

**GW-353**

**QUESTIONNAIRE**

**2012**

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Environmental Affairs  
188 County Road 4900  
Bloomfield, NM 87413  
505/632-4600  
505/632-4781 Fax

October 16, 2012

Mr. Leonard Lowe  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

RE: Discharge Permit Questionnaire Reviews

Dear Mr. Lowe:

Williams Four Corners LLC (WFC) is submitting responses to the form titled *Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit* for the facilities listed below that currently have Water Quality Control Commission (WQCC) Discharge Permits. All of the remaining WFC discharge permits are set to expire between 2013 and 2014.

Facility Name	Permit No.	Expiration Date	Facility Name	Permit No.	Expiration Date
Bancos	GW-364	1/1/2013	Cabresto	GW-352	10/3/2013
Eul Canyon	GW-365	1/1/2013	El Cedro	GW-149	10/8/2013
Rosa #1 CDP	GW-292	3/4/2013	Culpepper	GW-353	11/24/2013
Gallegos	GW-293	3/4/2013	Aztec CDP	GW-155	12/13/2013
30-8 CDP	GW-133	4/15/2013	North Crandell	GW-310	1/18/2014
Decker Junction	GW-134	4/15/2013	Laguna Seca	GW-307	1/19/2014
29-7 #1 CDP	GW-136	4/15/2013	Quintana Mesa	GW-309	1/19/2014
Kutz Canyon Gas Plant	GW-045	6/28/2013	Martinez Draw	GW-308	1/20/2014
Trunk N	GW-306	7/9/2013	Navajo	GW-182	2/21/2014

On June 27, 2012, WFC submitted an idle status notification and questionnaire to the New Mexico Oil Conservation Division (NMOCD) for the Lybrook Gas Plant. The discharge permit for the Lybrook Gas Plant is set to expire on August 9, 2014. On July 12, 2012, Leonard Lowe of the NMOCD submitted a request to WFC requesting an update of the November 19, 2008 inspection findings for the Lybrook Gas Plant. A response to each of the inspection findings was provided to the NMOCD in a response dated August 20, 2012.

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WFC is requesting that the NMOCD review the attached questionnaires by December 31, 2012 and provide a determination of whether discharge permits will be required for the facilities listed above. Based on previous notices and correspondence provided by the NMOCD, it is the understanding of WFC that renewal applications for the facilities listed above are not required at this time and that applications for any other types of permits are not required until the facility is either inspected by NMOCD or otherwise directed by rulemaking.

Please contact me at (505) 632-4442 with any questions regarding this submittal.

Sincerely,

A handwritten signature in dark ink, appearing to read "Matt Webre", with a long horizontal flourish extending to the right.

Matt Webre, P.G.  
Environmental Specialist

Attachments

cc: Mark Potochnik (WFC)  
Laura Hill (Williams)  
Kyle Beall (Beall Law)

**Susana Martinez**  
Governor

John H. Bemis  
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey  
Division Director  
Oil Conservation Division



May 12, 2011

## Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

*Proper completion and timely submission of this questionnaire is requested **for all facilities with discharge permit expiration dates before November 15, 2012.** Please complete and submit a separate questionnaire for each facility **before July 15, 2011.***

• **Name of the owner or operator of the facility**

Williams Four Corners LLC

• **Point of contact**

Name Matt Webre

Telephone 505-632-4442

Email matt.webre@williams.com

Mailing address 188 County Road 4900, Bloomfield, NM 87413

• **Facility name** Culpepper Compressor Station

• **Facility location**

Unit Letter, Section, Township, Range NE/4 NE/4, Section 1, Township 31N, Range 13W

Street address (if any) \_\_\_\_\_

• **Facility type**

☐ Refinery

☐ Gas Plant

☒ Compressor

☐ Crude Oil Pump Station

☐ Injection Well

☐ Service Company

☐ Geothermal

☐ Abatement

☐ Other (describe) \_\_\_\_\_

• **Current and Past Operations** (please check all that apply)

☐ Impoundments

☐ Treatment Plant

☐ Waterflood

☐ Disposal Well

☐ Brine Well

☐ Wash Bay

☐ Steam Cleaning

☐ Groundwater Remediation

• **Facility Status**      ☒ Active      ☐ Idle      ☐ Closed

• **Does this facility currently have a discharge permit?**   ☒ Yes      ☐ No

If so, what is the permit number? GW-353

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?**

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

☐ Yes      ☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

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• **What is the depth below surface to shallowest ground water in the area?** >50 feet

• **Are there any water supply, groundwater monitoring, or recovery wells at the facility?**

Water supply ☐      Monitoring ☐      Recovery ☐

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? \_\_\_\_\_

• **Are abatement actions ongoing?** No

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** ☐ Yes      ☒ No

If so, what are the API numbers assigned to those wells?

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• **Are there any sumps at the facility?**      ☐ Yes      ☒ No

Number of sumps with volume less than 500 gallons \_\_\_\_\_

Use and contents \_\_\_\_\_

Is secondary containment incorporated into the design?      ☐ Yes      ☐ No

Number of sumps with volume greater than 500 gallons \_\_\_\_\_

Use and contents \_\_\_\_\_

Is secondary containment incorporated into the design?      ☐ Yes      ☐ No

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? ☒ Yes ☐ No

If so, what do those buried lines contain?

Facility process lines (natural gas) and wastewater

**THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.**

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

**JAMI BAILEY**  
Director