

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-059-20303

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

L-6244

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO₂

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER

7. Lease Name or Unit Agreement Name

BDCD6U 2233

2. Name of Operator

AMDEO PRODUCTION CO.

8. Well No.

271

3. Address of Operator

P.O. Box 606, CLAYTON, NM 88415

9. Pool name or Wildcat

BRAVO DOME - TUB B

4. Well Location

Unit Letter F : 2029 Feet From The NORTH Line and 1960 Feet From The WEST Line

Section 27 Township 22 NORTH Range 33 EAST NMPM UNION County

10. Date Spudded 6-3-93 11. Date T.D. Reached 6-6-93 12. Date Compl. (Ready to Prod.) 7-3-93 13. Elevations (DF & RKB, RT, GR, etc.) 4781 14. Elev. Casinghead

15. Total Depth 2296 16. Plug Back T.D. 2296 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools O-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2158-2296 OPEN HOLE 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run 22. Was Well Cased NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	710	12 1/4	450 SX	CIRC
4 1/2	FIBERGLASS	2158	7 7/8	420 SX	CIRC

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2158-2296 OPEN HOLE</u>		

PRODUCTION

Date First Production <u>7-6-93</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>PRDD.</u>	
Date of Test <u>7-2-93</u>	Hours Tested <u>1 1/2 hrs</u>	Choke Size <u>2"</u>	Prod'n For Test Period	Oil - Bbl. <u>—</u>	Gas - MCF <u>2700</u>	Water - Bbl. <u>—</u>	Gas - Oil Ratio <u>—</u>
Flow Tubing Press. <u>—</u>	Casing Pressure <u>175 PSI</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>—</u>	Gas - MCF <u>2700</u>	Water - Bbl. <u>—</u>	Oil Gravity - API - (Conv.) <u>—</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments LOGS PREVIOUSLY SENT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. Prichard Title Field Foreman Date 7/13/93