

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 3 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL AP NO.
 30-059-20334

3. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO2

b. Type of Completion:
 NEW WELL OVER OTHER FLANG BACK DEEP RESERVOIR OTHER

7. Lease Name or Unit Agreement Name
 BDCDGU-2234

2. Name of Operator
 Amoco Production Company

8. Well No.
 281

3. Address of Operator
 PO Box 606, Clayton, NM 88415

9. Pool name or Widened
 Tubbs

4. Well Location
 Unit Letter G : 1700 Feet From The North Line and 1924 Feet From The East Line
 Section 28 Township 22N Range 34E NMPM Union County

10. Date Spudded 8/7/95	11. Date T.D. Reached 8/12/95	12. Date Compl. (Ready to Prod.) 8/27/95	13. Elevation (DPA REB, RT, GR, etc.) 4784 GR	14. Elev. Casingshead 4784
15. Total Depth 2375'	16. Plug Back T.D. 2360'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools 0 to TD	Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 2057' to 2295', Tubbs				20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Dual Laterolog			22. Was Well Cased No	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	726'	12.25	375 sks Class C	124
5 1/2	15.50 & 5.9	2375'	7 7/8	375 sks Class C	74

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					None		

26. Performance record (interval, size, and number)
 Perf 2057-2295, 6 Spf, 1176 total shot
 Hole size 0.52

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Pitot Tube				Well Status (Prod. or Shut-in) shut-in	
Date of Test 8/27/95	Hours Tested 12	Choke Size .2"	Prod's Per Test Period	Oil - Bbl 0	Gas - MCF 5625	Water - Bbl 0	Gas - Oil Ratio N/A
Flow Tubing From N/A	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 5625	Water - Bbl 0	Oil Gravity - API - (Conv.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 vented

Test Witnessed By
 Bill Prichard

30. List Attachments
 Logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E Prichard Title Field Foreman Date 8/29/95