GW-308

QUESTIONNAIRE

2012

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Environmental Affairs 188 County Road 4900 Bloomfield, NM 87413 505/632-4600 505/632-4781 Fax

October 16, 2012

Mr. Leonard Lowe New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

RE: Discharge Permit Questionnaire Reviews

Dear Mr. Lowe:

Williams Four Corners LLC (WFC) is submitting responses to the form titled *Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit* for the facilities listed below that currently have Water Quality Control Commission (WQCC) Discharge Permits. All of the remaining WFC discharge permits are set to expire between 2013 and 2014.

Facility Name	Permit No.	Expiration Date
Bancos	GW-364	1/1/2013
Eul Canyon	GW-365	1/1/2013
Rosa #1 CDP	GW-292	3/4/2013
Gallegos	GW-293	3/4/2013
30-8 CDP	GW-133	4/15/2013
Decker Junction	GW-134	4/15/2013
29-7 #1 CDP	GW-136	4/15/2013
Kutz Canyon Gas Plant	GW-045	6/28/2013
Trunk N	GW-306	7/9/2013

		Expiration
Facility Name	Permit No.	Date
Cabresto	GW-352	10/3/2013
El Cedro	GW-149	10/8/2013
Culpepper	GW-353	11/24/2013
Aztec CDP	GW-155	12/13/2013
North Crandell	GW-310	1/18/2014
Laguna Seca	GW-307	1/19/2014
Quintana Mesa	GW-309	1/19/2014
Martinez Draw	GW-308	1/20/2014
Navajo	GW-182	2/21/2014

On June 27, 2012, WFC submitted an idle status notification and questionnaire to the New Mexico Oil Conservation Division (NMOCD) for the Lybrook Gas Plant. The discharge permit for the Lybrook Gas Plant is set to expire on August 9, 2014. On July 12, 2012, Leonard Lowe of the NMOCD submitted a request to WFC requesting an update of the November 19, 2008 inspection findings for the Lybrook Gas Plant. A response to each of the inspection findings was provided to the NMOCD in a response dated August 20, 2012.

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WFC is requesting that the NMOCD review the attached questionnaires by December 31, 2012 and provide a determination of whether discharge permits will be required for the facilities listed above. Based on previous notices and correspondence provided by the NMOCD, it is the understanding of WFC that renewal applications for the facilities listed above are not required at this time and that applications for any other types of permits are not required until the facility is either inspected by NMOCD or otherwise directed by rulemaking.

Please contact me at (505) 632-4442 with any questions regarding this submittal.

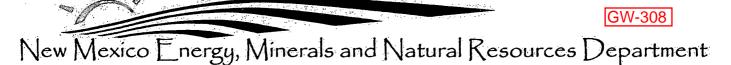
Sincerely,

Matt Webre, P.G.

Environmental Specialist

Attachments

cc: Mark Potochnik (WFC) Laura Hill (Williams) Kyle Beall (Beall Law)



Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Name of the owner or operator of the facility

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011

Jami Bailey Division Director Oil Conservation Division



Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility <u>before July 15, 2011</u>.

Williams Four Corners LLC Point of contact Name Matt Webre Telephone <u>505-632</u>-4442 Email matt.webre@williams.com Mailing address 188 County Road 4900, Bloomfield, NM 87413 • Facility name Martinez Draw Compressor Station Facility location Unit Letter, Section, Township, Range NW/4 NE/4, Section 17, Township 31N, Range 5W Street address (if any) • Facility type Refinery Gas Plant ○ Compressor ☐ Service Company Crude Oil Pump Station Injection Well ☐ Abatement Geothermal Other (describe) • Current and Past Operations (please check all that apply) Impoundments | | Treatment Plant Waterflood Disposal Well Brine Well Wash Bay Steam Cleaning **Groundwater Remediation**

• Facility Status		☐ Idle	Closed			
 Does this facility 	currently hav	e a discharg	e permit? 🛚	Yes	☐ No	
If so, what is the pe	rmit number? <u>(</u>	GW-308				
• Are there any routhan potable water? (This includes		ased either o	onto the grou	und or di	rectly into	o surface o
If so, describe those the estimated volum		-	terials involved	d, the frequ	uency of d	scharge, and
 What is the depth Are there any wa Water supply 	iter supply, gr	oundwater m	non <u>it</u> oring, or			
If these wells are well numbers?	registered wit	h the Office o	of the State Er	ngineer (O	SE), what	are the OSE
Are abatement a	ctions ongoin	g? No				
• Are there any ac Injection Control p			· —		federal U ⊠ No	Inderground
If so, what are the A	NPI numbers as	ssigned to tho	se wells?			. ·
• Are there any sur Number of sur Use and conte Is secondary o	nps with voluments	ne less than 5	00 gallons	No Vo		
Number of sur Use and conte	nps with volum	·	n 500 gallons_	Ye	:s	_ No
Is secondary of	containment ind	corporated into	the design?	☐ Ye	s [No

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Does the facility incorporate any underground lines freshwater, natural gas for heating, or sanitary sewers?		
If so, what do those buried lines contain?		
Facility process lines (natural gas) and wastewater	-	
•		

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director