

NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122  
Revised 9-1-63

Type test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date <b>8/14/98</b>		API Number <b>30-059-20366</b>	
Company <b>Amoco Exploration &amp; Production</b>			Connection <b>Bravo Dome CO2 Plant</b>			RTU Number <b>4111</b>	
Pool <b>N/A</b>			Formation <b>Tubb</b>			Unit <b>BDCDGU</b>	
Completion Date <b>6/1/98</b>		Total Depth <b>2390</b>		Plug Back Depth <b>2372</b>		Elevation <b>4738 KB</b>	
Csg. Size <b>5.50</b>	Wt. <b>14.0</b>	Csg. Inside Dia <b>5.012</b>	Set At <b>2382</b>	Perforations From <b>2147</b> To <b>2316</b>		Well Number <b>1934-252-K</b>	
Tbg. Size <b>3.50</b>	Wt. <b>FG</b>	Tbg. Inside Dia <b>2.95</b>	Set At <b>2127</b>	Perforations From <b>n/a</b> To <b>n/a</b>		Unit Sec. Twp. Rge. <b>SEC. 25, T-19, R-34</b>	
Type well - Single-Bradenhead-G.G. or G.O. Multiple <b>Single</b>				Packer Set At <b>2123</b>		County <b>Union</b>	
Producing Through <b>Tubina</b>		Reservoir Temp, F <b>95</b>		Mean Annual Temp, F <b>60</b>		Baro. Press. - PSIA <b>12.2</b>	
Flow Channel, L <b>2372</b>		Depth, H <b>2372</b>	Gg <b>1.5192</b>	%CO2 <b>100</b>	%N2 <b>0</b>	%H2S <b>0</b>	Prover <b>ORIFICE</b>
		Meter Run <b>4 inch</b>					Taps <b>FLANGE</b>
FLOW DATA				TUBING DATA		CASING DATA	
NO.	Prover Size	X	Stat. Press psig	Diff. Press. Hw	Temp. °F	Press. p.s.i.g.	Temp. °F
SI						176	
1.						174	
2.						168	
3.						158	
4.						119	
5.						0	
RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hours)		Pressure Pm	Flow Temp. Factor, Ft	Gravity Factor, Fg	Super Compressibility Factor, Fpv	Rate of Flow Q, Mcfd Values    Log(10)
SI							0
1.							310    2.4914
2.							700    2.8451
3.							1150    3.0607
4.							2159    3.3343
5.							5185    AOF
NO.	Pr	Temp. °R	Tr	Z	Gas Liquid Hydrocarbon Ratio A. P. I. Gravity of Liquid Hydrocarbon Specific Gravity Separator Gas Specific Gravity Flowing Fluid Critical Pressure Critical Temperature		N/A Mcf/bbl N/A Deg. N/A 1.5192 1072 P.S.I.A. 548 R
1.							
2.							
3.							
4.							
5.							
Pc = <b>218.3392</b>		Pc^2 = <b>47.672</b>					
NO.	P t^2	Pw	P w^2	Pc^2 - P w^2	Pc^2 - P w^2 Log(10)	(1) 4th test point Pc^2    3.574 Pc^2 - P w^2	(2) 4th test point Pc^2    ^n    2.401   Pc^2 - Pw^2
SI		218.3	47.672	0			
1.		216.5	46,890	782	2.8933		
2.		212.0	44,961	2,711	3.4332		
3.		206.1	42,467	5,205	3.7164	4th test point Q   P^2    ^n <b>5,185</b> = AOF   Pc^2 - Pw^2	
4.		185.3	34,335	13,337	4.1251		
5.							
Absolute Open Flow <b>5,185</b>		Mcf @ 15.025		Angle of Slope <b>55.48</b>		Slope, n = <b>0.688</b> (Cotangent)	
Remarks:							
Approved By Commission:		Conducted By: <b>Automation</b>		Calculated By: <b>Spreadsheet</b>		Checked By: <b>Michael Preston</b>	