

Submit to Appropriate District Office  
State Leases - 6 copies  
Fee Leases - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer 700, Artesia, NM 88210

DISTRICT III  
1000 Rio Grande Rd., Aztec, NM 87410

WELL AP# NO.  
30-059-20315

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER CO2

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DEEP RELIEF  OTHER

2. Name of Operator  
Amoco Exploration & Production

3. Address of Operator  
PO Box 606, Clayton, NM 88415

7. Lease Name or Unit Agricultural Name  
BDCDGU-2134

8. Well No.  
251

9. Pool name or Wildcat  
Tubb

4. Well Location  
Unit Letter F : 2075 Feet From The North Line and 1999 Feet From The West Line  
Section 25 Township 21N Range 34E NMPM Union County

10. Date Spudded 7/10/95 11. Date T.D. Reached 7/12/95 12. Date Compl. (Ready to Prod.) 8/1/95 13. Elevations (DF & RKB, RT, GR, etc.) 4811 GR 14. Elev. Casingshead 4811'

15. Total Depth 2392 16. Plug Back T.D. 2378 17. If Multiple Compl. How Many Zones? 0 to TD 18. Intervals Drilled By Rotary Tools 0 to TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
2224 to 2380 Tubbs

20. Was Directional Survey Made  
N/A

21. Type Electric and Other Logs Run  
Dual Laterolog

22. Was Well Cased  
No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	735'	12.25	450 sks Class C	138
5 1/2	15.50 & 5.9	2392'	7 7/8	350 sks Class C	29

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					None		

26. Perforation record (interval, size, and number)  
2224-2380, 6 spf, 936 total shots  
Hole size 0.52"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

**28. PRODUCTION**

Date First Production  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Flowing - Pitot tube Well Status (Prod. or Shut-in)  
shut - in

Date of Test <u>8/1/95</u>	Hours Tested <u>12</u>	Choke Size <u>2"</u>	Prod's Per Test Period	Oil - BBL <u>0</u>	Gas - MCF <u>0</u>	Water - BBL <u>0</u>	Gas - Oil Ratio <u>N/A</u>
Flow Tubing Press. <u>N/A</u>	Casing Pressure <u>60#</u>	Calculated 24-Hour Rate	Oil - BBL <u>0</u>	Gas - MCF <u>4542</u>	Water - BBL <u>0</u>	Oil Gravity - API - (Corr.) <u>N/A</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented Test Witnessed By  
Billy Prichard

30. Log Attachments  
logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E Prichard Printed Name Billy E Prichard Title Field Foreman Date 8/3/92