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OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- CO2
2. Name of Operator AMOCO PRODUCTION COMPANY
3. Address of Operator P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 20-N RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4724' GL
12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>fracture stimulate</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate subject well to increase production.

MIRU-SU. Kill well w/2% KCL fresh water. Pull tubing, packer, and tailpipe. RIH w/treating packer and 3-1/2 J-55 workstring. Above packer place a Baker 2.875" sidemount w/a Lynes Sentry MK9-E downhole pressure-temp gauge. Set packer at 2060'. Minifrac well w/8000 gallons of 60 Quality foam at 35 BPM. Flush foam to bottom perf w/30.0 bbls of foam. Tag minifrac with one Millicurry Iodine 131 per 1000 gals of foam (Total 8 MCI) shut in and monitor pressure decline. After pressure decline has stabilized, run Gamma Ray Temp. Survey from 2000' to 2410' to est. frac height. Prepare to frac well with 40 lb HEC Gel, Liquid CO2 and 8/16 Brady sand. Mix gel in 2% KCL fresh water.

0+2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 11-13-86
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11-20-86
CONDITIONS OF APPROVAL, IF ANY:

Frac down well as follows:

<u>Stage</u>	<u>Gel Vol Bbls</u>	<u>Clean Rate BPM</u>	<u>Blender Conc. PPG</u>	<u>CO2 Vol Bbls</u>	<u>Rate BPM</u>
Pad	76	14	0.0	114	21
First	29	14	12.5	43	21
Second	48	14	15.0	71	21
Flush	7	14	0.0	11	21
TOTAL	160		45.465#	239	

Shut well in for 2 hours after frac. Flow well back to flow tank. Clean out sand fill to 50' below bottom perforation w/bulldog bailer. RIH production equip. Load backside w/packer fluid and pressure test annulus to 500 psi. Swab well to recover load. RDMO-SU. Return to production.