

OIL CONSERVATION DIVISION  
P. O. BOX 20811  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 12-81

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.I.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Mine  
State  Fed   
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELLS FOR SUCH PROPOSALS.

1. OIL WELL  GAS WELL  OTHER: CO2

2. Name of Operator: Amoco Production Company

3. Address of Operator: P.O. Box 606, Clayton, NM 88415

4. Location of Well  
UNIT LETTER G 1650 FEET FROM THE North 1650 FEET FROM  
THE East 11 LINE, SECTION 11 TOWNSHIP 18-N RANGE 34-E

5. Well No.: 1834 111G

6. Unit Name: Bravo Dome Carbon Dioxide Gas Unit

7. Name of Lease: Bravo Dome Carbon Dioxide Gas Unit

8. Location of Lease: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether LF, RT, GR, etc.) 4800 G.L.

12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING

TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPER.  PLUG AND ABANDONMENT

PULL OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOB

OTHER

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On August 17, 1984 Aztec Rig #56 spudded a 12 1/4" hole at 6:45 pm, drilled to 721 ft and set 9-5/8" casing, cemented with 390 sacks class H cement with additives. Tested casing to 600 PSI and OK. Circulated 143 sacks to pit, wait on cement for 12 hours. Plugged down at 1:30pm on August 18, 1984. On August 22, 1984 ran 7" casing and set at 2980 ft. Cemented with 850 sacks with additives. Plugged down at 3:56am on August 22, 1984. Tested casing with 2000 PSI and circulated 250 sacks cement and nipple down blow out preventor. Rig released at 6:00 am on August 22, 1984.

0+2-NMOCD, SF 1-J.R. Barnett, HOU RM. 21.156, 1-F.J. Nash, HOU RM 4.206, 1-WF, C 1-WF, H 1-Susp  
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun  
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: John D. McElroy TITLE: Assistant Adm. Analyst DATE: 8-28-84

APPROVED BY: [Signature] TITLE: ASST. DIR. FOR OIL CONSERVATION DATE: 9-4-84

CONDITIONS OF APPROVAL, IF ANY: