

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-99

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-059-20312

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER CO2

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESER. OTHER _____

2. Name of Operator
 Amoco Exploration & Production

3. Address of Operator
 PO Box 606, Clayton, NM 88415

7. Lease Name or Unit Agreement Name
 BDCDGU-2134

8. Well No.
 111

9. Pool name or Wildcat
 Tubbs

4. Well Location
 Unit Letter J: 1911 Feet From The South Line and 1713 Feet From The East Line

Section 11 Township 21N Range 34E NMPM Union County

10. Date Spudded 7/31/95 11. Date T.D. Reached 8/3/95 12. Date Compl. (Ready to Prod.) 8/15/95 13. Elevations (DF & REB, RT, GR, etc.) 4593 GR 14. Elev. Casinghead 4593

15. Total Depth 2135' 16. Plug Back T.D. 2124' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools 0 to TD Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
1973' to 2122' Tubbs 20. Was Directional Survey Made N/A

21. Type Electric and Other Logs Run
Dual Laterolog 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	922'	12 25	500 sks Class C	148
5 1/2	15.50 & 5 9	2135'	7 7/8	400 sks Class C	80

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
Perf 1973-2122, 6 Spf, 690 total shots
Hole size 0.52

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing-Pitot tube Well Status (Prod. or Shut-in) shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
<u>8/15/95</u>	<u>12</u>	<u>2"</u>		<u>0</u>	<u>4979</u>	<u>0</u>	<u>N/A</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
<u>N/A</u>	<u>34#</u>		<u>0</u>	<u>4979</u>	<u>0</u>	<u>N/A</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Bill Prichard

30. List Attachments
Logs Mailed Previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E Prichard Title Field Foreman Date 8/21/95