

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Artesa, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-059-20343

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER CO2

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 BDCDGU-2134

2. Name of Operator  
 Amoco Production Company

8. Well No.  
 141X

3. Address of Operator  
 PO Box 606, Clayton, NM 88415

9. Pool name or Wildcat  
 Tubb

4. Well Location  
 Unit Letter X : 1883 Feet From The North Line and 1700 Feet From The West Line  
 Section 14 Township 21N Range 34E NMPM Union Country \_\_\_\_\_

10. Date Spudded: 8/29/95 11. Date T.D. Reached: 9/4/95 12. Date Compl. (Ready to Prod.): 9/19/95 13. Elevations (DF & RKB, RT, GR, etc.): 4647.4GR 14. Elev. Casinghead: 4647.4

15. Total Depth: 2209' 16. Plug Back T.D.: 2195' 17. If Multiple Compl. How Many Zones?: \_\_\_\_\_ 18. Intervals Drilled By: Rotary Tools 0 to TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name: 2070' to 2158', Tubb 20. Was Directional Survey Made: N/A

21. Type Electric and Other Logs Run: Dual Laterolog 22. Was Well Cored: No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	943'	12.25	580 sks Class C	112
5.5	15.5 & 5.9	2209'	7.875	700 sks Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 Perf 2070-2158, 6 spf, 432 total shots  
 Hole size 0.52"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL: \_\_\_\_\_ AMOUNT AND KIND MATERIAL USED: \_\_\_\_\_

**PRODUCTION**

28. Date First Production: \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing-Pitot tube Well Status (Prod. or Shut-in): shut-in

Date of Test: <u>9/19/95</u>	Hours Tested: <u>12</u>	Choke Size: <u>2"</u>	Prod'n For Test Period: _____	Oil - Bbl: _____	Gas - MCF: <u>240</u>	Water - Bbl: _____	Gas - Oil Ratio: _____
Flow Tubing Press: _____	Casing Pressure: <u>10#</u>	Calculated 24-Hour Rate: _____	Oil - Bbl: _____	Gas - MCF: <u>240</u>	Water - Bbl: _____	Oil Gravity - API - (Corr.): _____	

29. Disposition of Gas (Solid, used for fuel, vented, etc.): Vented Test Witnessed By: Bill Prichard

30. List Attachments: Logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Billy E. Prichard Printed Name: Billy E. Prichard Title: Field Foreman Date: 9/29/95