

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-059-20257
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Well No. 2431 271K
3. Address of Operator P. O. Box 3092; Houston, TX 77253	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit
4. Well Location Unit Letter <u>K</u> <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>T24N</u> Range <u>R31E</u> NMPM UNION County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5658	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Yearly Bradenhead Test (TA Well) <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YEAR	MONTH/DAY	TUBING PRESSURE	CASING PRESSURE	BLEED DOWN TIME
1990	09/27	0	0	
1991	09/23	0	0	
1992				
1993				
1994				
1995				
1996				
1997				
1998				
1999				
2000				

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 9-23-92

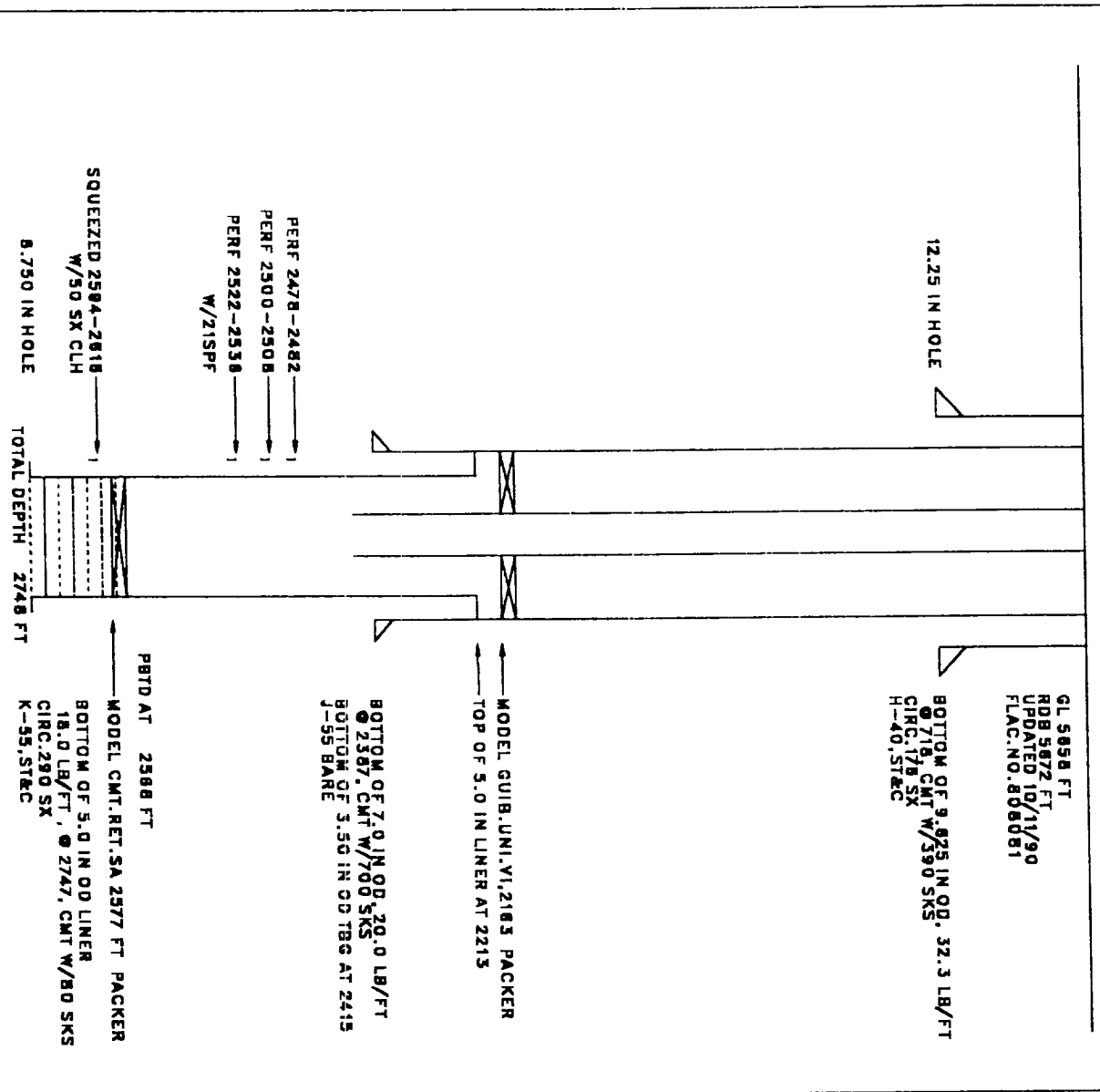
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE STAFF ADMIN ANALYST DATE 10/30/91
 TYPE OR PRINT NAME MARY CORLEY TELEPHONE NO. 713-556-4491

(This space for State Use)

APPROVED BY Ry Johnson TITLE DISTRICT SUPERVISOR DATE 11-13-91
 CONDITIONS OF APPROVAL, IF ANY:

BDCDGU WELL NO. 2431-271 K
1980' FSL X 1980' FWL, SEC. 27, T-24-N, R-31-E
API. NO. 30-059-20257
UNION COUNTY NEW, MEXICO



GL 5858 FT
 RDB 5872 FT
 UPDATED 10/11/90
 FLAC: NO. 808081

BOTTOM OF 9.875 IN OD, 32.3 LB/FT
 @ 718 CMT W/390 SKS
 CIRC. 178 SX
 H-40, ST&C

MODEL GUIB. UNI. VI, 2183 PACKER
 TOP OF 5.0 IN LINER AT 2215

BOTTOM OF 7.0 IN OD, 20.0 LB/FT
 @ 2387. CMT W/700 SKS
 BOTTOM OF 3.50 IN OD TBOG AT 2415
 J-55 BARE

PERF 2478-2482
 PERF 2500-2508
 PERF 2522-2538
 W/21SPF

SQUEEZED 2584-2618
 W/50 SX CLH

8.750 IN HOLE

TOTAL DEPTH 2748 FT

PBDT AT 2588 FT
 MODEL CMT. RET. SA 2577 FT PACKER
 BOTTOM OF 5.0 IN OD LINER
 @ 2747, CMT W/80 SKS
 CIRC. 290 SX
 K-55, ST&C