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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-65  
RECEIVED  
JUN 25 1983  
5A. Indicate Type of Lease  
STATE  FEDERAL  DIVISION  
5. State Oil & Gas Lease No.  
L-6261-P SANTA FE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		BDCDGU	
2. Name of Operator		8. Farm or Lease Name	
Amoco Production Company		BDCDGU	
3. Address of Operator		9. Well No.	
P. O. Box 68, Hobbs, New Mexico 88240		2034 211L	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>20-N</u> RGE. <u>34-E</u> NMPM		10. Field and Pool, or Wildcat Und. Tubb	
		12. Country Union	
		19. Proposed Depth	19A. Formation
		2758'	Tubb
		20. Rotary or C.C.T. Rotary	
11. Levensaps (Show whether DL, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4774' GL	Blanket on file	NA	3rd quarter-1983

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.30#	700'	Circ.	Surface
8-3/4"	7"	20#	2758'	Tieback to 9-5/8"	Surface

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0 - 700' Native Spud Mud  
700' - TD KCL-Salt water gel-Starch

APPROVAL VALID FOR 30 DAYS  
PERMIT EXPIRES 7/25/83  
UNLESS DRILLING UNDERWAY

BOP Program attached  
Gas is not dedicated

0+2-NMOCD,SF 1-HOU R. E. Ogden RM 21.150 1-SUSP 1-PJS 1-Amerada 1-Amerigas  
1-Cities Service 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex. 1-Exxon  
1-Jim Russell, Clayton 1-F. J. Nash, HOU RM 4.206

COLLECT AND SACK SAMPLES FOR  
NEW MEXICO BUREAU OF MINES, SOCORRO  
AT AT LEAST TEN FOOT INTERVALS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Assist. Admin. Analyst Date 7-20-83

APPROVED BY [Signature] TITLE [Signature] DATE 7/25/83

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMMISSION TO BE NOTIFIED  
WITHIN 24 HOURS OF BEGINNING OPERATIONS