

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

Form C-122  
 Revised 9-1-63

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date <b>8/14/98</b>		API Number <b>30-059-20369</b>					
Company <b>Amoco Exploration &amp; Production</b>				Connection <b>Bravo Dome CO2 Plant</b>		RTU Number <b>4004</b>					
Pool <b>N/A</b>				Formation <b>Tubb</b>		Unit <b>BDCDGU</b>					
Completion Date <b>6/10/98</b>		Total Depth <b>2430</b>		Plug Back Depth <b>2415</b>		Elevation <b>4830 KB</b>					
Csg. Size <b>5.50</b>	Wt. <b>14.0</b>	Csg. Inside Dia <b>5.012</b>	Set At <b>2426</b>	Perforations From <b>2231</b> To <b>2368</b>		Well Number <b>1934-342-E</b>					
Tbg. Size <b>3.50</b>	Wt. <b>FG</b>	Tbg. Inside Dia <b>2.95</b>	Set At <b>2224</b>	Perforations From <b>n/a</b> To <b>n/a</b>		Unit Sec. Twp. Rge. <b>SEC. 34. T-19, R-34</b>					
Type well -Single-Bradenhead-G.G. or G.O. Multiple <b>Single</b>				Packer Set At <b>2220</b>		County <b>Union</b>					
Producing Through <b>Tubina</b>		Reservoir Temp. F <b>95</b>		Mean Annual Temp. F <b>60</b>		Baro. Press. - PSIA <b>12.2</b>					
Flow Channel, L <b>2415</b>		Depth, H <b>2415</b>	Gg <b>1.5192</b>	%CO2 <b>100</b>	%N2 <b>0</b>	%H2S <b>0</b>	Prover <b>ORIFICE</b>				
Meter Run <b>4 inch</b>		Taps <b>FLANGE</b>									
FLOW DATA				TUBING DATA		CASING DATA					
NO.	Prover Size	X	Stat. Press psig	Diff. Press. Hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow	
SI						182				<b>24 hour</b>	
1.						180				<b>60 MIN</b>	
2.						170				<b>60 MIN</b>	
3.						152				<b>60 MIN</b>	
4.						119				<b>60 MIN</b>	
5.						0					
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hours)		Pressure Pm	Flow Temp. Factor, Ft	Gravity Factor, Fg	Super Compressibility Factor, Fpv	Rate of Flow Q, Mcfd				
SI							Values	Log(10)			
1.							460	2.6628			
2.							1050	3.0212			
3.							1656	3.2191			
4.							2450	3.3892			
5.							4997	AOF			
NO.	Pr	Temp, °R	Tr	Z	Gas Liquid Hydrocarbon Ratio A. P. I. Gravity of Liquid Hydrocarbon Specific Gravity Separator Gas Specific Gravity Flowing Fluid Critical Pressure Critical Temperature		N/A Mcf/bbl N/A Deg. N/A 1.5192 1072 P.S.I.A. 548 R				
1.											
2.											
3.											
4.											
5.											
Pc = <b>225.3346</b>		Pc^2 = <b>50,776</b>									
NO.	Pw^2	Pw	Pw^2	Pc^2 - Pw^2	Pc^2 - Pw^2	(1) 4th test point Pc^2 / (Pc^2 - Pw^2)	(2) 4th test point Pc^2 / (Pc^2 - Pw^2) ^n				
SI		225.3	50,776	0	Log(10)	<b>4.061</b>	<b>2.039</b>				
1.		224.2	50,283	492	2.6923						
2.		218.5	47,755	3,021	3.4801						
3.		209.3	43,823	6,953	3.8422	4th test point Q   Pw^2   ^n	<b>4,997</b> = AOF				
4.		195.6	38,274	12,502	4.0970	Pc^2 - Pw^2					
5.											
Absolute Open Flow <b>4,997</b>		Mcf/d @ 15.025		Angle of Slope <b>63.05</b>		Slope, n = <b>0.508</b> (Cotangent)					
Remarks:											
Approved By Commission:			Conducted By: <b>Automation</b>			Calculated By: <b>Spreadsheet</b>			Checked By: <b>Michael Preston</b>		