

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator  
**AMOCO PRODUCTION COMPANY**

Address  
**P. O. Box 606, Clayton, NM 88415**

Reason(s) for filing (Check proper box)

New Well  
 Recompletion  
 Change in Ownership

Change in Transporter of:  
 Oil  
 Casinghead Gas

Dry Gas  
 Condensate

Other (Please explain)

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>BDCDGU Well 1934</b>	Well No. <b>351G</b>	Pool Name, including Formation <b>Und. Tubb</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location Unit Letter <b>G</b> ; <b>1650</b> Feet From The <b>North</b> Line and <b>1650</b> Feet From The <b>East</b>				
Line of Section <b>35</b> Township <b>19N</b> Range <b>34E</b> , NMPM, <b>Union</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

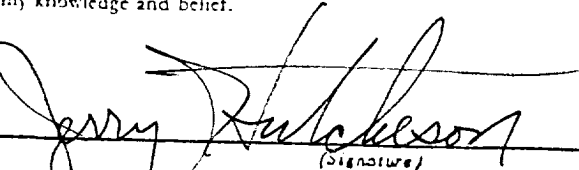
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<b>Amoco Production Company</b>	<b>P. O. Box 606, Clayton, NM 88415</b>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?	When	
<b>Yes</b>	<b>1-26-85</b>	

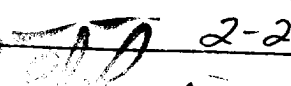
If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
**Sr. Administrative Analyst**  
(Title)  
**2-18-85**  
(Date)

OIL CONSERVATION DIVISION  
APPROVED  **2-25**, 19**85**  
BY \_\_\_\_\_  
TITLE **DISTRICT SUPERVISOR**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation route taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.				
1-10-84	1-30-84		2651'		2550'				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
4738' GL	Und. Tubb		2156'		2092'				
Perforations					Depth Casing Shoe				
2156' - 2366'									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		724'		390 Class H				
8 3/4"	7"		2651'		825 Class H				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
4669	24	4	N/A	
Testing Method (pilot, back pr.)	Tubing Pressure (Ghnt-in)	Casing Pressure (Ghnt-in)	Choke Size	
Back Pressure	N/A	N/A	N/A	