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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: CO2
2. Name of Operator: AMOCO PRODUCTION COMPANY
3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240
4. Location of Well: UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 19-N RANGE 35-E NMPM.
7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit
8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit
9. Well No.: 1935251G
10. Field and Pool or Wildcat: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.): 4420' GL
12. County: Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER
PLUG AND ABANDON
CHANGE PLANS
OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER: Fracture Stimulate
ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

M15U 7-15-85 and killed well with 30BW 2% KCL. POH with packer and tubing. Tagged ABTDat 2483'. RIH with 3 1/2" workstring and set packer at 1843'. Pressure tested casing and packer 1000psi-ok. Frac stimulated with 27,833 gals of 2% KCL CO2 foam and 45,000# 8/16 sand. Opened well to tank and unloaded fluid and sand. Killed well and tagged ABTDat 2419'. POH and RIH with production equipment. Tubing landed at 1921' and packer set at 1890'. Pressure tested casing and packer-ok.
M05U 7-19-85 and flow test thru test separator 93hrs. Re-installed sales line meter and returned well to production. Work completed 9-13-85. PAWD: 1212 MCFD.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Charles M. Herring TITLE: Admin. Analyst (SG) DATE: 9-17-85

APPROVED BY: [Signature] TITLE: DISTRICT SUPERVISOR DATE: 9-20-85

CONDITIONS OF APPROVAL, IF ANY: