

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- CO2  
 2. Name of Operator: AMOCO PRODUCTION COMPANY  
 3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240  
 4. Location of well: UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 20N RANGE 34E NMPM.  
 7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit  
 8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit  
 9. Well No.: 2034-021K  
 10. Field and Pool Name: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area  
 11. Elevation (Show whether DF, RT, GR, etc.): 4771' GL  
 12. County: Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Service Rig No. 6 spud the subject well 11-30-85 with a 12 1/4" bit. Drilled to a TD of 711'. Ran 9 7/8" casing and set at 711'. Cemented with 3905X class Hw/addits. Circulated 295X to pit. WOC. Pressure tested casing 1500 psi for 30 mins - ok. Reduced bit to 8 3/4" and resumed drilling to a TD of 2533'. Ran 7" casing and set at 2530'. Cemented with 9005X class H cement. Did not circulate cement. Ran temperature survey and top of cement at 1020'. Will circulate cement with service unit. Rig released 11:00 pm, 12-5-85. No further report until MICH.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMI 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Charles M. Herrin TITLE: Admin. Analyst (SG) DATE: 12/9/85  
 APPROVED BY: Roy Johnson TITLE: DISTRICT SUPERVISOR DATE: 12-12-85

CONDITIONS OF APPROVAL, IF ANY: