

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-059-20388 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. --- |

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1935 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/> | | 8. Well No. 72 |
| 2. Name of Operator OXY USA Inc. 16696 | | 9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640 |
| 3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 | | |
| 4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>south</u> line and <u>2005</u> feet from the <u>east</u> line Section <u>7</u> Township <u>19N</u> Range <u>35E</u> NMPM County <u>Union</u> | | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4664.8' | | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | | | |
|---|--|---|--|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/> | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion <input checked="" type="checkbox"/> | |
|---|--|---|--|

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/29/02

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)
 APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/31/02
 Conditions of approval, if any:

BDCDGU 1935-072

09/05/2002 CMIC: Randy Baker

MI x RUSU x PU x R 2 3/8" Tbg to PBTD 2352' x Disp Hole x Fresh Water
Unit Broke Down

09/06/2002 CMIC: Randy Baker

Swb Well Dry x P x LD Tbg x RD x MOSU

09/11/2002 CMIC: Randy Baker

Dump 5 BBL 15% HCL Acid x 5 BBL 6% KCL MI x RU WL x R 4" Gun x Perf
2070' to 2128' x 2134' to 2164' x 2182' to 2194' x 2203' to 2209'
x 4 SPF x .66" Hole = 424 Holes x Flow Well to Pit
No Further Report till Frac Job

09/13/2002 CMIC: Randy Baker

Drop 6 Soap Sticks x Flow Well to Pit x Rec 15 BLW x Flow to Sales x
600 MCF/Day

09/19/2002 CMIC: Randy Baker

Frac Dn Csg x 309 BBLs 40# Gel x 82 Tos of CO2 containing 600 sx 12/20
mesh SN Max TP - 1500 psi x Avg TP - 1300 psi x AIR 38 BPM
ISIP - 1332 psi x 5 Min SIP 472 psi x 10 Min SIP 457 psi
Flow Well to Pit on .25" Choke

9/21/02

Hook up Well to Flowline x Well on Production @ 3.1 MMCF / Day

9/23/02

Kill Well x 45 BBL KCL Water x Remove Frac Valve Soap Well x Return to
Production @ 1.8 MMCF / Day

9/24/02

Well Producing @ 3.1 MMCF / Day