

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-059-20364

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
BDCDGU-2234

8. Well No.
282

9. Pool name or Wildcat
Tubb

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER CO2

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
Amoco Production Company

3. Address of Operator
PO Box 606, Clayton, NM 88415

4. Well Location
Unit Letter P : 862 Feet From The South Line and 372 Feet From The East Line
Section 28 Township 22N Range 34E NMPM Union County

10. Date Spudded 7/3/96 11. Date T.D. Reached 7/7/96 12. Date Compl. (Ready to Prod.) 8/7/96 13. Elevations (DF & RKB, RT, GR, etc.) 4780.90' GR 14. Elev. Casinghead 4780.90'

15. Total Depth 2317' 16. Plug Back T.D. 2307' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
2080' to 2272' Tubbs 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Previously sent 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	720'	12 1/2	400 Class C	117 sks
5 1/2	15.5#	2317'	7 7/8	500 Class C	120 sks

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
2080-2085, 2090-2147, 2168-2205, 2222-2231, 2237-2244, 2255-2259, 2266-2272, 0.43 1000DPS

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production 8/7/96 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>8/7/96</u>	<u>24</u>	<u>3"</u>			<u>2591</u>		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	<u>150</u>			<u>2591</u>		

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By Bill Prichard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy Prichard Title Field Foreman Date 8/7/96