

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO
30-059-20335

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

5. Indicate Type of Lease
STATE FEE

DISTRICT III
1000 Ruo Brazos Rd., Aztec, NM 87410

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER CO2

BDCDGU-2234

2. Name of Operator
Amoco Exploration & Production

8. Well No. 351

3. Address of Operator
PO Box 606, Clayton, NM 88415

9. Pool name or Wildcat
Tubb

4. Well Location
Unit Letter J 2071 Feet From The South Line and 1796 Feet From The East Line

Section 35 Township 22N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4681 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2234-351J

- MIRURT 7/30/95
- Drill 12.25" hole to 702'
- Run 8.625 K55 24# ST&C casing, CSA 702'
- Cement with 375 sacks of Class C cement and additives.
- Circulate 110 sacks to pit.
- WOC.
- Test casing and BOP to 500 psi. OK

- Drill 7.875" hole from 702'-2202'. Run Logs.
- Run 4 joints of 5.5" K55 15.50# ST&C casing and 74 joints of 5.5" 2000 psi Star fiberglass casing.
- CSA 2202'. Cement with 350 sacks of Class C and additives. Circulate 57 sacks to pit.
- RD MORT 8/1/95
- Wait on completion unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 8/2/95
TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO 374-3053

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 8/8/95
CONDITIONS OF APPROVAL, IF ANY

Inclination Surveys

Well Number BDCDGU-2234-351J
Drilling Contractor & Rig # Sitton #1

Depth	Drift
428	1/2
674	1/2
1140	3/4
1636	1/2
2134	3/4
2163	3/4

Billy E. Purchase