

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 97501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: CO2

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
2234-051J

10. Field and Pool Name
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.)
4865' GL

12. County
Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER Status Update - Final

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 5-1-85, rel pkr and FOH w/ tbg and pkr. RIH w/ CIBP and SA 2371'. Unable to hold prs. Ran 2nd CIBP and SA 2361' and prs test - OK. Ran CBL from 2361'-350'. Ran tbg and found CIBP set 100' high. DO CIBP SA 2361 and 2371'. RIH w/ CIBP and SA 2460'. Prs tested to 1000 psi - did not hold. RIH w/ CIBP and SA 2456' and prs tested to 1000 psi - OK. Ran dump bailer and capped CIBP w/ 5' cmt. Perfed 2390'-2414' w/ 2SPF and gas to surf in 1 min after perf. RIH w/ pkr and tbg. Stimulated w/ 25 Tons CO2 and 90 ball sealers. Max prs = 3600 psi. Flowed 3 days averaging 214 mcf/d.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 21 June 1985

APPROVED BY _____ TITLE _____ DATE 7-2-85

CONDITIONS OF APPROVAL, IF ANY:

POH w/ tbg and pkr. RIH w/ RBP and ball catcher. RBP SA 2346' and
prs tested to 1000 psi - OK. Perfed 2188'-2216', 2220'-26', 2274'-88', and
2294'-2310' w/ 2SPF. Gas to surf in 1 min after first perf run. RIH
w/ pkr and tbg and swab. Stimulated w/ 25 tons CO₂ and 120
ball sealers. Max prs = 2600 psi. Well flowed average 1149 mCFD w/
75 psi tbg prs (flowing), for 2 days. POH w/ tbg, pkr, and RBP.
RIH w/ pkr, 2^{7/8}" tbg. Pkr SA 2088' Swab and flow tested 7 days.*
Well flowed 1441 mCFD and 2 BBL water on last day. Flowing tbg prs
= 118 psi. Ran 144 Hr BHPBU test.

* MOSU 5-17-85