

**GW – 092**

**GENERAL  
CORRESPONDENCE**

**YEAR(S): 2007 - 2010**



RECEIVED OCD

2013 FEB -4 P 1:17

January 28, 2013

New Mexico Environmental Department  
Water Quality Management Fund  
1220 South Saint Francis Dr.  
Santa Fe, NM 87505

Re: Check No.: 1160122236 Check Date: 11/10/2011 Check Amt: \$1,800.00  
Payment For: Rio Vista Compressor Station Ground Water Discharge Permit Renewal  
Check Issued By: El Paso Natural Gas Co.

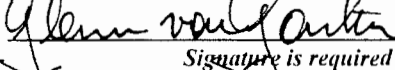
Dear Sir or Madam:

An audit of our records indicates that our Bank has not returned the above-mentioned check. We are concerned that it may have been lost in the mail, or perhaps put aside. With this in mind, please take a moment to check the appropriate circumstance that applies to this check and return this letter to us. If you check No. 4 or 5, please complete W9 form attached.

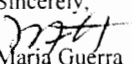
- ☐ 1. Our records do not reflect an outstanding liability.
- ☐ 2. I have received and cashed the check in question.
- ☐ 3. I have the check in question and will cash it shortly.
- ☐ 4. I have not received the check in question, please re-issue a replacement check, I will return the original check to you if it ever comes into my possession. *If the address has changed, please note below.*
- ☐ 5. I did receive the check in question but have lost or misplaced it. Please re-issue a replacement check. I will return the original check to you if it ever comes into my possession. *If the address has changed, please note below.*
- ☒ 6. Other/Explanation: CHECK NOT RECEIVED. Permit GW-2692  
WAS TERMINATED ON 08/14/2012

Please note that if it is later determined that the amount was paid to you in error and that no liability was in fact owed to you, you will be required to refund the payment immediately.

If you do not respond to this letter by 04/30/2013, the property may be turned over to the State of an unclaimed property and you will have to claim the funds from the state.

Date: 2/05/2013 Signature of Payee:   
Phone: 505-476-3488 E-mail address: Glenn.VanGasteren@epn.com *Signature is required*

Please feel free to contact me with any questions. Thank you for your time and cooperation regarding this matter.

Sincerely,  
  
Maria Guerra  
Corporate Accounting  
1001 Louisiana  
Houston, Texas 77002  
Work: (713) 420-2981  
Fax: (713) 445-8551  
38691601

**Lowe, Leonard, EMNRD**

**From:** Duarte, Ricardo (Richard) [Ricardo.Duarte@ElPaso.com]  
**Sent:** Friday, April 18, 2008 3:24 PM  
**To:** Lowe, Leonard, EMNRD  
**Cc:** Marco Wikstrom  
**Subject:** RE: GW-092 Discharge Plan Application Inquires

Leonard:

Let's review these on Monday when you are there.

Richard

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**From:** Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]  
**Sent:** Friday, April 18, 2008 3:03 PM  
**To:** Duarte, Ricardo (Richard)  
**Cc:** Marco Wikstrom; Craig Corey  
**Subject:** GW-092 Discharge Plan Application Inquires

Greetings,

I have a few questions pertaining to the Rio Vista Compressor station, GW-092, discharge plan application:

1. Page 3 under **Natural Gas Scrubbers (inlet and fuel)** it states: "*Filters from this operation are replaced as needed. The filters are characterized as prescribed by 20 NMAC 3.1, Subpart 14, Naturally Occurring Radioactive Materials (NORM) in the Oil and Gas industry*", HOW ARE FILTERS REGULATED BY NORM REGS?
2. Page 4 under **Auxiliary Generator** it states: "*Oil for the generator is manually serviced. Waste oil from the generator is placed into the 1,000 gallon waste oil tank.*" IS THIS THE SAME TANK IDENTIFIED AS V-9107 IN ALL PREVIOUS CONTEXT WITHIN THIS APPLICATION?
3. Page 4 under **Underground Drain Lines** it notes: "*The last hydrostatic test was accomplished at the Rio Vista Station in August 2007. EPNG will provide the New Mexico Oil Conservation Division (NMOCD) with a notice and results of the test findings*", THIS WAS 8 MONTHS AGO, WHOM DID EPNG GIVE NOTICE TO WITHIN THE OCD? WE DO NOT HAVE THE RESULTS IN OUR FILE OR ANY RECORD OF NOTICE. PLEASE SUBMIT THESE TEST RESULTS AS SOON AS POSSIBLE.
4. Page 5 under **Wash Down Water** it states: "*This wash water is not contained*", WHY IS THIS NOT CONTAINED? Under **Non-Exempt, Non-Hazardous Waste**, page 8, it states: "*Any wash down water from the turbine or compressor inside the building is collected within the building sumps and discharged into the 1,000 – gallon used oil tank (V-9107)*", IS THIS THE SAME WASH DOWN WATER AS MENTIONED IN THE **Wash Down Water** SECTION? PLEASE CLARIFY.
5. Page 8 under **Other Solid Waste** it states that used oil filters are drained for 12 hours then disposed of by Waste Management. Our Rule 712 states that a 24 hour drain is needed, prior to testing. PLEASE PROVIDE TO THE NMOCD THE FREQUENCY OF YOUR TESTING TO BE DONE FOR YOUR USED OIL FILTERS. SEE RULE 712'S EXERPT FOR FILTERS BELOW.

**RULE 712:** (<http://www.emnrd.state.nm.us/ocd/Rules.htm>)

**19.15.9.712 DISPOSAL OF CERTAIN NON-DOMESTIC WASTE AT SOLID WASTE FACILITIES:**

(2) Waste listed in Subsection D, Paragraph (2) of Section 19.15.9.712 NMAC. Waste listed in Subsection D, Paragraph (2) of Section 19.15.9.712 NMAC may be disposed of at a solid waste facility after testing and prior written authorization of the division. Before authorization is granted, copies of test results must be provided to the division and to the solid waste facility where the waste is to be disposed. Disposal may commence only after written authorization of the division. In appropriate cases and so long as a representative sample is tested, the division may authorize disposal of a waste stream listed in Subsection D, Paragraph (2) of Section 19.15.9.712 NMAC without individual testing of each delivery.

(4) Simplified procedure for holders of discharge plans. Holders of an approved discharge plan may amend the

4/18/2008

discharge plan to provide for disposal of waste listed in waste listed in Subsection D, Paragraph (2) of Section 19.15.9.712 NMAC and, as applicable, Subsection D, Paragraph (3) of Section 19.15.9.712 NMAC. If the amendment to the discharge plan is approved, wastes listed in Subsection D, Paragraph (2) of Section 19.15.9.712 NMAC and Subsection D, Paragraph (3) of Section 19.15.9.712 NMAC may be disposed of at a solid waste facility without the necessity of prior written authorization of the division.

(2) Waste that must be tested.

(o) Waste oil filters must be tested for TCLP/metals (and must be drained thoroughly of oil for at least 24 hours before testing and oil and metal parts must be recycled).

6. Page 9 under **Item 9** please note that C-141's are to be sent to the NMOCD district offices upon findings of spills or releases and a copy sent to the NMOCD Santa Fe office. All discharge plans are processed and handled at the NMOCD Santa Fe office.
7. Page 9 under **Item 11**; please explain to me how WQCC 1203, WQCC Regulations handles spills and leaks.
8. Has this facility ever had any past incidences? Spills? Releases? If so, when and what were the releases.
9. Looking at your Site Diagram of the facility and looking at the areal view of the site there appears to be a few buildings located 'north' of the station. What are these buildings?
10. Within your Spill and Release Control, Cleanup, and Reporting section the application identifies "Environmental Department", does this indicate the Environmental Department WITHIN EPNG?
11. Where is the SPCC plan for this site? Appendix B references "Keep a copy of any required report and all other documents associated with a spill or release including federal, state and local forms in the facility SPCC or Spills & Release files."

Please get with me on this inquiries as soon as possible.

I will be out at this site on Monday, April 21.

llowe

### **Leonard Lowe**

Environmental Engineer  
Oil Conservation Division/EMNRD  
1220 S. St. Francis Drive  
Santa Fe, N.M. 87505  
Office: 505-476-3492  
Fax: 505-476-3462  
E-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us)  
Website: <http://www.emnrd.state.nm.us/ocd/>

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This email and any files transmitted with it from the El Paso Corporation are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the sender.  
\*\*\*\*\*

4/18/2008



**KLEINFELDER**

*An employee owned company*

April 4, 2008  
File No. 83253.2-ALB08LT001

Mr. Leonard Lowe  
Environmental Engineer  
New Mexico Energy, Minerals, and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**SUBJECT: Submission of Proof of Notice for the Rio Vista Compressor Station  
Discharge Permit Renewal (GW-92)**

Dear Mr. Lowe:

On behalf of El Paso Natural Gas Company (EPNG), Kleinfelder West, Inc. (Kleinfelder) is pleased to submit files comprising the submission of Proof of Notice for the Rio Vista compressor station discharge permit renewal.

In accordance with NMAC 20.6.2.3108, section C, the enclosed documents provide proof of public notice:

- An affidavit of mailing;
- A copy of the certified mailing receipt and return receipt;
- Proof of publication in the form of an affidavit from the Farmington Daily Times newspaper.

If after review, you have any questions about this submittal, please do not hesitate to contact Marco Wikstrom or David Janney at (505) 344-7373.

Respectfully submitted,  
**KLEINFELDER WEST, INC.**

Marco Wikstrom  
Staff Geologist

**Reviewed by**

Barbara Everett, R.G., P.G.  
Program Manager

c: Richard Duarte, El Paso Natural Gas Company

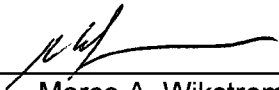
Attachments

**Affidavit of Mailings Attachment**

**Certification of Mailing of Public Notice**  
**Rio Vista Compressor Station (GW-92)**

I, Marco A. Wikstrom, the undersigned, certify that on March 17, 2008, I mailed one (1) Public Notice letter to the property owner of the Rio Vista Compressor Station site (Bureau of Land Management). The letter was mailed from the Academy Station U.S. Post Office in Albuquerque, NM.

Signed on this day, March 31, 2008.

  
\_\_\_\_\_  
Marco A. Wikstrom  
Staff Geologist  
KLEINFELDER WEST, INC.

03-31-08  
Date

**Certified Domestic Return Receipt and Certified Mail Receipt**

7006 2150 0001 3491 6087

<b>U.S. Postal Service™</b> <b>CERTIFIED MAIL™ RECEIPT</b> (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.21

Postmark Here  
MAR 17 2008  
ALBUQUERQUE NM 87109 ACADEMY ST.

Sent To	United States of America
Street, Apt No. or PO Box No.	Bureau of Land Management 1235 La Plata Hwy
City, State, ZIP+4	Farmington, NM 87401

PS Form 3800, August 2006 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> VERA BEE <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)          VERA BEE</p> <p>C. Date of Delivery          3.19.08</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p><b>United States of America</b>  <b>Bureau of Land management</b>  <b>1235 La Plata Hwy</b>  <b>Farmington, NM 87401</b></p>	<p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail  <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number          (Transfer from service label)</p>	<p>7006 2150 0001 3491 6087</p>

**Affidavit of Publication  
Farmington Daily Times Newspaper  
(March 31, 2008 Edition)**

The New Mexico Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this application and will provide future notices for the Rio Vista compressor facility upon request.

THE  
**DAILY TIMES**

FARMINGTON, NEW MEXICO

THE FOUR CORNERS INFORMATION LEADER

PO Box 450 Farmington, NM 87499

2008 MAR 19 PM 3 48

VED

Date: 03/13/08

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISIO  
1220 SOUTH ST. FRANCIS DRIVE  
SANTA FE, NM 87505  
(505) 476-3440

Ad#	Publication	Class	Start	Stop	Times	AS/400 Acct
1000936489	FARMINGTO	0152 - Legal Notices	03/12/2008	03/12/2008	1	781442
1000936489	FARMINGTO	0152 - Legal Notices	03/12/2008	03/12/2008	1	781442

Total Cost: \$232.64

Payment: \$0.00

Balance Due: \$232.64

TEXT:

NOTICE OF PUBLICATIONSTATE OF NEW MEXICOENERGY, MINERALS AND NAT

Please include Ad number on your payment.

# AFFIDAVIT OF PUBLICATION

Ad No. 59883

## STATE OF NEW MEXICO County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday

March 12, 2008

And the cost of the publication is \$232.64

ON 3/14/08 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.

Wynell Corey  
My Commission expires Nov 17, 2008

## COPY OF PUBLICATION

### NOTICE OF PUBLICATION

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(GW-092) El Paso Natural Gas Company's Richard Duarte, Senior Environmental Engineer, 3801 Atrisco Blvd. NW, Albuquerque, NM 87120 has submitted a renewal discharge plan application for their Rio Vista compressor station, located in the SE/4 SW/4 of Section 27, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico. The facility is located south of Bloomfield, N.M., approximately 0.38 miles south of the San Juan River and 1/2 mile east of highway 550. The facility provides compression of pipeline quality natural gas via the San Juan cross-over pipeline. Approximately 8000 gallons of used lube oil, 1000 gallons of oil/waste water and 400 gallons of new oil will be stored onsite in above storage tanks (AST). These containers shall be placed upon cemented, bermed areas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 feet, with a total dissolved solids concentration of approximately 1,200 - 4,775 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-306) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Trunk N Compressor Station, located in the NW/4 NE/4 of Section 17, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico, approximately 15 miles northeast of Archuleta, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate, 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-376) Champion Technologies, # 40 County Road 3145, Aztec, New Mexico 87410, has submitted a request for a new discharge plan permit for their Aztec oil and gas field service facility, located in the NW/4 NE/4 of Section 2, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, approximately half mile east of county road 3500, 2 miles southeast of the Animas River and 5.2 miles north of the San Juan River. Approximately 20,000 gallons of oil and 67,000 gallons of down-hole treatment chemicals will be stored onsite in tote drums and above ground storage tanks. These holding tanks shall be located on cemented bermed containment areas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 150 feet, with a total dissolved solids concentration of approximately 1,000 - 4,000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information

Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener mas informacion sobre esta solicitud en espanol, si vase comunicarse por favor. New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo Mexico), Oil Conservation Division (Depto. Conservacion Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of March, 2008.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

SEAL

Mark Fesmire, Director

Legal No. 59883 published in The Daily Times, Farmington, New Mexico on Wednesday March 12, 2008.

THE SANTA FE  
**NEW MEXICAN**  
Founded 1849

NM EMNRD OIL CONSERV. DIV.  
1220 S ST FRANCIS DR  
SANTA FE NM 87505

Attn: Leonard Lowe

ALTERNATE ACCOUNT: 56689  
AD NUMBER: 00248454 ACCOUNT: 00002212  
LEGAL NO: 82471 P.O. #: 52100-7521  
555 LINES 1 TIME(S) 483.28  
AFFIDAVIT: 7.00  
TAX: 38.92  
TOTAL: 529.20

**AFFIDAVIT OF PUBLICATION**

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

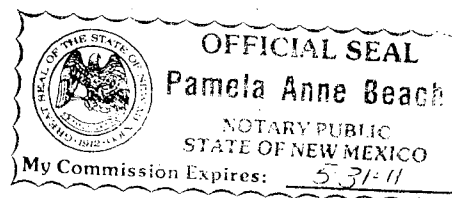
I, T. Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws 1937; that the publication # 82471 a copy of which is hereto attached was published in said newspaper 1 day(s) between 03/13/2008 and 03/13/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 13rd day of March 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ T Valencia  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 13rd day of March, 2008

Notary Pamela Anne Beach

Commission Expires: May 31, 2011



**NOTICE OF  
PUBLICATION**

**STATE OF  
NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-294) Plains Marketing, L.P. Wayne E. Roberts, 432-686-1767, 3705 E. Hwy 158, Midland, Texas 79706, has submitted discharge permit renewal applications for the Townsend Remediation Site located in the SW/4 SW/4 of Section 11, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected in the event of an accidental discharge is at a depth exceeding 50 feet with a total dissolved solids concentration of approximately 500-2000 mg/l. The Townsend site is a crude oil release site from previous operations. The discharge permit addresses how the impacted groundwater will be cleaned up, re-injected, and how recovered crude oil including contaminated groundwater and associated operations will be properly handled, stored, and disposed of, including how spills, leaks, and other acci-

dental discharges to the surface will be managed in order to protect fresh water.

Plains Marketing, L.P. Wayne E. Roberts, 432-686-1767, 3705 E. Hwy 158, Midland, Texas 79706, has submitted discharge permit renewal applications for the following Crude Oil Pump stations. The station(s) receives, store, and transfers crude oil from various leases in Eddy and Lea Counties, New Mexico. Crude oil products, waste oil and water may be stored in above ground tanks prior to being transported off-site to OCD approved facilities. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-289) Loco Hills Crude Oil Pump Station located in the NW/4 of Section 28, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected in the event of an accidental discharge is at a depth exceeding 400 feet with a total dissolved solids concentration of approximately 3000 mg/l.

(GW-351) Lea Crude Oil Pump Station located in the SW/4 NW/4 of Section 23, Township 17 South, Range 31 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of 30 feet with a total dissolved solids concentration of approximately 1600 mg/l.

(GW-114) Schlumberger Technology Corporation, Darwin Thompson, Facility Manager, PO Box 300 Artesia NM, 88211, has submitted a renewal application for the previously approved discharge permit (GW-114) for their Artesia Facility, located in the S of the SW of Section 4 Township 17S Range 26E, Eddy County, New Mexico, approximately 2 miles north-east of Artesia, New Mexico. Approximately 500,000 gallons of truck wash water, 180 gallons of parts cleaning solvent, 5500 gallons of used oil, 3000 pounds of used oil filters and absorbent pads, 18 cubic feet of cement testing residue, and 360 cubic feet of wash bay sludge are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 9 to 17 feet, with a total dissolved solids concentration of approximately 2700 to 7500 mg/L. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. The discharge permit requires that groundwater contamination at the site will be remediated according to an NMOCD-approved plan.

(GW-306) Williams Four Corners, Mr.

David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Trunk N Compressor Station, located in the NW/4 NE/4 of Section 17, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico, approximately 15 miles north-east of Archuleta, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-500 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers on-site within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-092) El Paso Natural Gas Company's Richard Duarte, Senior Environmental Engineer, 3801 Atrisco Blvd. NW, Albuquerque, NM 87120 has submitted a re-

newal discharge plan application for their Rio Vista compressor station, located in the SE/4 SW/4 of Section 27, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico. The facility is located south of Bloomfield, N.M., approximately 0.38 miles south of the San Juan River and one mile east of highway 550. The facility provides compression of pipeline quality natural gas via the San Juan cross-over pipeline. Approximately 8000 gallons of used lube oil, 1000 gallons of oil/waste water and 400 gallons of new oil will be stored onsite in above storage tanks (AST). These containers shall be placed upon cemented, bermed areas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 feet, with a total dissolved solids concentration of approximately 1,200 - 4,775 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-231) El Paso Natural Gas Company's Richard Duarte, Senior Environmental Engineer, 3801 Atrisco Blvd. NW, Albuquerque, NM 87120 has submitted a renewal discharge plan application for their Lincoln "B" compressor station, located in the E/2 SE/4 of Section 22, Township 2 South, Range 12 East, NMPM, Lincoln County, New Mexico. The facility is located 1 mile east of US 54 on

county road A32. The facility provides compression of pipeline quality natural gas via the San Juan cross-over pipeline. Approximately 1700 gallons of lube oil and 1000 gallons of oil/waste will be stored in above storage tanks (AST). These containers shall be placed upon cemented, bermed areas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 feet, with a total dissolved solids concentration of approximately 1,200 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-376) Champion Technologies, # 40 County Road 3145, Aztec, New Mexico 87410, has submitted a request for a new discharge plan permit for their Aztec oil and gas field service facility, located in the NW/4 NE/4 of Section 2, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, approximately half mile east of county road 3500, 2 miles southeast of the Animas River and 5.2 miles north of the San Juan river. Approximately 20,000 gallons of oil and 67,000 gallons of down-hole treatment chemicals will be stored onsite in tote drums and above ground storage tanks. These holding tanks shall be located on cemented bermed containment areas. Groundwater most likely to be affected by a spill, leak or acci-

dental discharge is at a depth of approximately 150 feet, with a total dissolved solids concentration of approximately 1,000 - 4,000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this no-

tice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of March, 2008.

STATE OF  
NEW MEXICO  
OIL CONSERVATION  
DIVISION

SEAL

Mark Fesmire,  
Director  
Legal #82471  
Pub. March 13, 2008

**Lowe, Leonard, EMNRD**

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**From:** Lowe, Leonard, EMNRD  
**Sent:** Thursday, March 13, 2008 11:19 AM  
**To:** 'Marco Wikstrom'; Ricardo.Duarte@ElPaso.com  
**Cc:** Craig Corey  
**Subject:** RE: Public Notices

Marco,

Your revised submitted public notice (for GW-092 & GW-231) has been approved for publication. Please publish per:

**C.** Within 30 days of the department deeming an application for discharge permit renewal administratively complete, the applicant shall provide notice, in accordance with the requirements of Subsection F of 20.6.2.3108 NMAC, to the general public in the locale of the proposed discharge in a form provided by the department by each of the methods listed below:

- (1) providing notice by certified mail to the owner of the discharge site if the applicant is not the owner; and
- (2) publishing a synopsis of the notice, in English and in Spanish, in a display ad at least two inches by three inches, not in the classified or legal advertisements section, in a newspaper of general circulation in the location of the discharge.

**D.** Within 15 days of completion of the public notice requirements in Subsections B or C of 20.6.2.3108 NMAC, the applicant shall submit to the department proof of notice, including an affidavit of mailing(s) and the list of property owner(s), proof of publication, and an affidavit of posting, as appropriate.

I will be expecting the proof of publication and the certified letter verification in the mail once completed.

If you have any questions please call me.

**I will be out of the office from Monday, March 17<sup>th</sup> through Friday, March 21<sup>st</sup>. I shall be back in the office on Monday, March 24<sup>th</sup>.**

llowe

**Leonard Lowe**

Environmental Engineer

Oil Conservation Division/EMNRD

1220 S. St. Francis Drive

Santa Fe, N.M. 87505

Office: 505-476-3492

Fax: 505-476-3462

3/13/2008

E-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us)

Website: <http://www.emnrd.state.nm.us/ocd/>

---

**From:** Marco Wikstrom [<mailto:MWikstrom@kleinfelder.com>]  
**Sent:** Friday, March 07, 2008 1:37 PM  
**To:** Ricardo.Duarte@ElPaso.com; Lowe, Leonard, EMNRD  
**Cc:** Craig Corey  
**Subject:** Public Notices

Leonard,

Attached are the revised public notices.

Have a great day,  
Marco

Marco Wikstrom  
Staff Geologist  
Kleinfelder, Inc.

[mwikstrom@kleinfelder.com](mailto:mwikstrom@kleinfelder.com)  
(505) 344-7373 Office  
(505) 344-1711 Fax  
(505) 948-4454 Mobile

8300 Jefferson NE Suite B  
Albuquerque, NM 87113



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3/13/2008

2<sup>nd</sup> Attempt 03.7.08

## Public Notice

### Application for Discharge Permit Renewal for the Rio Vista Compressor Station (GW-92), San Juan County, New Mexico

El Paso Natural Gas (EPNG) hereby gives notice that the following discharge permit renewal application has been submitted in accordance with Subsection B, C, and E of 20.6.2.3108 New Mexico Administrative Code.

El Paso Natural Gas Company (EPNG), 3801 Atrisco Blvd. NW, Albuquerque NM 87102 has submitted a renewal application for the previously approved discharge plan for the Rio Vista compressor station (GW #92) located at the SE/4 of the SW/4, Section 27, Township 29 north, Range 11 west, in San Juan County, New Mexico. The facility is located due south of the city of Bloomfield, NM, 1/2-mile east of highway 550, and 3/10<sup>th</sup>-mile south of road 4990. The mailing address for the Rio Vista compressor station is El Paso Natural Gas, P.O Box 127, Bloomfield, NM 87413.

My mistake →  
was already  
correct.

The Rio Vista compressor station is utilized for the compression of pipeline quality natural gas, and is part of the EPNG Number 3218 and 1202 pipelines. No intentional or inadvertent discharges that could affect surface or groundwater are known at the facility. Potential discharges at the station are limited to approximately 8,000 gallons of new turbine engine oil from an aboveground storage tank and 1,000 gallons of used oil from an underground storage tank. Both of these tanks are equipped with secondary containment to prevent spills, liquid level indicators, and the underground storage tank is equipped with secondary containment alarms. Process fluids such as water and used oil associated with daily operations are contained by a facility drain system, transferred to the below ground storage tank, then recycled or disposed of by a NMOCD approved facility.

The first groundwater likely to be affected by a leak, accidental discharge, or spill exists at a depth of 30 feet below the ground surface. This shallow aquifer system has a total dissolved solids concentration of 1,200 mg/L or greater.

The discharge plan submitted outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico.

For additional information, to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Leonard Lowe, Environmental Engineer  
New Mexico Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe NM 87505

Phone: (505) 476-3492 ✓

The New Mexico Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this application and will provide future notices for the Rio Vista compressor facility upon request.

Approved! 3.13.08

## **Aviso Público**

### Uso para la renovación para la estación del compresor de Río Vista (GW-92), condado de San Juan, New México del permiso de la descarga

El Paso Natural Gas (EPNG) da por este medio el aviso que el uso siguiente de la renovación del permiso de la descarga se ha sometido de acuerdo con la subdivisión B, C, y E del código administrativo de 20.6.2.31.08 New México.

El Paso Natural Gas Company (EPNG), 3801 Atrisco Blvd. NW, Albuquerque NM 87102 ha sometido un uso de la renovación para el plan previamente aprobado de la descarga para la estación situada en el 1/4 sureste, sudoeste 1/4, sección 27, municipio 29 del compresor de Río Vista del norte, se extiende 11 del oeste, NMPM, en el condado de San Juan, New México. La facilidad está situada 1.5 millas de sur de la avenida de Broadway, en Bloomfield, nanómetro, 4/10 milla al este de la carretera 550 en el camino 4990 del condado. La dirección del correo para la estación del compresor de Río Vista es gas natural de El Paso Natural Gas (Río Vista Station, GW #92), #81 County Road 4990, Bloomfield, NM 87413.

La estación del compresor de Río Vista se utiliza para la compresión del gas natural de la calidad de la tubería, y es parte del EPNG las tuberías del número 3218 y 1202. No se sabe ningunas descargas intencionales o inadvertidas que podrían afectar la superficie o la agua subterránea en la facilidad. Las descargas potenciales en la estación se limitan a aproximadamente 8.000 galones de aceite de motor nuevo de turbina de un tanque de almacenaje sobre tierra y a 1.000 galones de aceite usado de un tanque de almacenaje subterráneo. Estos dos tanques se equipan de la contención secundaria para prevenir los derramamientos, indicadores llanos del líquido, y el tanque de almacenaje subterráneo se equipa de los alarmar secundarios de la contención. Los líquidos de proceso tales como agua y aceite usado asociados a operaciones diarias son contenidos por un sistema del dren de la facilidad, transferido al tanque de almacenaje subterráneo, entonces reciclado o dispuesto por una facilidad aprobada NMOCD.

La primera agua subterránea probablemente que se afectará por un escape, una descarga accidental, o un derramamiento existe en una profundidad de 30 pies debajo de la superficie de tierra. Este sistema bajo del acuífero tiene una concentración disuelta total de los sólidos de aproximadamente 1.200 mg/l.

El plan de la descarga sometió contornos cómo la agua y la basura producidas serán manejadas correctamente, incluyendo la dirección, almacenaje, y la disposición final. El plan incluye los procedimientos para la gerencia apropiada de escapes, de descargas accidentales, y de derramamientos para proteger las aguas del estado de New México.

Para la información adicional, sera colocado en una lista que envía facilidad-específica para los avisos futuros, o someter los comentarios satisfacen el contacto.

Leonard Lowe, Environmental Engineer  
New Mexico Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe NM 87505

Teléfono: (505) 476-3492

La energía de New México, los minerales y el departamento de los recursos naturales aceptarán comentarios y declaraciones del interés con respecto a este uso y proporcionarán los avisos futuros para la facilidad del compresor de Río Vista a petición.

## Lowe, Leonard, EMNRD

---

**From:** Marco Wikstrom [MWikstrom@kleinfelder.com]  
**Sent:** Friday, March 07, 2008 1:37 PM  
**To:** Ricardo.Duarte@ElPaso.com; Lowe, Leonard, EMNRD  
**Cc:** Craig Corey CW- 92  
**Subject:** Public Notices  
**Attachments:** Rio Vista Public Notice.pdf; Lincoln Public Notice.pdf

Leonard,

Attached are the revised public notices.

Have a great day,  
Marco

Marco Wikstrom  
Staff Geologist  
Kleinfelder, Inc.

[mwikstrom@kleinfelder.com](mailto:mwikstrom@kleinfelder.com)  
(505) 344-7373 Office  
(505) 344-1711 Fax  
(505) 948-4454 Mobile

8300 Jefferson NE Suite B  
Albuquerque, NM 87113



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3/7/2008

## Lowe, Leonard, EMNRD

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**From:** Marco Wikstrom [MWikstrom@kleinfelder.com]  
**Sent:** Wednesday, March 05, 2008 4:47 PM  
**To:** Lowe, Leonard, EMNRD  
**Cc:** Ricardo.Duarte@ElPaso.com; Craig Corey  
**Subject:** Re: GW-92, Rio Vista CS Public Notice Edit

Thanks Leonard,

I'll make those corrections to the public notices. Is it okay to email the corrected public notices back to you?

Marco Wikstrom  
Staff Geologist  
Kleinfelder, Inc.

[mwikstrom@kleinfelder.com](mailto:mwikstrom@kleinfelder.com)  
(505) 344-7373 Office  
(505) 344-1711 Fax  
(505) 948-4454 Mobile

8300 Jefferson NE Suite B  
Albuquerque, NM 87113



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>>> "Lowe, Leonard, EMNRD" <Leonard.Lowe@state.nm.us> 3/5/2008 4:40 PM >>>  
Mr. Marco Wikstrom

Good afternoon,

I have reviewed the English version of the submitted public notice for GW-092, Rio Vista CS. Here are my findings.

1. The GW # (GW – 92) needs to be referenced within the context of the Notice. If the public inquires about this permit they can reference it by the GW number. Place the GW number within the Notice.
2. The Township referenced is incorrect, please correct.
3. Number 4 of the WQCC requirements needs to be started “A brief description of the expected quality and volume of the discharge”. You note a rate of 0.35 gallons/day of something. And you identify that there are water and used oil within the facility. We would like to have the total amount (approximate) of potential discharge located at the facility. If your quantity listing is large just note at least the two largest volumes at the facility. In your application you note as having 8000 gallons of used lube oil and 1000 gallons of oil/waste water.
4. My phone number is 476-3492. The number stated is 476-3987 belongs to Brad Jones. Please correct. I have attached the WQCC Rules and Regs for Public Notice requirements.

If you have any questions on these edits please call me. If not please change and resubmit to me.

3/13/2008

Also, I will address all letters to Mr. Ricardo Duarte [3801 Atrisco Blvd., NW, Albuquerque, N.M. 87120.]. Is that correct?

llowe

**Leonard Lowe**

Environmental Engineer  
Oil Conservation Division/EMNRD  
1220 S. St. Francis Drive  
Santa Fe, N.M. 87505  
Office: 505-476-3492  
Fax: 505-476-3462  
E-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us)

Website: <http://www.emnrd.state.nm.us/ocd/>

*"If there is no such thing as a stupid question, what kind of questions do stupid people ask?"*

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