

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20371

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

1. Type of Well

OIL WELL GAS WELL OTHER CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

8. Well No.

1934-362E

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

4. Well Location

Unit Letter E : 1641 Feet From The North Line and 988 Feet From The West Line
Section 36 Township 19N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4716 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: Completion

12. Describe Proposed or Completed Operations
SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

5-26-98 - RU Loggers, log 2000' - 2323', RDMO loggers.
5-28-98 - MIRUSU, swab casing down to 2320', RDMOSU.
6-1-98 - Dump 10 bbls 7 1/2% HCL acid in casing.
6-4-98 - RU perforators, perf casing 2126' - 2270' w/ 4 spf, RDMO perforators, flow well to pit 4 hours. Turn well to production (testing through 5 1/2" steel casing).
6-17-98 - MIRU frac equipment, frac well with 40,000# 12/20 sand and 50 tons of liquid CO2 @ 40 BPM, RDMO frac equipment. Flow well to pit.
6-19-98 - Turn well to production (testing to sales through 5 1/2" steel casing).
7-24-98 - MIRUSU, tag sand at 2230', sand pump 2230' - 2323', RDMOSU, return well to testing through 5 1/2" casing.
8-5-98 - MIRUSU, kill well with 3% KCL, run 3 1/2" production tubing and packer, packer set at 2119'. Test packer to 500#, held ok, RDMOSU, flow well to tank overnight.
8-7-98 - Turn well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. J. Holcomb TITLE Field Foreman DATE 8/18/98

TYPE OR PRINT NAME D. J. Holcomb TELEPHONE NO. (505) 374-3010

(This space for State Use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8-24-98

CONDITIONS OF APPROVAL, IF ANY: