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Form O-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

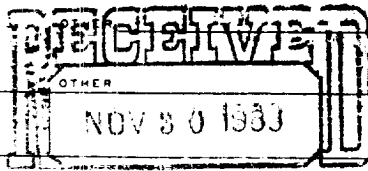
5a. Initial Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL GAS WELL CO₂ GR.

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER



7. Well Treatment Name
BDCDGU

8. Name of Lease Name
BDCDGU

9. Well No.
2034 041G

10. Field and Pool, or Wildcat
Und. Tubb

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER G LOCATED 1073.8 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 4 TWP. 20-N RGE. 34-E

11. County
Union

15. Date Spudded 9-5-83	16. Date T.D. Reached 9-8-83	17. Date Compl. (Ready to Prod.) 11-10-83	18. Elevations (DF, RKB, RT, GR, etc.) 4875' GL	19. Elev. Casinghead
20. Total Depth 2652'	21. Plug Back T.D. 2600'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2326'-2517' Tubb				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp. Neutron Form Density Log				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	708'	12-1/4"	375 sacks class H	Circ. 151 sx
7"	20#	2652'	8-3/4"	800 sacks class H	Circ. 332 sx

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2268'	

31. Perforation Record (Interval, size and number)
2326'-2517' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 9-24-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in					
Date of Test 11-10-83	Hours Tested 24	Choke Size 2"	Prodn. For Test Period	Oil - Bbl. 0	Gas - MCF 2424	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press. 115	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2424	Water - Bbl. 2	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
Logs mailed 9-12-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 11-23-83

