

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-059-20332

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit/Agreement Name

BDCDGU-2234

8. Well No.

261

9. Pool name or Wildcat

Tubb

SUNDAY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER CO2

2. Name of Operator
Amoco Exploration & Production

3. Address of Operator
PO Box 606, Clayton, NM 88415

4. Well Location
Unit Letter F : 2116 Feet From The North Line and 1948 Feet From The West Line

Section 26 Township 22N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4825 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2234-261F

- MIRURT 8/12/95
- Drill 12.25" hole to 724'.
- Run 8.625 K55 24# ST&C casing, CSA 724'.
- Cement with 375 sacks of Class C cement and additives.
- Circulate 83 sacks to pit.
- WOC.
- Test casing and BOP to 500 psi. OK

- Drill 7.875" hole from 724'-2386'. Run Logs.
- Run 4 joints of 5.5" K55 15.50# ST&C casing and 74 joints of 5.5" 2000 psi Star fiberglass casing.
- CSA 2386'. Cement with 450 sacks of Class C and additives. Circulate 73 sacks to pit..
- RD MORT 8/15/95
- Wait on completion unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 8/15/95

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 8/18/95

CONDITIONS OF APPROVAL IF ANY: