

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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| WELL API NO. 30-059-20187 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1835 |
| 8. Well No. 061G |
| 9. Pool name or Wildcat Bravo Dome CO ₂ Gas Unit 640 Acre Area |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other CO₂

2. Name of Operator
 OXY USA, Inc.

3. Address of Operator
 P. O. Box 303, Amistad, NM 88410

4. Well Location
 Unit Letter G : 1650 feet from the North line and 1650 feet from the East line
 Section 6 Township 18N Range 35E NMPM Union County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4680' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input checked="" type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Request NMOCD approval to pull fiberglass tubing and flow well up steel casing as part of a pilot program to evaluate flowing "dry" CO₂ wells up steel casing for extended periods of time. We, therefore, request an exception to the tubing setting requirements as contained in Division Rule 107 (d) (3) for this well. We plan to perform this work as follows:

MI x RUSU, pressure test backside to 500#, bleed off backside, kill well, NU BOP, unset packer, pull and lay down 3 1/2" fiberglass tubing, packer and tail joint, install 6" valve on top of tubing head, drop soap sticks, RD x MOSU, flow well to tank for 4 hours to recover load water, turn well to sales. MI x RU WL, run 30 arm caliper log to inspect casing ID.

Per NMOCD requirements, perform casing MITs every 6 months to insure casing integrity during pilot program. Run additional 30 arm caliper logs at various intervals during pilot program.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DJ Holcomb TITLE Team Leader DATE 11-19-2001

Type or print name Danny J. Holcomb Telephone No. 505-374-3010

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/29/2001
 Conditions of approval, if any: