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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name None |
| 2. Name of Operator M. H. Farr | 8. Farm or Lease Name M. H. Farr |
| 3. Address of Operator P. O. Box 1697 Amarillo, Texas | 9. Well No. One |
| 4. Location of Well UNIT LETTER G , 1845 FEET FROM THE North LINE AND 1476 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 31 N RANGE 34 E NMPM. | 10. Field and Pool, or Wildcat Wildcat Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4753.0 | 12. County Union |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 19, 1966 -- Drilling commenced, 62 feet 10" hole

September 20, 1966 -- 60 feet 8 5/8 casing set, 34 sacks of cement circulated to top.

Surface casing was allowed to stand cemented in place, 72 hours before commencing tests -- pressure test 700# PSI.

At present, drilling below surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. H. Farr* TITLE *Owner* DATE *9-27-66*

APPROVED BY *E. J. Sestima* TITLE *Oil & Gas Inspector* DATE *Oct. 5, 1966*
CONDITIONS OF APPROVAL, IF ANY: *State TV*