RECR - 5

Enersource Refinery

Investigation & Excavation Report

12/4/09 Part 2 of 2

Appendix D

Log of Borings, Monitoring Well Construction Diagrams, and OSE Well Permits



BORING NO:

DPB-01

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

6/15/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

DRILLING EQUIPMENT:

L. Price - INTERA, Inc.

LOGGED BY:

Geoprobe

DRILLING METHOD:

Direct Push (2" OD) 4' Continuous Core

NORTHING: NA

EASTING: NA

ELEVATION: N/A

WATER	LEVEL (FE	ET BLS)	DRI	LLING
NA	NA	NA	START	FINISH
IVA	INA	INA	TIME	TIME
TIME	TIME	TIME	1325	1350
DATE	DATE	DATE		

SURFACE CONDITION: Native Soil

SAMF	MPLING METHOD: 4' Continuous Core							
DEPTH IN FEET (BLS)	GRAPHIC	nscs		DESCRIPTION		LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
3-4-5-		SP SC SC	CLAY	D, brown, very fine, poorly graded, very loose, no odor, dry EY SAND, brown, fine, poorly graded, loose, non-plastic, no EY SAND, very pale brown, fine, poorly graded and loose (2. lastic, no odor, dry	5-3.0') and well graded and dense (3.0-4.0'),		75	0.0
9 - 11 - 12 - 13 - 14 - 14 - 13 - 14 - 14 - 15 - 14 - 15 - 15 - 15 - 15		SC	CALIC CALIC CALIC	covery. Hard formation. CHE with fine, well graded SAND, pale brown, very dense, no Y SAND, brown mottled with reddish brown, fine, well graded, very HE with fine, well graded SAND, gray and very pale brown, very he with fine, well graded SAND, gray to dark gray, dense, hy n of Boring @ 12' bgs	dense, non-plastic, no odor, dry. Caliche nodules. ery dense, hydrocarbon odor, dry		15	11.8 846.3
15-1								

NA = Not Applicable



BORING NO:

DPB-02

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

LOGGED BY:

L. Price - INTERA, Inc.

DRILLING EQUIPMENT:

MENT: Geoprobe

DRILLING METHOD:

Direct Push (2" OD) 4' Continuous Core

6/15/2009

NORTHING: NA EASTING: NA

EASTING: NA ELEVATION: N/A
 WATER LEVEL (FEET BLS)
 DRILLING

 NA
 NA
 NA

 TIME
 TIME
 TIME
 TIME

 TIME
 TIME
 1405
 1420

SURFACE CONDITION: Native Soil

AMPL	MPLING METHOD: 4' Continuous Core					
(BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING
1 - 2		sc			70	
3 1/2		sc	CLAYEY SAND, brown and very pale brown, fine, poorly graded, dense, non-plastic, no odor, dry			0
			No Recovery.			
		SC	CLAYEY SAND, very pale brown, fine, poorly graded, dense, non-plastic, no odor, dry CALICHE with fine, poorly graded SAND, very pale brown, very dense, no odor, dry		10	0
			CALICHE, very pale brown, dense, hydrocarbon odor, dry		70	921
					10	N/
			Bottom of Boring @ 12' bgs			

NA = Not Applicable



BORING NO:

DPB-03

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

LOGGED BY:

6/15/2009

DRILLING EQUIPMENT:

NA = Not Applicable

NOTE: Boring backfilled with Bentonite Hole Plug

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC L. Price - INTERA, Inc.

Geoprobe

DRILLING METHOD: SAMPLING METHOD: Direct Push (2" OD) 4' Continuous Core

EASTING: NA

ELEVATION: N/A

NORTHING: NA

WATER LEVEL (FEET BLS) DRILLING START FINISH NA NA NA 1523 1558 DATE

GRAPHIC	SOSA	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING
	sc	CLAYEY SAND, brown, fine, well graded, loose, slightly plastic, no odor, dry. Some gravel pieces.			
				70	
	sc	CLAYEY SAND, brown, fine, poorly graded, slightly loose to dense, slightly plastic, no odor, dry			
					0.0
		CLAYEY SAND, pale brown, fine, poorly graded, loose to dense, slightly plastic, no odor, dry			
	sc			70	
	sc	CLAYEY SAND, gray to dark gray, fine, poorly graded, dense, slightly plastic, no odor, dry			0.0
		CLAYEY SAND, gray, fine, poorly graded, dense, non-plastic, no odor, dry			0.0
	sc				
				75	0.0
		CALICHE with fine, well graded SAND, very pale brown, dense, no odor, dry			
		CALICHE with fine, well graded SAND, very pale brown, dense, hydrocarbon odor, dry	\times		1435
					1845
				65	
╻╵╻╹╷┖╷╵╻ ╶╻╶┎╶	1	CALICHE with fine, well graded SAND, brown with some gray, loose to dense, hydrocarbon odor, dry			6510
	GRAPHIC	SC SC	CLAYEY SAND, brown, fine, well graded, loose, slightly plastic, no odor, dry. Some gravel pieces. CLAYEY SAND, brown, fine, poorly graded, slightly loose to dense, slightly plastic, no odor, dry CLAYEY SAND, pale brown, fine, poorly graded, loose to dense, slightly plastic, no odor, dry CLAYEY SAND, gray to dark gray, fine, poorly graded, dense, slightly plastic, no odor, dry CLAYEY SAND, gray, fine, poorly graded, dense, non-plastic, no odor, dry CLAYEY SAND, gray, fine, poorly graded, dense, non-plastic, no odor, dry CALICHE with fine, well graded SAND, very pale brown, dense, no odor, dry CALICHE with fine, well graded SAND, very pale brown, dense, hydrocarbon odor, dry	CLAYEY SAND, brown, fine, well graded, loose, slightly plastic, no odor, dry. Some gravel pieces. CLAYEY SAND, brown, fine, poorly graded, slightly loose to dense, slightly plastic, no odor, dry SC CLAYEY SAND, pale brown, fine, poorly graded, loose to dense, slightly plastic, no odor, dry SC CLAYEY SAND, gray to dark gray, fine, poorly graded, dense, slightly plastic, no odor, dry CLAYEY SAND, gray, fine, poorly graded, dense, non-plastic, no odor, dry SC CLAYEY SAND, gray, fine, poorly graded, dense, non-plastic, no odor, dry CLAYEY SAND, gray, fine, poorly graded, dense, non-plastic, no odor, dry CALICHE with fine, well graded SAND, very pale brown, dense, no odor, dry	CLAYEY SAND, brown, fine, well graded, loose, slightly plastic, no odor, dry. Some gravel places. CLAYEY SAND, brown, fine, poorly graded, slightly loose to dense, slightly plastic, no odor, dry CLAYEY SAND, pale brown, fine, poorly graded, loose to dense, slightly plastic, no odor, dry SC CLAYEY SAND, gray to dark gray, fine, poorly graded, dense, slightly plastic, no odor, dry CLAYEY SAND, gray, fine, poorly graded, dense, slightly plastic, no odor, dry CLAYEY SAND, gray, fine, poorly graded, dense, non-plastic, no odor, dry CALICHE with fine, well graded SAND, very pale brown, dense, no odor, dry CALICHE with fine, well graded SAND, very pale brown, dense, hydrocarbon odor, dry



BORING NO:

DPB-04

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/15/2009

LOGGED BY:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC L. Price - INTERA, Inc.

Geoprobe

DRILLING EQUIPMENT: DRILLING METHOD:

Direct Push (2" OD)

NORTHING: NA

EASTING: NA

ELEVATION: N/A

WATER LEVEL (FEET BLS) DRILLING START FINISH NA NA NA 1620 1632

SURFACE CONDITION: Native Soil

SAMP	LING ME	THOE):	4' Continuous Core				
DEPTH IN FEET (BLS)	GRAPHIC	nscs		DESCRIPTION				FIELD SCREENING FID (ppm)
		sc	CLAY	YEY SAND, brown, fine, poorly graded, loose, non-plastic, n	o odor, dry			
		30						
			CLAY	YEY SAND, brown, fine, poorly graded, loose to dense, non-	plastic, no odor, dry			
2							70	
3-+		sc						
4-								0.0
						i		
5-							10	0.0
6				CHE, very pale brown, dense, non-plastic, no odor, dry. Sma	l caliche pieces. Refusal at 6'.			
			Bottor	m of Boring @ 6' bgs	-			
7-								
8	İ							
9_								
10-						-		
11								
		1						
12-								
13	ļ							
14								
I H		İ						
15								
I H								
16-11	•							<u></u>

NA = Not Applicable



BORING NO:

DPB-05

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/15/2009

LOGGED BY:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC L. Price - INTERA, Inc.

DRILLING EQUIPMENT:

Geoprobe

DRILLING METHOD:

Direct Push (2" OD) 4' Continuous Core

NORTHING: NA EASTING: NA

ELEVATION: N/A

DRILLING START FINISH WATER LEVEL (FEET BLS) NA NA NA 1638 1653 TBZE TIME

SAMP	_							
DEPTH IN FEET (BLS)	GRAPHIC	SOSO		DESCRIPTION		LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
2-3-		sc	CLAY	YEY SAND, brown, fine, poorly graded, loose to dense, slightly	plastic, no odor, dry		50	0.0
5						-		0.0
7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			CALIC	CHE with fine, well graded SAND, very pale brown, dense, no c	odor, dry. Small to medium caliche pieces.		50	0.0
9-1						×	100	0.0
11-11			CALIC	CHE with fine, well graded SAND, very pale brown, dense, hydr	rocarbon odor, dry			0.0
12-1				CHE with fine, well graded SAND, very pale brown, loose to den			50	0.0
14-1-1		1	CALICI 4'. Botton	HE with fine, well graded SAND, gray, loose to dense, hydrocal	rbon odor, dry. Small caliche pieces. Refusal at			4358+
16 NA	A = Not App DTE: Boring	olicabl g back	e filled v	vith Bentonite Hole Plug				



BORING NO:

DPB-06

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

ORILLING

FINISH

1717

DATE DRILLED:

6/15/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

L. Price - INTERA, Inc.

LOGGED BY:

Geoprobe

DRILLING EQUIPMENT: **DRILLING METHOD:**

Direct Push (2" OD)

SAMPLING METHOD:

NA = Not Applicable

NOTE: Boring backfilled with Bentonite Hole Plug

4' Continuous Core

NORTHING: NA EASTING: NA

ELEVATION: N/A

START NA NA NA 1705

WATER LEVEL (FEET BLS)

SAMI	PLING ME	HOL	4. Continuous Core			
DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
1-	V27777	SP	SAND, brown, fine, poorly graded, loose, no odor, dry			
2-		sc	CLAYEY SAND, brown, fine, poorly graded, loose, non-plastic, no odor, dry		50	
3-		sc	CLAYEY SAND, very pale brown, fine, poorly graded, dense, non-plastic, no odor, dry			16.5
5~- 6-		SC	CLAYEY SAND, brown mottled with reddish brown, fine, well graded, very dense, non-plastic, no odor, dry CALICHE with fine, well graded SAND, very pale brown and white caliche, very dense, non-plastic, no odor, dry. Caliche pieces present. Refusal at 6.5'.		30	
7-			Bottom of Boring @ 6.5	\times		7.2
8						
10-						
11						
13-						
14-						
15						



BORING NO:

DPB-07

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1 DRILLING

DATE DRILLED:

6/16/2009

LOGGED BY:

DRILLING EQUIPMENT:

DRILLING METHOD:

SAMPLING METHOD:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

L. Price - INTERA, Inc.

Geoprobe

NOTE: Boring backfilled with Bentonite Hole Plug

Direct Push (2" OD) 4' Continuous Core

NORTHING: NA EΑ

NUKTHING: NA	l NA	l NA	l NA	STAR	רוואוסח
				TIME 905	936
EASTING: NA	TINE	TIME	TIME	900	936
ELEVATION: N/A	DATE	DATE	DATE		
SURFACE CONDITION:	Native S	oil			

WATER LEVEL (FEET BLS)

FIELD SCREENING FID (ppm) DEPTH IN FEET (BLS) AB SAMPLE SRAPHIC RECOVERY USCS DESCRIPTION CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry 6.7 SC 60 6.8 CLAYEY SAND, brown with some very pale brown, fine, poorly graded, loose, slightly plastic, no odor, dry CLAYEY SAND, very pale brown, fine, poorly graded, loose to dense, slightly plastic, no odor, dry SC CLAYEY SAND, very pale brown with some gray and black, fine, poorly graded, loose to dense, slightly plastic, 100 hydrocarbon odor, dry SC 18.8 CALICHE, very pale brown with some gray, fine, well graded, loose to dense, no odor, dry. Caliche nodules present. 9.2 CALICHE with fine, well graded SAND, very pale brown, loose to dense, no odor, dry. Small caliche pieces present. 100 16.2 183.6 CALICHE with fine, well graded SAND, very pale brown with some brown, loose to dense, hydrocarbon odor, dry 13 418.1 80 CALICHE with fine, well graded SAND, gray, loose to dense, hydrocarbon odor, dry CALICHE with fine, well graded SAND, strong brown, loose to dense, hydrocarbon odor, dry. Refusal at 15'. 1023+ Bottom of Boring @ 15' bgs NA = Not Applicable



BORING NO:

DPB-08

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/16/2009

LOGGED BY:

DRILLING EQUIPMENT:

DRILLING METHOD:

SAMPLING METHOD:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

L. Price - INTERA, Inc.

Geoprobe

Direct Push (2" OD)

4' Continuous Core

NORTHING: NA EASTING: NA

ELEVATION: N/A

DRILLING START FINISH WATER LEVEL (FEET BLS) NA NA NΑ ME 948 1002

SURFACE CONDITION: Native Soil

SAMPLING METHOD:	4 Continuous Core			
DEPTH IN FEET (BLS) GRAPHIC USCS	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
SW SAND	D, very pale brown, fine, well graded, loose, no odor, dry	<u> </u>		
SC CLAY	YEY SAND, very pale brown, fine, well graded, loose, non-plastic, no odor, dry	-		
1 177777	ecovery	-		
2	,		25	
3-				6.9
4				
CLAY	EY SAND, very pale brown, fine, poorly graded, dense, non-plastic, no odor, dry		_	
_ ////// sc				6.9
		\succeq		0.0
			50	
6 CALIC	CHE with fine, poorly graded SAND, very pale brown, dense, no odor, dry. Caliche pieces present. Refusal at 7'.	\times		
				7.0
7 Bottor	m of Boring @ 7' bgs			
			-	
8		ĺ	Ī	
9			,	
9				
П І І				
10-			l	
11-				
				ļ
12-				
		ľ	İ	
13-				
				ı
14-				
14-				:
15.				
~ H			1	
H I I				
16-11				

NA = Not Applicable



BORING NO:

DPB-09

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

LOGGED BY:

6/16/2009

DRILLING EQUIPMENT:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC L. Price - INTERA, Inc.

Geoprobe

DRILLING METHOD:

4' Continuous Core

Direct Push (2" OD)

NORTHING: NA

ELEVATION: N/A

EASTING: NA

WATER LEVEL (FEET BLS) DRILLING START FINISH NA NA NA TIME 1010 1042

SURFACE CONDITION: Native Soil

SAMI	SAMPLING METHOD:			4' Continuous Core				
DEPTH IN FEET (BLS)	GRAPHIC	nscs		DESCRIPTION		LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
1 - 2 - 3-		sc	CLAY	YEY SAND, brown, fine, poorly graded, loose, slightly plasti	c, no odor, dry		30	6.7
5	1		No Ro	decovery. Few hard caliche pieces stuck in end of sleeve. N	lot enough recovery to log.		10	
9-		50	odor, d	CHE with fine, poorly graded SAND, very pale brown with so			90	347.3
13			Botton	m of Boring @ 12' bgs				1623+

NA = Not Applicable



BORING NO:

DPB-10

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

6/16/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

L. Price - INTERA, Inc.

DRILLING EQUIPMENT:

Geoprobe

DRILLING METHOD: SAMPLING METHOD:

LOGGED BY:

Direct Push (2" OD) 4' Continuous Core

NORTHING: NA EASTING: NA

ELEVATION: N/A

WATER LEVEL (FEET BLS) DRILLING START | FINISH NA NA NA 1120 1134 TIME TIME

SURFACE CONDITION: Native Soil

		4 Continuous Core			
(BLS) GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING
H	SW SA	AND, brown, fine, well graded, very loose, no odor, dry. Some gravel pieces.	_	-	T-
	No	o Recovery		30	
	SC nod	AYEY SAND, brown with some black, fine, well graded, dense, non-plastic, hydrocarbon odor, dry. Some caliche dules.			783
		recovery		20	
		AYEY SAND, very pale brown, fine, well graded, dense, non-plastic, hydrocarbon odor, dry			
<u> </u>		LICHE with fine, well graded SAND, very pale brown, very dense, unidentifiable odor, dry om of Boring @ 8' bgs			240

NA = Not Applicable



BORING NO:

DPB-11

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/16/2009

LOGGED BY:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

Geoprobe

DRILLING EQUIPMENT: DRILLING METHOD:

SAMPLING METHOD:

Direct Push (2" OD) 4' Continuous Core

EASTING: NA L. Price - INTERA, Inc.

ELEVATION: N/A

NORTHING: NA

DRILLING START FINISH WATER LEVEL (FEET BLS) NA NA 1145 1202 TIME

SURFACE CONDITION: Native Soil

G/ HVI	LING ME		y. Constitued core			
DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
1-		sc	CLAYEY SAND, brown, fine, well graded, loose, non-plastic, no odor, dry. Some gravel pieces 0-0.5"			
		sc	CLAYEY SAND, very pale brown, fine, well graded, loose, non-plastic, no odor, dry,	-	50	i
2-		sc	CLAYEY SAND, gray to grayish brown, fine, well graded, loose, non-plastic, hydrocarbon odor, dry,	-	50	8.0
3		sc	CLAYEY SAND, gray to grayish brown, fine, well graded, loose, non- plastic, no odor, dry			
4-				\geq		8.5
5-		sc	CLAYEY SAND, very pale brown, fine, poorly graded, loose to dense, slightly plastic, no odor, dry		50	7.5
6			CALICHE with fine, well graded SAND, very pale brown, very dense, unidentifiable odor, dry. Caliche pieces at 7'. Refusal at 7'.			8.6
10- 11- 12- 13- 14- 15-			Bottom of Boring @ 7' bgs			

NA = Not Applicable



BORING NO:

DPB-12

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/16/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

L. Price - INTERA, Inc.

LOGGED BY:

Geoprobe

NOTE: Boring backfilled with Bentonite Hole Plug

DRILLING EQUIPMENT: DRILLING METHOD:

Direct Push (2" OD)

SAMPLING METHOD:

4' Continuous Core

NORTHING: NA EASTING: NA

ELEVATION: N/A

WATER LEVEL (FEET BLS) START FINISH NA NA 1420 1431 TIME

	LING ME	1100	+ Continuous Core			
UEPIHIN PEEI (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING
Н		SW	SAND, very pale brown, fine, well graded, very pale brown, loose, no odor, dry. Caliche asphalt pieces at surface.			<u> </u>
2-1		SC	CLAYEY SAND, brown, fine, poorly graded, foose, non-plastic, no odor, dry		40	
H						6.
			CALICHE with fine, well graded SAND, very pale brown, very dense, no odor, dry. Only large pieces of caliche in	\vdash		-
			sleeve.		25	
.#	111111		Bottom of Boring @ 7' bgs	\boxtimes		6.
	s = Not App					



BORING NO:

DPB-13

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/16/2009

LOGGED BY:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC L. Price - INTERA, Inc.

Geoprobe

DRILLING EQUIPMENT: DRILLING METHOD:

Direct Push (2" OD)

NORTHING: NA EASTING: NA

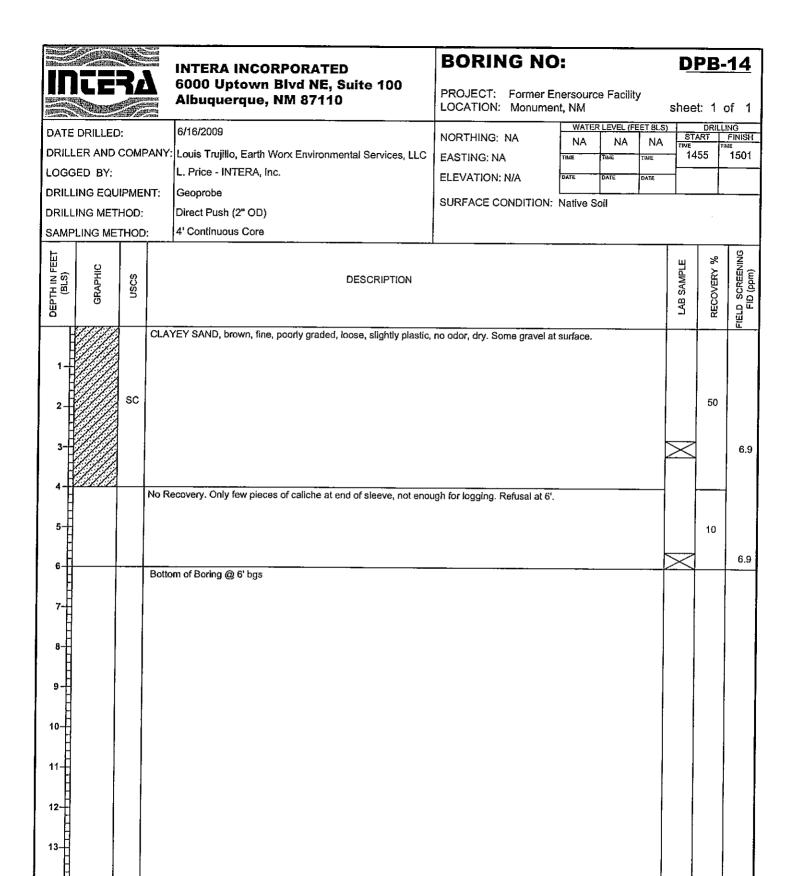
ELEVATION: N/A

DRILLING START FINISH WATER LEVEL (FEET BLS) NA NA NA 1437 1448 TIME

SURFACE CONDITION: Native Soil

SAMPLING METHOD: 4' Continuous Core							
DEPTH IN FEET (BLS)	GRAPHIC	nscs		DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
		SW	SANI	D, pink, fine to medium, well graded, very loose, no odor, dry. Caliche asphalt at surface.	+	 	<u> </u>
2-		SC	CLAY	(EY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry. Refusal at 6'.		50	
4					\geq		7.1
5						40	7.0
6-			~		-		7.1
			Botto	m of Boring @ 6' bgs			
8							
9-							
10							
11-1							
12-							
13							
15-1							

NA = Not Applicable



NA = Not Applicable

15



BORING NO:

DPB-15

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

LOGGED BY:

6/16/2009

DRILLING EQUIPMENT: Geoprobe

DRILLING METHOD:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC L. Price - INTERA, Inc.

Direct Push (2" OD)

NORTHING: NA

ELI

SU

	WATER	LEVEL (FE	DRILLING			
DRTHING: NA	l NA	NA	NA	START	FINISH	
	I INA	147	INA :	TIME	TIME	
ASTING: NA	TIME	TIME	TIME	1508	1519	
		1				
EVATION: N/A	DATE	DATE	DATE			
	1	ŀ				
JRFACE CONDITION:	Native S	oil			·	

SAME	SAMPLING METHOD: 4'C			4' Continuous Core			
DEPTH IN FEET (BLS)	GRAPHIC	USCS		DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
2-		sc	CLAY	EY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry. Gravel pieces at the surface.	×	50	6.6
5		SC	CALIC	EY SAND, brown, fine, poorty graded, dense, slightly plastic, no odor, dry CHE with fine, well graded SAND, very pale brown, dense, no odor, dry. Caliche pieces at 6' and at end of the b. Refusal at 7.5'.		50	6.5
8 8			Botto	m of Boring @ 7.5' bgs			0.0
10-							
13—							
15-1							

NA = Not Applicable



BORING NO:

DPB-16

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/16/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

DRILLING EQUIPMENT:

NA = Not Applicable

NOTE: Boring backfilled with Bentonite Hole Plug

L. Price - INTERA, Inc.

LOGGED BY:

Geoprobe

DRILLING METHOD:

Direct Push (2" OD)

SAMPLING METHOD:

4' Continuous Core

NORTHING: NA EASTING: NA

ELEVATION: N/A

NA NΑ TIME TIME

WATER LEVEL (FEET BLS)

DRILLING START FINISH TIME TIME NA 1525 1541

SAIVIE	LING ME	INOL	y, 4 continuous core			
DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
1-		sc	CLAYEY SAND, pale brown, fine, poorly graded, loose, slightly plastic, no odor except slight hydrocarbon odor at 1.5', dry			6.5
2-		SC	CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry		50	
		sc sc	CLAYEY SAND, dark gray, fine, poorly graded, loose, slightly plastic, sewage odor, dry CLAYEY SAND, very pale brown and gray, fine, poorly graded, loose, slightly plastic, no odor, dry			10.2
5- 6- 7-		sc	CLAYEY SAND, very pale brown, fine, poorly graded, dense, slightly plastic, no odor, dry		100	10.0
8-			CLAYEY SAND, very pale brown, fine, poorly graded, loose to dense, slightly plastic, hydrocarbon odor, dry	·-		20.8
9-		sc	CEATE TO SARD, Very pare brown, time, pounty graded, loose to defise, slightly plastic, hydrocarbon odor, dry	\times	60	10.7 113.4
10-17			CALICHE with fine, well graded SAND, very pale brown, dense, hydrocarbon odor, dry. Caliche pieces present. Refusal at 11'.			
11-11	<u>*</u>		Bottom of Boring @ 11' bgs	\times		1023+
12-						
13-						
14-						
15-1						



BORING NO:

DPB-17

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED: 6/16/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

LOGGED BY: L. Price - INTERA, Inc.

DRILLING EQUIPMENT:

T: Geoprobe

DRILLING METHOD: SAMPLING METHOD: Direct Push (2" OD) 4' Continuous Core NORTHING: NA EASTING: NA

ELEVATION: N/A

WATER LEVEL (FEET BLS)

NA

NA

NA

NA

NA

TIME

TIME

TIME

1558

1607

SURFACE CONDITION: Native Soil

SAIVIE	LING ME	HOD	4 Continuous Cole			
DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
1 - 2 - 3 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4		SC SC SC SC	CLAYEY SAND, brown with some strong brown, fine, poorly graded, loose, slightly plastic, no odor, dry CLAYEY SAND, brown with black, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CLAYEY SAND, pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CLAYEY SAND, very pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CLAYEY SAND, very pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CALICHE with fine, well graded SAND, very pale brown, loose, hydrocarbon odor, dry. Caliche pieces present. Refusal at 6'. Bottom of Boring @ 6' bgs	34	50	74.7
13-114-115-116-116-116-116-116-116-116-116-116	•					

NA = Not Applicable



BORING NO:

DPB-18

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

6/16/2009 DATE DRILLED:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

LOGGED BY:

L. Price - INTERA, Inc.

DRILLING EQUIPMENT:

Geoprobe

DRILLING METHOD: SAMPLING METHOD: Direct Push (2" OD) 4' Continuous Core

NORTHING: NA EASTING: NA

ELEVATION: N/A

WATER LEVEL (FEET BLS) ORILLING RT | FINISH START NA NA NA 1628 1615

SURFACE CONDITION: Native Soil

OCIVII	LING ME	11100	+ Continuous Core			
DEPTH IN FEET (BLS)	GRAPHIC	sosn	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
1-		sc	CLAYEY SAND, pale brown, fine, poorly graded, dense, slightly plastic, no odor, dry. Gravel at surface.		50	
3-		sc	CLAYEY SAND, very pale brown with some dark gray, fine, poorly graded, dense, slightly plastic, slight hydrocarbon odor, dry	X		164.7
4-			CLAYEY SAND, gray, fine, well graded, dense, slightly plastic, slight hydrocarbon odor, dry. Refusal at 6.5'.		į	14.0 8.7
5— 6—		SC			10	
7-			Bottom of Boring @ 6.5' bgs Only one sample collected due to lack of recovery			38.8
8-						
9						
10-						
11-						
1 9						
13-			, , , , , , , , , , , , , , , , , , ,			
15-						į
16						

NA = Not Applicable



BORING NO:

DPB-19

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

6/16/2009 DATE DRILLED:

LOGGED BY:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

L. Price - INTERA, Inc.

DRILLING EQUIPMENT:

DRILLING METHOD:

Direct Push (2" OD)

Geoprobe

4' Continuous Core

NORTHING: NA EASTING: NA

ELEVATION: N/A

WATER LEVEL (FEET BLS) DRILLING RT FINISH NA NA NA 1720 1727 TIME TIME DATE

SURFACE CONDITION: Native Soil

DESCRIPTION Second SAMF	SAMPLING METHOD:			4' Continuous Core					
CLAYEY SAND, brown, fine, poorly graded, loose, non-plastic, no odor, dry. Some gravel at surface. SC CLAYEY SAND, dark brown, fine, poorly graded, loose, non-plastic, slight hydrocarbon odor, dry SC CLAYEY SAND, brown, fine, poorly graded, loose, non-plastic, slight hydrocarbon odor, dry CALICHE, very pale brown, dense, no odor, dry. Large calicho pieces at end of sleeve. Refusal at 5.5'. Boltom of Boring @ 5.5' bgs Boltom of Boring @ 5.5' bgs	DEPTH IN FEET (BLS)	GRAPHIC	nscs		DESCRIPTION		LAB SAMPLE	RECOVERY %	HELD SCREENING FID (ppm)
16	11		SC SC	CLAY	/EY SAND, dark brown, fine, poorly graded, loose, non-plastic, s /EY SAND, brown, fine, poorly graded, loose, non-plastic, slight CHE, very pale brown, dense, no odor, dry. Large caliche pieces	light hydrocarbon odor, dry			14.7

NA = Not Applicable



BORING NO:

DPB-20

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/17/2009

LOGGED BY:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

DRILLING EQUIPMENT:

DRILLING METHOD: SAMPLING METHOD: Direct Push (2" OD) 4' Continuous Core

L. Price - INTERA, Inc. ELEVATION: N/A

Geoprobe

NORTHING: NA EASTING: NA

WATER LEVEL (FEET BLS) DRILLING START FINISH NA NA NA 755 805 TIME DME

SURFACE CONDITION: Native Soil

Q/(IVII	LING ME	11100	j. Tooliinidese oole			
DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
1-1		sc	CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry,		50	LC.
2-		sc	CLAYEY SAND, brown with some gray, fine, poorly graded, loose, slightly plastic, no odor, dry		30	
3-1		SC	CLAYEY SAND, brown with some gray, fine, poorly graded, loose, slightly plastic, slight hydrocarbon odor, dry	\boxtimes		0.9 95.6
5-		30		X	80	111.2
6-11			CALICHE with fine, well graded SAND, very pale brown, dense, hydrocarbon odor, dry. Refusal at 7'.			
7	1,1,1,1,1,1		Bottom of Boring @ 7' bgs			2420
9-						
10-						
11-						
12						
13-						
14-						
15-						
16				1	1	

NA = Not Applicable



BORING NO:

DPB-21

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/17/2009

LOGGED BY:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC L. Price - INTERA, Inc.

DRILLING EQUIPMENT: Geoprobe

DRILLING METHOD:

4' Continuous Core

SAMPLING METHOD:

Direct Push (2" OD)

NORTHING: NA

EASTING: NA

ELEVATION: N/A

DRILLING START FINISH WATER LEVEL (FEET BLS) NA NA NA 824 815

SURFACE CONDITION: Native Soil

<u> </u>						
DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
1-		sc	CLAYEY SAND, brown, fine, poorly graded, loose, non-plastic, no odor, dry. Gravel pieces at surface.			ш-
3-			CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry	×	50	7.0
4-		sc		X	80	3.8
6			CALICHE with fine, well graded SAND, very pale brown, loose, no odor, dry CALICHE with fine, well graded SAND, very pale brown, dense, no odor, dry. Refusal at 6'. Bottom of Boring @ 6' bgs	\times		8.9
7						
9-10-1						
11-					į	
12-			,			
13						
15-						

NA = Not Applicable



BORING NO:

DPB-22

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

LOGGED BY:

6/17/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

L. Price - INTERA, Inc.

Geoprobe

DRILLING METHOD:

Direct Push (2" QD)

DRILLING EQUIPMENT:

NORTHING: NA EASTING: NA **ELEVATION: N/A** WATER LEVEL (FEET BLS) DRILLING START FINISH NA NA NA 834 843 DATE

SURFACE CONDITION: Native Soil

SAMF	SAMPLING METHOD:			4' Continuous Core			
DEPTH IN FEET (BLS)	GRAPHIC	nscs		DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
10-11-11-11-11-11-11-11-11-11-11-11-11-1		4	CALIC	VEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry. Gravel at surface. CHE with fine, well graded SAND, very pale brown, loose, no odor, dry. Large caliche pieces. CHE with fine, well graded SAND, very pale brown, very dense, no odor, dry. Refusal at 5.5°. Im of Boring @ 5.5° bgs		50	1.6 0.9
15							

NA = Not Applicable



BORING NO:

DPB-23

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

LOGGED BY:

6/17/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

L. Price - INTERA, Inc.

DRILLING EQUIPMENT: Geoprobe

NOTE: Boring backfilled with Bentonite Hole Plug

Direct Push (2" OD)

DRILLING METHOD: SAMPLING METHOD:

NORTHING: NA

ELEVATION: N/A

EASTING: NA

WATER	LEVEL (FE	DRILLING				
NA	NA	NA	START	FINISH		
איו	INA	INA	TIME	TIME		
TIME	TIME	TIME	854	859		
		i :				
DATE	DATE	DATE				
!						

SAMP	LING ME	THOD	:	4' Continuo	ous Core			•							
DEPTH IN FEET (BLS)	GRAPHIC	nscs					DESCRIPT	IION					LAB SAMPLE	RECOVERY %	FIELD SCREENING
2 - 3		sc	CLAY 4'. Re	EY SAND, Ł fusal at 4'.	orown, fine, wel	l graded, loos	se, slightly	płastic, no	odor, dry. (Gravel at surfac	e and caliche	pieces		50	
5			Bottor	m of Baring (@ 4' bgs										0.2
6-1															
8-1-1	:														
9 +															
1-1															'
2-1															
4-1													:		
; <u> </u> 															



BORING NO:

DPB-24

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/17/2009

LOGGED BY:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC L. Price - INTERA, Inc.

Geoprobe

DRILLING EQUIPMENT:

DRILLING METHOD: SAMPLING METHOD:

Direct Push (2" OD) 4' Continuous Core

NORTHING: NA

EASTING: NA

ELEVATION: N/A

WATER LEVEL (FEET BLS) DRILLING START FINISH NA NA NA 943 955

SURFACE CONDITION: Native Soil

SAMPLING ME	HOD	4' Continuous Core			
DEPTH IN FEET (BLS) GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (DDM)
1-2-3-	sc	Clayey Sand, brown, fine, poorly graded, loose, slightly plastic, no odor, dry	×	40	0.0
5		CALICHE with fine, well graded SAND, very pale brown, loose, no odor, dry	X	80	0.0
8 1 1 1 1 1					0.0
9-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		CALICHE with fine, well graded SAND, very pale brown, loose to dense, ло odor, dry. Refusal at 10'.		80	0.0
11 12 13 14 15 16		Bottom of Boring @ 10' bgs			0.0

NA = Not Applicable



BORING NO:

DPB-25

PROJECT: Former Enersource Facility LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/17/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

LOGGED BY:

L. Price - INTERA, Inc.

DRILLING EQUIPMENT:

Geoprobe

DRILLING METHOD:

Direct Push (2" OD)

NORTHING: NA

EASTING: NA

ELEVATION: N/A

WATER LEVEL (FEET BLS) DRILLING START FINISH NA NA NA 1005 1016 DATE

SURFACE CONDITION: Native Soil

SAMF	LING ME	THOD	:	4' Continuous Core			
DEPTH IN FEET (BLS)	GRAPHIC	nscs		DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
2-		sc		EY SAND, brown, fine, poorly graded, loose, non-plastic to slightly plastic, no odor, dry EY SAND, very pale brown, fine, poorly graded, loose, non-plastic to slightly plastic, no odor, dry		50	
5				CHE with fine, poorly graded SAND, very pale brown, very dense, no odor, dry. Refusal at 6'.		50	2.1
			Bottor	n of Boring @ 6' bgs			
8 9							
11-1							
13							
15-1	A - Not An						

NA = Not Applicable



BORING NO:

DPB-26

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/17/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

LOGGED BY:

L. Price - INTERA, Inc.

DRILLING EQUIPMENT:

Geoprobe

DRILLING METHOD:

Direct Push (2" OD)

SAMPLING METHOD:

4' Continuous Core

NORTHING: NA

EASTING: NA

ELEVATION: N/A

DRILLING START FINISH WATER LEVEL (FEET BLS) NA NA NA 1025 1035

SURFACE CONDITION: Native Soil

DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
1-		sc	CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry. Some gravel at surface.			
2.4		sc	CLAYEY SAND, dark gray, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry		80	72.7
3-		sc sc	CLAYEY SAND, dark gray, fine, poorly graded, loose, slightly plastic, sewage odor, dry CLAYEY SAND, brown with some gray, fine, poorly graded, loose, slightly plastic, sewage odor, dry			72.7
4-		sc	CLAYEY SAND, very pale brown, fine, poorly graded, dense, non-plastic, slight sewage odor, dry			6.4
5 6			CALICHE with fine, well graded SAND, very pale brown, dense, no odor, dry. Hard caliche at 6.8-7.0'. Refusal at 7'.	\times	80	13.6
7-			Bottom of Boring @ 7' bgs	×		14.8
8-						
9						
10						
11-						
13		ļ				
14-						
15-				:		
16-11-	 -!					

NA = Not Applicable



BORING NO:

DPB-27

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

LOGGED BY:

6/17/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

L. Price - INTERA, Inc.

DRILLING EQUIPMENT:

Geoprobe

DRILLING METHOD: CAMBLING METHOD. Direct Push (2" OD)

4' Continuous Core

NORTHING: NA EASTING: NA

ELEVATION: N/A

DRILLING START FINISH NA NA NA 1055 1106 TIME DATE

WATER LEVEL (FEET BLS)

SURFACE CONDITION: Native Soil

Moved 5' West of flag post to avoid potential gas line.

SAMP	LING ME	THOD	4' Continuous Core	woved 5' vvest of flag post to avoid potential gas	line.		
DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION		LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
		sc	CLAYEY SAND, brown, fine, poorly graded, loose to dense, slight	y plastic, no odor, dry			<u> </u>
1-		sc	CLAYEY SAND, black, fine, poorly graded, loose to dense, slightly	plastic, hydrocarbon odor, dry		60	2612
3		sc	CLAYEY SAND, very pale brown, fine, poorly graded, loose to der	se, slightly plastic, hydrocarbon odor, dry			2758
4-			CLAYEY SAND, very pale brown, fine, poorly graded, dense, non-	plastic slight hydrocarbon odor dry	\times		103.6
5		sc	CENTER STATE, VOLY PAID BROWN, MICE, POORly GRACECU, CORREC, NO.1-	pleased, slight hydrocarbon odor, dry	\bowtie	75	39.1
6-			CALICHE with fine, poorly graded SAND, very pale brown with son Refusal at 7'.	ne gray, very dense, slight hydrocarbon odor, dry.	\times		163.1
7-			Bottom of Boring @ 7' bgs				
8+							
9+							
10-	i						
11-							
12							
	:						
14-1							
16							

NA = Not Applicable



BORING NO:

DPB-28

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/17/2009

DRILLING EQUIPMENT:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC L. Price - INTERA, Inc.

LOGGED BY:

Geoprobe

DRILLING METHOD:

Direct Push (2" OD)

NORTHING: NA EASTING: NA

ELEVATION: N/A

WATER LEVEL (FEET BLS) DRILLING START FINISH NA 1125 1134

SURFACE CONDITION: Native Soil

SAMP	LING ME	THOD);	4¹ Continuous Core			
DEPTH IN FEET (BLS)	GRAPHIC	nscs	:	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
2-		sc		YEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry		50	
4-				CHE, with fine, well graded SAND, very pale brown, loose, no odor, dry. CHE with fine, well graded SAND, very pale brown, dense, no odor, dry. Refusal at 6'.			0.0
5					\times	50	0.0
6— 7—			Bottor	m of Boring @ 6' bgs			
9							
10-							
11-							
12		į					
13—							
15-							
16-11	- · ·						

NA = Not Applicable



BORING NO:

DPB-29

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/17/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

L. Price - INTERA, Inc.

LOGGED BY:

DRILLING EQUIPMENT: Geoprobe

DRILLING METHOD:

Direct Push (2" OD)

NOTE: Boring backfilled with Bentonite Hole Plug

NORTHING: NA EASTING: NA

ELEVATION: N/A

WATER LEVEL (FEET BLS) DRILLING START FINISH NA NA NA 1145 1154

ING ME	THOD	4 Continuous Core			
GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING
	SC	CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry			
	sc	CLAYEY SAND, dark gray, fine, poorly graded, loose, slightly plastic, no odor, dry			
		CLAYEY SAND, dark gray, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry		50	١
	sc				10
	sc	CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry			45
		CLAYEY SAND, very pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry			1
	sc				98
				70	92
7777	$\overline{\ }$		\dashv		
		SC SC SC SC SC SC SC SC SC SC SC SC SC S	SC CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry SC CLAYEY SAND, dark gray, fine, poorly graded, loose, slightly plastic, no odor, dry CLAYEY SAND, dark gray, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry SC SC CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CLAYEY SAND, very pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry	DESCRIPTION SC CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry CLAYEY SAND, dark gray, fine, poorly graded, loose, slightly plastic, no odor, dry CLAYEY SAND, dark gray, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry SC CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CLAYEY SAND, very pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CLAYEY SAND, very pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CLAYEY SAND, very pale brown, very dense, hydrocarbon odor, dry. Refusal at 6.5'.	DESCRIPTION CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry CLAYEY SAND, dark gray, fine, poorly graded, loose, slightly plastic, no odor, dry CLAYEY SAND, dark gray, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry SC CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CLAYEY SAND, very pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CLAYEY SAND, very pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CLAYEY SAND, very pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CALICHE, very pale brown, very dense, hydrocarbon odor, dry. Refusal at 6.5.



BORING NO:

DPB-30

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/17/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

L. Price - INTERA, Inc.

LOGGED BY:

DRILLING EQUIPMENT: Geoprobe

DRILLING METHOD:

Direct Push (2" OD)

NORTHING: NA EASTING: NA

ELEVATION: N/A

WATER LEVEL (FEET BLS) START FINISH NA NA NA 1205 1217 DATE

SURFACE CONDITION: Native Soil

SAMP	LING ME	THOD	:	4' Continuous Core			
DEPTH IN FEET (BLS)	GRAPHIC	nscs		DESCRIPTION	LAB SÄMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
2-		sc sc	CLAY	EY SAND, black, fine, poorly graded, loose, slightly plastic, no odor, dry EY SAND, black, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry EY SAND, dark gray, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry		60	2214
4-1		sc			×		2332
5— 6—			CALIC	CHE with fine, well graded SAND, very pale brown and gray, loose to dense, hydrocarbon odor, dry. Refusal at	X	80	2333
7-1			7'.	n of Boring @ 7' bgs		_	886
8-1				A.			
9							
11-						į	
13-							
14-							
15							
10							\neg

NA = Not Applicable



BORING NO:

DPB-31

PROJECT: Former Enersource Facility LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

LOGGED BY:

6/17/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

L. Price - INTERA, Inc.

DRILLING EQUIPMENT: DRILLING METHOD: SAMPLING METHOD:

Direct Push (2" OD)

Geoprobe

4' Continuous Core

NORTHING: NA EASTING: NA

ELEVATION: N/A

DRILLING START FINISH WATER LEVEL (FEET BLS) NA NA NA 1242 1253 TIME DATE DATE

SURFACE CONDITION: Native Soil

SAMP	LING ME	INUL	y 4 Contained State			,
DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
1 2 3		SC	CLAYEY SAND, pale brown, fine, poorly graded, loose, non-plastic, no odor, dry. Some gravel at surface.		40	
4				\times		1.9
5		į	CALICHE with fine, well graded SAND, very pale brown, dense, no odor, dry.	X		1.9
6			CALICHE with fine, well graded SAND, very pale brown, dense, slight hydrocarbon odor, dry. Refusal at 7'.		60	
7	- 		Bottom of Boring @ 7' bgs	\geq		48.1
8						
9					:	
10-						
11						
12						
13						
- 11						
14-						
16H						_

NA = Not Applicable



BORING NO:

DPB-32

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

LOGGED BY:

L. Price - INTERA, Inc.

DRILLING EQUIPMENT:

Geoprobe

DRILLING METHOD:

NA = Not Applicable

NOTE: Boring backfilled with Bentonite Hole Plug

Direct Push (2" OD)

NORTHING: NA EASTING: NA

ELEVATION: N/A

WATER LEVEL (FEET BLS) ORILLING START FINISH TIME TIME NA NA NA 1300 1309 TIME TIME, TIME

SAME	LING ME	THOE	DD: 4' Continuous Care			
DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
2-3-		SC	CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry CLAYEY SAND, pale brown, fine, poorly graded, loose, slightly plastic, slight hydrocarbon odor, dry		50	<u>u.</u>
4-1		sc		\times		3.6
5-			CALICHE with fine, well graded SAND, very pale brown, loose, hydrocarbon odor, dry. CALICHE with fine, well graded SAND, very pale brown, dense, hydrocarbon odor, dry. Refusal at 6.5'.	\times	80	2.7
7-			Bottom of Boring @ 6.5' bgs	$\stackrel{\times}{-}$		28.9
8-	ļ					
9		:				
10-						
12						
13						
15						
16_H						

BORING NO: DPB-33 INTERA INCORPORATED 6000 Uptown Blvd NE, Suite 100 PROJECT: Former Enersource Facility Albuquerque, NM 87110 LOCATION: Monument, NM sheet: 1 of 1 WATER LEVEL (FEET BLS) 6/17/2009 DATE DRILLED: NORTHING: NA NΑ NA NA DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC 1330 1345 EASTING: NA L. Price - INTERA, Inc. LOGGED BY: **ELEVATION: N/A** DRILLING EQUIPMENT: Geoprobe SURFACE CONDITION: Native Soil **DRILLING METHOD:** Direct Push (2" OD) 4' Continuous Core SAMPLING METHOD: DEPTH IN FEET (BLS) FIELD SCREENING FID (ppm) LAB SAMPLE GRAPHIC RECOVERY uscs DESCRIPTION CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry 60 sc 2.4 2.3 75 2.4 CALICHE with fine, well graded SAND, very pale brown, loose to dense, no odor, dry 100 CALICHE with fine, well graded SAND, gray to dark gray, loose to dense, slight hydrocarbon odor, dry. Refusal at 10'. 5.4 Bottom of Boring @ 10' bgs 11 12

NA = Not Applicable



BORING NO:

DPB-34

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

6/17/2009

DRILLING EQUIPMENT:

NA = Not Applicable

NOTE: Boring backfilled with Bentonite Hole Plug

LOGGED BY:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC L. Price - INTERA, Inc.

Geoprobe

DRILLING METHOD:

Direct Push (2" OD) 4' Continuous Core

NORTHING: NA EASTING: NA

ELEVATION: N/A

WATER LEVEL (FEET BLS) DRILLING START FINISH NA NA NA 1355 1403 TIME

SAME	LING ME					
DEPTH IN FEET (BLS)	GRAPHIC	SOSN	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
2-3-		sc	CLAYEY SAND, brown, fine, poorly graded, loose, plastic, no odor, dry CLAYEY SAND, pale brown, fine, poorly graded, loose, plastic, no odor, dry		50	u.
4				> <		2.0
			CALICHE, very pale brown, loose, no odor except slight hydrocarbon odor at 5', dry. Refusal at 5'.	\leq	80	2.1
6						



BORING NO:

DPB-35

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/17/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

LOGGED BY:

L. Price - INTERA, Inc.

DRILLING EQUIPMENT:

Geoprobe

NA = Not Applicable NOTE: Boring backfilled with Bentonite Hole Plug

DRILLING METHOD:

Direct Push (2" OD)

SAMPLING METHOD:

4' Continuous Core

	WATER	LEVEL (FE	ETBLS)	DRII	LLING
NORTHING: NA	NA	NA	NA	START	FINISH
	INC	1 11/	INA	TRAE	TIME
EASTING: NA	TIME	TIKE	TIME	1413	1422
ELEVATION: N/A	DATE	DÄTÉ	DATE		

SAMP	LING ME	THOE	4' Continuous Core			
DEPTH IN FEET (8LS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
1-2-3-		sc	CLAYEY SAND, brown, fine, poorly graded, foose, slightly plastic, no odor, dry. Gravel at surface.		30	
4-			CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry	\bowtie		6.9
5		sc		\times	100	429.4
6-			CALICHE with fine, well graded SAND, very pale brown, loose to dense, hydrocarbon odor, dry. Refusal at 6'. Bottom of Boring @ 6' bgs	\times		103.4
7						
9-						ļ
10-		:				
11					5	
13						
14-						
15-						
16-1-1-						\neg



BORING NO:

DPB-36

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/17/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

LOGGED BY:

L. Price - INTERA, Inc.

DRILLING EQUIPMENT:

Geoprobe

NOTE: Boring backfilled with Bentonite Hole Plug

DRILLING METHOD:

Direct Push (2" OD)

NORTHING: NA EASTING: NA

ELEVATION: N/A DATE

WATER LEVEL (FEET BLS) DRILLING START FINISH NA NA 1441 1430

SAMF	LING ME	THOD	<u>:</u>	4' Contin	uous Core			<u> </u>						_			
DEPTH IN FEET (8LS)	GRAPHIC	nscs						DESCR	IPTION						LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
1-		sc	CLAY	ΈΥ SANΩ), brown, fine	e, poorly	graded,	foose, sli	ghtly plastic	c, no odo	or, dry. Grav	el at surface.					EL.
2-		√SC SC), strong brown, fine						_					60	
3+			CLAY	EY SAND), light brown	, fine, po	orly grad	ded, loos	e, slightly p	lastic, no	odor, dry						2.3
5		sc															2.2
6			04116	ue vie							 					80	2.2
7-		\bigvee			ine, well grad g @ 6.5' bgs		⊔, very p	pare brow	n, dense, n	o odor, c	iry. Refusal	at 6.5'.			\times		2.3
8-																	
9		ļ												:	:		
10																	
11-														į			
12-																	
13-																	
14-																	
15																	
	A = Not Ap			tale Desert	nite Hole Plu					_			**				



BORING NO:

DPB-37

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/17/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

LOGGED BY:

L. Price - INTERA, Inc.

DRILLING EQUIPMENT:

DRILLING METHOD:

Direct Push (2" OD)

NOTE: Boring backfilled with Bentonite Hole Plug

Geoprobe -

NORTHING: NA

EASTING: NA ELEVATION: N/A

WATER	LEVEL (FE	ET BLS)	L_ DRI	LLING
NA	NA	NA	START	FINISH
1 144	INA	INA	TIME	TIME
TIME	TIME	TIME	1455	1506
DATE	DATE	DATE		ļ.
			1	

	ING MET			Direct Lan (2 Ob)				
	LING ME	THOD	:	4' Continuous Core				
DEPTH IN FEET (BLS)	GRAPHIC	nscs		DESCRIPTION		LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
F	1////		CLAY	YEY SAND, brown, fine, well graded, loose, slightly plastic, no odor, dry. Gravel a	t surface.	\dashv		Ľ
1-		sc					40	
3-		sc	CLAY	'EY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry		X	40	2.0
5			CAUC	NIF with Farming I are ded CAND	<u> </u>	<	60	1.7
			CALIC	CHE with fine, well graded SAND, very pale brown, dense, no odor, dry. Refusal a	at 5.5'.	\exists		1.8
6-			Bottor	m of Boring @ 5.5' bgs		$\widehat{\ }$		1.0
							İ	
7-	i							
H							İ	
8								
8							ļ	į
10-								
11-								
12								j
13								
14								
15-								
16								
N.A	A = Not App	olicable	e filod v	vith Bentonita Hola Plug				



BORING NO:

DPB-38

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/18/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

L. Price - INTERA, Inc.

LOGGED BY:

Geoprobe

NOTE: Boring backfilled with Bentonite Hole Plug

DRILLING METHOD:

DRILLING EQUIPMENT:

Direct Push (2" OD)

SAMPLING METHOD:

4' Continuous Core

NORTHING: NA EASTING: NA

ELEVATION: N/A

SURFACE CONDITION: Native Soil

	WATER	LEVEL (FE	ET BLS)	DRI	LLING
Į	NA	NA	NA	START	FINISH
۱	INC	INA.	IVA	TIME	TIME
ı	TIME	TIME	TIME	825	835
ı				 	
Ì	DATE	DATÉ	DATE		

DEPTH IN FEET (BLS) FIELD SCREENING FID (ppm) AB SAMPLE SRAPHIC RECOVERY 6 SSS DESCRIPTION SAND, very pale brown, fine, well graded, loose, no odor, dry. Asphalt pieces at surface. sw SAND, very pale brown, fine, well graded, very dense, no odor, dry SW CLAYEY SAND, brown, fine, poorly graded, loose to dense, slightly plastic, no odor, dry 60 SC CALICHE with fine, well graded SAND, very pale brown, loose, no odor, dry. Refusal at 5.5'. 60 Bottom of Boring @ 5.5' bgs No Field Screening Collected. 9 10 11 12 13 14 15 NA = Not Applicable



BORING NO:

DPB-39

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/18/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC L. Price - INTERA, Inc.

LOGGED BY:

Geoprobe

DRILLING EQUIPMENT: DRILLING METHOD:

Direct Push (2" OD)

NORTHING: NA

EASTING: NA

ELEVATION: N/A

SURFACE CONDITION: Native Soil

WATER	LEVEL (FE	ET BLS)	DRILLING			
NA	NA	NA	START	FINISH		
	14/7	''``	TIME	TIME		
TIME	TIME	TIME	848	857		
			<u> </u>	_		
DATE	DATE	DATE	1			
1	1	i i	ı	i		

1	ING ME II		i	Direct Push (2" OD)			
	LING ME	THOD	:]	4' Continuous Core	·		
DEPTH IN FEET (BLS)	GRAPHIC	SOSA		DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
		00	CLAY	'EY SAND, pale brown, fine, well graded, loose, non-plastic, no odor, dry. Gravel at surface.	-		<u> </u>
		sc			1		
1 1 +			CLAY	EY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry	1		ļ
		sc					
2 +						50	
		-SC		EY SAND, brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry. Rubbery black material.	!		
3-			CLAY	EY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry. Black from 3.4' to 3.6'.			
		sc			\boxtimes		
4-		1	CLAY	EY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry			
İ				, , , , , , , , , , , , , , , , , , ,			
5		sc					
					$\overline{}$	50	
6-			CALIC	HE, very pale brown, loose, πο odor, dry. Refusal at 6.5'.			
			ONLIG	Tie, very pale brown, loose, no duor, dry, Nelusal at 6.5.			
7		\Box	Bottor	n of Boring @ 6.5' bgs			
Ħ			No Fie	eld Screening Collected.			
9-							
J							
, H							
Ŧ	j						
	İ						
10							
8					1	ļ	
11-							
Ħ							
12-							
H						ĺ	
13-							ļ
Ħ					ļ		1
14-	-			. Б			
T H					-		
15							ļ
"T							j
H]						
16-11	A → Not An	. !! 1 !			1		\dashv

NA = Not Applicable

NOTE: Boring backfilled with Bentonite Hole Plug



BORING NO:

DPB-40

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/18/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

DRILLING EQUIPMENT:

L. Price - INTERA, Inc.

LOGGED BY:

Geoprobe

DRILLING METHOD:

Direct Push (2" OD)

CAMPUNG METHOD

4' Continuous Core

EASTING: NA

NORTHING: NA

ELEVATION: N/A

WATER LEVEL (FEET 8LS) DRILLING START FINISH NA NΑ NA 905 916

SURFACE CONDITION: Native Soil

DESCRIPTION Page P	SAMP	LING ME	THOU	4' Continuous Core			
SC CLAYEY SAND, Mack, fine, poorly graded, loose to danse, slightly plastic, hydrocarbon odor, dry CLAYEY SAND, grayish brown, fine, poorly graded, loose to dense, slightly plastic, hydrocarbon odor, dry SC CLAYEY SAND, pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry SC CLAYEY SAND, pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry CALICHE with fine, well graded SAND, very pale brown, loose to dense, hydrocarbon odor, dry. Refusal at 7.5'. Boltom of Boring @ 7.5' bgs No Field Screening Collected.	DEPTH IN FEET (BLS)	GRAPHIC	nscs		LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
CLAYEY SAND, grayish brown, fine, poorly graded, loose to dense, slightly plastic, hydrocarbon odor, dry SC CLAYEY SAND, pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry SC CALICHE with fine, well graded SAND, very pale brown, loose to dense, hydrocarbon odor, dry. Refusal at 7.5'. 90 Bottom of Boring @ 7.5' bgs No Field Screening Collected.	1-		sc				
SC CLAYEY SAND, pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry SC CALICHE with fine, well graded SAND, very pale brown, loose to dense, hydrocarbon odor, dry. Refusal at 7.5'. Bottom of Boring @ 7.5' bgs No Field Screening Collected. Bottom of Boring @ 7.5' bgs No Field Screening Collected.	2		sc			75	
SC CALICHE with fine, well graded SAND, very pale brown, loose to dense, hydrocarbon odor, dry. Refusal at 7.5'. Bottom of Boring @ 7.5' bgs No Field Screening Collected.	3		sc	CLAYEY SAND, grayish brown, fine, poorly graded, loose to dense, slightly plastic, hydrocarbon odor, dry	\times		
8- Bottom of Boring @ 7.5' bgs No Field Screening Collected. 11	5		SC	CLAYEY SAND, pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry	\times		Ē
9— 10— 11— 12— 13— 14— 15—				CALICHE with fine, well graded SAND, very pale brown, loose to dense, hydrocarbon odor, dry. Refusal at 7.5'.		90	
9— 10— 11— 12— 13— 14— 15—							Ì
10— 11— 12— 13— 14— 15—	8						
11— 12— 13— 14— 15—	9-						
13—1	10-						
13-1	11-						
14-	12						
15-	13				:		
	14-						
							:

NA = Not Applicable

NOTE: Boring backfilled with Bentonite Hole Plug



BORING NO:

DPB-41

PROJECT: Former Enersource Facility LOCATION: Monument, NM

sheet: 1 of 1

6/18/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

DRILLING EQUIPMENT:

NA = Not Applicable

NOTE: Boring backfilled with Bentonite Hole Plug

L. Price - INTERA, Inc.

LOGGED BY:

Geoprobe

DRILLING METHOD:

Direct Push (2" OD)

NORTHING: NA

EASTING: NA

ELEVATION: N/A

NA NA NA START FINISH
TIME TIME TIME 940 951

ATE DATE DATE

SAMF	LING ME	THOD	4' Continuous Core			
DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
		-	CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry	 	-	<u> </u>
1-		sc				
2		sc	CLAYEY SAND, brown with some dark gray, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry	7	50	
		sc	CLAYEY SAND, pink with some very pale brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry	\boxtimes	30	
4-1		sc	CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry	×		
5		sc	CLAYEY SAND, light brownish gray, fine, poorly graded, dense, non-plastic, hydrocarbon odor, dry		50	
7			CALICHE with fine, well graded SAND, very pale brown, loose to dense, hydrocarbon odor decreases with depth, dry. Refusal at 7'.			
'			Bottom of Boring @ 7' bgs			
10			No Field Screening Collected.			



BORING NO:

DPB-42

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/18/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

LOGGED BY:

L. Price - INTERA, Inc.

DRILLING EQUIPMENT:

Geoprobe

DRILLING METHOD:

Direct Push (2" OD)

WATER	LEVEL (FE	DRILLING				
NA NA NA		NA NA		NIA	START	FINISH
1,47	11/7	19/5		TIME		
TIME	TIME	TIME	1000	1012		
DATE	DATE	DATE				
	NA TIME	NA NA	TIME TIME TIME	NA NA NA START TIME TIME TIME TIME 1000		

SURFACE CONDITION: Native Soil

Ī	LING ME		۸۰	4' Continuous Core			
	LING ME	Inoc	/. 	4 Continuous Core	Ι'	T	O
DEPTH IN FEET (BLS)	GRAPHIC	nscs		DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
F			CLAY	YEY SAND, brown, fine, well graded, loose, slightly plastic, no odor, dry. Gravel at surface.	-	 -	й,
Ī		SC	i				
1+		sc	CLAY	EY SAND, dark brown, fine, well graded, loose, slightly plastic, no odor, dry	1]
2		sc	CLAY Rubb	'EY SAND, brown, fine, well graded, loose, slightly plastic, no odor except hydrocarbon odor from 2.6' to 2.8', dry. ery black material from 2.6' to 2.8'.		60	
3-		sc	CLAY	EY SAND, pale brown, fine, well graded, loose, slightly plastic, no odor, dry			
4-1			CLAY	EY SAND, pale brown, fine, poorly graded, loose to dense, non-plastic, no odor, dry			
5-		sc			\times	90	
6-			CALIC	HE with fine, well graded SAND, very pale brown, loose, no odor, dry. Refusal at 7.5'.			
H	┸┸┷┸┸┷┰┇						
7-1	┇┇┇ ┯┻┯┻┲┺┱				\supset		- 1
ļ.	',',',',','		Bottor	n of Boring @ 7.5' bgs			
8]			eld Screening Collected.			
Н	- 1						
9 🖁							
Ħ							ľ
10-							
10-					İ		ı
11	-				j		
В	i						
12							
H							
13						ŀ	
Ħ							
14-							
15							
16					İ		
	- Not Ans		_				

NA = Not Applicable NOTE: Boring backfilled with Bentonite Hole Plug



BORING NO:

DPB-43

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/18/2009

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

L. Price - INTERA, Inc.

LOGGED BY:

Geoprobe

DRILLING EQUIPMENT: DRILLING METHOD:

Direct Push (2" OD)

SAMPLING METHOD:

4' Continuous Core

NORTHING: NA EASTING: NA

ELEVATION: N/A

TIME

NA

NA

WATER LEVEL (FEET BLS) DRILLING START FINISH NA 1025 1034

SURFACE CONDITION: Native Soil

SAME	LING ME	THOL	2: 4 Continuous Core			
DEPTH IN FEET (8LS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
1-		sc	CLAYEY SAND, pale brown, fine, poorly graded, loose, slightly plastic, no odor, dry. Gravel at surface.	×	60	IL,
3-			CLAYEY SAND, dark brown, fine, poorly graded, loose, slightly plastic, no odor except hydrocarbon odor from 2.9' to 3.1', dry. Black rubbery material where hydrocarbon odor is present.			
4-		sc	CLAYEY SAND, pale brown, fine, poorly graded, loose, slightly plastic, no odor, dry CLAYEY SAND, brown, fine, poorly graded, dense, non-plastic, no odor, dry			
6-			CALICHE with coarse, well graded SAND, very pale brown, loose, no odor, dry. Small to medium caliche pieces. Refusal at 6'. Bottom of Boring @ 6' bgs	×	75	_
7-			No Field Screening Collected.			
8 9						
10-						
13-						
14-						
15						

NA = Not Applicable

NOTE: Boring backfilled with Bentonite Hole Plug



BORING NO:

DPB-45

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 1

DATE DRILLED:

6/18/2009

DRILLING EQUIPMENT:

DRILLER AND COMPANY: Louis Trujillo, Earth Worx Environmental Services, LLC

LOGGED BY:

Geoprobe

DRILLING METHOD:

Direct Push (2" OD)

L. Price - INTERA, Inc.

4' Continuous Core

NORTHING:	NΑ
EASTING: NA	4

ELEVATION: N/A

WATER	LEVEL (FE	ET BLS)	DRII	LL!NG
NA	NA	NA	START	FINISH
184	I INA	I IVA	TIME	TIME
TIME	TIME	TIME	1152	1200
1	i	l .		
DATE	DATE	DATE		
07.0	DA.E	Invie	I	I

SURFACE CONDITION: Native Soil

SAMP	LING ME	THOD	4' Continuous Core			
DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
		sc	CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, no odor, dry			11
1 +		sc	CLAYEY SAND, brown, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry			
2		sc	CLAYEY SAND, dark brown and black, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry	1	80	
] ^_		sc	CLAYEY SAND, gray, fine, poorly graded, loose, slightly plastic, hydrocarbon odor, dry			
3-		sc	CLAYEY SAND, very pale brown with some gray, fine, poorly graded, toose, slightly plastic, hydrocarbon odor, dry			Ē
5					-	
		SC	CLAYEY SAND, black, fine, poorly graded, dense, non-plastic, hydrocarbon odor, dry			
6-			CALICHE with fine, well graded SAND, very pale brown with some gray, dense, hydrocarbon odor, dry. Refusal at 7.5'.		60	
7-1						
8-			Bottom of Boring @ 7.5' bgs No Samples and Field Screening Collected			
9				:		
10-						
11-	:					
12						
13						
14						
15						
16						

NA = Not Applicable

NOTE: Boring backfilled with Bentonite Hole Plug



BORING NO:

MW-01

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 3

DATE DRILLED:

6/10/2009

DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services

DRILLING EQUIPMENT:

L. Price - INTERA, Inc.

LOGGED BY:

CME High Torque 75

DRILLING METHOD: SAMPLING METHOD:

HSA

5' Continuous Core / 2' Split Spoon

NORTHING: 586267.1

EASTING: 814178.7

ELEVATION: 3582.43' 6/10/09 6/25/09

32.0

34.95'

WATER LEVEL (FEET BLS) DRILLING START FINISH IME TIME NΑ 1355 1725

SAMP	LING ME	THUL	5 Continuous Core 72 Spin Spoon			
DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
1		SP	SAND, dark yellowish brown, very fine, poorly graded, very loose, no odor, dry		100	3.9
3-4-			CLAYEY SAND, light gray, fine, poorly graded, dense, non-plastic, no odor, dry. Caliche nodules between 6' and 7'.			3.8
5		SC				2.6
9		SC	CLAYEY SAND, light gray mottled with strong brown, fine, poorly graded, dense, slightly plastic, no odor, dry CLAYEY SAND, light gray mottled with strong brown, fine, poorly graded, dense, non-plastic, no odor, dry. Caliche nodules.		100	2.6
11		sc				2.6
13			CALICHE with fine, well graded SAND, very pale brown, dense, no odor, dry CALICHE with fine, well graded SAND, very pale brown, dense, hydrocarbon odor, dry		100	31.1
15—16—N	OTES: -	Borin	ng Converted to Monitor Well			2408

- Coordinate System NAD 27 "New Mexico East Zone"
- Elevation measured from Top of Casing



BORING NO:

MW-01

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 2 of 3

DATE DRILLED:

6/10/2009

DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services

LOGGED BY:

DRILLING EQUIPMENT:

DRILLING METHOD:

L. Price - INTERA, inc.

HSA

SAMPLING METHOD:

CME High Torque 75

- Coordinate System - NAD 27 "New Mexico East Zone"

- Elevation measured from Top of Casing

5' Continuous Core / 2' Split Spoon

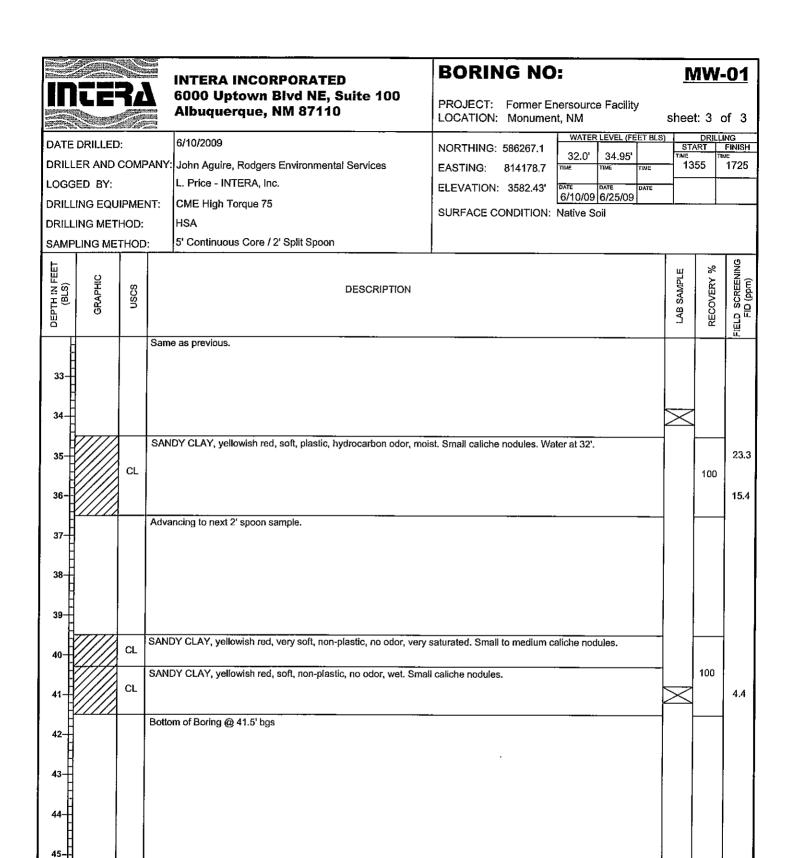
NORTHING: 586267.1

EASTING: 814178.7

ELEVATION: 3582.43'

WATER	LEVEL (FE	ETBLS)	DRII	LLING
			START	FINISH
32.0	34.95		TIME	TIME
TIME	TIME	TIME	1355	1725
	DATE	DATE		
6/10/09	6/25/09			

Ortivit	ENTO IVIL					
DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
			CALICHE with fine, well graded SAND, yellowish brown, loose, hydrocarbon odor, slightly moist			† "
17-						
						36814
18					ļ	
-			CALICHE with fine, well graded SAND, light gray, dense, hydrocarbon odor, dry	7		
19-		i				
E			CALICHE with fine, well graded SAND, pale brown, loose, hydrocarbon odor, dry	\exists		
20						36814
E						
21-						
					100	
22-			CALICHE with fine, well graded SAND, light gray, dense, hydrocarbon odor, dry	┪ '		36814
Ē						
23			Switched sampling method (2' spoons within every 5') due to hard caliche formation. No soil to log.	-	 	ł
H						
24					!	
H						
25						
Ħ	i					
26						
Ħ						
27-						
H						
28-	İ	İ				
H	!					
29			CALICHE with fine, well graded SAND, light gray, dense, hydrocarbon odor, dry	-		
H			on Electric than mile, their graded of the pringing grap, contoo, my alcourter, any			
30					100	552
H						
31			Advancing to next 2' spoon sample.	-		
A			, aranang ta naka a apaan adinpla			
32 <u>H</u>		ŀ			. <u>.</u> .	
N	OTES: -	Borin	g Converted to Monitor Well			



NOTES: - Boring Converted to Monitor Well

46

47

- Coordinate System - NAD 27 "New Mexico East Zone"

BORING NO: MW-02 INTERA INCORPORATED 6000 Uptown Blvd NE, Suite 100 PROJECT: Former Enersource Facility Albuquerque, NM 87110 LOCATION: Monument, NM sheet: 1 of 3 WATER LEVEL (FEET BLS) DRILLING START | FINISH 6/13/2009 DATE DRILLED: NORTHING: 586065.4 34.0 35.64 DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services 1250 1830 EASTING: 814687.7 L. Price - INTERA, Inc. LOGGED BY: **ELEVATION: 3582.94'** 6/13/09 6/25/09 DRILLING EQUIPMENT: CME High Torque 75 SURFACE CONDITION: Native Soil HSA DRILLING METHOD: 5' Continuous Core / 2' Split Spoon SAMPLING METHOD: IELD SCREENING FID (ppm) DEPTH IN FEET (BLS) AB SAMPLE **SRAPHIC** RECOVERY DESCRIPTION SAND, brown, fine, well graded, loose, non-plastic, no odor, dry. Gravel pieces at surface. SW CLAYEY SAND, brown to dark brown, fine, poorly graded, dense, non-plastic, dry SC 100 CLAYEY SAND, black, fine, poorly graded, dense, slightly plastic, hydrocarbon odor, slightly moist SC CLAYEY SAND, gray to dark gray, fine, poorly graded, dense, slightly plastic, hydrocarbon odor, dry SC CALICHE with fine to medium, well graded SAND, pale brown, dense, hydrocarbon odor, dry 100 CALICHE with fine to medium, well graded SAND, gray, dense, hydrocarbon odor, dry CALICHE, very pale brown, coarse, well graded, dense, hydrocarbon odor, dry CALICHE, gray and very pale brown, coarse, well graded, very dense, hydrocarbon odor, dry CALICHE with fine, well graded SAND, brown, loose to dense, hydrocarbon odor, dry CALICHE with fine, well graded SAND, gray, loose to dense, hydrocarbon odor, dry CALICHE with fine, well graded SAND, very pale brown, loose to dense, hydrocarbon odor, dry 100 CALICHE, very pale brown, coarse, well graded, dense to very dense, hydrocarbon odor, dry

CALICHE with fine, well graded SAND, very pale brown with some brown, dense, hydrocarbon odor, dry

CALICHE with fine, well graded SAND, pale brown, dense, hydrocarbon odor, dry

NOTES: - Boring Converted to Monitor Well

- Coordinate System - NAD 27 "New Mexico East Zone"



BORING NO:

MW-02

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 2 of 3

DATE DRILLED:

6/13/2009

DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services

LOGGED BY:

L. Price - INTERA, Inc. DRILLING EQUIPMENT: CME High Torque 75

DRILLING METHOD:

HSA

NORTHING: 586065.4

EASTING: 814687.7

ELEVATION: 3582.94'

WATER LEVEL (FEET BLS) DRILLING START FINISH 34.0' 35.64 1250 1830

6/13/09 6/25/09

SAMP	LING ME	THOD	:	5' Continuous Core / 2' Split Spoon				
DEPTH IN FEET (BLS)	GRAPHIC	nscs		DESCRIPTION		LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
			Same	e as previous.				ш
_			CALI	ICHE with fine, well graded SAND, very pale brown, very den	se, hydrocarbon odor, dry			
17								
							100	İ
18								
	▗ ▗▃ ▗ ▗ ▗ ▗ 							
19-								
			CALIC	CHE with fine, well graded SAND, very pale brown, loose to o	lense, hydrocarbon odor, dry	\triangleleft		
20					,	\frown		
21								
22			CALIC	CHE, very pale brown, coarse, well graded, very dense, hydro	ocarbon odor, dry		100	
1 8								
23	┃ ┃ ┃						i	- 1
						l		
24	 							ł
			Switch	shed sampling method (2' spoons within every 5') due to hard	caliche formation. No soil to log.	ŀ		1
25				, , , , , , , , , , , , , , , , , , , ,		ł		
1 1								
26	İ						ľ	ļ
lH						- 1		1
27-								
 								
28								
1								
29-								
}		\dashv	CALIC	CHE, with fine, well graded SAND, very pale brown, loose to c	lense hydrocarbon odar day Water at 24!	-		
30			J, 1610	one, man mo, non graded or man, very pair brown, louse to C	ioniso, nydrocarbon oddi, ary. Waler at 34.	\leq		
							100	
31								
 	1 7 7	-	Advan	ncing to next 2' spoon sample.		-		
32								
N ₁	_	Coord	inate S	verted to Monitor Well System - NAD 27 "New Mexico East Zone"				
	•	Eleva	tion m	neasured from Top of Casing				

BORING NO: MW-02 INTERA INCORPORATED 6000 Uptown Blvd NE, Suite 100 PROJECT: Former Enersource Facility Albuquerque, NM 87110 LOCATION: Monument, NM sheet: 3 of 3 WATER LEVEL (FEET BLS) DRILLING START | FINISH 6/13/2009 DATE DRILLED: NORTHING: 586065.4 34.0' 35.64 DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services 1250 1830 EASTING: 814687.7 LOGGED BY: L. Price - INTERA, Inc. ELEVATION: 3582.94' 6/13/09 6/25/09 DRILLING EQUIPMENT: CME High Torque 75 SURFACE CONDITION: Native Soil HŞA **DRILLING METHOD:** SAMPLING METHOD: 5' Continuous Core / 2' Split Spoon FIELD SCREENING FID (ppm) TH IN FEET (BLS) AB SAMPLE GRAPHIC RECOVERY DESCRIPTION Same as previous. 33 CLAYEY SAND, light brownish gray, coarse, well graded, very loose, non-plastic, hydrocarbon odor, dry CALICHE with medium grained, well graded SAND, light gray, loose, hydrocarbon odor, moist 100 SANDY CLAY, gray, hard, slightly plastic, hydrocarbon odor, moist. Medium to large caliche pieces. 36 Advancing to next 2' spoon sample. 37 38 39 SANDY CLAY, light brown, very soft, non-plastic, hydrocarbon odor, saturated CL 40 100 SANDY CLAY, gray, soft, slightly plastic, no odor, moist SANDY CLAY, reddish brown, soft, slightly plastic, no odor, moist. Silica rock at 41.3'-41.5'. Small to medium caliche nodules. 41 CL Bottom of Boring @ 41.5' bgs 42 43-45-46 47 NOTES: - Boring Converted to Monitor Well Coordinate System - NAD 27 "New Mexico East Zone"



BORING NO:

MW-03

PROJECT: Former Enersource Facility LOCATION: Monument, NM

sheet: 1 of 3

DATE DRILLED:

6/12/2009

DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services

LOGGED BY:

L. Price - INTERA, Inc. CME High Torque 75

DRILLING EQUIPMENT: DRILLING METHOD:

HSA

- Elevation measured from Top of Casing

NORTHING: 586077.6 EASTING:

ELEVATION: 3581.84'

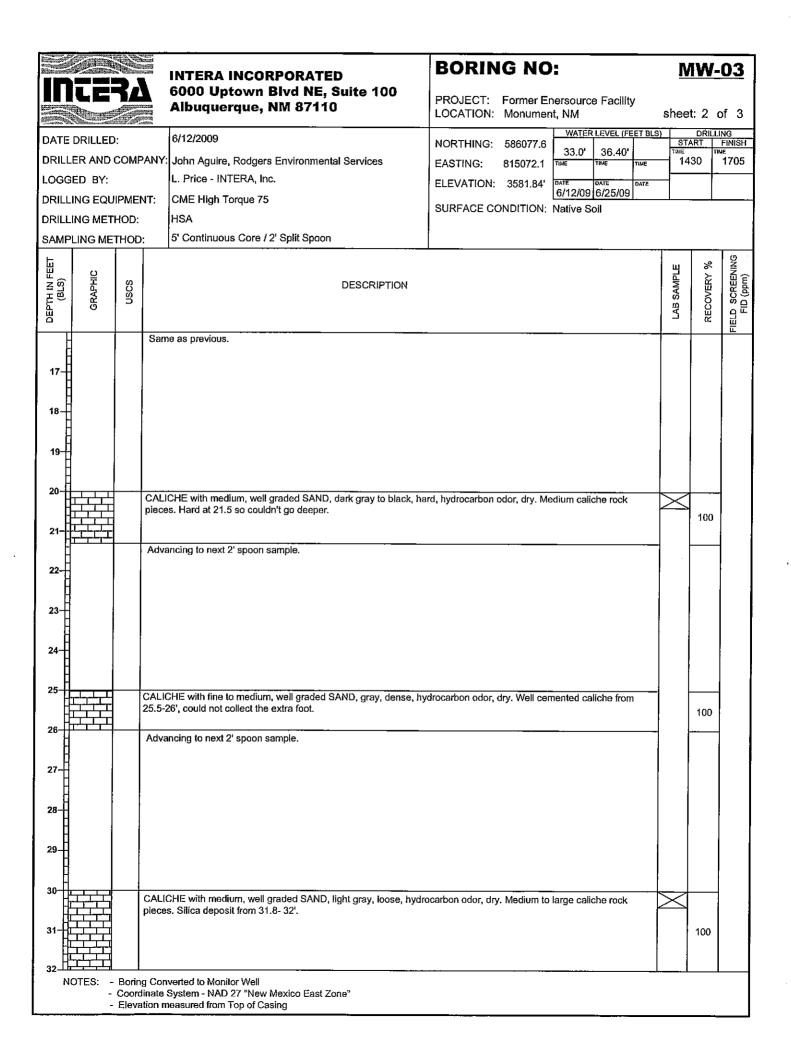
815072.1

33.0

6/12/09 6/25/09

DRILLING
START FINISH
TIME TIME WATER LEVEL (FEET BLS) 36.40' 1430 1705 TIME

DESCRIPTION SAND, pale brown, fine, well graded, loose, non-plastic, no odor, dry. Many gravel pieces (0-1') and few small gravel pieces (1-2'). CLAYEY SAND, very pale brown, fine, well graded, very dense, non-plastic, no odor, dry	LAB SAMPLE	RECOVERY %	FIELD SCREENING
gravel pieces (1-2').		ı	FIELD SC
3 SC 4-		100	
CLAYEY SAND, very pale brown, fine, well graded, loose, non-plastic, no odor, dry. Caliche nodules. CALICHE, very pale brown, coarse, well graded, dense, non-plastic, no odor, dry		100	
CALICHE with medium, well graded SAND, very pale brown, dense, no odor, dry. CALICHE with medium, well graded SAND, very pale brown, dense, hydrocarbon odor, dry CALICHE with medium, well graded SAND, dark gray to black, dense, hydrocarbon odor, dry Switched sampling method (2' spoons within every 5') due to hard caliche formation. No soil to log.		100	



BORING NO: MW-03 **INTERA INCORPORATED** 6000 Uptown Blvd NE, Suite 100 PROJECT: Former Enersource Facility Albuquerque, NM 87110 LOCATION: Monument, NM sheet: 3 of 3 DRILLING START FINISH WATER LEVEL (FEET BLS) 6/12/2009 DATE DRILLED: NORTHING: 586077.6 33.0 36.40 DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services 1430 1705 EASTING: 815072.1 L. Price - INTERA, Inc. LOGGED BY: **ELEVATION: 3581.84**' 6/12/09 6/25/09 DRILLING EQUIPMENT: CME High Torque 75 SURFACE CONDITION: Native Soil DRILLING METHOD: HSA 5' Continuous Core / 2' Split Spoon SAMPLING METHOD: FIELD SCREENING FID (ppm) LAB SAMPLE GRAPHIC RECOVERY DEPTH IN FI (BLS) USCS DESCRIPTION Same as previous. Drill rod wet at 33'. CALICHE with fine, well graded SAND, gray, very dense, hydrocarbon odor, dry 100 SAND with gravel, dark gray, coarse, well graded, loose, non-plastic, hydrocarbon odor, wet. Large gravel pieces SW (some silica) at 35.8' to 36'. 36 Advancing to next 2' spoon sample. 37 38 39 CLAYEY SAND, light reddish brown, coarse, well graded, loose, non-plastic, hydrocarbon odor, saturated SC SANDY CLAY, yellowish red, soft to hard, slightly plastic, hydrocarbon odor, slightly moist 100 41 CL 42 Bottom of Boring @ 42' bgs 43 44 45 46

IOTES: - Boring Converted to Monitor Well

47

- Coordinate System - NAD 27 "New Mexico East Zone"

BORING NO: MW-04 **INTERA INCORPORATED** 6000 Uptown Blvd NE, Suite 100 PROJECT: Former Enersource Facility Albuquerque, NM 87110 LOCATION: Monument, NM sheet: 1 of 3 WATER LEVEL (FEET BLS) DRILLING START FINISH 6/11/2009 DATE DRILLED: NORTHING: 586414.9 34.0' 35.76 DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services 940 1310 EASTING: 814761.8 L. Price - INTERA, Inc. LOGGED BY: **ELEVATION: 3583.33'** 6/11/09 6/25/09 DRILLING EQUIPMENT: CME High Torque 75 SURFACE CONDITION: Native Soil HSA DRILLING METHOD: 5' Continuous Core / 2' Split Spoon SAMPLING METHOD: FIELD SCREENING LAB SAMPLE GRAPHIC RECOVERY DEPTH IN FI (BLS) USCS DESCRIPTION SAND, strong brown, fine, well graded, loose, non-plastic, no odor, dry. Some gravel pieces. 0.0 SW CLAYEY SAND, strong brown, fine, well graded, loose, non-plastic, no odor, dry. Some gravel pieces. SC 0.0 2 100 CLAYEY SAND, brown, fine, poorly graded, dense, non-plastic, no odor, dry SC 0.0 CLAYEY SAND, pale brown, fine, poorly graded, loose, non-plastic, no odor, dry 0.0 SC 100 0.0 CLAYEY SAND, pale brown, fine, poorly graded, loose, non-plastic, hydrocarbon odor, dry. Caliche nodules present. CALICHE with fine, poorly graded SAND, pale brown, loose, hydrocarbon odor, dry. Few pieces of well cemented caliche 9.5-10'. 89.3 100 200.8 1447 CALICHE, strong brown and pale brown, dense, hydrocarbon odor, dry 2230

- Boring Converted to Monitor Well

- Elevation measured from Top of Casing

- Coordinate System - NAD 27 "New Mexico East Zone"



BORING NO:

MW-04

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 2 of 3

DATE DRILLED:

6/11/2009

DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services

DRILLING EQUIPMENT:

L. Price - INTERA, Inc.

- Coordinate System - NAD 27 "New Mexico East Zone"

- Elevation measured from Top of Casing

LOGGED BY:

DRILLING METHOD:

HSA

CME High Torque 75

NORTHING: 586414,9

EASTING: 814761.8

ELEVATION: 3583.33'

DRILLING
START FINISH
IME TIME WATER LEVEL (FEET BLS) 34.0' 35.76 1430 1310

6/11/09 6/25/09

SAMF	PLING ME	THOD	:	5' Continuous Core / 2' Split Spoon			
DEPTH IN FEET (BLS)	GRAPHIC	SOSO		DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
			CALIC	CHE, light yellowish brown, coarse, well graded, dense, hydrocarbon odor, dry			
17			CALIC	CHE with fine, well graded SAND, light olive brown, loose, hydrocarbon odor, dry		100	
18-			CALIC	CHE, pale brown, coarse, well graded, dense, hydrocarbon odor, dry			3575+
19			CALIC	CHE with fine, well graded SAND, pale brown, loose, hydrocarbon odor, dry			
20-							3575+
21-							
22		:				100	3575+
23							
24							3575+
25			Switc	hed sampling method (2' spoons within every 5') due to hard caliche formation. No soil to log.			
26							
27-							
28-					:	i	
29							
30							183.3
31	-						
32							
N				verted to Monitor Well System - NAD 27 "New Mayico East Zone"			



BORING NO:

MW-04

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 3 of 3

DRILLING START FINISH

1310

DATE DRILLED:

6/11/2009

LOGGED BY:

DRILLING EQUIPMENT:

DRILLING METHOD: SAMPLING METHOD:

DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services

L. Price - INTERA, Inc.

CME High Torque 75

- Elevation measured from Top of Casing

5' Continuous Core / 2' Split Spoon

NORTHING: 586414.9 EASTING: 814761.8

ELEVATION: 3583.33'

1430 6/11/09 6/25/09

WATER LEVEL (FEET BLS)

35.76'

34.0

(BLS)	GRAPHIC	SOSO	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING
甘			Same as previous.			
3-						
4						
` 			CALICHE with fine, well graded SAND, light brown, loose, no odor, moist. Recovery is low due to a rock stuck in the			
₅∦			shoe. Wet drill rod at 34'.	\geq		
					45	1
			Advancing to next 2' spoon sample.	-		
7-						
ВН						i
Ħ						
9						
ر الم			CLAYEY SAND, yellowish red, fine, well graded, loose, non-plastic, no odor, wet]	-	1
		sc				
1-1					100	•
		sc	CLAYEY SAND, yellowish red, fine, well graded, loose, non-plastic, no odor, saturated			
			SANDY CLAY, yellowish red, soft to hard, non-plastic, no odor, moist			
; 		CL		\times		9
			Bottom of Boring @ 43' bgs			
. Ħ						
; <u> </u>						
, H						
7-1						
<u>, H</u>						

BORING NO: MW-05 INTERA INCORPORATED 6000 Uptown Blvd NE, Suite 100 PROJECT: Former Enersource Facility Albuquerque, NM 87110 LOCATION: Monument, NM sheet: 1 of 3 WATER LEVEL (FEET BLS) DRILLING START FIN 6/11/09 FINISHED: 6/12/2009 DATE DRILLED: NORTHING: 586264.3 33.0 35,57 DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services 1620 950 EASTING: 814920.2 L. Price - INTERA, Inc. LOGGED BY: ELEVATION: 3582,10' 6/11/09 6/25/09 DRILLING EQUIPMENT: CME High Torque 75 SURFACE CONDITION: Native Soil **DRILLING METHOD:** HSA / Air Rotary 5' Continuous Core / 2' Split Spoon SAMPLING METHOD: ELD SCREENING FID (ppm) DEPTH IN FEET (BLS) LAB SAMPLE GRAPHIC RECOVERY USCS DESCRIPTION CLAYEY SAND, brown, fine, well graded, loose, slightly plastic, no odor, slightly moist. Some gravel pieces at 0-0.5'. 28 SC 5.3 100 CLAYEY SAND, brown with some black, fine, well graded, dense, non-plastic, hydrocarbon odor, slightly moist 3575+ SAND, pale brown, fine, well graded, loose, slightly plastic, hydrocarbon odor, dry sw 3575+ CLAYEY SAND, very pale brown, fine, well graded, loose, non-plastic, hydrocarbon odor, dry CALICHE with fine, well graded SAND, very pale brown, loose, non-plastic, hydrocarbon odor, dry 100 380.2 CALICHE with fine, well graded SAND, very pale brown, dense, non-plastic, hydrocarbon odor, dry 100 CALICHE, very pale brown, very dense, hydrocarbon odor, dry

OTES: - Boring Converted to Monitor Well

- Coordinate System - NAD 27 "New Mexico East Zone"



BORING NO:

MW-05

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 2 of 3

DATE DRILLED:

6/11/2009 FINISHED: 6/12/2009

DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services

L. Price - INTERA, Inc. LOGGED BY:

DRILLING EQUIPMENT:

CME High Torque 75

DRILLING METHOD: SAMPLING METHOD: HSA / Air Rotary

5' Continuous Core / 2' Split Spoon

NORTHING: 586264.3 EASTING: 814920.2

ELEVATION: 3582,10'

WATER LEVEL (FEET BLS) DRILLING START FINISH 33.0 35.571 1620 950 TIME TIME 6/11/09 6/25/09

SURFACE CONDITION: Native Soil

SAMP	TING ME	HOD	3 Continuous Core 72 Spiri Spoot			
DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
Ŀ			Same as previous.			
-						
17				İ		
<u> </u>	┸┱┸┱┴┰ ┸┯┸┯┶┰				100	
18]		
F	┸┰┸┰┸┰					
19			CALICHE, very pale brown, dense, hydrocarbon odor, dry			
Ē	┸ ┸					
20	┯┸┯┻┱┺					
Ē						
21			CALICHE with fine, well graded SAND, gray, dense, hydrocarbon odor, dry			
8			CALICHE with fine, well graded SAND, very pale brown, dense, hydrocarbon odor, dry. Hard caliche at 24', pulled drill		60	
22			out at 23'.			
1	┸┰┸┰┦ ┸┲┹┯┺┲					
23-			Switched drilling to Air Rotary and sampling method (2' spoons within every 5') due to hard caliche formation. No soil	} }		
Ħ			to log.			
24-						
B						
25						
Ħ						
26-		i				
H						
27				.		
Н	i			.		
28-				, [
B				.	İ	
29					l	
Ä			OALIGHE Keld was a series will are deal to a least a l			
30-			CALICHE, light gray, coarse, well graded, loose, hydrocarbon odor, dry. Small to medium caliche rock pieces.		100	
ļ		_	Advancing to mark (I) arrange country			
31			Advancing to next 2' spoon sample.		ļ	
H	İ			İ		
32]						
	OTES: -	Borin	a Converted to Monitor Well			

NOTES: - Boring Converted to Monitor Well

- Coordinate System - NAD 27 "New Mexico East Zone"



BORING NO:

MW-05

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 3 of 3

950

DATE DRILLED:

6/11/2009 FINISHED: 6/12/2009

DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services

L. Price - INTERA, Inc. LOGGED BY:

DRILLING EQUIPMENT: CME High Torque 75

DRILLING METHOD:

HSA / Air Rotary

NORTHING: 586264.3

ELEVATION: 3582.10'

EASTING:

814920.2

DRILLING START FINISH TIME TOLE 33.0' 35.57 1620 TIME

6/11/09 6/25/09

WATER LEVEL (FEET BLS)

SURFACE CONDITION: Native Soil

SAMPLING METHOD: 5' Continuous Core / 2' Split Spoon											
DEPTH IN FEET (BLS)	GRAPHIC	nscs				DESCRIPTION			LAB SAMPLE	RECOVERY %	FIELD SCREENING
F			Same	as previous. Water	on drill rod at 33'	,					<u>"</u>
33			:								
	77775		CLAYE	EY SAND, reddish bi	оwл, medium gr	ained, well graded, loc	ose, non-plastic, hydrocar	bon odor, wet			
35-		SC		-	•					75	
36			sandsi	tone from 36-36.5'.		xcept hydrocarbon od	or from 35.5' to 36.0', dry	. Silica cemented		10	
37			Advan	cing to next 2' spoor	ı sample.						
38											
39									:		
40		sc	CLAYE pieces.	EY SAND, yellowish	red, medium grai	ined, well graded, loos	e, non-plastic, no odor, w	et. Small to large caliche		50	
41									\boxtimes	į	
42			Bottom	of Boring @ 41.5' bo	js						
43	i										
44											
45-											
46											
47											
48 1	0.11.6			and to Resides Mist			·				

NOTES: - Boring Converted to Monitor Well

- Coordinate System - NAD 27 "New Mexico East Zone"



BORING NO:

MW-06

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 1 of 3

DATE DRILLED:

6/9/2009 FINISHED: 6/10/2009

5' Continuous Core / 2' Split Spoon

DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services

LOGGED BY:

L. Price - INTERA, Inc.

- Coordinate System - NAD 27 "New Mexico East Zone"

- Elevation measured from Top of Casing

DRILLING EQUIPMENT: DRILLING METHOD: SAMPLING METHOD:

CME High Torque 75

HSA

ELEVATION: 3582,48'

NORTHING: 585992.1

EASTING: 814162.5

DRILLING START FINISH WATER LEVEL (FEET BLS) 34.81 34.45 1028 930 6/9/09 6/25/09

DEPTH IN FEET (BLS)	GRAPHIC	nscs	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING
1-1		sc	CLAYEY SAND, brown, very fine, poorly graded, very loose, non-plastic, no odor, dry. Small gravel pieces at surface.	×		
3-1		sc	CLAYEY SAND, very pale brown, very fine, poorly graded, very loose, non-plastic, no odor, dry		100	0.6
5		SC	CLAYEY SAND, very pale brown, fine, poorly graded, loose, slightly plastic, no odor, dry			0.5
6		SC	CLAYEY SAND, pale brown mottled with yellowish red, fine, poorly graded, dense, plastic, no odor, dry		100	0.5
8			CALICHE with fine, well graded SAND, light brownish gray, loose, hydrocarbon odor, dry			2500
10			CALICHE with fine, well graded SAND, very pale brown, very dense, hydrocarbon odor, dry			
12					100	3814
13-1-1						3814
15			CALICHE with fine, well graded SAND, very pale brown, very dense, hydrocarbon odor, dry	_		:
16			CALICHE with fine, well graded SAND, strong brown, very dense, hydrocarbon odor, dry	7		



BORING NO:

MW-06

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 2 of 3

DATE DRILLED:

6/9/2009 FINISHED: 6/10/2009

DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services

LOGGED BY:

L. Price - INTERA, Inc. CME High Torque 75

DRILLING EQUIPMENT: DRILLING METHOD:

HŞA

SAMPLING METHOD:

5' Continuous Core / 2' Split Spoon

- Coordinate System - NAD 27 "New Mexico East Zone"

- Elevation measured from Top of Casing

NORTHING: 585992.1

EASTING: 814162.5

ELEVATION: 3582.48'

WATER LEVEL (FEET BLS) DRILLING START FINISH 34.8' 34.45 1028 930 TIME 6/9/09 6/25/09

DEPTH IN FEET (BLS)	GRAPHIC	SOSN	DESCRIPTION	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (ppm)
17			Same as previous.			3814
					100	2014
18	1		CALICHE with fine, well graded SAND, light brown, loose, hydrocarbon odor, dry			3814
19-			CALICHE with fine, well graded SAND, light brown, loose, hydrocarbon odor, dry			2270
20			on the man line, working according to the property of the prop			3814
21						
22					100	2335
23			CALICHE with fine, well graded SAND, strong brown, loose, hydrocarbon odor, dry			3314
24			CALICHE with fine, well graded SAND, gray, loose to dense, hydrocarbon odor, dry			
25			Switched sampling method (2' spoons within every 5') due to hard caliche formation. No soil to log.			
26						
27						
28-	;					
29						
30		sc	CLAYEY SAND, light gray, fine, well graded, dense, non-plastic, hydrocarbon odor, dry			2014
H?			CLAYEY SAND, light gray, fine, well graded, dense, non-plastic, hydrocarbon odor, dry CLAYEY SAND, very pale brown, fine, well graded, dense, non- plastic, hydrocarbon odor, dry		100	3814
31	ノノノノス	sc				



BORING NO:

MW-06

PROJECT: Former Enersource Facility

LOCATION: Monument, NM

sheet: 3 of 3

DATE DRILLED:

6/9/2009 FINISHED: 6/10/2009

DRILLER AND COMPANY: John Aguire, Rodgers Environmental Services

LOGGED BY:

L. Price - INTERA, Inc. CME High Torque 75

- Coordinate System - NAD 27 "New Mexico East Zone"

- Elevation measured from Top of Casing

DRILLING EQUIPMENT: DRILLING METHOD:

HSA

NORTHING: 585992.1

EASTING: 814162.5

DRILLING START FINISH WATER LEVEL (FEET BLS) 1028 930

ELEVATION: 3582.48'

6/9/09 6/25/09

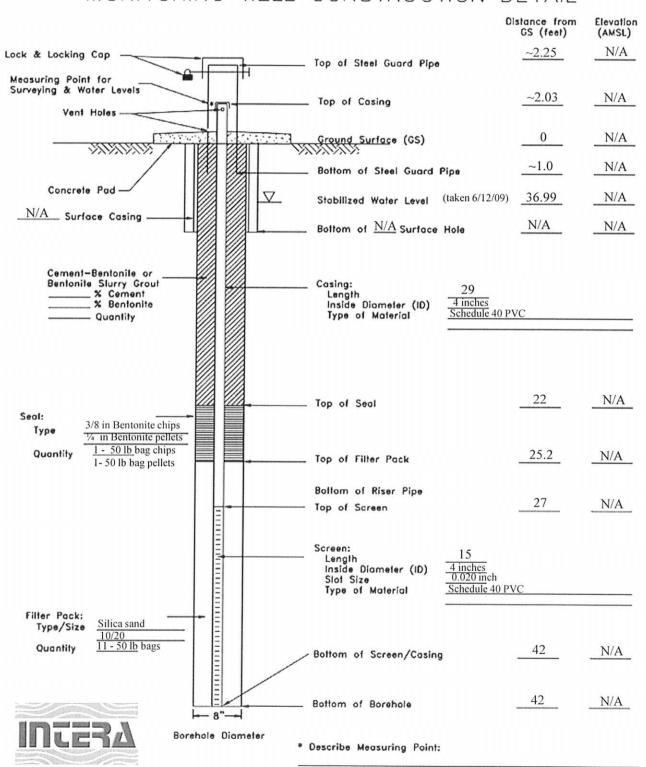
34.8' 34.45'

SAMP	SAMPLING METHOD: 5' Continuous Core / 2' Split Spoon						
DEPTH IN FEET (BLS)	GRAPHIC	SOSO		DESCRIPTION .	LAB SAMPLE	RECOVERY %	FIELD SCREENING FID (DDM)
			Adva	ancing to next 2' spoon sample.			
33-							
35			CALI0 34.8'.	CHE with fine, well graded SAND, light gray, loose, hydrocarbon odor, wet. Switched back to 5' auger. Water at	\times		3814
36-						j	
37-			CALK	CHE with fine, well graded SAND, strong brown, loose, hydrocarbon odor, moist		100	213
38-							
39			OL AV				61
40		sc		YEY SAND, yellowish red, fine, well graded, very loose, non-plastic, hydrocarbon odor, wet CHE with fine, well graded SAND, yellowish red, very dense, no odor, dry			148
41-							9.0
42					:	100	9.0
43-					\times		5.8
44							
45			Botto	m of Boring @ 44.5' bgs			
46							,
47-							
48 H	OTES: -	Borin	g Con	overted to Monitor Well			

 Project No.
 NMO-ENE-03-03 Client:
 NM EM&NRD
 Site:
 Enersource
 Well No.
 MW-01

 Well Location:
 UTM 13S 0658242 3609056
 Date Installed:
 6/11/09

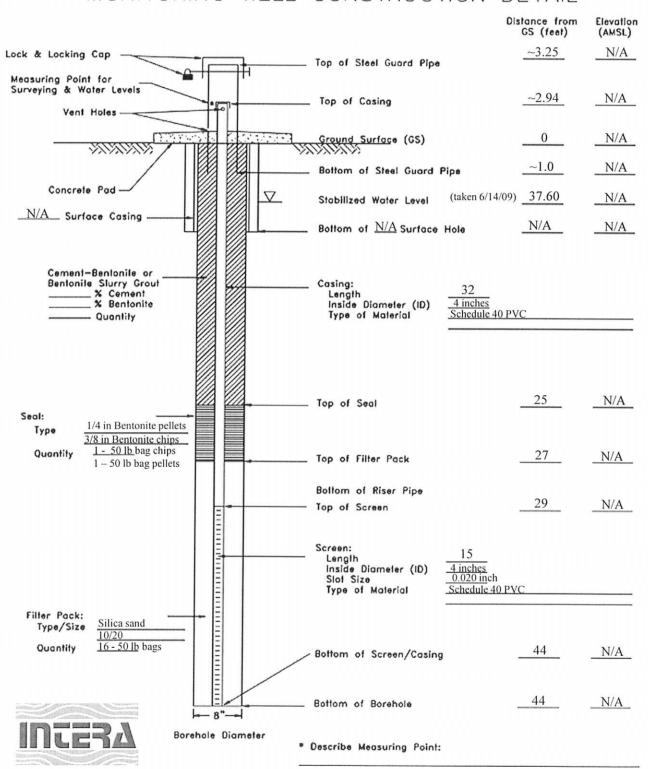
 Contractor:
 Rodgers Environmental Company
 Method:
 Hollow-Stem Auger



 Project No.
 NMO-ENE-03-03 Client:
 NM EM&NRD
 Site:
 Enersource
 Well No.
 MW-02

 Well Location:
 UTM 13S 0658398 3608998
 Date Installed:
 6/14/09

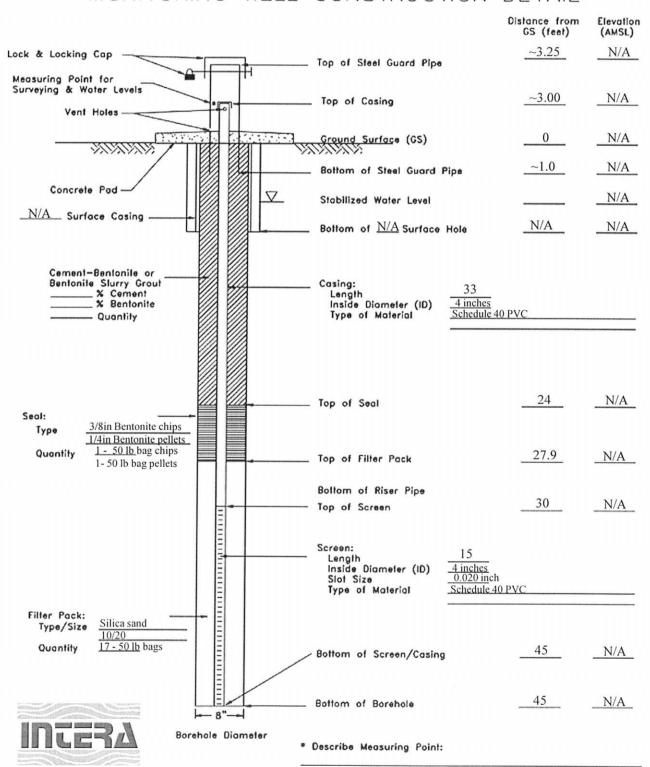
 Contractor:
 Rodgers Environmental Company
 Method:
 Hollow-Stem Auger



 Project No.
 NMO-ENE-03-03 Client:
 NM EM&NRD
 Site:
 Enersource

 Well Location:
 UTM 13S 0658514 3609001
 Date Installed:
 6/13/09

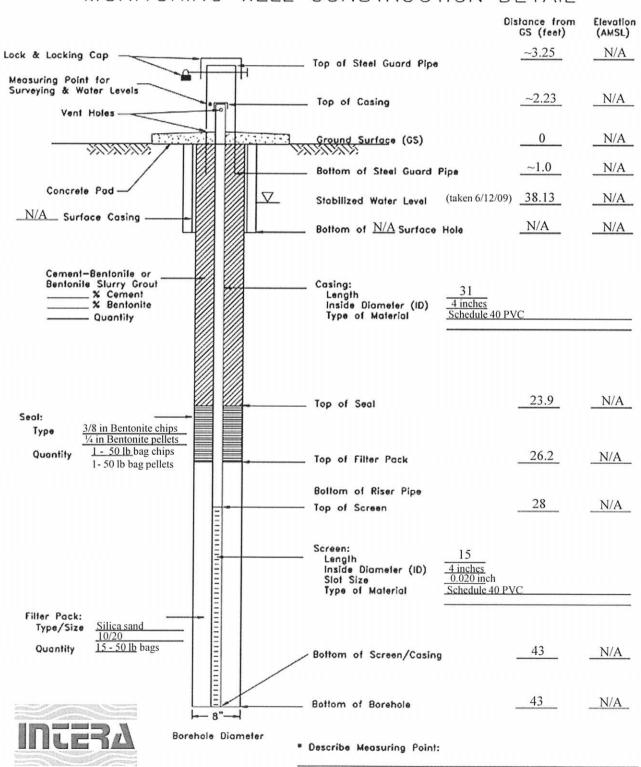
 Contractor:
 Rodgers Environmental Company
 Method:
 Hollow-Stem Auger



 Project No.
 NMO-ENE-03-03 Client:
 NM EM&NRD
 Site:
 Enersource
 Well No.
 MW-04

 Well Location:
 UTM 13S 0658422 3609106
 Date Installed:
 6/11/09

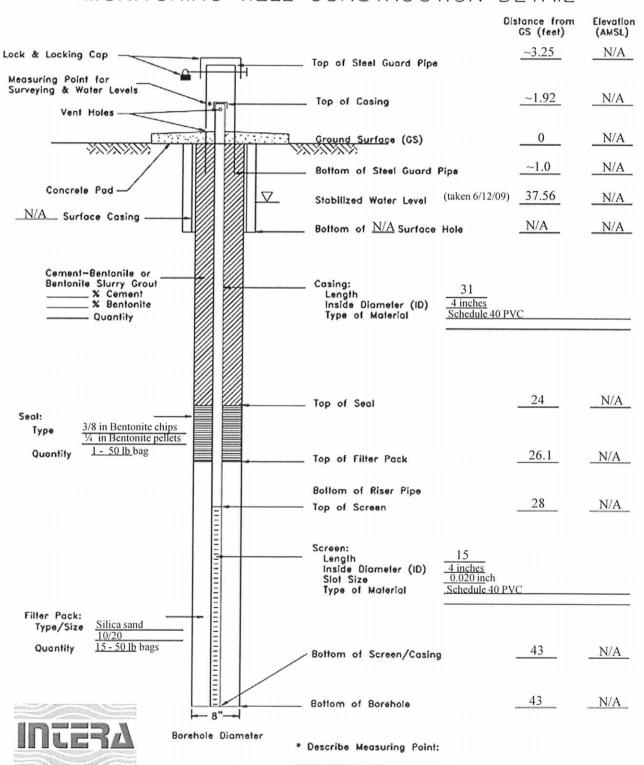
 Contractor:
 Rodgers Environmental Company
 Method:
 Hollow-Stem Auger



 Project No.
 NMO-ENE-03-03 Client:
 NM EM&NRD
 Site:
 Enersource
 Well No.
 MW-05

 Well Location:
 UTM 13 S 0658469 3609059
 Date Installed:
 6/12/09

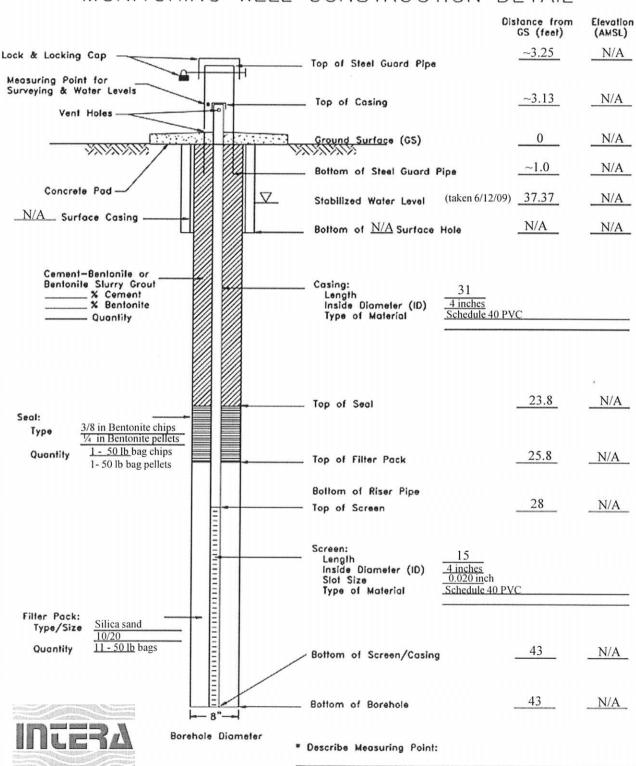
 Contractor:
 Rodgers Environmental Company
 Method:
 Hollow-Stem Auger



 Project No.
 NMO-ENE-03-03 Client:
 NM EM&NRD
 Site:
 Enersource
 Well No.
 MW-06

 Well Location:
 UTM 13S 0658235 3608971
 Date Installed:
 6/10/09

 Contractor:
 Rodgers Environmental Company.
 Method:
 Hollow-Stem Auger





INTERA Incorporated

6000 Uptown Blvd, NE Suite 100

Albuquerque, NM 87110 Telephone: (505) 246-1600

Fax: (505) 246-2600



June 17, 2009

Office of the State Engineer 1900 West Second St. Roswell, NM 88201

RE: Application for Permit to Drill an Exploratory Well

Dear Sir or Madam,

On behalf of the Department of Energy, Minerals, and Natural Resources Department, Oil Conservation Division, we are submitting six applications for permits to drill six monitoring wells.

A \$30.00 application fee is attached. Please copy me on any correspondence concerning these applications. If you have any questions, please do not hesitate to contact me at 505-246-1600.

Sincerely,

INTERA Incorporated

Joe A. Galemore Project Manager

JAG/jp

Enclosures

FILE: NMO-ENE-02-01

File	Number:				
	(For	OSE	Use	Only)

NEW MEXICO OFFICE OF THE STATE ENGINEER APPLICATION FOR PERMIT TO DRILL AN EXPLORATORY WELL

I. APPLICANT		
Name:	New Mexico Oil Conservation Division	Work Phone: (505)476-3465
Contact:	Mr. Jim Griswold	Home Phone:
Address:	1220 South St. Francis Drive	
City:	Santa Fe	State: <u>NM</u> Zip: _87505
2. LOCATION	OF WELL (A, B, C, or D required, E or F if known):	
A1/	/41/41/4 Section: Townsh	nip: Range: N.M.P.M County.
	feet, Y = Zone in the	feet, N.M. Coordinate System Grant.
U.S.G.	.S. Quad Map	
C. Latitu	ude: <u>32 d 36 m 28.5624</u> s Longitude:	103_d <u>18_</u> m <u>50.1942</u> s
D. East _	(m), North (m), UT	M Zone 13, NAD <u>83</u> (27 or 83)
E. Tract	No, Map No of the	Hydrographic Survey
F. Lot No	o, Block No of Unit/Tract Subdivision recorded in	of theCounty.
G. Other:	•	
H. Give S	State Engineer File Number of existing w	ell:
I. On land Enersource,	d owned by (required): State of New Mex	ico (In receivership from)6
3. WELL INFOR	RMATION:	
Approximat Name of we	te depth <u>40</u> feet; Outside diameter of ell driller and driller license number	casing <u>2</u> inches. Rodgers & Company WD-225
4. ADDITIONAL	STATEMENT OR EXPLANATIONS:	
MW-1		
	Do Not Write Below This L	ine
File Number:		rn Number:
HOTM:	wr-07	

File	Number	:			
		(For	OSE	Use	Only)

(I, We) Jim Grisw	rold Oil Consu	RYZHON DIVISION	affirm that
	(Please Print	t)	
foregoing statement	s are true to the	best of my knowledg	ge and belief.
J-Cld			
Applicant Sign	ature	Applicant Sig	nature
	ACTION OF ST	ATE ENGINEER	
This application is exercised to the det contrary to the conspublic welfare, and	triment of any oth servation of water	ers having existing in New Mexico nor	rights, and is no
Witness my hand and	seal this	day of	
Witness my hand and	seal this	day of	, 20
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File	Number	:			
		(For	OSE	Use	Only)

Name: New Mexico Oil Congernation Division	W1 71 (505) 150
Name: New Mexico Oil Conservation Division Contact: Mr. Jim Griswold	
Address: _1220 South St. Francis Drive	Home Phone:
	→ :
City: Santa Fe	State: NM Zip: _87505
2. LOCATION OF WELL (A, B, C, or D required, E or F if known):	
A1/41/41/4 Section: Township	D: Range: N.M.P.M. County.
B. X = feet, Y = feet,	eet, N.M. Coordinate System
C. Latitude: <u>32</u> d <u>36</u> m <u>24.7062</u> s Longitude:	103_d <u>18</u> m <u>44.244</u> s
D. East(m), North (m), UTM	Zone 13, NAD <u>83</u> (27 or 83)
E. Tract No, Map No of the	Hydrographic Survey
F. Lot No, Block No of Unit/Tract Subdivision recorded in	of the County.
G. Other:	
H. Give State Engineer File Number of existing wel	1:
I. On land owned by (required): State of New Mexic Enersource, Inc.)	o (In receivership from)6
3. WELL INFORMATION:	
Approximate depth <u>40</u> feet; Outside diameter of consume of well driller and driller license number <u>1</u>	asing <u>2</u> inches. Rodgers & Company WD-225
4. ADDITIONAL STATEMENT OR EXPLANATIONS:	
MW-2	
Do Not Write Below This Lir	ie
	Number:
Form: wr-07	

File	Number:	_			
	(1	For	OSE	Use	Only)

	(Please Prin	servation Division	arrirm that
foregoing statement			ge and belief.
J- CO.			
Applicant Signa	ature	Applicant Sig	nature
	ACTION OF ST	ATE ENGINEER	
This application is exercised to the det contrary to the conspublic welfare, and	riment of any oth servation of water	ers having existing in New Mexico nor	rights, and is n
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	, State En	gineer	

File	Number	:			
		(For	OSE	Use	Only)

1. APPLICANT:	
Name: _New Mexico Oil Conservation Division	Work Phone: (505)476-3465
Contact: _Mr. Jim Griswold	Home Phone:
Address: 1220 South St. Francis Drive	•
City: Santa Fe	State: <u>NM</u> Zip: <u>87505</u>
2. LOCATION OF WELL (A, B, C, or D required, E or F if known):	
A1/41/41/4 Section: Township	: Range: N.M.P.M County.
B. X = feet, Y = fe Zone in the U.S.G.S. Quad Map	et, N.M. Coordinate System Grant.
C. Latitude: <u>32</u> d <u>36</u> m <u>25.4016</u> s Longitude:	103_d <u>18_</u> m <u>38.8434</u> s
D. East(m), North (m), UTM	Zone 13, NAD <u>83</u> (27 or 83)
E. Tract No, Map No of the	Hydrographic Survey
F. Lot No, Block No of Unit/Tract Subdivision recorded in	of the County.
G. Other:	
H. Give State Engineer File Number of existing well	l:
I. On land owned by (required): State of New Mexico	(In receivership from)
3. WELL INFORMATION:	
Approximate depth 40 feet; Outside diameter of can Name of well driller and driller license number 8	sing <u>2</u> inches. Lodgers & Company WD-225
4. ADDITIONAL STATEMENT OR EXPLANATIONS:	
MW-3	
Do Not Write Below This Lin	e
	Ž
	Number:
Form: wr-07 page 1 of 2	

File	Number	:			
		(For	OSE	Use	Only)

(I, We)Jim Griswo	old Oil C	ONSURVETION DIVISION	affirm that
	(Please Pri	int) ne best of my knowledg	
Applicant Signa	ature	Applicant Sig	nature
	ACTION OF	STATE ENGINEER	
exercised to the det contrary to the cons	riment of any o ervation of wat	partially approved price thers having existing er in New Mexico nor of to the following cond	rights, and is n
Witness my hand and s		day of	, 20
Ву:			

File	Number	:			
		(For	OSE	Use	Only)

1. APPLICANT:	
Name: _New Mexico Oil Conservation Division	
Contact: Mr. Jim Griswold	Home Phone:
Address: 1220 South St. Francis Drive	
City: Santa Fe	State: NM Zip: _87505
2. LOCATION OF WELL (A, B, C, or D required, E or F if known):	
A1/41/41/4 Section: Township:	Range: N.M.P.M. County.
B. X = feet, Y = fee Zone in the U.S.G.S. Quad Map	et, N.M. Coordinate System Grant.
C. Latitude: 32 d 36 m 29.5452 s Longitude:	103_d <u>18_</u> m <u>42.5592</u> s
D. East(m), North (m), UTM Z	one 13, NAD <u>83</u> (27 or 83)
E. Tract No, Map No of the	Hydrographic Survey
F. Lot No, Block No of Unit/Tract Subdivision recorded in	of the County.
G. Other:	
H. Give State Engineer File Number of existing well	:
I. On land owned by (required): State of New Mexico Enersource, Inc.)	(In receivership from 167
3. WELL INFORMATION:	
Approximate depth <u>40</u> feet; Outside diameter of case Name of well driller and driller license number <u>Ro</u>	sing <u>2</u> inches. odgers & Company WD-225
4. ADDITIONAL STATEMENT OR EXPLANATIONS:	
MW - 4	
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Form: wr-07 page 1 of 2	

File	Number	:			
		(For	OSE	Use	Only)

(I, We)Jim Griswo	old Oil Co	useruztion Division	affirm that t
foregoing statements	(Please Pri	.nt) he best of my knowledg	e and belief.
Applicant Signa	ture	Applicant Sig	nature
	ACTION OF S	STATE ENGINEER	
exercised to the det contrary to the cons	approved/denied riment of any o ervation of wat	/partially approved pothers having existing er in New Mexico nor of to the following cond	rights, and is no
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Witness my hand and	seal this	day of	, 20
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Form: wr-07		Trn Numbe: age 2 of 2	r:

File	Number	:			
		(For	OSE	Use	Only)

1. APPLICANT:	
Name: New Mexico Oil Conservation Division	Work Phone: (505)476-3465
Contact: Mr. Jim Griswold Address: 1220 South St. Francis Drive	Home Phone:
Address: _1220 South St. Francis Drive	
City: Santa Fe	State: NM Zip: _87505
2. LOCATION OF WELL (A, B, C, or D required, E or F if known):	
A1/41/41/4 Section: Township	: N.M.P.M. County.
B. X = feet, Y = fee	et, N.M. Coordinate System Grant.
U.S.G.S. Quad Map	
C. Latitude: 32 d 36 m 27.1578 s Longitude:	
D. East(m), North (m), UTM 2	Zone 13, NAD <u>83</u> (27 or 83)
E. Tract No, Map No of the	Hydrographic Survey
F. Lot No, Block No of Unit/Tract Subdivision recorded in	of the County.
G. Other:	
H. Give State Engineer File Number of existing well	
I. On land owned by (required): State of New Mexico Enersource, Inc.)	(In receivership from)
3. WELL INFORMATION:	
Approximate depth 40 feet; Outside diameter of ca	sing <u>2</u> inches. odgers & Company WD-225
4. ADDITIONAL STATEMENT OR EXPLANATIONS:	
MW-5	
	<u> </u>
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	Number:
Form: wr-07 page 1 of 2	

File	Number	:			
		(For	OSE	Use	Only)

(I, We)Jim Griswo	old Oil Con	servation Division	affirm that
foregoing statements	(Please Print are true to the		and belief.
Applicant Signa	ture	Applicant Sign	ature
	ACTION OF STA	ATE ENGINEER	
This application is a exercised to the detroperate contrary to the consequently welfare, and to	riment of any othe ervation of water	ers having existing in New Mexico nor d	rights, and is n etrimental to th
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File	Number	:			
		(For	OSE	Use	Only)

Name .		Congoveration		r. 1 D1	(===) .==
Name:	New Mexico Oil	Conservation D	ivision	Work Phone:	(505) 476-3465
Address:	Mr. Jim Griswold	Francis Drive		Home Phone:	
City:	Santa Fe			State: NM Zi	p: _87505
	OF WELL (A, B, C, or I				
A1/	41/41	1/4 Section:	Township:	Range:	N.M.P.M. County.
	feet, Zone in the S. Quad Map		fee	t, N.M. Coord	dinate System Grant.
C. Latitu	de: <u>32</u> d <u>36</u>	m <u>24.6558</u> s	Longitude:	103_d _18_	m <u>49.8348</u> s
D. East _	(m), No	orth	_ (m), UTM Z	one 13, NAD 8	33 (27 or 83)
E. Tract	No, Map No	o of the	·	Hydrogr	aphic Survey
F. Lot No	, Block No	of Unibdivision reco	it/Tract orded in		of theCounty.
G. Other:			-		
	tate Engineer Fil				
I. On land Enersource, l	d owned by (requi	red): State of	New Mexico	(In receiver	ship from 为
3. WELL INFOR	MATION:				
Approximat Name of we	te depth 40 feetell driller and di	t; Outside dia riller license	meter of cas number <u>Ro</u>	sing <u>2</u> inch odgers & Comp	es. any WD-225
4. ADDITIONAL	STATEMENT OR EX	PLANATIONS:			
MW - 6					
-					
-					
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Eile Number					
File Number: Form:	wr-07	page :		Number:	

File	Number:				
	(For	OSE	Use	Only)

(1),	vold DII CONS	revetion Division	affirm that
foregoing statement	(Please Prints are true to the	nt) e best of my knowledge	e and belief.
Applicant Sign	ature	Applicant Sign	nature
	ACTION OF ST	TATE ENGINEER	
exercised to the de- contrary to the con-	triment of any ot servation of wate	partially approved pr hers having existing r in New Mexico nor o to the following cond	rights, and is noted to the
Witness my hand and	seal this	day of	, 20
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STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

John R. D'Antonio, Jr., P.E. State Engineer

1900 West Second Street Roswell, NM 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

COPY

June 24, 2009

New Mexico Oil Conservation Division % Jim Griswold 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Monitoring Well - L-12430

Greetings:

Enclosed is your copy of the Monitoring Well permit, which has been approved subject to the conditions set forth on the approval page thereof.

In accordance with Condition C, a well record shall be filed in this office twenty days after completion of drilling. The well record is proof of completion of well. IT IS YOUR RESPONSIBILITY TO ASSURE THAT THE WELL LOG IS FILED WITHIN 20 DAYS OF DRILLING OF THE WELL.

This permit will expire on or before 06/30/2010, unless the well has been drilled and the well log filed in this office.

Sincerely,

Andy Morley, Staff Manager (575) 622-6521, ext 113

Enclosure

cc: Santa Fe Office

NEW MEXICO STATE ENGINEER PERMIT TO MONITOR

SPECIFIC CONDITIONS OF APPROVAL

- 4 No water shall be appropriated and beneficially used under this permit.
- B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated.
- C Driller's well record must be filed with the State Engineer within 20 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.

No water shall be diverted from this well except for testing purposes which shall not exceed ten (10) cumulative days unless a permit to use water from this well is acquired from the Office of the State Engineer.

Should the permittee change the purpose of use to other than monitoring purposes, an application shall be acquired from the Office of the State Engineer.

The proposed well shall be drilled at least 660 feet from all wells of other ownership.

The well shall be constructed, maintained and operated that each water shall be confined to the aquifer in which it is encountered.

LOG The Point of Diversion L-12430 must be completed and the Well Log filed on or before 06/30/2010.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd: Formal Application Rcvd:

06/18/2009

Date Rcvd. Corrected: Pub. Of Notice Ordered:

Date Returned – Correction:

Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 22 day of June A.D., 2009.

John R. D'Antonio, Jr., P.E., State Engineer

File	Number	:			
		(For	OSE	Use	Only)

2-27/4²

1. APPLICANT:	
Name: _New Mexico Oil Conservation Division	Work Phone: (505)476-3465
Contact: _Mr. Jim Griswold	Home Phone:
Address: 1220 South St. Francis Drive	-
City: Santa Fe	State: <u>NM</u> Zip: <u>87505</u>
2. LOCATION OF WELL (A, B, C, or D required, E or F if known):	
A. $NE_{1/4} NW_{1/4} NW_{1/4}$ Section: / Township in Lea	:205 Range:36E N.M.P.M. County.
B. X = feet, Y = fe Zone in the U.S.G.S. Quad Map	et, N.M. Coordinate System Grant.
C. Latitude: <u>32 d 36 m 28.5624</u> s Longitude:	103_d <u>18_m 50.1942</u> s
D. East(m), North(m), UTM	Zone 13, NAD <u>83</u> (27 or 83)
E. Tract No, Map No of the	Hydrographic Survey
F. Lot No, Block No of Unit/Tract Subdivision recorded in	of the County.
G. Other:	
H. Give State Engineer File Number of existing wel	1:
I. On land owned by (required): State of New Mexic Enersource, Inc.)	o (In receivership from 16
3. WELL INFORMATION:	
Approximate depth <u>40</u> feet; Outside diameter of c Name of well driller and driller license number	
4. ADDITIONAL STATEMENT OR EXPLANATIONS:	
MW-1	77 87A
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	23 SE
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File Number: \(\sqrt{a} \sqrt{a} \)	n Number: 733070

page 1 of 2

Form: wr-07

File	Number	:			
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(I, We) Jim Griswold Oil Conse	RYSTION DIVISION	affirm that th
(Please Print		
foregoing statements are true to the	best of my knowledge	and belief.
\- (l		
Applicant Signature	Applicant Signa	ture
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ACTION OF ST	ATE ENGINEER	
This application is approved kdaxkadka		
exercised to the detriment of any oth contrary to the conservation of water		
public welfare, and further subject t		
pastio meriare, and raremer subject t	to the following condition	
one attached poudity	ions of approval	
see attached condit	ions of approval	
Witness my hand and seal this 22	day ofJune	, 20 <u>09</u>
Hohn R. D'Antonio, Jr., P.F. State En	gineer	
By: Sordy Mal		- TO
Kenneth M. Fresquez, District II Mana	agor	
Remedi M. Tresquez, District II Mant	iger .	<u> </u>
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e Number: <u>L-12430</u>	Trn Number:	433842
Form: wr-07 pag	ge 2 of 2	



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

John R. D'Antonio, Jr., P.E. State Engineer

1900 West Second Street Roswell, NM 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

COPT

June 24, 2009

New Mexico Oil Conservation Division % Jim Griswold 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Monitoring Well - L-12431

Greetings:

Enclosed is your copy of the Monitoring Well permit, which has been approved subject to the conditions set forth on the approval page thereof.

In accordance with Condition C, a well record shall be filed in this office twenty days after completion of drilling. The well record is proof of completion of well. IT IS YOUR RESPONSIBILITY TO ASSURE THAT THE WELL LOG IS FILED WITHIN 20 DAYS OF DRILLING OF THE WELL.

This permit will expire on or before 06/30/2010, unless the well has been drilled and the well log filed in this office.

Sincerely,

Andy Morley, Staff Manager (575) 622-6521, ext 113

Enclosure

cc: Santa Fe Office

NEW MEXICO STATE ENGINEER PERMIT TO MONITOR

SPECIFIC CONDITIONS OF APPROVAL

- 4 No water shall be appropriated and beneficially used under this permit.
- B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated.
- C Driller's well record must be filed with the State Engineer within 20 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.

No water shall be diverted from this well except for testing purposes which shall not exceed ten (10) cumulative days unless a permit to use water from this well is acquired from the Office of the State Engineer.

Should the permittee change the purpose of use to other than monitoring purposes, an application shall be acquired from the Office of the State Engineer.

The proposed well shall be drilled at least 660 feet from all wells of other ownership.

The well shall be constructed, maintained and operated that each water shall be confined to the aquifer in which it is encountered.

LOG The Point of Diversion L-12431 must be completed and the Well Log filed on or before 06/30/2010.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd:

Date Returned - Correction:

Formal Application Revd: (

06/18/2009

Date Rcvd. Corrected:

Pub. Of Notice Ordered:

Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 22 day of June A.D., 2009.

John R. D'Antonio, Jr., P.E., State Engineer

By: ______ Mulz fuKenneth M. Fresquez, District II Manager

File	Number	:			
		(For	OSE	Use	Only)

1. APP	LICANT:		-1		
Co		ico Oil Conservatio			
bA	dress: 1220 So	Griswold uth St. Francis Dri	ve	_ Home Phone: _	
				-	
	City: Santa F	е		State: NM Zip:	87505
2. LOC	ATION OF WELL (A, B, C, or D required, E or	r F if known):		
				2.6	
Α.	SE 1/4 NW 1 in Lea	/4 <u>N/W</u> 1/4 Section	:_/_ Township	:: <u>20</u> 3 Range: <u>3</u>	<u>GE</u> N.M.P.M. County.
В.	Zone i	feet, Y = n the	fe	et, N.M. Coordi	nate System Grant.
	U.S.G.S. Quad	Map			
		d 36 m 24.7062			
D.	East	(m), North	(m), UTM	Zone 13, NAD <u>83</u>	(27 or 83)
Ε.	Tract No	_, Map No of	the	Hydrogra	phic Survey
F.	Lot No,	Block No of Subdivision n	Unit/Tract recorded in		of the County.
G					
Н.	Give State Engi	neer File Number of	existing well	1:	
I.	On land owned h	y (required): State	of New Mexico	o_(In receivers	nip from Je
Enerso	urce, Inc.)				
3. WEL	L INFORMATION:				
λnn	rovimato donth	10 foot Outside	3:		
Nam	e of well drill	<u>40</u> feet; Outside er and driller lice	nse number I	asing <u>2</u> inches Rodgers & Compai	3. ny WD-225
4. ADDI	HONAL STATEME	ENT OR EXPLANATIONS	:		4
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	Form: wr-07		ge 1 of 2		

page 1 of 2

File	Number	:			
		(For	OSE	Use	Only)

(I, We)Jim Griswold	11 Conservation Division	affirm that the
(Please foregoing statements are true t	e Print)	
J - C. A		
Applicant Signature	Applicant Sign	nature
ACTION	OF STATE ENGINEER	
This application is approved/&& exercised to the detriment of a contrary to the conservation of public welfare, and further sub	ny others having existing water in New Mexico nor o	rights, and is not detrimental to the
see attached co	nditions of approval	
Witness my hand and seal this _	22 nd day of June	
John R. D'Antonjo, Jr., P.E., sta	ate Engineer	
By: Fred Mal		
Kenneth M. Fresquez, District II	Manager	
		ROSWELL NEW HEXICO
Do Not V	Write Below This Line	
File Number: L- 12431		r: 433852
Form: wr-07	page 2 of 2	



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

John R. D'Antonio, Jr., P.E. State Engineer

1900 West Second Street Roswell, NM 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

COPF

June 24, 2009

New Mexico Oil Conservation Division % Jim Griswold 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Monitoring Well – L-12432

Greetings:

Enclosed is your copy of the Monitoring Well permit, which has been approved subject to the conditions set forth on the approval page thereof.

In accordance with Condition C, a well record shall be filed in this office twenty days after completion of drilling. The well record is proof of completion of well. IT IS YOUR RESPONSIBILITY TO ASSURE THAT THE WELL LOG IS FILED WITHIN 20 DAYS OF DRILLING OF THE WELL.

This permit will expire on or before 06/30/2010, unless the well has been drilled and the well log filed in this office.

Sincerely,

Andy Morley, Staff Manager (575) 622-6521, ext 113

Enclosure

cc: Santa Fe Office

NEW MEXICO STATE ENGINEER PERMIT TO MONITOR

SPECIFIC CONDITIONS OF APPROVAL

- 4 No water shall be appropriated and beneficially used under this permit.
- B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated.
- C Driller's well record must be filed with the State Engineer within 20 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.

No water shall be diverted from this well except for testing purposes which shall not exceed ten (10) cumulative days unless a permit to use water from this well is acquired from the Office of the State Engineer.

Should the permittee change the purpose of use to other than monitoring purposes, an application shall be acquired from the Office of the State Engineer.

The proposed well shall be drilled at least 660 feet from all wells of other ownership.

The well shall be constructed, maintained and operated that each water shall be confined to the aquifer in which it is encountered.

LOG The Point of Diversion L-12432 must be completed and the Well Log filed on or before 06/30/2010.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd:

tion Payd: 06/1

Date Rcvd. Corrected:

Formal Application Rcvd:

06/18/2009 Pub. Of Notice Ordered:

Date Returned - Correction:

Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 22 day of June A.D., 2009.

John R. D'Antonio, Jr., P.E., State Engineer

By: Menh Kenneth M. Fresquez, District II Manager

File	Number	:			
		(For	OSE	Use	Only

4 A DDE TOLATO	V
1. APPLICANT: Name: New Mexico Oil Conservation Division	Work Phone: (505)476-2465
Contact: Mr. Jim Griswold	Home Phone: (303)476-3403
Address: 1220 South St. Francis Drive	Tiome Phone:
City: Santa Fe	- - - State: NM Zip: 87505
2. LOCATION OF WELL (A, B, C, or D required, E or F if known):	
·	
A. $\frac{SW}{I}$ 1/4 $\frac{NE}{Lea}$ 1/4 $\frac{NW}{I}$ 1/4 Section: / Township	o: <u>20</u> 5 Range: <u>36</u> E N.M.P.M.
B. X = feet, Y = fe	eet, N.M. Coordinate System Grant.
U.S.G.S. Quad Map	
C. Latitude: 32 d 36 m 25.4016 s Longitude:	103_d <u>18</u> _m <u>38.8434</u> s
D. East(m), North(m), UTM	Zone 13, NAD <u>83</u> (27 or 83)
E. Tract No, Map No of the	Hydrographic Survey
F. Lot No, Block No of Unit/Tract Subdivision recorded in	of the
G. Other:	
H. Give State Engineer File Number of existing wel	1:
I. On land owned by (required): State of New Mexic	o (In receivership from Vo
Enersource, Inc.)	o_(in receivership from oc)
3. WELL INFORMATION:	
Approximate donth 40 foot. Outside dismeter of	
Approximate depth 40 feet; Outside diameter of contract Name of well driller and driller license number	asing <u>2</u> inches. Rodgers & Company WD-225
ADDITIONAL STATEMENT OR EXPLANATIONS:	20 20
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MW-3	<u> </u>
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File Number: $L-12432$	1 Number: 433862
Form: wr-07 page 1 of 2	. manusci.

File	Number	:			
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(I, We)Jim Griswold	Oil Conservation Division affirm the	at t
(P	lease Print)	
foregoing statements are to	rue to the best of my knowledge and belief.	
Applicant Signature	Applicant Signature	
This application is approve exercised to the detriment contrary to the conservation	CTION OF STATE ENGINEER ed/dxxixxd/pxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	nc
200 2++20	hed conditions of approval	
see attac	ned conditions of approval	
Witness my hand and seal th	nis <u> </u>	
John R. D'Antonio, Jr., P.	F, State Engineer	
1 , 2011		
Kenneth M. Fresquez, Distr	ict II Manager	
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STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

John R. D'Antonio, Jr., P.E. State Engineer

1900 West Second Street Roswell, NM 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

June 24, 2009

New Mexico Oil Conservation Division % Jim Griswold 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Monitoring Well – L-12433

COPY

Greetings:

Enclosed is your copy of the Monitoring Well permit, which has been approved subject to the conditions set forth on the approval page thereof.

In accordance with Condition C, a well record shall be filed in this office twenty days after completion of drilling. The well record is proof of completion of well. IT IS YOUR RESPONSIBILITY TO ASSURE THAT THE WELL LOG IS FILED WITHIN 20 DAYS OF DRILLING OF THE WELL.

This permit will expire on or before 06/30/2010, unless the well has been drilled and the well log filed in this office.

Sincerely,

Andy Morley, Staff Manager (575) 622-6521, ext 113

Enclosure

cc: Santa Fe Office

NEW MEXICO STATE ENGINEER PERMIT TO MONITOR

SPECIFIC CONDITIONS OF APPROVAL

- No water shall be appropriated and beneficially used under this permit.
- The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated.
- C Driller's well record must be filed with the State Engineer within 20 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.

No water shall be diverted from this well except for testing purposes which shall not exceed ten (10) cumulative days unless a permit to use water from this well is acquired from the Office of the State Engineer.

Should the permittee change the purpose of use to other than monitoring purposes, an application shall be acquired from the Office of the State Engineer.

The proposed well shall be drilled at least 660 feet from all wells of other ownership.

The well shall be constructed, maintained and operated that each water shall be confined to the aquifer in which it is encountered.

LOG The Point of Diversion L-12433 must be completed and the Well Log filed on or before 06/30/2010.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd:

Formal Application Revd:

06/18/2009

Date Rcvd. Corrected:

Pub. Of Notice Ordered:

Date Returned - Correction:

Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 22 day of June A.D., 2009.

John R. D'Antonio, Jr., P.E., State Engineer

By: Maly Kenneth M. Fresquez, District II Manager

File	Number	:			
		(For	OSE	Use	Only)

1. APPLICANT:	V	/
Name: New Mexico Oil Conservation Division	Work Phone: (505) 476-3465
Contact: Mr. Jim Griswold		3037170 3103
Address: 1220 South St. Francis Drive	-	
City: Santa Fe	State: NM Zip:	_87505
2. LOCATION OF WELL (A, B, C, or D required, E or F if known):		
A. $\frac{NW}{in}$ 1/4 $\frac{NE}{I}$ 1/4 $\frac{NW}{I}$ 1/4 Section: _/_ Township	205 Range: 30	County.
B. X = feet, Y = fe	et, N.M. Coordi	nate System Grant.
U.S.G.S. Quad Map		
C. Latitude: 32 d 36 m 29.5452 s Longitude:	103_d _18m	_42.5592_s
D. East(m), North (m), UTM	Zone 13, NAD <u>83</u>	(27 or 83)
E. Tract No, Map No of the	Hydrogra	phic Survey
F. Lot No, Block No of Unit/Tract Subdivision recorded in		of the County.
G. Other:		
H. Give State Engineer File Number of existing well	1	
Enersource, Inc.) 3. WELL INFORMATION: Approximate depth 40 feet; Outside diameter of cannumber Inc.	asing <u>2</u> inches	S. ND-225
	codgers a compar	IY WD-225
4. ADDITIONAL STATEMENT OR EXPLANATIONS:		STA ROX 700
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Form: wr-07 page 1 of 2		

File	Number	:			
		(For	OSE	Use	Only)

(I, We) _ Jim Griswold Ol Conservation	w Division	affirm that t
(Please Print) foregoing statements are true to the best o	f my knowledge an	d belief.
Applicant Signature	Applicant Signatu	re
ACTION OF STATE ENG		
This application is approved dented particles exercised to the detriment of any others have contrary to the conservation of water in New public welfare, and further subject to the first subject subj	ving existing righ w Mexico nor detri	nts, and is no imental to the
see attached conditions of	approval	
Witness my hand and seal this da	ay of <u>June</u>	, 2009
John R. D'Antonio, Jr., P.E. State Engineer		
By:Monly		
Kenneth M. Fresquez, District II Manager		700
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e Number: L-12433	Trn Number:	433930
Form: wr-07 page 2 of		100 100



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

John R. D'Antonio, Jr., P.E. State Engineer

1900 West Second Street Roswell, NM 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

June 24, 2009

New Mexico Oil Conservation Division % Jim Griswold 1220 South St. Francis Drive Santa Fe, NM 87505 COPY

RE: Monitoring Well - L-12434

Greetings:

Enclosed is your copy of the Monitoring Well permit, which has been approved subject to the conditions set forth on the approval page thereof.

In accordance with Condition C, a well record shall be filed in this office twenty days after completion of drilling. The well record is proof of completion of well. IT IS YOUR RESPONSIBILITY TO ASSURE THAT THE WELL LOG IS FILED WITHIN 20 DAYS OF DRILLING OF THE WELL.

This permit will expire on or before 06/30/2010, unless the well has been drilled and the well log filed in this office.

Sincerely,

Andy Morley, Staff Manager (575) 622-6521, ext 113

Enclosure

cc: Santa Fe Office

NEW MEXICO STATE ENGINEER PERMIT TO MONITOR

SPECIFIC CONDITIONS OF APPROVAL

- No water shall be appropriated and beneficially used under this permit.
- The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated.
- Driller's well record must be filed with the State Engineer within 20 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.

No water shall be diverted from this well except for testing purposes which shall not exceed ten (10) cumulative days unless a permit to use water from this well is acquired from the Office of the State Engineer.

Should the permittee change the purpose of use to other than monitoring purposes, an application shall be acquired from the Office of the State Engineer.

The proposed well shall be drilled at least 660 feet from all wells of other ownership.

The well shall be constructed, maintained and operated that each water shall be confined to the aguifer in which it is encountered.

LOG The Point of Diversion L-12434 must be completed and the Well Log filed on or before 06/30/2010.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd: Formal Application Revd:

06/18/2009

Date Rcvd. Corrected: Pub. Of Notice Ordered:

Date Returned – Correction:

Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 22 day of June A.D., 2009.

File	Number	:			
		(For	OSE	Use	Only)

	Do Not Write Below This Line Number: <u>L-12434</u> Trn Number: <u>4339</u>	23 OH
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	ITIONAL STATEMENT OR EXPLANATIONS:	STATE ROSIVI
App Nar	proximate depth <u>40</u> feet; Outside diameter of casing <u>2</u> inches. me of well driller and driller license number <u>Rodgers & Company</u>	
	L INFORMATION:	
	On land owned by (required): State of New Mexico (In receivership	-from- Je
н.	Give State Engineer File Number of existing well:	
G.	Other:	
F.	Lot No, Block No of Unit/Tract Subdivision recorded in	_ of the _ County.
E.	Tract No, Map No of the Hydrographi	c Survey
D.	East(m), North(m), UTM Zone 13, NAD 83 (2	27 or 83)
C.	Latitude: 32 d 36 m 27.1578 s Longitude: -103 d 18 m 4	11.634_s
	Zone in the U.S.G.S. Quad Map	Grant.
В.	X = feet, Y = feet, N.M. Coordinate	te System
Α.	$\frac{SW}{1/4} \frac{NE}{Lea} \frac{1/4}{1/4} \frac{NW}{1/4} $ Section: 1 Township: $\frac{205}{Lea}$ Range: $\frac{36E}{L}$	N.M.P.M. County.
	CATION OF WELL (A, B, C, or D required, E or F if known):	
	City: Santa Fe State: NM Zip:	87505
	dress: 1220 South St. Francis Drive	
Ad		
	Name: New Mexico Oil Conservation Division Work Phone: (50 ontact: Mr. Jim Griswold Home Phone:	

File	Number	:			
		(For	OSE	Use	Only)

(I, We)Jim Griswol	(Please	Print)	show 1	MOISINI	_ affirm	ı tha	t t
foregoing statements			of my k	nowledge a	and belie	f.	
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	ACTION	OF STATE EI	VCINEER				
This application is a exercised to the detr contrary to the conse public welfare, and f	iment of any rvation of w	others h	aving ex ew Mexid	kisting ri co nor det	ghts, an rimental	d is	no
see	attached co	<u>onditions</u>	of appro	oval			
Witness my hand and se	eal this	22	day of _	June	, 20	_09	
John R. D'Antonjo, J	r., P.E.Stat	e Enginee:	r				
By: fnch 9 Kenneth M. Fresquez,	May District II	 Manager					
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STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

John R. D'Antonio, Jr., P.E. State Engineer

1900 West Second Street Roswell, NM 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

June 24, 2009

New Mexico Oil Conservation Division % Jim Griswold 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Monitoring Well - L-12435

COPY

Greetings:

Enclosed is your copy of the Monitoring Well permit, which has been approved subject to the conditions set forth on the approval page thereof.

In accordance with Condition C, a well record shall be filed in this office twenty days after completion of drilling. The well record is proof of completion of well. IT IS YOUR RESPONSIBILITY TO ASSURE THAT THE WELL LOG IS FILED WITHIN 20 DAYS OF DRILLING OF THE WELL.

This permit will expire on or before 06/30/2010, unless the well has been drilled and the well log filed in this office.

Sincerely,

Andy Morley, Staff Manager (575) 622-6521, ext 113

Enclosure

cc: Santa Fe Office

NEW MEXICO STATE ENGINEER PERMIT TO MONITOR

SPECIFIC CONDITIONS OF APPROVAL

- 4 No water shall be appropriated and beneficially used under this permit.
- B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated.
- C Driller's well record must be filed with the State Engineer within 20 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.

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Should the permittee change the purpose of use to other than monitoring purposes, an application shall be acquired from the Office of the State Engineer.

The proposed well shall be drilled at least 660 feet from all wells of other ownership.

The well shall be constructed, maintained and operated that each water shall be confined to the aquifer in which it is encountered.

LOG The Point of Diversion L-12435 must be completed and the Well Log filed on or before 06/30/2010.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd:

Formal Application Revd:

06/18/2009

Date Rcvd. Corrected: Pub. Of Notice Ordered:

Date Returned – Correction:

Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 22 day of June A.D., 2009.

John R. D'Antonio, Jr., P.E., State Engineer

F	i	1	е	Number:	

(For OSE Use Only)

R

2 3 5

1. APPLICANT:			
	Oil Conservation Division	Work Phone: (505)476-3	465
Contact: Mr. Jim Gri		Home Phone:	
Address: 1220 South	St. Francis Drive		
City: Santa Fe		State: NM Zip: _87505	
2. LOCATION OF WELL (A, B, C	C, or D required, E or F if known):		
A. <u>5E</u> 1/4 <u>NW</u> 1/4 <u>Lea</u>	WW 1/4 Section: _ / Townshi	p: <u>205</u> Range: <u>366</u> N.M.P.	
Zone in the	eet, Y = f	Geet, N.M. Coordinate System Gran	em
U.S.G.S. Quad Map _			
C. Latitude: <u>32</u> d _	36 m 24.6558 s Longitude	e:103_d _18_m _49.8348	_s
D. East(m)), North (m), UTM	Zone 13, NAD <u>83</u> (27 or 83	3)
E. Tract No, Ma	ap No of the	Hydrographic Surve	ey
F. Lot No, Bloc	ck No of Unit/Tract _ _ Subdivision recorded in _	of th	he Y·
G. Other:			
H. Give State Engineer	File Number of existing we	11:	
I. On land owned by (r Enersource, Inc.)	required): <u>State of New Mexi</u>	co (In receivership from -	15
3. WELL INFORMATION:			
	feet; Outside diameter of and driller license number _		
4. ADDITIONAL STATEMENT O	OR EXPLANATIONS:		
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Form: wr-07	page 1 of 2	III Number: 100/00	-

page 1 of 2

File	Number	:			
		(For	OSE	Use	Only)

(I, We) Jim Griswold Oil Conservation Di	VISION affirm that th
(Please Print)	
foregoing statements are true to the best of my	knowledge and belief.
\ / 0	
Applicant Signature Appl	icant Signature
ACTION OF STATE ENGINE	ER
This application is approved/denied/pakklallyxa	nrowided it is not
exercised to the detriment of any others having	
contrary to the conservation of water in New Me	
public welfare, and further subject to the foll	
see attached conditions of appro	val
and a doubled dollar or one or appro	
Witness my hand and seal this day o	f <u>June</u> , 20 <u>09</u>
hn R. D'Antorio, Jr., P.E., State Engineer	
By: ofreder Wents	
nneth M. Fresquez, District II Manager	
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Form: wr-07 page 2 of 2	



INTERA Incorporated 6000 Uptown Blvd, NE Suite 100 Albuquerque, NM 87110 Telephone: (505) 246-1600 Fax: (505) 246-2600

June 17, 2009



Office of the State Engineer 1900 West Second St. Roswell, NM 88201

RE: Application for Permit to Drill an Exploratory Well

Dear Sir or Madam,

On behalf of the Department of Energy, Minerals, and Natural Resources Department, Oil Conservation Division, we are submitting six applications for permits to drill six monitoring wells.

A \$30.00 application fee is attached. Please copy me on any correspondence concerning these applications. If you have any questions, please do not hesitate to contact me at 505-246-1600.

Sincerely,

INTERA Incorporated

Joe A. Galemore Project Manager

JAG/jp

Enclosures

FILE: NMO-ENE-02-01

ROSWELL NEW MEXICO

OFFICE OF THE STATE ENGINEER/INTERSTATE STREAM COMMISSION — ROSWELL OFFICE

C MONITOR	DOLLARS CHECK NO.: 874 CASH:	Lancho	
FILE NO.:	DOLLARS	70	
DATE: (0 16/2009	Thirty and orlows	ADDRESS: 10 Prox 493	Murch
OFFICIAL RECEIPT NUMBER: 2-27162	30 . 00 RECEIVED:	OR CALINIA HEVILLINGE	STITU-937L RECEIVED BY:
OFF	TOTAL:	PAYOR	ZIP:

INSTRUCTIONS: Indicate the number of actions to the left of the appropriate type of filing. Complete the receipt information. Original to payor; pink copy to Program Support/ASD; yellow copy to Water Rights, Santa Fe Office, and goldenrod copy for district file. If you make a mistake, void original and all copies and submit to Program Support/ASD along with valid receipts.

1	\$ 50.00	\$ 50.00)))		\$	\$	¥	 	₩ ₩				
C. Miscellaneous Fees	Application for Well Driller's License Application for Renewal of Well Driller's License	3. Application to Amend Well Driller's License		D. Reproduction of Documents	@ 0.20¢/copy	Map(s)	E. Certification		F. Other	G. COMMENTS:			
	\$ 10.00 \$ 25.00	\$ 10.00	\$ 10.00	\$ 25.00	\$100.00	\$100.00	\$200.00	0000	\$ 50.00	\$100.00 \$100.00 \$ 25.00	\$ 25.00 \$100.00 \$ 5.00		
B. Surface Water Rights Filing Fees	1. Declaration of Water Right 2. Amended Declaration 3. Declaration of Livestock Water			6. Notice of Intent to Appropriate7. Application to Change Point of	Diversion 8. Application to Change Place and/or	Purpose of Use 9. Application to Change Point of	Diversion and Place and/or Purpose of Use ——10. Application to Change Point of	Diversion and Place and/or Purpose of Use from Ground Water to Surface	11. Application for Extension of Time				
	\$ 1.00	\$ 5.00	\$ 75.00	\$ 75.00	9123.00	00.67	\$ 25.00	\$ 25.00	\$ 50.00	\$ 25.00	9 69 69	\$ 50.00	\$ 5.00
A. Ground Water Rights Filing Fees	1. Declaration of Water Right2. Application to Appropriate;Domestic (72-12-1.1)	3. Application for Stock Well4. Application to Repair or Deepen	5. Application to Replacement	72-12-1.1 Well 6. Application for Supplemental	7. Application to Change Purpose of Use	8. Application to Appropriate Irrig.,	Application for Supplemental Well Application to Change Location of	Non-72-12-1 Well —11. Application to Change Place or Purpose of Use	12. Application to Change Location of Well and Place and/or Purpose of Use	——13. Application to Combine Wells and/or Use ——14. Application for Extension of Time			0

Appendix E Laboratory Reports and Investigation Database (Included on Compact Disk)



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR ANALYTICAL RESULTS FOR

INTERA, INC.

ATTN: JOE GALEMORE

6000 UPTOWN BLVD. NE, SUITE 100

ALBUQUERQUE, NM 87110

Receiving Date: 06/09/09 Reporting Date: 06/10/09

Project Number: NMO-ENE-02-04

Project Name: ENERSOURCE Project Location: NOT GIVEN

Sampling Date: 06/09/09

Sample Type: SOIL

Sample Condition: INTACT @ 16°C

Sample Received By: ML Analyzed Bv: AB/ZL/HM

GRO $(C_6 - C_{10})$

(mg/kg)

DRO

(mg/kg)

ETHYL

TOTAL

LAB NO. SAMPLE ID

(>C10-C28) BENZENE TOLUENE BENZENE XYLENES (mg/kg)

(mg/kg)

(mg/kg) (mg/kg)

CI* (mg/kg)

ANALYSIS DATE:	06/09/09	06/09/09	06/09/09	06/09/09	06/09/09	06/09/09	06/09/09
H17589-1 N35E15-10	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	2,240
H17589-2 N35E15-15	345	959	0.737	1.40	7.91	14.6	3,120
						,	
	-						
					-		
Quality Control	538	539	0.055	0.057	0.052	0.158	490
True Value QC	500	500	0.050	0.050	0.050	0.150	500
% Recovery	108	108	110	114	104	105	98.0
Relative Percent Difference	3.8	0.8	13.1	<1.0	1.9	<1.0	2.0

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B; CI-: Std. Methods 4500-CI-B *Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight. TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES. Not accredited for GRO/DRO and Chloride.

Lab Director

H17589 TBCL INTERA

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com kins NE - Albuquerque, NM 87109 345-3975 Fax 505-345-4107 Analysis Request	8081 Pesticides / 8082 PCB's 8260B (VOA) 8270 (Semi-VOA) Air Bubbles (Y or N)	75-370-3839	notated on the analytical report.
HALL ENVIRONME ANALYSIS LABOR/ www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107 Analysis Request	BTEX + MTBE + TMB's (8021) BTEX + MTBE + TPH (Gas only) TPH Method 418.1) EDB (Method 504.1) 8310 (PNA or PAH) RCRA 8 Metals ACRA 8 Metals	Parks: all alreads 30el	rossibility. Any sub-contracted data will be clearly
Turn-Around Time: □ Standard □ Rush 24 hr. Project Name: Enersource Project #: AMO - ENE-02-04	Project Manager: Sampler: On toe: Sample Temperature: Container Type and # Type	403 403 -2 -2 -2 Received by: Received by: Date Time Formal (1909 12)8 The Time T	. 178
Client: TNTERA Mailing Address: 6000 はかもいれる ARO Phone #: 1505 - 339-6474	email or Fax#: QA/QC Package: Standard	6-09 11:00 Soil N3SEIS-10 6-09 11:00 Soil N3SEIS-10 Date: Time: Relinquished by: 6-09-289 1145 Jeff Palmu Date: Time: Relinquished by:	Inecessary, samples submitted to Hall Environmental may be subcor



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR INTERA, INC. ATTN: JOE GALEMORE 6000 LIPTON BLVD. NE, SUITE 100 ALBUQUERQUE, NM 87110

Receiving Date: 06/08/09 Reporting Date: 06/09/09 Project Number: NOT GIVEN

LAB NO.

Project Name: INNERSOURCE FACILITY Project Location: MONUMENT, NM

Sampling Date: 06/08/09 Sample Type: SOIL

Sample Condition: INTACT @ 29.0°C

Sample Received By: CK Analyzed By: AB/ZL

EXTENDED

GRO DRO DRO **ETHYL** TOTAL SAMPLE ID $(C_6 - C_{10})$ (>C10-C28) (>C28-C35) BENZENE TOLUENE BENZENE XYLENES (mg/kg) (mg/kg) (mg/kg) (mg/kg) (mg/kg) (mg/kg) (mg/kg)

ANALYSIS DATE:	06/08/09	06/08/09	06/08/09	06/08/09	06/08/09	06/08/09	06/08/09
H17577-1 EAST	<50.0	366	<50.0	<0.050	< 0.050	<0.050	<0.300
H17577-2 WEST	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300
			<u> </u>				
Quality Control	474	450		0.058	0.053	0.049	0.148
True Value QC	500	500	_	0.050	0.050	0.050	0.150
% Recovery	94.8	90.0	-	116	106	98.0	98.7
Relative Percent Difference	<0.1	1.2	-	3.7	9.7	8.5	5.8

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B. Reported on wet weight.

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES. Not accredited for GRO, DRO, and extended DRO.

H17577 BTEXTPH INTERA



ANALYTICAL RESULTS FOR INTERA, INC. ATTN: JOE GALEMORE 6000 LIPTON BLVD. NE, SUITE 100 ALBUQUERQUE, NM 87110

Receiving Date: 06/08/09 Reporting Date: 06/09/09 Project Number: NOT GIVEN

Project Name: INNERSOURCE FACILITY

Project Location: MONUMENT, NM

Sampling Date: 06/08/09 Sample Type: SOIL

Sample Condition: INTACT @ 29.0°C

Sample Received By: CK

Analyzed By: HM

LAB NUMBER SAMPLE ID

Cl^{*} (mg/kg)

ANALYSIS DATE:	06/08/09
H17577-1 EAST	592
H17577-2 WEST	96
Quality Control	490
True Value QC	500
% Recovery	98.0
Relative Percent Difference	<0.1

METHODS: 600/4-79-020 SM4500-CI-B

Note: Analyses performed on 1:4 w:v aqueous extracts.

Chemist

Date

06/199/119

101 East Marland, Hobbs, NM 88240

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(575) 393-2326 Fax (575) 393-2476

Page____of.

Company Name. Where Mc.	BILL TO	ANALYSIS REQUEST
Project Manager: Soe (ga / のmor e	P.O. #:	
Address: (6000 lupton Blud. NE Saile 101	Company:	
City: Holdgangane State: Zip: 87110	Attn:	
Phone #: 505 - 239 - 64/4 Fax #:	Address:	
Project #: 555 - 34(タールの Project Owner:	City:	
Project Name: Intersource Facility	State: Zip:	
Project Location: Menument, NM (Phone #:	
Sampler Name:	Fax #:	X3
FOR USE ONLY	PRESERV. SAMPLING	
CEROUNDWATER CONTAINERS GROUNDWATER GROUNDWATER SOIL SOIL	SLUDGE OTHER: OTHER: OTHER: OTHER: DATE	-12 8/1208 5/108
1 East	08:01 60/8/0)	
27 West		>
LEAST NOTE: LIBORING AND DAMAGES, CARDINAL SHADKIN AND CHORT'S EXCUSIVE FEMBERY for any plain anxion whether based in contra	of not test when I had finally of the suscense and the standard for the	

jgalemore gatura.com No Add'I Phone #: No Add'I Fax #: e-mail: 1 The service in Contract of the amount paid by the client for the amount paid by the client for the amount paid by the client for the amount paid by the client for the amount paid by the client for the amount paid by the client for the amount paid by the client for the amount paid by the client for the amount paid by the client service whether every definition that the amount paid the service and any other cause whether every shall be deemed whether the service and the amount paid that the applicable service. In no event shall cardinal be liable for incidental or consequental damages, including without limitation, business throughout service or these professions of profits incurred by client, is subsidiaries.

Sampler Relinquished:

| Phone Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: | Fax Result: CHECKED BY: Received By 29.0 Date: (3/04 Time: Sampler - UPS - Bus - Other: Relinquished By:

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.



COVER LETTER

Wednesday, June 17, 2009

Joe Galemore Intera, Inc. 6000 Uptown Boulevard, NE Suite 100 Albuquerque, NM 87110

TEL: (505) 246-1600 FAX (505) 246-2600

RE: ENERSOURCE

Dear Joe Galemore:

Order No.: 0906216

Hall Environmental Analysis Laboratory, Inc. received 1 sample(s) on 6/11/2009 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Busiless Manager Nancy McDuffie, Laboratory Manager

NM Lab # NM9425 AZ license # AZ0682 ORELAP Lab # NM100001 Texas Lab# T104704424-08-TX



Date: 17-Jun-09

CLIENT:

Intera, Inc.

Lab Order:

0906216

ENERSOURCE

Project: Lab ID:

0906216-01

Client Sample ID: Waste Pile 1

Collection Date: 6/10/2009 3:00:00 PM

Date Received: 6/11/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	·DF	Date Analyzed
MERCURY, TCLP						Analyst: MMS
Mercury	· ND	0.020		mg/L	1	6/12/2009 4:19:30 PM
EPA METHOD 6010B: TCLP METALS						Analyst: SNV
Arsenic	ND	5.0		mg/L	1	6/16/2009 11:09:53 AM
Barium	ND	500		mg/L	5	6/16/2009 10:49:49 AM
Cadmium	ND	1.0		mg/L	1	6/16/2009 11:09:53 AM
Chromium	ND	5.0		mg/L	1	6/16/2009 11:09:53 AM
Lead	ND	5.0		mg/L	1	6/16/2009 11:09:53 AM
Selenium	ND	1.0		mg/L	1	6/16/2009 11:09:53 AM
Silver	ND	5.0		mg/L	1	6/16/2009 11:09:53 AM
EPA METHOD 8270C TCLP						Analyst: JDC
2,4-Dinitrotoluene	ND	0.13		mg/L	1	6/17/2009
Hexachlorobenzene	ND	0.13		mg/L	1	6/17/2009
Hexachlorobutadiene	ND	0.50		mg/L	1	6/17/2009
Hexachioroethane	ND	3.0		mg/L	1	6/17/2009
Nitrobenzene	ND	2.0		mg/L	1	6/17/2009
Pentachlorophenol	ND	100		mg/L	1	6/17/2009
Pyridine	ND	5.0		mg/L	1	6/17/2009
2,4,5-Trichlorophenol	ND	400		mg/L	1	6/17/2009
2,4,6-Trichlorophenol	ND	2.0		mg/L	1	6/17/2009
Cresols, Total	ND	200		mg/L	1	6/17/2009
Surr: 2,4,6-Tribromophenol	38.7	20.9-128		%REC	1	6/17/2009
Surr: 2-Fluorobiphenyl	57.1	18.3-119		%REC	1	6/17/2009
Surr: 2-Fluorophenol	42.7	16.6-101		%REC	1	6/17/2009
Surr: 4-Terphenyl-d14	46.2	32.3-135		%REC	. 1	6/17/2009
Surr: Nitrobenzene-d5	55.4	22.6-117		%REC	1	6/17/2009
Surr: Phenol-d5	44.0	8-77.9		%REC	1	6/17/2009
VOLATILES BY 8260B/1311						Analyst: BDI
Benzene	· ND	0.50		mg/L	1	6/13/2009 12:21:18 AN
2-Butanone	ND	10)	mg/L	1	6/13/2009 12:21:18 AN
Carbon Tetrachloride	ND	0.50		mg/L	1	6/13/2009 12:21:18 AM
Chlorobenzene	ND	100		mg/L	1	6/13/2009 12:21:18 Af
Chloroform	ND	6.0	l	mg/L	1	6/13/2009 12:21:18 Af
1,4-Dichlorobenzene	ND	7.5		mg/L	1	6/13/2009 12:21:18 Al
1,2-Dichloroethane (EDC)	ND	0.50		mg/L	1	6/13/2009 12:21:18 Af
1,1-Dichloroethene	ND	0.70		mg/L	1	6/13/2009 12:21:18 At
Hexachlorobutadiene	ND	0.50		mg/L	1	6/13/2009 12:21:18 Al
Tetrachloroethene (PCE)	ND	0.70		mg/L	1	6/13/2009 12:21:18 Af
Trichloroethene (TCE)	ND	0.50		mg/L	1	6/13/2009 12:21:18 At
Vinyl chloride	ND	0.20		mg/L	1	6/13/2009 12:21:18 Al

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₹/U8	ш	LI S

^{*} Value exceeds Maximum Contaminant Level

Page 1 of 2

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 17-Jun-09

CLIENT:

Intera, Inc.

Lab Order:

0906216

ENERSOURCE

Project: Lab ID:

0906216-01

Client Sample ID: Waste Pile 1

Collection Date: 6/10/2009 3:00:00 PM

Date Received: 6/11/2009

Matrix: SOIL

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
VOLATILES BY 8260B/1311					Analyst: BDH
Surr: 1,2-Dichloroethane-d4	95.9	69.9-130	%REC	1	6/13/2009 12:21:18 AM
Surr: 4-Bromofluorobenzene	107	71.2-123	%REC	1	6/13/2009 12:21:18 AM
Surr: Dibromofluoromethane	103	73.9-134	%REC	1	6/13/2009 12:21:18 AM
Surr: Toluene-d8	100	81.9-122	%REC	1	6/13/2009 12:21:18 AM

RL Reporting Limit

Page 2 of 2

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level



12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

June 16, 2009

ESC Sample # :

Anne Thorne Hall Environmental Analysis Laborat 4901 Hawkins NE

Albuquerque, NM 87109

12, 2009

Date Received Description

June 0906216

L407297-01

Site ID :

Sample ID

WASTE PILE 1

Project # : 0906216

Collected By : Collection Date :

06/10/09 15:00

Parameter	Result	Det. Limit	Units	Method	Date	Dil.	
Corrosivity	Non-Corrosive			9040C	06/13/09	1	
Ignitability	See Footnote		Deg. F	D93/1010A	06/15/09	1	
Reactive CN (SW846 7.3.3.2)	BDL	0.125	mg/kg	9012B	06/16/09	1	
Reactive Sulf.(SW846 7.3.4.1)	BDL	25.	mg/kg	9034/9030B	06/15/09	1	

BDL - Below Detection Limit Det. Limit - Practical Quantitation Limit(PQL)

The reported analytical results relate only to the sample submitted. This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 06/16/09 10:21 Printed: 06/16/09 10:21 L407297-01 (IGNITABILITY) - Did Not Ignite @ 170.0f

Summary of Remarks For Samples Printed 06/16/09 at 10:21:55

TSR Signing Reports: 288 R3 - Rush: Two Day

DO NOT USE Lab Id's as sample name. Use Client Sample ID names Dissolved metals are field filtered unless otherwise noted

Sample: L407297-01 Account: HALLENVANM Received: 06/12/09 09:00 Due Date: 06/16/09 00:00 RPT Date: 06/16/09 10:21



12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62~0814289

Est. 1970

Hall Environmental Analysis Laboratory Anne Thorne 4901 Hawkins NE

Albuquerque, NM 87109

Quality Assurance Report Level II

L407297

June 16, 2009

Analyte	Result	Labor Unit	atory Blank s _ % Re	c	Limit	Bato	h Date	Analyzed
coffosivity	### 30°	5 (2.7% (MTs)	74.78 X X X X X X		355 69 28753		6479/06/1	3/09/12:10
Reactive Sulf. (SW846 7.3.4.1)	< 25	mg/k	g			WG42	6407 06/1	5/09 15:00
Analyte	Units	Result_	uplicate Duplicate	RPD	Limit	Ref	Samp	Batch
corresivity	ina lawa	r .0.00r***	0.00	0.00	(*c., 10 ,	Ľij4Ċ	7297-01	. WG426479
Ignitability Ignitability	Deg. F Deg. F	0.00 0.00	0.00 0.00	0.00 0.00	10 10		7229-01 7297-01	WG426411 WG426411
Reactive CN (SW846 7.3.3.2) Reactive Sulf (SW846 7.3.4.1)	mg/kg mg/kg	0.00 0.00	0.00 0.00	0.00 0.00	20 20		7204-01 7204-01	WG426408 WG426407
Analyte	Units	Laborator Known Va	ý Control San 1 Ro	mple esult	% Rec	Limi	.t	Batch
Corresivity	4.5 4.7	9.04		90-	98.5	97.	-102.6	WG426479
Ignitability Reactive Sulf.(SW846 7.3.4.1)	Deg. F mg/kg	82 100	82 75		100. 75.0	96- 70-	Secol Flin	WG426411 WG426407
Analyte	(L)a Units F	boratory Con esult Re	trol Sample f %Re	ouplicate	Limit	RPD	Limit	Batch
corresivity		8,90	8.90 98.) 2 070	97.4-102.6	0.00	10	WG426479
Ignitability Reactive Sulf.(SW846 7.3.4.1)	Deg. F mg/kg		2.0 101 5.0 79.		96-104 70-130	1.21 5.19	20 20	WG426411 WG426407

Batch number /Run number / Sample number cross reference

WG426479; R781616; L407297-01 WG426411: R782386: L407297-01 WG426408: R782826: L407297-01 WG426407: R782847: L407297-01

^{* *} Calculations are performed prior to rounding of reported values .

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

Date: 17-Jun-09

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

ENERSOURCE

Work Order:

0906216

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD RP	DLimit Qual
Method: Volatiles by 8260B/	1311	NADL I/			Batch I	D: 19330	Analysis Date:	6/12/2009 10:56:51 PM
Sample ID: mb-19330		MBLK			Daton	D. 10000	, mayore bate.	
Benzene	ND	mg/L	0.50					
2-Butanone	ND	mg/L	10					
Carbon Tetrachloride	ND	mg/L	0.50					
Chlorobenzene	ND	mg/L	100					
Chloroform	ND	mg/L	6.0					
1,4-Dichlorobenzene	ND	mg/L	7.5					
1,2-Dichloroethane (EDC)	NĐ	mg/L	0.50					
1,1-Dichloroethene	ND	mg/L	0.70					
Hexachlorobutadiene	ND	mg/L	0.50					•
Tetrachloroethene (PCE)	ND	mg/L	0.70					
Trichloroethene (TCE)	ND	mg/L	0.50					
Vinyl chloride	ND	mg/L	0.20					
Sample ID: lcs-19330		LCS			Batch I	ID: 19330	Analysis Date:	6/12/2009 10:29:53 PN
Benzene	0.5135	mg/L	0.50	128	51.1	171		
Chlorobenzene	ND	mg/L	100	128	36.1	191		
1,1-Dichloroethene	ND	mg/L	0.70	140	49.1	162		
Trichloroethene (TCE)	ND	mg/L	0.50	120	41.2	166		

Qualifiers:

R RPD outside accepted recovery limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

E Estimated value

J Analyte detected below quantitation limits

H Holding times for preparation or analysis exceeded

Date: 17-Jun-09

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

ENERSOURCE

Work Order:

0906216

Analyte	Result	Units	PQL	%Rec	LowLimit	High	Limit	%RPD	RPDLin	nit Quai
Method: EPA Method 8270C TO	CLP					_		A 1	.	6/17/200
Sample ID: mb-19353		MBLK			Batch I	D:	19353	Analysis D	pate:	6/1//200
2,4-Dinitrotoluene	ND	mg/L	0.13							-
Hexachlorobenzene	ND	· mg/L	0.13							
Hexachlorobutadiene	ND	mg/L	0.50							
Hexachloroethane	ND	mg/L	3.0							
Nitrobenzene	ND	mg/L	2.0							
Pentachlorophenol	ND	- mg/L	100							
Pyridine	ND	mg/L	5.0				-			
2,4,5-Trichlorophenol	ND	mg/L	400							
2,4,6-Trichlorophenol	ND	mg/L	2.0							
Cresols, Total	ND	mg/L	200				• .	•		- · · = / · · · ·
Sample ID: lcs-19353		LCS			Batch I	D:	19353	Analysis [Date:	6/17/200
2,4-Dinitrotoluene	0.04852	mg/L	0.010	48.5	24.8	10	2			
Hexachlorobenzene	0.04052	mg/L	0.010	40.5	20.2	72.	5			
Hexachlorobutadiene	0.04116	mg/L	0.010	41.2	20.1	10	0			
Hexachloroethane	0.04084	mg/L	0.010	40.8	29.2	95	5			
Nitrobenzene	0.04894	mg/L	0.010	48.9	34.4	94.	7			
Pentachlorophenol	0.03824	mg/L	0.010	38.2	8.63	96.	2			
Pyridine	0.03238	mg/L	0.010	32.4	12.5	64	7			
2,4,5-Trichlorophenol	0.04556	mg/L	0.010	45.6	16.7	98	3			
2,4,6-Trichlorophenol	0.04108	mg/L	0.010	41.1	20.9	93.	.5			
Cresols, Total	0.1234	mg/L	0.010	41.1	12.6	88	.1			•
Sample ID: lcsd-19353	•	LCSD			Batch	ID:	19353	Analysis l	Date:	6/17/200
•	0.04010	mg/L	0.010	40.1	24.8	10	2	19.0	27.8	
2,4-Dinitrotoluene	0.04010	mg/L	0.010	35.0	20.2	72		14.7	36.1	
Hexachlorobenzene	0.03490	mg/L	0.010	38.0	20.1	10		7.93	39.1	
Hexachlorobutadiene	0.03802	mg/L	0.010	40.6	29.2	9:		0.688	57.2	
Hexachloroethane	0.04900	mg/L	0.010	49.0	34.4	94		0.123	44.7	
Nitrobenzene	0.04900	mg/L	0.010	30.2	8.63	96		23.4	24.7	
Pentachiorophenol		mg/L	0.010	24.5	12.5	64		27.8	77.5	
Pyridine	0.02448		0.010	39.6	16.7	9		14.0	34.6	
2,4,5-Trichlorophenol	0.03960	mg/L	0.010	36.0	20.9	93		13.1	32.8	
2,4,6-Trichlorophenol	0.03604	mg/L	0.010	39.6	12.6	88		3.66	46.3	
Cresols, Total	0.1189	mg/L	0.010	-			·· <u>-</u>			
Method: MERCURY, TCLP								A	Date: 1	2/4.2/2000 A-06-40 F
Sample ID: MB-19338		MBLK			Batch	ID:	19338	Analysis	Date: t	3/12/2009 4:06:49 F
Mercury	ND	mg/L	0.020							
Sample ID: LCS-19338		LCS			Batch	ID:	19338	Analysis	Date: 6	6/12/2009 4:08:23 F
Campic is. Los icos	ND	mg/L	0.020	101	80	12	20			

Qua	lifi	ers

E Estimated value

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Date: 17-Jun-09

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

ENERSOURCE

Work Order:

0906216

Analyte	Result	Units	PQL	%Rec	LowLimit	High	nLimit -	%RPD RI	PDLimit Qual
Method: EPA Method 601	DB: TCLP Metals							A b in Date.	C/4C/2000 0/22/20 AB/
Sample ID: MB-19339		MBLK			Batch	ID:	19339	Analysis Date:	6/16/2009 9:33:30 AM
Arsenic	ND	mg/L	5.0						
Barium	ND	mg/L	100						
Cadmium	ND	mg/L	1.0						
Chromium	ND	mg/L	5.0						
Lead	ND	mg/L	5.0						
Selenium	ND	mg/L	1.0						
Silver	ND	mg/L	5.0						
Sample ID: LCS-19339		LCS			Batch	ID:	19339	Analysis Date:	6/16/2009 9:37:34 AM
Arsenic	ND	mg/L	5.0	107	80	12	0		
Barium	ND	mg/L	100	93.4	80	12	:0		
Cadmium	ND	mg/L	1.0	101	80	12	:0		
Chromium	ND	mg/L	5.0	95.6	80	12	:0		
Lead	ND	mg/L	5.0	91.4	80	12	:0		
Selenium	ND	mg/L	1.0	107	80	12	0		
Silver	ND	mg/L	5.0	99.7	80	12	.0		

Oue	lifiers

E Estimated value

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Sample Receipt Checklist

Client Name INT			Date Receive	ed:	6/11/2009
Work Order Number 0906216	A		Received b	y: AT	,
	[]].	,	Sample ID	labels checked by	
Checklist completed by: Signeture	Jan-		////09	-	(nitials
		011 (4)			
Matrix:	Carrier name	Client dro	<u>p-off</u>		
Shipping container/cooler in good condition?		Yes 🗹	No 🗌	Not Present	
Custody seals intact on shipping container/cooler?	1	Yes 🗌	No 🗌	Not Present	Not Shipped
Custody seals intact on sample bottles?		Yes 🗹	No 🗌	N/A	
Chain of custody present?		Yes, 🗹	No 🗆		
Chain of custody signed when relinquished and rec	ceived?	Yes 🗹	No 🗆		
Chain of custody agrees with sample labels?		Yes 🗹	No 🗌		
Samples in proper container/bottle?		Yes 🗹	No 🗆		
Sample containers intact?		Yes 🗹	No 🗆		
Sufficient sample volume for indicated test?		Yes 🗸	No 🗆		
All samples received within holding time?		Yes 🗹	No 🗌		Number of preserved
•	No VOA vials subn	nitted 🔽	Yes 🗌	No 🗌	bottles checked for pH:
Water - Preservation labels on bottle and cap mate	ch?	Yes 🗌	No 🗌	N/A 🗹	
Water - pH acceptable upon receipt?		Yes 🗌	No 🗌	N/A 🗹	<2 >12 unless noted
Container/Temp Blank temperature?		4.7°	<6° C Accepta	ble	below.
COMMENTS:			If given sufficier	nt time to cool.	
		===			
•					
	_				
Client contacted Da	ate contacted:		Per	son contacted	
Contacted by: Ro	egarding:				
Comments:				<u> </u>	
<u> </u>	<u> </u>		·		
· · · · · · · · · · · · · · · · · · ·					
				·	
Corrective Action					
					·

	HALL ENVIRONMENTAL	ANALISIS LABORALORY	www.hallenvironmental.com	Tel. 505-345-3975 Fax 505-345-4107	Analysis	([†] ()	o ssĐ esiŪ\ss	TPH (68082)	+ 38 + 108 + 109 + 100 +	BTEX + MTE BTEX + MTE BTEX + MTE TPH (Method TPH (Method BDB (Method 8310 (PNA d 8310 (PNA d 8210 (PNA d 8250 (Semi-	7						Remarks:	ited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.
Turn-Around Time:	□ Standard Preush	 	ENERSOURCE		NMO FUE 02 04	Project Manager:	JOE GALEMORE	Sampler: JG JEFF PALMER	emperature:	Container Preservative Type TREAL No.	102/4 ICE -1						Received by: Date Time At Tele Time At Time A	
stody Record	Client: FWTERM		Mailing Address: 6000 COTOUN	00/ 31	Phone #: '505 1/16 1600	email or Fax#:) GALENOIRE PLATEN. COM Project Manager:	QA/QC Package: Standard Level 4 (Full Validation)	Accreditation	□ EDD (Type)	Date A Time Matrix Sample Request ID	2 1 21/9 501 WASTE PILE 1	bafatt.	beath				Date: Time: Relinquished by: Relinquished by: Relinquished by: Relinquished by:	If necessary, samples submitted to Hall Environmental may be subcontracted to other accred



COVER LETTER

Monday, July 06, 2009

Joe Galemore
Intera, Inc.
6000 Uptown Boulevard, NE Suite 100
Albuquerque, NM 87110

TEL: (505) 246-1600 FAX (505) 246-2600

RE: Enersource

Dear Joe Galemore:

Order No.: 0906222

Hall Environmental Analysis Laboratory, Inc. received 6 sample(s) on 6/11/2009 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Business Manager Nancy McDuffie, Laboratory Manager

NM Lab # NM9425 AZ license # AZ0682 ORELAP Lab # NM100001 Texas Lab# T104704424-08-TX



Date: 06-Jul-09

CLIENT:

Intera, Inc.

Project:

Enersource

Lab Order:

0906222

CASE NARRATIVE

Analytical Comments for METHOD 8015DRO_S, SAMPLE 0906222-02A: DNOP not recovered due to dilution

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906222

Enersource

Project: Lab ID:

Collection Date: 6/9/2009 10:45:00 AM

Date Received: 6/11/2009

Client Sample ID: MW-06-01

0906222-01

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	88	10	mg/Kg	1	6/16/2009
Motor Oil Range Organics (MRO)	99	50	mg/Kg	1	6/16/2009
Surr: DNOP	87.6	61.7-135	%REC	1	6/16/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NS B
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/16/2009 11:30:08 PM
Surr: BFB	96.1	58.8-123	%REC	1	6/16/2009 11:30:08 PM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	8.9	0.30	mg/Kg	1	6/17/2009 2:24:20 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Methyl tert-butyl ether (MTBE)	ND	0.050	mg/Kg	1	6/19/2009 6:47:13 PM
Benzene	ND	0.050	mg/Kg	1	6/19/2009 6:47:13 PM
1,2-Dichloroethane (EDC)	ND	0.050	mg/Kg	1	6/19/2009 6:47:13 PM
Toluene	ND	0.050	mg/Kg	1	6/19/2009 6:47:13 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/19/2009 6:47:13 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/19/2009 6:47:13 PM
1,2-Dibromoethane (EDB)	ND	0.050	mg/Kg	1	6/19/2009 6:47:13 PM
1,2,4-Trimethylbenzene	ND	0.050	mg/Kg	1	6/19/2009 6:47:13 PM
1,3,5-Trimethylbenzene	ND	0.050	mg/Kg	1	6/19/2009 6:47:13 PM
Naphthalene	ND	0.10	mg/Kg	1	6/19/2009 6:47:13 PM
2-Methylnaphthalene	ND	0.20	mg/Kg	1	6/19/2009 6:47:13 PM
1-Methylnaphthalene	ND	0.20	mg/Kg	1	6/19/2009 6:47:13 PM
Surr: 1,2-Dichloroethane-d4	97.6	81.6-105	%REC	1	6/19/2009 6:47:13 PM
Surr: 4-Bromofluorobenzene	99.4	84.7-111	%REC	1	6/19/2009 6:47:13 PM
Surr: Dibromofluoromethane	94.1	77.4-105	%REC	1	6/19/2009 6:47:13 PM
Surr: Toluene-d8	93.2	88.2-113	%REC	1	6/19/2009 6:47:13 PM

Out	a lít	fie	-0

Value exceeds Maximum Contaminant Level

Estimated value

Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 06-Jul-09

CLIENT:

Intera, Inc.

0906222

Lab Order:

Enersource

Project: Lab ID:

0906222-02

Client Sample ID: MW-06-35

Collection Date: 6/9/2009 5:10:00 PM

Date Received: 6/11/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	1700	100		mg/Kg	10	6/16/2009
Motor Oil Range Organics (MRO)	ND	500		mg/Kg	10	6/16/2009
Surr: DNOP	101	61.7-135		%REC	10	6/16/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSE
Gasoline Range Organics (GRO)	350	250		mg/Kg	50	6/17/2009 12:00:27 AM
Surr. BFB	101	58.8-123		%REC	50	6/17/2009 12:00:27 AM
EPA METHOD 300.0: ANIONS						Analyst: T AF
Chloride	55	0.30		mg/Kg	1	6/17/2009 2:41:45 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDF
Methyl tert-butyl ether (MTBE)	ND	0.25		mg/Kg	5	6/22/2009 2:01:36 PM
Benzene ·	2.9	0.25		mg/Kg	5	6/22/2009 2:01:36 PM
1,2-Dichloroethane (EDC)	ND	0.25		mg/Kg	5	6/22/2009 2:01:36 PM
Toluene	ND	0.25		mg/Kg	5	6/22/2009 2:01:36 PM
Ethylbenzene	14	0.25		mg/Kg	5	6/22/2009 2:01:36 PM
Xylenes, Total	4.5	0.50		mg/Kg	5	6/22/2009 2:01:36 PM
1,2-Dibromoethane (EDB)	ND	0.25		mg/Kg	5	6/22/2009 2:01:36 PM
1,2,4-Trimethylbenzene	5.6	0.25		mg/Kg	5	6/22/2009 2:01:36 PM
1,3,5-Trimethylbenzene	1.1	0.25		mg/Kg	5	6/22/2009 2:01:36 PM
Naphthalene	ND	0.50		mg/Kg	5	6/22/2009 2:01:36 PM
2-Methylnaphthalene	ND	1.0		mg/Kg	5	6/22/2009 2:01:36 PM
1-Methylnaphthalene	3.0	1.0		mg/Kg	5	6/22/2009 2:01:36 PM
Surr: 1,2-Dichloroethane-d4	105	81.6-105	S	%REC	5	6/22/2009 2:01:36 PM
Surr: 4-Bromofluorobenzene	120	84.7-111	S	%REC	5	6/22/2009 2:01:36 PM
Surr: Dibromofluoromethane	92.5	77.4-105		%REC	5	6/22/2009 2:01:36 PM
Surr: Toluene-d8	108	88.2-113		%REC	5	6/22/2009 2:01:36 PM

Qual	ifiers
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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 2 of 6

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906222

Project:

Enersource

Lab ID:

0906222-03

Client Sample ID: MW-06-43

Collection Date: 6/10/2009 10:20:00 AM

Date Received: 6/11/2009

Matrix: SOIL

Analyses	Result	Result PQL Qu		Jnits	DF	Date Analyzed			
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS			•••		Analyst: SC			
Diesel Range Organics (DRO)	ND	10	m	ng/Kg	1	6/16/2009			
Motor Oil Range Organics (MRO)	ND	50	, m	ng/Kg	1	6/16/2009			
Surr: DNOP	95.2	61.7-135	%	6REC	1	6/16/2009			
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NS E			
Gasoline Range Organics (GRO)	ND	5.0	m	ıg/Kg	1	6/17/2009 5:14:20 PM			
Surr: BFB	86.2	58.8-123	%	REC	1	6/17/2009 5:14:20 PM			
EPA METHOD 300.0: ANIONS						Analyst: TAF			
Chloride	720	6.0	m	mg/Kg	20	6/18/2009 3:28:38 AM			
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH			
Methyl tert-butyl ether (MTBE)	ND	0.050	m	ıg/Kg	1	6/19/2009 7:43:24 PM			
Benzene	ND	0.050	m	ıg/Kg	1	6/19/2009 7:43:24 PM			
1,2-Dichloroethane (EDC)	ND	0.050	m	ıg/Kg	1	6/19/2009 7:43:24 PM			
Tolueņe	ND	0.050	m	ıg/Kg	1	6/19/2009 7:43:24 PM			
Ethylbenzene	ND	0.050	m	ıg/Kg	1	6/19/2009 7:43:24 PM			
Xylenes, Total	ND	0.10	m	g/Kg	1	6/19/2009 7:43:24 PM			
1,2-Dibromoethane (EDB)	ND	0.050	m	ıg/Kg	1	6/19/2009 7:43:24 PM			
1,2,4-Trimethylbenzene	ND	0.050	m	g/Kg	1	6/19/2009 7:43:24 PM			
1,3,5-Trimethylbenzene	ND	0.050	m	g/Kg	1	6/19/2009 7:43:24 PM			
Naphthalene	ND	0.10	m	g/Kg	1	6/19/2009 7:43:24 PM			
2-Methylnaphthalene	ND	0.20	m	g/Kg	1	6/19/2009 7:43:24 PM			
1-Methylnaphthalene	ND	0.20	m	g/Kg	1	6/19/2009 7:43:24 PM			
Surr: 1,2-Dichloroethane-d4	94.2	81.6-105	%	REC	1	6/19/2009 7:43:24 PM			
Surr: 4-Bromofluorobenzene	96.6	84.7-111	%	REC	1	6/19/2009 7:43:24 PM			
Surr: Dibromofluoromethane	92.9	77.4-105	%	REC	1	6/19/2009 7:43:24 PM			
Surr: Toluene-d8	94.4	88.2-113	%	REC	1	6/19/2009 7:43:24 PM			

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT: Lab Order: Intera, Inc.

0906222

Enersource

Project: Lab ID:

0906222-04

Client Sample ID: MW-01-01

Collection Date: 6/10/2009 2:45:00 PM

Date Received: 6/11/2009

Matrix: SOIL

Analyses	Result	ult PQL Qual Units		DF	Date Analyzed			
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC			
Diesel Range Organics (DRO)	210	10	mg/Kg	1	6/16/2009			
Motor Oil Range Organics (MRO)	210	50	mg/Kg	1	6/16/2009			
Surr: DNOP	101	61.7-135	%REC	1	6/16/2009			
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB			
Gasoline Range Organics (GRO)	6.5	5.0	mg/Kg	1	6/17/2009 1:01:29 AM			
Surr: BFB	92.0	58.8-123	%REC	1	6/17/2009 1:01:29 AM			
EPA METHOD 300.0: ANIONS					Analyst: TA F			
Chloride	0.39	0.30	mg/Kg	1	6/17/2009 3:16:34 AM			
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH			
Methyl tert-butyl.ether (MTBE)	ND	0.050	mg/Kg	1	6/24/2009 2:03:45 PM			
Benzene	ND	0.050	mg/Kg	1	6/24/2009 2:03:45 PM			
1,2-Dichloroethane (EDC)	ND	0.050	mg/Kg	1	6/24/2009 2:03:45 PM			
Toluene	ND	0.050	mg/Kg	1	6/24/2009 2:03:45 PM			
Ethylbenzene	ND	0.050	mg/Kg	1	6/24/2009 2:03:45 PM			
Xylenes, Total	ND	0.10	mg/Kg	1	6/24/2009 2:03:45 PM			
1,2-Dibromoethane (EDB)	ND	0.050	mg/Kg	1	6/24/2009 2:03:45 PM			
1,2,4-Trimethylbenzene	ND	0.050	mg/Kġ	1	6/24/2009 2:03:45 PM			
1,3,5-Trimethylbenzene	ND	0.050	mg/Kg	1	6/24/2009 2:03:45 PM			
Naphthalene	ND	0.10	mg/Kg	1	6/24/2009 2:03:45 PM			
2-Methylnaphthalene	ND	0.20	mg/Kg	1	6/24/2009 2:03:45 PM			
1-Methylnaphthalene	ND	0.20	mg/Kg	1	6/24/2009 2:03:45 PM			
Surr: 1,2-Dichloroethane-d4	85.5	81.6-105	%REC	1	6/24/2009 2:03:45 PM			
Surr: 4-Bromofluorobenzene	98.2	84.7-111	%REC	1	6/24/2009 2:03:45 PM			
Surr: Dibromofluoromethane	85.9	77.4-105	%REC	1	6/24/2009 2:03:45 PM			
Surr: Toluene-d8	95.8	88.2-113	%REC	1	6/24/2009 2:03:45 PM			

Qualifiers

Value exceeds Maximum Contaminant Level

RL Reporting Limit

Е Estimated value

Analyte detected below quantitation limits J

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits

В Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906222

Project:

Enersource

Lab ID:

0906222-05

Client Sample ID: MW-01-34

Collection Date: 6/10/2009 5:05:00 PM

Date Received: 6/11/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/16/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/16/2009
Surr: DNOP	100	61.7-135	%REC	1	6/16/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NS E
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/17/2009 1:31:49 AM
Surr: BFB	90.1	58.8-123	%REC	1	6/17/2009 1:31:49 AM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	870	15	mg/Kg	50	6/18/2009 3:46:02 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Methyl tert-butyl ether (MTBE)	ND	0.050	mg/Kg	1	6/19/2009 10:03:46 PM
Benzene	ND	0.050	mg/Kg	1	6/19/2009 10:03:46 PM
1,2-Dichloroethane (EDC)	ND	0.050	mg/Kg	1	6/19/2009 10:03:46 PM
Toluene	ND	0.050	mg/Kg	1	6/19/2009 10:03:46 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/19/2009 10:03:46 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/19/2009 10:03:46 PM
1,2-Dibromoethane (EDB)	ND	0.050	mg/Kg	1	6/19/2009 10:03:46 PM
1,2,4-Trimethylbenzene	ND	0.050	mg/Kg	1	6/19/2009 10:03:46 PM
1,3,5-Trimethylbenzene	ND	0.050	mg/Kg	1	6/19/2009 10:03:46 PM
Naphthalene	ND	0.10	mg/Kg	1	6/19/2009 10:03:46 PM
2-Methylnaphthalene	ND	0.20	mg/Kg	1 .	6/19/2009 10:03:46 PM
1-Methylnaphthalene	ND	0.20	mg/Kg	1	6/19/2009 10:03:46 PM
Surr: 1,2-Dichloroethane-d4	94.2	81.6-105	%REC	1	6/19/2009 10:03:46 PM
Surr: 4-Bromofluorobenzene	104	84.7-111	%REC	1	6/19/2009 10:03:46 PM
Surr: Dibromofluoromethane	96.1	77.4-105	%REC	1	6/19/2009 10:03:46 PM
Surr: Toluene-d8	92.3	88.2-113	%REC	1	6/19/2009 10:03:46 PM

Qualifiers

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906222

Project:

Enersource

Lab ID:

0906222-06

Client Sample ID: MW-01-41

Collection Date: 6/10/2009 5:23:00 PM

Date Received: 6/11/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed			
EPA METHOD 8015B: DIESEL RANG			······································		Analyst: SC0				
Diesel Range Organics (DRO)	ND	10	r	mg/Kg	1	6/16/2009			
Motor Oil Range Organics (MRO)	ND	50	Г	mg/Kg	1	6/16/2009			
Surr: DNOP	95.7	61.7-135	q	%REC	1	6/16/2009			
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NS E			
Gasoline Range Organics (GRO)	ND	5.0	r	mg/Kg	1	6/17/2009 2:02:18 AM			
Surr: BFB	88.7	58.8-123	g	%REC	1	6/17/2009 2:02:18 AM			
EPA METHOD 300.0: ANIONS						Analyst: TA F			
Chloride	940	15	r	ng/Kg	50	6/18/2009 4:03:27 AM			
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH			
Methyl tert-butyl ether (MTBE)	ND	0.050	n	ng/Kg	1	6/19/2009 10:31:47 PM			
Benzene	ND	0.050	n	mg/Kg	1	6/19/2009 10:31:47 PM			
1,2-Dichloroethane (EDC)	ND	0.050	n	ng/Kg	1	6/19/2009 10:31:47 PM			
Toluene	ND	0.050	n	ng/Kg	1	6/19/2009 10:31:47 PM			
Ethylbenzene	ND	0.050	л	ng/Kg	1	6/19/2009 10:31:47 PM			
Xylenes, Total	ND	0.10	n	ng/Kg	1	6/19/2009 10:31:47 PM			
1,2-Dibromoethane (EDB)	ND	0.050	n	ng/Kg	1	6/19/2009 10:31:47 PM			
1,2,4-Trimethylbenzene	ND	0.050	n	ng/Kg	1	6/19/2009 10:31:47 PM			
1,3,5-Trimethylbenzene	ND	0.050	n	ng/Kg	1	6/19/2009 10:31:47 PM			
Naphthalene	ND	0.10	n	ng/Kg	1	6/19/2009 10:31:47 PM			
2-Methylnaphthalene	ND	0.20	n	ng/Kg	1	6/19/2009 10:31:47 PM			
1-Methylnaphthalene	ND	0.20	n	ng/Kg	1	6/19/2009 10:31:47 PM			
Surr: 1,2-Dichloroethane-d4	97.4	81.6-105	9	6REC	1	6/19/2009 10:31:47 PM			
Surr: 4-Bromofluorobenzene	100	84.7-111	9/	6REC	1	6/19/2009 10:31:47 PM			
Surr: Dibromofluoromethane	92.9	77.4-105	9	6REC	1	6/19/2009 10:31:47 PM			
Surr: Toluene-d8	92.0	88.2-113	9	6REC	1	6/19/2009 10:31:47 PM			

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

Enersource

Work Order:

0906222

6/17/2009 1:32:07 AN
6/17/2000 1:40:31 AM
6/17/2000 1:40:31 AM
0/11/2009 1.43.51 AN
6/16/2009
6/16/2009
6/16/2009
<u> </u>
6/13/2009 12:53:22 PM
6/13/2009 11:22:07 AM
6/19/2009 1:10:02 PM
6/22/2009 3:54:38 PM
6

Qualifiers:

R RPD outside accepted recovery limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

E Estimated value

J Analyte detected below quantitation limits

H Holding times for preparation or analysis exceeded

Sample Receipt Checklist

Client Name INT	\bigcap		Date Received	i:	6/11/2009
Work Order Number 0906222		1	Received by:	AT	NAM
\mathcal{A}_{α}		_	Sample ID la	bels checked by:	* IN
Checklist completed by: Signature	m x	Date	4/11/0	J	Initials
Matrix:	Carrier name	Client dren			
ivalix.	Camername	Client drop-o	<u>ગા</u>		
Shipping container/cooler in good condition?		Yes 🗹	No 🗀	Not Present □	
Custody seals intact on shipping container/coole	r?	Yes \square	No 🗌	Not Present \Box	Not Shipped
Custody seals intact on sample bottles?		Yes 🗹	No 🗆	N/A	
Chain of custody present?		Yes 🗹	No 🗌		
Chain of custody signed when relinquished and r	received?	Yes 🗹	No 🗌		
Chain of custody agrees with sample labels?		Yes 🗹	No 🗌		
Samples in proper container/bottle?		Yes 🗹	No 🗌		
Sample containers intact?		Yes 🗸	No 🗌		
Sufficient sample volume for indicated test?		Yes 🗹	No 🗌		
All samples received within holding time?		Yes 🗸	No 🗌		Number of preserved
Water - VOA vials have zero headspace?	No VOA vials subm	nitted 🔽	Yes	No 🗌	bottles checked for pH:
Water - Preservation labels on bottle and cap ma	itch?	Yes 🗌	No 🗌	N/A 🔽	
Water - pH acceptable upon receipt?		Yes \square	No 🗀	N/A 🗹	<2 >12 unless noted below.
Container/Temp Blank temperature?		4.7°	<6° C Acceptable		Delaw.
COMMENTS:			If given sufficient	time to cool.	
			•		
Client contacted	Date contacted:		Perso	on contacted	
Contacted by:	Regarding:				
Comments:					
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Corrective Action					
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Chain-of-Custody Record	1							Other		Matrix	S	S	N	v	4	W						ļ	Relinquished by:	Relinquished by	If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report
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COVER LETTER

Monday, July 06, 2009

Joe Galemore Intera, Inc. 6000 Uptown Boulevard, NE Suite 100 Albuquerque, NM 87110

TEL: (505) 246-1600 FAX (505) 246-2600

RE: Enersource

Dear Joe Galemore:

Order No.: 0906326

Hall Environmental Analysis Laboratory, Inc. received 21 sample(s) on 6/17/2009 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Business Manager Nancy McDuffie, Laboratory Manager

NM Lab # NM9425 AZ license # AZ0682 ORELAP Lab # NM100001 Texas Lab# T104704424-08-TX



Date: 06-Jul-09

CLIENT:

Intera, Inc.

Project:

Enersource

Lab Order:

0906326

CASE NARRATIVE

"S" flags denote that the surrogate was not recoverable or elevated due to sample dilution or matrix interferences.

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-04-01

Lab Order:

0906326

Collection Date: 6/11/2009 9:55:00 AM

Project:

Enersource

Date Received: 6/17/2009

Lab ID:

0906326-01

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed		
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC		
Diesel Range Organics (DRO)	670	200		mg/Kg	20	6/22/2009		
Motor Oil Range Organics (MRO)	1400	1000		mg/Kg	20	6/22/2009		
Surr: DNOP	0	61.7-135	S	%REC	20	6/22/2009		
EPA METHOD 8015B: GASOLINE RA	ANGE			•		Analyst: NSB		
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/21/2009 1:56:24 AM		
Surr. BFB	87.9	58.8-123		%REC	1	6/21/2009 1:56:24 AM		
EPA METHOD 300.0: ANIONS	·					Analyst: RAGS		
Chloride	20	3.0		mg/Kg	10	6/22/2009 10:51:29 PM		
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH		
Benzene	ND	0.050		mg/Kg	1	6/22/2009 2:58:05 PM		
Toluene	ND	0.050		mg/Kg	1	6/22/2009 2:58:05 PM		
Ethylbenzene	ND	0.050		mg/Kg	1	6/22/2009 2:58:05 PM		
Xylenes, Total	· ND	0.10		mg/Kg	1	6/22/2009 2:58:05 PM		
Surr: 1,2-Dichloroethane-d4	94.7	81.6-105		%REC	1	6/22/2009 2:58:05 PM		
Surr: 4-Bromofluorobenzene	103	84.7-111		%REC	1	6/22/2009 2:58:05 PM		
Surr: Dibromofluoromethane	90.8	77.4-105		%REC	1	6/22/2009 2:58:05 PM		
Surr: Toluene-d8	95.7	88.2-113		%REC	1	6/22/2009 2:58:05 PM		

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Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-04-35

Lab Order:

0906326

Collection Date: 6/11/2009 12:37:00 PM

Project:

Enersource

Date Received: 6/17/2009

Lab ID:

0906326-02

Matrix: SOIL

Analyses	Result	PQL	Qual U	nits		DF	Date Analyzed
EPA METHOD 8015B; DIESEL RANGE	ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg	g/Kg		1	6/19/2009
Motor Oil Range Organics (MRO)	ND	50	mg	g/Kg		1	6/19/2009
Surr: DNOP	99.2	61.7-135	%F	REC		1	6/19/2009
EPA METHOD 8015B: GASOLINE RANG	3E				ŝ		Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg	g/Kg		1	6/21/2009 2:26:47 AM
Surr: BFB	79.5	58.8-123	%Г	REC		1	6/21/2009 2:26:47 AM
EPA METHOD 300.0: ANIONS							Analyst: RAGS
Chloride	960	6.0	mg	g/Kg		20	6/23/2009 3:41:12 PM
EPA METHOD 8260B: VOLATILES SHO	RT LIST						Analyst: BDH
Benzene	ND	0.050	mg	g/Kg		1	6/22/2009 3:26:19 PM
Toluene	ND	0.050	mg	g/Kg		1	6/22/2009 3:26:19 PM
Ethylbenzene	ND	0.050	mg	g/Kg		1	6/22/2009 3:26:19 PM
Xylenes, Total	ND	0.10	mg	g/Kg		1	6/22/2009 3:26:19 PM
Surr: 1,2-Dichloroethane-d4	97.8	81.6-105	%F	REC	λ,	1	6/22/2009 3:26:19 PM
Surr: 4-Bromofluorobenzene	107	84.7-111	%F	REC		1	6/22/2009 3:26:19 PM
Surr: Dibromofluoromethane	90.9	77.4-105	%F	REC		1	6/22/2009 3:26:19 PM
Surr: Toluene-d8	98.0	88.2-113	%F	REC		1	6/22/2009 3:26:19 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 2 of 23

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-04-17.5

Lab Order:

0906326

Collection Date: 6/11/2009 10:57:00 AM

Project:

Enersource

Date Received: 6/17/2009

Lab ID:

0906326-03

Matrix: SOIL

Analyses	Result	PQL	Quai	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS		-			Analyst: SCC
Diesel Range Organics (DRO)	7800	200		mg/Kg	20	6/20/2009
Motor Oil Range Organics (MRO)	2700	1000		mg/Kg	20	6/20/2009
Surr: DNOP	0	61.7-135	S	%REC	20	6/20/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	360	250		mg/Kg	50	6/21/2009 2:57:14 AM
Surr: BFB	125	58.8-123	S	%REC	50	6/21/2009 2:57:14 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	38	3.0		mg/Kg	· 10	6/22/2009 11:43:42 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.50		mg/Kg	10	6/22/2009 4:51:23 PM
Toluene	ND	0.50		mg/Kg	10	6/22/2009 4:51:23 PM
Ethylbenzene	13	0.50		mg/Kg	10	6/22/2009 4:51:23 PM
Xylenes, Total	7.4	1.0		mg/Kg	10	6/22/2009 4:51:23 PM
Surr: 1,2-Dichloroethane-d4	99.4	81.6-105		%REC	10	6/22/2009 4:51:23 PM
Surr: 4-Bromofluorobenzene	111	84.7-111		%REC	10	6/22/2009 4:51:23 PM
Surr: Dibromofluoromethane	88.7	77.4-105		%REC	10	6/22/2009 4:51:23 PM
Surr: Toluene-d8	89.9	88.2-113		%REC	10	6/22/2009 4:51:23 PM

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Value exceeds Maximum Contaminant Level

Page 3 of 23

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Lab Order: Project:

0906326

Enersource

Lab ID:

0906326-04

Client Sample ID: MW-04-43.5

Collection Date: 6/11/2009 1:00:00 PM

Date Received: 6/17/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/19/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/19/2009
Surr: DNOP	96.4	61.7-135	%REC	1	6/19/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/21/2009 3:27:40 AM
Surr: BFB	93.8	58.8-123	%REC	1	6/21/2009 3:27:40 AM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	990	6.0	mg/Kg	20	6/23/2009 3:58:36 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/20/2009 3:40:15 AM
Toluene	ND	0.050	mg/Kg	1	6/20/2009 3:40:15 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/20/2009 3:40:15 AM
Xylenes, Total	ND	0.10	mg/ Kg	1	6/20/2009 3:40:15 AM
Surr: 1,2-Dichloroethane-d4	95.1	81.6-105	%REC	1	6/20/2009 3:40:15 AM
Surr: 4-Bromofluorobenzene	101	84.7-111	%REC	1	6/20/2009 3:40:15 AM
Surr: Dibromofluoromethane	94.7	77.4-105	%REC	1	6/20/2009 3:40:15 AM
Surr: Toluene-d8	93.3	88.2-113	%REC	1	6/20/2009 3:40:15 AM

Qualifiers:

Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 4 of 23

Value exceeds Maximum Contaminant Level

E Estimated value

Analyte detected below quantitation limits J

ND Not Detected at the Reporting Limit

Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-05-01

Lab Order:

0906326

Collection Date: 6/11/2009 4:30:00 PM

Project:

Enersource

Date Received: 6/17/2009

Lab ID:

0906326-05

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	3600	200		mg/Kg	20	6/20/2009 .
Motor Oil Range Organics (MRO)	1700	1000		mg/Kg	20	6/20/2009
Surr: DNOP	0	61.7-135	s	%REC	20	6/20/2009
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	10		mg/Kg	2	6/21/2009 3:58:01 AM
Surr: BFB	87.5	58.8-123		%REC	2	6/21/2009 3:58:01 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	76	3 .0		mg/Kg	10	6/23/2009 12:35:56 AM
EPA METHOD 8260B: VOLATILES SI	ORT LIST					Analyst: BDH
Benzene	ND	0.25		mg/Kg	5	6/24/2009 1:07:20 PM
Toluene	ND	0.25		mg/Kg	5	6/24/2009 1:07:20 PM
Ethylbenzene	ND	0.25		mg/Kg	5	6/24/2009 1:07:20 PM
Xylenes, Total	ND	0.50		mg/Kg	5	6/24/2009 1:07:20 PM
Surr: 1,2-Dichloroethane-d4	74.6	81.6-105	S	%REC	5	6/24/2009 1:07:20 PM
Surr: 4-Bromofluorobenzene	91.2	84.7-111		%REC	5	6/24/2009 1:07:20 PM
Surr: Dibromofluoromethane	73.6	77.4-105	S	%REC	5	6/24/2009 1:07:20 PM
Surr: Toluene-d8	90.5	88.2-113		%REC	5	6/24/2009 1:07:20 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 5 of 23

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-05-04

Lab Order:

0906326

Collection Date: 6/11/2009 5:45:00 PM

Project:

Enersource

Date Received: 6/17/2009

Lab ID:

0906326-06

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	8700	500		mg/Kg	50	6/20/2009
Motor Oil Range Organics (MRO)	2800	2500		mg/Kg	50	6/20/2009
Surr: DNOP	0	61.7-135	s	%REC	50	6/20/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	39	10		mg/Kg	2	6/21/2009 4:28:38 AM
Surr: BFB	122	58.8-123		%REC	2	6/21/2009 4:28:38 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	84	3.0		mg/Kg	10	6/23/2009 12:53:21 AM
EPA METHOD 8260B: VOLATILES						Analyst: BDH
Benzene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Toluene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Ethylbenzene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Methyl tert-butyl ether (MTBE)	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,2,4-Trimethylbenzene	0.50	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,3,5-Trimethylbenzene	1.5	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,2-Dichloroethane (EDC)	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,2-Dibromoethane (EDB)	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Naphthalene	ND	0.50		mg/Kg	5	6/22/2009 5:48:05 PM
1-Methylnaphthalene	1.0	1.0		mg/Kg	5	6/22/2009 5:48:05 PM
2-Methylnaphthalene	ND	1.0		mg/Kg	5	6/22/2009 5:48:05 PM
Acetone	ND	3.8		mg/Kg	5	6/22/2009 5:48:05 PM
Bromobenzene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Bromodichloromethane	ND	0.25	•	mg/Kg	5	6/22/2009 5:48:05 PM
Bromoform	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Bromomethane	ND	0.50		mg/Kg	5	6/22/2009 5:48:05 PM
2-Butanone	ND	2.5		mg/Kg	5	6/22/2009 5:48:05 PM
Carbon disulfide	ND	2.5		mg/Kg	5	6/22/2009 5:48:05 PM
Carbon tetrachloride	ND	0.50		mg/Kg	5	6/22/2009 5:48:05 PM
Chlorobenzene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Chloroethane	ND	0.50		mg/Kg	5	6/22/2009 5:48:05 PM
Chioroform	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Chloromethane	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
2-Chlorotoluene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
4-Chlorotoluene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
cis-1,2-DCE	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
cis-1,3-Dichloropropene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,2-Dibromo-3-chloropropane	ND	0.50		mg/Kg	5	6/22/2009 5:48:05 PM
Dibromochloromethane	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Dibromomethane	ND	0.50		mg/Kg	5	6/22/2009 5:48:05 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Date: 06-Jul-09

CLIENT:

Intera, Inc.

0906326

Lab Order: Project:

Enersource

Lab ID:

0906326-06

Client Sample ID: MW-05-04

Collection Date: 6/11/2009 5:45:00 PM

Date Received: 6/17/2009

Matrix: SOIL

Analyses	Result	PQL	Qua	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: BDH
1,2-Dichlorobenzene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,3-Dichlorobenzene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,4-Dichlorobenzene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Dichlorodifluoromethane	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,1-Dichloroethane	ND	0.50		mg/Kg	5	6/22/2009 5:48:05 PM
1,1-Dichloroethene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,2-Dichloropropane	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,3-Dichloropropane	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
2,2-Dichloropropane	ND	0.50		mg/Kg	5	6/22/2009 5:48:05 PM
1,1-Dichloropropene	ND	0.50		mg/Kg	5	6/22/2009 5:48:05 PM
Hexachlorobutadiene	ND	0.50		mg/Kg	5	6/22/2009 5:48:05 PM
2-Hexanone	ND	2.5		mg/Kg	5	6/22/2009 5:48:05 PM
Isopropylbenzene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
4-Isopropyitoluene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
4-Methyl-2-pentanone	ND	2.5		mg/Kg	5	6/22/2009 5:48:05 PM
Methylene chloride	ND	0.75		mg/Kg	5	6/22/2009 5:48:05 PM
n-Butylbenzene	0.28	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
n-Propylbenzene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
sec-Butylbenzene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Styrene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
tert-Butylbenzene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,1,1,2-Tetrachloroethane	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,1,2,2-Tetrachloroethane	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Tetrachloroethene (PCE)	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
trans-1,2-DCE	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
trans-1,3-Dichloropropene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,2,3-Trichlorobenzene	ND	0.50		mg/Kg	5	6/22/2009 5:48:05 PM
1,2,4-Trichlorobenzene	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,1,1-Trichloroethane	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,1,2-Trichloroethane	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Trichloroethene (TCE)	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Trichlorofluoromethane	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
1,2,3-Trichloropropane	ND	0.50		mg/Kg	5	6/22/2009 5:48:05 PM
Vinyl chloride	ND	0.25		mg/Kg	5	6/22/2009 5:48:05 PM
Xylenes, Total	1.9	0.50		mg/Kg	5	6/22/2009 5:48:05 PM
Surr: 1,2-Dichloroethane-d4	98.4	84-111		%REC	5	6/22/2009 5:48:05 PM
Surr: 4-Bromofluorobenzene	115	89.5-108	s	%REC	5	6/22/2009 5:48:05 PM
Surr: Dibromofluoromethane	88.6	90.6-123	S	%REC	5	6/22/2009 5:48:05 PM
Surr: Toluene-d8	99.0	76.6-106		%REC	5	6/22/2009 5:48:05 PM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Estimated value
- Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- Spike recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank
- Η Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Date: 06-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-05-34.5

Lab Order:

0906326

Collection Date: 6/12/2009 9:20:00 AM

Project:

Enersource

Date Received: 6/17/2009

Lab ID:

0906326-07

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	19	10	mg/Kg	g 1	6/19/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Ko	g 1	6/19/2009
Surr: DNOP	103	61.7-135	%RE0	1	6/19/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/21/2009 4:59:11 AM
Surr: BFB	92.0	58.8-123	%REC	1	6/21/2009 4:59:11 AM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	590	3.0	mg/Kg	g 10	6/23/2009 1:45:35 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/22/2009 6:16:28 PM
Toluene	ND	0.050	mg/Kg	j 1	6/22/2009 6:16:28 PM
Ethylbenzene	· ND	0.050	mg/Kg	1 1	6/22/2009 6:16:28 PM
Xylenes, Total	ND	0.10	mg/Kg	, 1	6/22/2009 6:16:28 PM
Surr: 1,2-Dichloroethane-d4	98.5	81.6-105	%REC	1	6/22/2009 6:16:28 PM
Surr: 4-Bromofluorobenzene	110	84.7-111	%REC	1	6/22/2009 6:16:28 PM
Surr: Dibromofluoromethane	97.4	77.4-105	%REC	1	6/22/2009 6:16:28 PM
Surr: Toluene-d8	99.4	88.2-113	%REC	1	6/22/2009 6:16:28 PM

Qua	alifiers
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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 8 of 23

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906326

Project:

Enersource

Lab ID:

0906326-08

Client Sample ID: MW-05-41

Collection Date: 6/12/2009 9:37:00 AM

Date Received: 6/17/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/19/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/19/2009
Surr: DNOP	100	61.7-135	%REC	1	6/19/2009
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/21/2009 5:29:39 AM
Surr: BFB	89.0	58.8-123	%REC	1	6/21/2009 5:29:39 AM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	740	6.0	mg/Kg	20	6/23/2009 4:16:01 PM
EPA METHOD 8260B: VOLATILES SI	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/22/2009 6:44:45 PM
Toluene	ND	0.050	mg/Kg	1	6/22/2009 6:44:45 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/22/2009 6:44:45 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/22/2009 6:44:45 PM
Surr: 1,2-Dichloroethane-d4	97.3	81.6-105	%REC	1	6/22/2009 6:44:45 PM
Surr: 4-Bromofluorobenzene	107	84.7-111	%REC	1	6/22/2009 6:44:45 PM
Surr: Dibromofluoromethane	95.3	77.4-105	%REC	1	6/22/2009 6:44:45 PM
Surr: Toluene-d8	94.7	88.2-113	%REC	1	6/22/2009 6:44:45 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 9 of 23

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Lab Order: Project:

0906326

Enersource

Lab ID:

0906326-09

Client Sample ID: MW-03-01

Collection Date: 6/12/2009 2:48:00 PM

Date Received: 6/17/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS	· · · · · · · · · · · · · · · · · · ·				Analyst: SCC
Diesel Range Organics (DRO)	130	10		mg/Kg	1	6/22/2009
Motor Oil Range Organics (MRO)	150	50		mg/Kg	1	6/22/2009
Surr: DNOP	77.1	61.7-135		%REC	. 1	6/22/2009
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/22/2009 6:12:46 PM
Surr: BFB	89.9	58.8-123		%REC	1	6/22/2009 6:12:46 PM
EPA METHOD 300.0: ANIONS		•				Analyst: RAGS
Chloride	490	3.0		mg/Kg	10	6/23/2009 2:55:13 AM
EPA METHOD 8260B: VOLATILES SI	ORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	6/24/2009 1:35:30 PM
Toluene	ND	0.050		mg/Kg	1	6/24/2009 1:35:30 PM
Ethylbenzene	ND	0.050		mg/Kg	1	6/24/2009 1:35:30 PM
Xylenes, Total	ND	0.10		mg/Kg	1	6/24/2009 1:35:30 PM
Surr: 1,2-Dichloroethane-d4	78.5	81.6-105	S	%REC	1	6/24/2009 1:35:30 PM
Surr: 4-Bromofluorobenzene	94.2	84.7-111		%REC	1	6/24/2009 1:35:30 PM
Surr: Dibromofluoromethane	76.0	77.4-105	s	%REC	1	6/24/2009 1:35:30 PM
Surr: Toluene-d8	94.2	88.2-113		%REC	1	6/24/2009 1:35:30 PM

Qualifiers:

Spike recovery outside accepted recovery limits

MCL Maximum Contaminant Level

RL Reporting Limit

Page 10 of 23

Value exceeds Maximum Contaminant Level

Ε Estimated value

Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

Analyte detected in the associated Method Blank В

H Holding times for preparation or analysis exceeded

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-03-10

Lab Order:

0906326

Collection Date: 6/12/2009 3:35:00 PM

Project:

Enersource

Date Received: 6/17/2009

Lab ID:

0906326-10

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE OF	RGANICS					Analyst: SCC
Diesel Range Organics (DRO)	26	10		mg/Kg	1	6/19/2009
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	6/19/2009
Surr: DNOP	87.5	61.7-135		%REC	1	6/19/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	300	250		mg/Kg	50	6/21/2009 6:30:31 AM
Surr: BFB	117	58.8-123		%REC	50	6/21/2009 6:30:31 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	770	6.0		mg/Kg	20	6/23/2009 6:00:27 PM
EPA METHOD 8260B: VOLATILES SHOR	TLIST					Anályst: BDH
Benzene	ND	0.50		mg/Kg	10	6/22/2009 7:41:10 PM
Toluene	ND	0.50		mg/Kg	10	6/22/2009 7:41:10 PM
Ethylbenzene	12	0.50		mg/Kg	10	6/22/2009 7:41:10 PM
Xylenes, Total	23	1.0		mg/Kg	10	6/22/2009 7:41:10 PM
Surr: 1,2-Dichloroethane-d4	97.9	81.6-105		%REC	10	6/22/2009 7:41:10 PM
Surr: 4-Bromofluorobenzene	116	84.7-111	S	%REC	10	6/22/2009 7:41:10 PM
Surr: Dibromofluoromethane	92.6	77.4-105		%REC	10	6/22/2009 7:41:10 PM
Surr: Toluene-d8	99.8	88.2-113		%REC	10	6/22/2009 7:41:10 PM

Qualifiers:

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 11 of 23

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-03-20

Lab Order:

0906326

Collection Date: 6/12/2009 3:50:00 PM

Project:

Enersource

Date Received: 6/17/2009

Lab ID:

0906326-11

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	810	10	mg/Kg	1	6/19/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/19/2009
Surr: DNOP	91.2	61,7-135	%REC	1	6/19/2009
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	300	250	mg/Kg	50	6/21/2009 7:00:55 AM
Surr: BFB	119	58.8-123	%REC	50	6/21/2009 7:00:55 AM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	520	6.0	mg/Kg	20	6/24/2009 10:54:16 PM
EPA METHOD 8260B: VOLATILES SI	HORT LIST				Analyst: BDH
Benzene	ND	0.50	mg/Kg	10	6/22/2009 8:09:20 PM
Toluene	ND	0.50	mg/Kg	10	6/22/2009 8:09:20 PM
Ethylbenzene	13	0.50	mg/Kg	10	6/22/2009 8:09:20 PM
Xylenes, Total	25	1.0	mg/Kg	10	6/22/2009 8:09:20 PM
Surr: 1,2-Dichloroethane-d4	102	81.6-105	%REC	10	6/22/2009 8:09:20 PM
Surr: 4-Bromofluorobenzene	107	84.7-111	%REC	10	6/22/2009 8:09:20 PM
Surr: Dibromofluoromethane	96.4	77.4-105	%REC	10	6/22/2009 8:09:20 PM
Surr: Toluene-d8	106	88.2-113	%REC	10	6/22/2009 8:09:20 PM

Qualifiers:

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 12 of 23

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-03-30

Lab Order:

0906326

Collection Date: 6/12/2009 4:20:00 PM

Project:

Enersource

Date Received: 6/17/2009

Lab ID:

0906326-12

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS	· ·		<u> </u>		Analyst: SCC
Diesel Range Organics (DRO)	2100	100		mg/Kg	10	6/22/2009
Motor Oil Range Organics (MRO)	ND	500		mg/Kg	10	6/22/2009
Surr: DNOP	90.5	61.7-135		%REC	10	6/22/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	250		mg/Kg	50	6/21/2009 9:02:31 AM
Surr: BFB	95.8	58.8-123		%REC	50	6/21/2009 9:02:31 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	360	6.0		mg/Kg	20	6/24/2009 11:11:41 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.50		mg/Kg	10	6/22/2009 8:37:24 PM
Toluene	ND	0.50		mg/Kg	10	6/22/2009 8:37:24 PM
Ethylbenzene	9.0	0.50		mg/Kg	10	6/22/2009 8:37:24 PM
Xylenes, Total	21	1.0		mg/Kg	10	6/22/2009 8:37:24 PM
Surr: 1,2-Dichloroethane-d4	105	81.6-105	s	%REC	10	6/22/2009 8:37:24 PM
Surr: 4-Bromofluorobenzene	107	84.7-111		%REC	10	6/22/2009 8:37:24 PM
Surr: Dibromofluoromethane	104	77.4-105		%REC	10	6/22/2009 8:37:24 PM
Surr: Toluene-d8	104	88.2-113		%REC	10	6/22/2009 8:37:24 PM

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- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Date: 06-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-03-35.5

Lab Order:

0906326

Collection Date: 6/12/2009 4:49:00 PM

Project:

Enersource

Date Received: 6/17/2009

Lab ID:

0906326-13

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	11000	200		mg/Kg	20	6/22/2009
Motor Oil Range Organics (MRO)	ND	1000		mg/Kg	20	6/22/2009
Surr: DNOP	0	61.7-135	s	%REC	20	6/22/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	470	250		mg/Kg	50	6/21/2009 9:32:59 AM
Surr: BFB	101	58.8-123		%REC	50	6/21/2009 9:32:59 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	680	6.0		mg/Kg	20	6/23/2009 8:54:33 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	15	1.0		mg/Kg	20	6/22/2009 9:05:28 PM
Toluene	ND	1.0		mg/Kg	20	6/22/2009 9:05:28 PM
Ethylbenzene	20	1.0		mg/Kg	20	6/22/2009 9:05:28 PM
Xylenes, Total	21	2.0		mg/Kg	20	6/22/2009 9:05:28 PM
Surr: 1,2-Dichloroethane-d4	104	81.6-105		%REC	20	6/22/2009 9:05:28 PM
Surr: 4-Bromofluorobenzene	117	84.7-111	S	%REC	20	6/22/2009 9:05:28 PM
Surr: Dibromofluoromethane	95.5	77.4-105		%REC	20	6/22/2009 9:05:28 PM
Surr: Toluene-d8	97.6	88.2-113		%REC	20	6/22/2009 9:05:28 PM

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Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

RL Reporting Limit

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E Estimated value

Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-02-01

Lab Order:

0906326

Collection Date: 6/13/2009 4:43:00 PM

Project:

Enersource

Date Received: 6/17/2009

Lab ID:

0906326-14

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS			· ·- ·- ·- · · · · · · · · · · · · · ·		Analyst: SCC
Diesel Range Organics (DRO)	1300	200		mg/Kg	20	6/22/2009
Motor Oil Range Organics (MRO)	1500	1000		mg/Kg	20	6/22/2009
Surr: DNOP	0	61.7-135	S	%REC	20	6/22/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	6.5	5.0		mg/Kg	1	6/22/2009 6:43:09 PM
Surr: BFB	88.9	58.8-123		%REC	1	6/22/2009 6:43:09 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	0.22	0.050		mg/Kg	1	6/24/2009 2:31:53 PM
Toluene	ND	0.050		mg/Kg	1	6/24/2009 2:31:53 PM
Ethylbenzene	ND	0.050		mg/Kg	1	6/24/2009 2:31:53 PM
Xylenes, Total	ND	0.10		mg/Kg	1	6/24/2009 2:31:53 PM
Surr: 1,2-Dichloroethane-d4	95.2	81.6-105		%REC	1	6/24/2009 2:31:53 PM
Surr: 4-Bromofluorobenzene	98.5	84.7-111		%REC	1	6/24/2009 2:31:53 PM
Surr: Dibromofluoromethane	95.4	77.4-105		%REC	1	6/24/2009 2:31:53 PM
Surr: Toluene-d8	94.9	88.2-113		%REC	1	6/24/2009 2:31:53 PM

Qualifiers:

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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^{*} Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906326

Enersource

Project: Lab ID:

0906326-15

Client Sample ID: MW-02-04

Collection Date: 6/13/2009 4:45:00 PM

Date Received: 6/17/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	8500	200		mg/Kg	20	6/20/2009
Motor Oil Range Organics (MRO)	2000	1000		mg/Kg	20	6/20/2009
Surr: DNOP	0	61.7-135	s	%REC	20	6/20/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	370	250		mg/Kg	50	6/21/2009 10:34:05 AM
Surr: BFB	89.4	58.8-123		%REC	50	6/21/2009 10:34:05 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	140	3.0		mg/Kg	10	6/23/2009 9:11:57 PM
EPA METHOD 8260B: VOLATILES						Analyst: BDH
Benzene	2.4	0:50		mg/Kg	10	6/22/2009 10:01:29 PM
Toluene	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
Ethylbenzene	13	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
Methyl tert-butyl ether (MTBE)	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
1,2,4-Trimethylbenzene	23	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
1,3,5-Trimethylbenzene	6.4	0.50		mg/Kg	10	6/22/2009 10:01:29 PM-
1,2-Dichloroethane (EDC)	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
1,2-Dibromoethane (EDB)	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
Naphthalene	3.7	1.0		mg/Kg	10	6/22/2009 10:01:29 PM
1-Methylnaphthalene	7.7	2.0		mg/Kg	10	6/22/2009 10:01:29 PM
2-Methylnaphthalene	7.1	2.0		mg/Kg	10	6/22/2009 10:01:29 PM
Acetone	ND	7.5		mg/Kg	10	6/22/2009 10:01:29 PM
Bromobenzene	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
Bromodichloromethane	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
Bromoform	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
Bromomethane	ND	1.0		mg/Kg	10	6/22/2009 10:01:29 PM
2-Butanone	ND	5.0		mg/Kg	10	6/22/2009 10:01:29 PM
Carbon disulfide	ND	5.0		mg/Kg	10	6/22/2009 10:01:29 PM
Carbon tetrachloride	ND	1.0		mg/Kg	10	6/22/2009 10:01:29 PM
Chlorobenzene	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
Chloroethane	ND	1.0		mg/Kg	10	6/22/2009 10:01:29 PM
Chloroform	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
Chloromethane	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
2-Chlorotoluene	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
4-Chlorotoluene	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
cis-1,2-DCE	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
cis-1,3-Dichloropropene	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
1,2-Dibromo-3-chloropropane	ND	1.0		mg/Kg	10	6/22/2009 10:01:29 PM
Dibromochloromethane	ND	0.50		mg/Kg	10	6/22/2009 10:01:29 PM
Dibromomethane	ND	1.0		mg/Kg	10	6/22/2009 10:01:29 PM

Qualifiers:

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^{*} Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906326

Project:

Enersource

Lab ID:

0906326-15

Client Sample ID: MW-02-04

Collection Date: 6/13/2009 4:45:00 PM

Date Received: 6/17/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES			·····		Analyst: BDH
1,2-Dichlorobenzene	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
1,3-Dichlorobenzene	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
1,4-Dichlorobenzene	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
Dichlorodifluoromethane	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
1,1-Dichloroethane	ND	1.0	mg/Kg	10	6/22/2009 10:01:29 PM
1,1-Dichloroethene	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
1,2-Dichloropropane	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
1,3-Dichloropropane	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
2,2-Dichloropropane	ND	1.0	mg/Kg	10	6/22/2009 10:01:29 PM
1,1-Dichloropropene	ND	1.0	mg/Kg	10	6/22/2009 10:01:29 PM
Hexachlorobutadiene	ND	1.0	mg/Kg	10	6/22/2009 10:01:29 PM
2-Hexanone	ND	5.0	mg/Kg	10	6/22/2009 10:01:29 PM
Isopropylbenzene	5.4	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
4-Isopropyltoluene	2.6	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
4-Methyl-2-pentanone	ND	5.0	mg/Kg	10	6/22/2009 10:01:29 PM
Methylene chloride	ND	1.5	mg/Kg	10	6/22/2009 10:01:29 PM
n-Butylbenzene	4.4	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
n-Propylbenzene	8.7	0.50	mg/Ķg	10	6/22/2009 10:01:29 PM
sec-Butylbenzene	4.6	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
Styrene	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
tert-Butylbenzene	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
1,1,1,2-Tetrachloroethane	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
1,1,2,2-Tetrachloroethane	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
Tetrachloroethene (PCE)	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
trans-1,2-DCE	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
trans-1,3-Dichloropropene	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
1,2,3-Trichlorobenzene	ND	1.0	mg/Kg	10	6/22/2009 10:01:29 PM
1,2,4-Trichlorobenzene	ND	0.50	mg/Kg	10 -	6/22/2009 10:01:29 PM
1,1,1-Trichloroethane	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
1,1,2-Trichloroethane	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
Trichloroethene (TCE)	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
Trichlorofluoromethane	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
1,2,3-Trichloropropane	ND	1.0	mg/Kg	10	6/22/2009 10:01:29 PM
Vinyl chloride	ND	0.50	mg/Kg	10	6/22/2009 10:01:29 PM
Xylenes, Total	7.6	1.0	mg/Kg	10	6/22/2009 10:01:29 PM
Surr: 1,2-Dichloroethane-d4	102	84-111	%REC	10	6/22/2009 10:01:29 PM
Surr: 4-Bromofluorobenzene	108	89.5-108	%REC	10	6/22/2009 10:01:29 PM
Surr: Dibromofluoromethane	95.6	90.6-123	%REC	10	6/22/2009 10:01:29 PM
Surr: Toluene-d8	93.7	76.6-106	%REC	10	6/22/2009 10:01:29 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Date: 06-Jul-09

CLIENT: Lab Order: Intera, Inc.

0906326

Enersource

Project: Lab ID:

0906326-16

Client Sample ID: MW-02-10

Collection Date: 6/13/2009 5:15:00 PM

Date Received: 6/17/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	15000	200		mg/Kg	20	6/20/2009
Motor Oil Range Organics (MRO)	2200	1000		mg/Kg	20	6/20/2009
Surr: DNOP	0	61.7-135	S	%REC	20	6/20/2009
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	4000	500		mg/Kg	100	6/21/2009 11:04:33 AM
Surr: BFB	187	58.8-123	s	%REC	100	6/21/2009 11:04:33 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	130	1.5		mg/Kg	5	6/23/2009 10:04:11 PM
EPA METHOD 8260B: VOLATILES SI	HORT LIST					Analyst: BDH
Benzene	56	2.5		mg/Kg	50	6/20/2009 10:39:13 AM
Toluene	11	2.5		mg/Kg	50	6/20/2009 10:39:13 AM
Ethylbenzene	120	2.5		mg/Kg	50	6/20/2009 10:39:13 AM
Xylenes, Total	200	5.0		mg/Kg	50	6/20/2009 10:39:13 AM
Surr: 1,2-Dichloroethane-d4	101	81.6-105		%REC	50	6/20/2009 10:39:13 AM
Surr: 4-Bromofluorobenzene	113	84.7-111	S	%REC	50	6/20/2009 10:39:13 AM
Surr: Dibromofluoromethane	96.3	77.4-105		%REC	50	6/20/2009 10:39:13 AM
Surr: Toluene-d8	97.2	88.2-113		%REC	50	6/20/2009 10:39:13 AM

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Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 18 of 23

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

Analyte detected in the associated Method Blank В

Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

Lab ID:

0906326

Project:

Enersource 0906326-17 Client Sample ID: MW-02-20

Collection Date: 6/13/2009 5:50:00 PM

Date Received: 6/17/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	3500	100		mg/Kg	10	6/20/2009
Motor Oil Range Organics (MRO)	ND	500		mg/Kg	10	6/20/2009
Surr: DNOP	108	61.7-135		%REC	10	6/20/2009
EPA METHOD 8015B: GASOLINE RAI	I GE					Analyst: NSB
Gasoline Range Organics (GRO)	2300	500		mg/Kg	100	6/21/2009 11:34:54 AM
Surr: BFB	139	58.8-123	S	%REC	100	6/21/2009 11:34:54 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	410	6.0		mg/Kg	20	6/23/2009 10:56:24 PM
EPA METHOD 8260B: VOLATILES SH	ORT LIST					Analyst: BDH
Benzene	15	2.5		mg/Kg	50	6/20/2009 11:07:15 AM
Toluene	ND	2.5		mg/Kg	50	6/20/2009 11:07:15 AM
Ethylbenzene	84	2.5		mg/Kg	50	6/20/2009 11:07:15 AM
Xylenes, Total	150	5.0		mg/Kg	50	6/20/2009 11:07:15 AM
Surr: 1,2-Dichloroethane-d4	96.5	81.6-105		%REC	50	6/20/2009 11:07:15 AM
Surr: 4-Bromofluorobenzene	103	84.7-111		%REC	50	6/20/2009 11:07:15 AM
Surr: Dibromofluoromethane.	93.4	77.4-105		%REC	50	6/20/2009 11:07:15 AM
Surr: Toluene-d8	93.9	88.2-113		%REC	50	6/20/2009 11:07:15 AM

Qualifiers:

Spike recovery outside accepted recovery limits

Reporting Limit

Page 19 of 23

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

В Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-03-42

Lab Order:

0906326

Collection Date: 6/12/2009 4:56:00 PM

Project:

Enersource

Date Received: 6/17/2009

Lab ID:

0906326-18

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS			-	Analyst: SCC
Diesel Range Organics (DRO)	81	10	mg/Kg	1	6/19/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/19/2009
Surr: DNOP	93.6	61.7-135	%REC	1	6/19/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	5.5	5.0	mg/Kg	1	6/21/2009 12:05:18 PM
Surr: BFB	105	58.8-123	%REC	1	6/21/2009 12:05:18 PM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	940	. 6.0	mg/Kg	20	6/23/2009 11:31:14 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/22/2009 10:29:26 PM
Toluene	ND	0.050	mg/Kg	1	6/22/2009 10:29:26 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/22/2009 10:29:26 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/22/2009 10:29:26 PM
Surr: 1,2-Dichloroethane-d4	100	81.6-105	%REC	1	6/22/2009 10:29:26 PM
Surr: 4-Bromofluorobenzene	97.8	84.7-111	%REC	1	6/22/2009 10:29:26 PM
Surr: Dibromofluoromethane	98.7	77.4-105	%REC	1	6/22/2009 10:29:26 PM
Surr: Toluene-d8	98.5	88.2-113	%REC	1	6/22/2009 10:29:26 PM

Qualifiers:

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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^{*} Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

0906326

Lab Order: Project:

Lab ID:

Enersource 0906326-19 Client Sample ID: MW-02-30

Collection Date: 6/13/2009 6:05:00 PM

Date Received: 6/17/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	530	10	mg/Kg	1 .	6/19/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/19/2009
Surr: DNOP	96.7	61.7-135	%REC	1	6/19/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	280	250	mg/Kg	50	6/21/2009 12:35:34 PM
Surr: BFB	114	58.8-123	%REC	50	6/21/2009 12:35:34 PM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	430	6.0	mg/Kg	20	6/24/2009 11:29:06 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.50	mg/Kg	10	6/23/2009 12:20:41 AM
Toluene	ND	0.50	mg/Kg	. 10	6/23/2009 12:20:41 AM
Ethylbenzene	9.8	0.50	mg/Kg	10	6/23/2009 12:20:41 AM
Xylenes, Total	14	1.0	mg/Kg	10	6/23/2009 12:20:41 AM
Surr: 1,2-Dichloroethane-d4	100	81.6-105	%REC	10	6/23/2009 12:20:41 AM
Surr: 4-Bromofluorobenzene	109	84.7-111	%REC	10	6/23/2009 12:20:41 AM
Surr: Dibromofluoromethane	94.2	77.4-105	%REC	10	6/23/2009 12:20:41 AM
Surr: Toluene-d8	96.0	88.2-113	%REC	10	6/23/2009 12:20:41 AM

Value exceeds Maximum Contaminant Level

Page 21 of 23

Е Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Reporting Limit

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Lab Order: 090

0906326

Project:

Lab ID:

Enersource

0906326-20

Client Sample ID: MW-02-40

Collection Date: 6/13/2009 6:45:00 PM

Date Received: 6/17/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/19/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/19/2009
Surr: DNOP	95.1	61.7-135	%REC	1	6/19/2009
EPA METHOD 8015B: GASOLINE RA	ANGE			•	Analyst: NSB
Gasoline Range Organics (GRO)	7.2	5.0	mg/Kg	1	6/21/2009 1:06:08 PM
Surr: BFB	100	58.8-123	%REC	1	6/21/2009 1:06:08 PM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	1300	15	mg/Kg	50	6/24/2009 11:46:31 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.25	mg/Kg	5	6/23/2009 12:48:39 AM
Toluene	ND	0.25	mg/Kg	5	6/23/2009 12:48:39 AM
Ethylbenzene	ND	0.25	mg/Kg	5	6/23/2009 12:48:39 AM
Xylenes, Total	ND	0.50	mg/Kg	5	6/23/2009 12:48:39 AM
Surr: 1,2-Dichloroethane-d4	96.0	81.6-105	%REC	5	6/23/2009 12:48:39 AM
Surr: 4-Bromofluorobenzene	103	84.7-111	%REC	5	6/23/2009 12:48:39 AM
Surr: Dibromofluoromethane	94.4	77.4-105	%REC	5	6/23/2009 12:48:39 AM
Surr: Toluene-d8	101	88.2-113	%REC	5	6/23/2009 12:48:39 AM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 22 of 23

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-02-35

Lab Order:

0906326

Collection Date: 6/13/2009 6:10:00 PM

Project:

Enersource

Date Received: 6/17/2009

Lab ID: 0906326-21

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	420	10		mg/Kg	1	6/24/2009
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	6/24/2009
Surr: DNOP	94.2	61.7-135		%REC	1	6/24/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	150	100		mg/Kg	20	6/22/2009 7:13:50 PM
Surr: BFB	110	58.8-123		%REC	20	6/22/2009 7:13:50 PM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	550	6.0		mg/Kg	20	6/25/2009 12:03:55 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST		-			Analyst: BDH
Benzene	0.20	0.050		mg/Kg	1	6/25/2009 2:11:00 PM
Toluene	0.080	0.050		mg/Kg	1	6/25/2009 2:11:00 PM
Ethylbenzene	4.6	0.50		mg/Kg	10	6/24/2009 3:00:07 PM
Xylenes, Total	6.3	0.10		mg/Kg	1	6/25/2009 2:11:00 PM
Surr: 1,2-Dichloroethane-d4	92.0	81.6-105		%REC	1	6/25/2009 2:11:00 PM
Surr: 4-Bromofluorobenzene	101	84.7-111		%REC	1	6/25/2009 2:11:00 PM
Surr: Dibromofluoromethane	77.0	77.4-105	S	%REC	1	6/25/2009 2:11:00 PM
Surr: Toluene-d8	125	88.2-113	S	%REC	1	6/25/2009 2:11:00 PM

Qual	lifi	or	

^{*} Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 23 of 23

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 06-Jul-09

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project: Enersource

Work Order:

0906326

Analyte	Result	Units	PQL	%Rec	LowLimit F	lighLimit	%RPD RP	DLimit Qual
Method: EPA Method 300.0: Ar	ions							
Sample ID: MB-19429		MBLK			Batch ID	19429	Analysis Date:	6/22/2009 10:16:40 Pf
Chloride	ND	mg/Kg	0.30					
Sample ID: MB-19440		MBLK			Batch ID:	19440	Analysis Date:	6/23/2009 5:08:13 P
Chloride	ND	mg/Kg	0.30					
Sample ID: LCS-19429		LCS		-	Batch ID:		Analysis Date:	6/22/2009 10:34:05 Pt
Chloride	14.92	mg/Kg	0.30	99.5	90	110		
Sample ID: LCS-19440		LCS			Batch ID:		Analysis Date:	6/23/2009 5:25:38 PM
Chloride	14.88	mg/Kg	0.30	99.2	90	110		
Method: EPA Method 8015B: D	iesel Range	Organics						
Sample ID: MB-19391		MBLK			Batch ID:	19391	Analysis Date:	6/19/200
Diesel Range Organics (DRO)	ND	mg/Kg	10					
Motor Oil Range Organics (MRO)	ND	mg/Kg	50		•		•	
Sample ID: MB-19392		MBLK			Batch ID:	19392	Analysis Date:	6/19/200
Diesel Range Organics (DRO)	ND	mg/Kg	10					
Notor Oil Range Organics (MRO)	ND	mg/Kg	50			•		
Sample ID: LCS-19391		LCS			Batch ID:		Analysis Date:	6/19/200
Diesel Range Organics (DRO)	38.42	mg/Kg	10	76.8	64.6	116		
Sample ID: LCS-19392		LCS			Batch ID:	19392	Analysis Date:	6/19/200
Diesel Range Organics (DRO)	38.67	mg/Kg	10	77.3	64.6	116		
Sample ID: LCSD-19391		LCSD			Batch ID:	19391	Analysis Date:	6/19/200
Diesel Range Organics (DRO)	41.56	mg/Kg	10	83.1	64.6	116	7.86 17	4
Sample ID: LCSD-19392		LCSD			Batch ID:		Analysis Date:	6/19/2009
Piesel Range Organics (DRO)	38.83	mg/Kg	10	77.7	64.6	116	0.423 17	.4
Nethod: EPA Method 8015B: Ga	asoline Ran	ge						
ample ID: 0906326-04A MSD		MSD			Batch ID:	19390	Analysis Date:	6/21/2009 2:06:58 PM
Sasoline Range Organics (GRO)	24.70	mg/Kg	5.0	92.4	69.5	120	5.89 11	.6
ample ID: MB-19390		MBLK			Batch ID:	19390	Analysis Date:	6/21/2009 3:07:51 PN
Sasoline Range Organics (GRO)	ND	mg/Kg	5.0					
ample ID: MB-19404		MBLK			Batch ID:	19404	Analysis Date:	6/21/2009 5:39:46 PN
Sasoline Range Organics (GRO)	ND	mg/Kg	5.0					
ample ID: LCS-19390		LCS			Batch ID:	19390	Analysis Date:	6/21/2009 2:37:24 PM
Sasoline Range Organics (GRO)	28.94	mg/Kg	5.0	110	64.4	133	•	
ample ID: LCS-19404		LCS			Batch ID:	19404	Analysis Date:	6/21/2009 4:38:57 PN
asoline Range Organics (GRO)	27.06	mg/Kg	5.0	101	64.4	133		
ample ID: LCSD-19404		LCSD			Batch ID:	19404	Analysis Date:	6/21/2009 5:09:15 PM
asoline Range Organics (GRO)	28.69	mg/Kg	5.0	108	69.5	120	5.85 11.	.6
ample ID: 0906326-04A MS		MS			Batch ID:	19390	Analysis Date:	· 6/21/2009 1:36:35 PM

_	11.0	
Qü	aliti	ers:

E Estimated value

R RPD outside accepted recovery limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Page 1

J Analyte detected below quantitation limits

H Holding times for preparation or analysis exceeded

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

Enersource

Work Order:

0906326

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD R	PDLimit Qual
Method: EPA Method 8260B:	Volatiles Sho	rt List						
Sample ID: 0906326-04a msd		MSD			Batch II	D: 19390	Analysis Date	: 6/20/2009 12:51:54 A
Вепхеле	0.9886	mg/Kg	0.050	98.9	83.2	118	2.66	19
Toluene	0.9912	mg/Kg	0.050	99.1	84.8	112	7.79	0
Sample ID: mb-19390		MBLK			Batch II	D: 19390	Analysis Date	6/20/2009 1:48:06 A
Methyl tert-butyl ether (MTBE)	ND	mg/Kg	0.050					
Benzene	ND	mg/Kg	0.050		-			
1,2-Dichloroethane (EDC)	ND	mg/Kg	0.050	·				
Toluene	ND	mg/Kg	0.050					
Ethylbenzene	ND	mg/Kg	0.050					
Kylenes, Total	ND	mg/Kg	0.10					
1,2-Dibromoethane (EDB)	ND	mg/Kg	0.050					
1,2,4-Trimethylbenzene	ND	mg/Kg	0.050					
1,3,5-Trimethylbenzene	ND	mg/Kg	0.050					-
Naphthalene	ND	mg/Kg	0.10					
2-Methylnaphthalene	ND	mg/Kg	0.20					
-Methylnaphthalene	ND	mg/Kg	0.20					
Sample ID: mb-19404		MBLK			Batch ID	19404	Analysis Date:	6/24/2009 4:53:26 P
Methyl tert-butyl ether (MTBE)	ND	mg/Kg	0.050			=		
Benzene '	ND	mg/Kg	0.050				•	
,2-Dichloroethane (EDC)	ND	mg/Kg	0.050					
oluene	ND	mg/Kg	0.050					•
Ethylbenzene	ND	mg/Kg	0.050					
(ylenes, Total	ND	mg/Kg	0.10					
,2-Dibromoethane (EDB)	ND	mg/Kg	0.050					
,2,4-Trimethylbenzene	ND	mg/Kg	0.050					
,3,5-Trimethylbenzene	ND	mg/Kg	0.050					
Vaphthalene	ND	mg/Kg	0.10					
-Methylnaphthalene	ND	mg/Kg	0.20					
-Methylnaphthalene	ND	mg/Kg	0.20					
Sample ID: Ics-19390		LCS			Batch ID	19390	Analysis Date:	6/20/2009 1:20:04 A
Benzene	1.085	mg/Kg	0.050	108	78.2	123		
oluene	0.9858	mg/Kg	0.050	98.6	72.6	128	-	
Sample ID: Ics-19404		LCS			•	: 19404	Analysis Date:	6/24/2009 3:56:47 P
Benzene	0.8573	mg/Kg	0.050	85.7	78.2	123	-	
oluene	1.005	mg/Kg	0.050	101	72.6	128		
Sample ID: Icsd-19404	1.000	LCSD	0.000	701	Batch ID		Analysis Date:	6/24/2009 4:25:07 P
Benzene	0.8238		0.050	82.4		118	3.98	
		mg/Kg			83.2			19 S
oluene	1.001	mg/Kg <i>MS</i>	0.050	100	84.8 Batch ID	112	0.426	0 6/20/2000 12:23:54 A
ample ID: 0906326-04a ms			±				Analysis Date:	6/20/2009 12:23:54 A
lenzene	1.015	mg/Kg	0.050	102	83.2	118		
oluene	0.9169	mg/Kg	0.050	91.7	84.8	112		

E Estimated value

- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Page 2

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

Sample Receipt Checklist

Work Order Number 0906326 Received by: TLS Sample ID labels checked by:	
1):	
Signature	
Matrix: Carrier name: FedEx	
Shipping container/cooler in good condition? Yes ☑ No ☐ Not Present ☐	
Custody seals intact on shipping container/cooler? Yes No Not Present Not Shipped	
Custody seals intact on sample bottles? Yes ✓ No N/A	
Chain of custody present? Yes ✓ No ✓	
Chain of custody signed when relinquished and received? Yes ✓ No □	
Chain of custody agrees with sample labels? Yes ✓ No ✓	
Samples in proper container/bottle? Yes ✓ No ✓	
Sample containers intact? Yes ✓ No □ ·	
Sufficient sample volume for indicated test? Yes ✓ No □	
All samples received within holding time? Yes No Number of pres bottles checked	
Water - VOA vials have zero headspace? No VOA vials submitted ✓ Yes ☐ No ☐ pH:	ior
Water - Preservation labels on bottle and cap match? Yes ☐ No ☐ N/A ✓	_
Water - pH acceptable upon receipt? Yes □ No □ N/A ✓ <2 >12 unless no below.	ted
Container/Temp Blank temperature? 4.3° <6° C Acceptable	
COMMENTS: If given sufficient time to cool.	
	==
Client contacted Date contacted: Person contacted Person contacted	
Contacted by: Regarding:	
Comments:	
·	
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Corrective Action	

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Chair	ustody Record	Turn-Around 1	rime:				I	HALL ENVIBONMENTA	2 U	5	C	2 2	2 U	< -		
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If necessar,	If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.	itracted to other acc	redited laboratories	s. This serves as notice of this	possibility	Any sui	-contrac	ted data	will be cle	arly nota	ted on t	the anat)	rtical rep	F.		_



COVER LETTER

Tuesday, July 07, 2009

Joe Galemore Intera, Inc. 6000 Uptown Boulevard, NE Suite 100 Albuquerque, NM 87110

TEL: (505) 246-1600 FAX (505) 246-2600

RE: Enersource

Dear Joe Galemore:

Order No.: 0906491

Hall Environmental Analysis Laboratory, Inc. received 17 sample(s) on 6/24/2009 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Business Manager Nancy McDuffie, Laboratory Manager

NM Lab # NM9425 AZ license # AZ0682 ORELAP Lab # NM100001 Texas Lab# T104704424-08-TX



Date: 08-Jul-09

CLIENT:

Intera, Inc.

Project:

Enersource

Lab Order:

0906491

CASE NARRATIVE

[&]quot;S" flags denote that the surrogate recovery was poor due to sample dilution or matrix interferences.

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Project:

Enersource

Lab ID:

0906491-01

Client Sample ID: DPB-38-3.5

Collection Date: 6/18/2009 8:45:00 AM

Date Received: 6/24/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS	···· , • • · · · · · · · · · · · · · · ·		-		Analyst: SCC
Diesel Range Organics (DRO)	290	50		mg/Kg	5	7/2/2009
Motor Oil Range Organics (MRO)	460	250		mg/Kg	5	7/2/2009
Surr: DNOP	120 .	61.7-135		%REC	5	7/2/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/1/2009 12:32:03 PM
Surr: BFB	87.5	58.8-123		%REC	1	7/1/2009 12:32:03 PM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	17	0.30	_	mg/Kg	1	6/26/2009 1:58:17 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				•	Analyst: BDH
Benzene	NĐ	0.050		mg/Kg	1	7/1/2009 11:16:37 AM
Toluene	ND	0.050		mg/Kg	1	7/1/2009 11:16:37 AM
Ethylbenzene	ND.	0.050		mg/Kg	1	7/1/2009 11:16:37 AM
Xylenes, Total	ND	0.10		mg/Kg	1	7/1/2009 11:16:37 AM
Surr: 1,2-Dichloroethane-d4	82.6	81.6-105		%REC	1	7/1/2009 11:16:37 AM
Surr: 4-Bromofluorobenzene	102	84.7-111		%REC	1	7/1/2009 11:16:37 AM
Surr: Dibromofluoromethane	76.9	77.4-105	s	%REC	1	7/1/2009 11:16:37 AM
Surr: Toluene-d8	99.9	88.2-113		%REC	1	7/1/2009 11:16:37 AM

Quali	ifiers
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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 1 of 17

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Enersource

Project: Lab ID:

0906491-02

Client Sample ID: DPB-38-4.5

Collection Date: 6/18/2009 8:46:00 AM

Date Received: 6/24/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS	-				Analyst: SCC
Diesel Range Organics (DRO)	520	50		mg/Kg	5	7/2/2009
Motor Oil Range Organics (MRO)	590	250		mg/Kg	5	7/2/2009
Surr: DNOP	127	61.7-135		%REC	5	7/2/2009
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/1/2009 1:02:35 PM
Surr: BFB	89.0	58.8-123		%REC	1	7/1/2009 1:02:35 PM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	50	3.0		mg/Kg	10	6/26/2009 3:07:56 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	7/1/2009 11:44:43 AM
Toluene .	ND	0.050		mg/Kg	1	7/1/2009 11:44:43 AM
Ethylbenzene	ND	0.050		mg/Kg	1	7/1/2009 11:44:43 AM
Xylenes, Total	ND	0.10		mg/Kg	1	7/1/2009 11:44:43 AM
Surr: 1,2-Dichloroethane-d4	82.7	81.6-105		%REC	1	7/1/2009 11:44:43 AM
Surr: 4-Bromofluorobenzene	102	84.7-111		%REC	1	7/1/2009 11:44:43 AM
Surr: Dibromofluoromethane	76.1	77.4-105	s	%REC	1	7/1/2009 11:44:43 AM
Surr: Toluene-d8	99.2	88.2-113		%REC	1	7/1/2009 11:44:43 AM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 2 of 17

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Project:

Enersource

Lab ID:

0906491-03

Client Sample ID: DPB-38-5.5

Collection Date: 6/18/2009 8:48:00 AM

Date Received: 6/24/2009

Matrix: SOIL

Analyses	Result	PQL	Quai	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS	<u> </u>				Analyst: SCC
Diesel Range Organics (DRO)	13	10		mg/Kg	1	6/29/2009
Motor Oil Range Organics (MRO)	52	50		mg/Kg	1	6/29/2009
Surr: DNOP	111	61.7-135		%REC	1	6/29/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/30/2009 5:21:34 PM
Surr: BFB	85.2	58.8-123		%REC	1	6/30/2009 5:21:34 PM
EPA METHOD 300.0: ANIONS					•	Analyst: T AF
Chloride	56	3.0		mg/Kg	10	6/26/2009 3:25:20 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	7/1/2009 12:12:49 PM
Toluene	ND	0.050		mg/Kg	1	7/1/2009 12:12:49 PM
Ethylbenzene	ND	0.050		mg/Kg	1	7/1/2009 12:12:49 PM
Xylenes, Total	ND	0.10		mg/Kg	1	7/1/2009 12:12:49 PM
Surr: 1,2-Dichloroethane-d4	82.8	81.6-105		%REC	1	7/1/2009 12:12:49 PM
Surr: 4-Bromofluorobenzene	101	84.7-111		%REC	1	7/1/2009 12:12:49 PM
Surr: Dibromofluoromethane	74.0	77.4-105	s	%REC	1	7/1/2009 12:12:49 PM
Surr: Toluene-d8	98.8	88.2-113		%REC	1	7/1/2009 12:12:49 PM

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 3 of 17

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Project:

Enersource

Lab ID:

0906491-04

Client Sample ID: DPB-39-3.5

Collection Date: 6/18/2009 9:00:00 AM

Date Received: 6/24/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS	-				Analyst: SCC
Diesel Range Organics (DRO)	8600	1000		mg/Kg	100	7/2/2009
Motor Oil Range Organics (MRO)	10000	5000		mg/Kg	100	7/2/2009
Surr: DNOP	0	61.7-135	s	%REC	100	7/2/2009
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	100		mg/Kg	20	6/30/2009 11:29:17 PM
Surr: BFB	76.9	58.8-123		%REC	20	6/30/2009 11:29:17 PM
EPA METHOD 300.0: ANIONS	•					Analyst: TAF
Chloride	85	3.0		mg/Kg	10	6/26/2009 3:42:44 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.25		mg/Kg	5	7/1/2009 12:41:01 PM
Toluene	ND	0.25		mg/Kg	5	7/1/2009 12:41:01 PM
Ethylbenzene	ND	0.25		mg/Kg	5	7/1/2009 12:41:01 PM
Xylenes, Total	ND	0.50		mg/Kg	5	7/1/2009 12:41:01 PM
Surr: 1,2-Dichloroethane-d4	79.2	81.6-105	s	%REC	5	7/1/2009 12:41:01 PM
Surr: 4-Bromofluorobenzene	99.2	84.7-111	_	%REC	5	7/1/2009 12:41:01 PM
Surr: Dibromofluoromethane	73.8	77.4-105	s	%REC	5	7/1/2009 12:41:01 PM
Surr: Toluene-d8	94.1	88.2-113	_	%REC	5	7/1/2009 12:41:01 PM

Value exceeds Maximum Contaminant Level

RL Reporting Limit

Page 4 of 17

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Client Sample ID: DPB-39-5.5

Collection Date: 6/18/2009 9:02:00 AM

Enersource

Date Received: 6/24/2009

Project:

Matrix: SOIL

0906491-05 Lab ID:

Analyses	Result	PQL	Qual U	nits	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				* -	Analyst: SCC
Diesel Range Organics (DRO)	34	10	m	g/Kg	1	7/2/2009
Motor Oil Range Organics (MRO)	59	50	m	g/Kg	1	7/2/2009
Surr: DNOP	110	61.7-135	%	REC	1	7/2/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	m	g/Kg	1	6/30/2009 11:59:54 PM
Surr: BFB	85.7	58.8-123	%	REC	1	6/30/2009 11:59:54 PM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	87	3.0	m	g/Kg	10	6/26/2009 4:34:57 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST		•			Analyst: BDH
Benzene	ND	0.050	m	ıg/Kg	1	7/1/2009 1:08:11 PM
Toluene	ND	0.050	m	g/Kg	1	7/1/2009 1:08:11 PM
Ethylbenzene	ND	0.050	m	g/Kg	1	7/1/2009 1:08:11 PM
Xylenes, Total	ND	0.10	m	g/Kg	1	7/1/2009 1:08:11 PM
Surr: 1,2-Dichloroethane-d4	86.0	81.6-105	%	REC	1	7/1/2009 1:08:11 PM
Surr: 4-Bromofluorobenzene	103	84.7-111	%	REC	1	7/1/2009 1:08:11 PM
Surr: Dibromofluoromethane	77.5	77.4-105	%	REC	1	7/1/2009 1:08:11 PM
Surr: Toluene-d8	98.1	88.2-113	%	REC	1	7/1/2009 1:08:11 PM

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Value exceeds Maximum Contaminant Level

E Estimated value

Analyte detected below quantitation limits

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

MCL Maximum Contaminant Level

Reporting Limit

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Project:

Enersource

Lab ID:

0906491-06

Client Sample ID: DPB-40-2.5

Collection Date: 6/18/2009 9:25:00 AM

Date Received: 6/24/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	31000	1000		mg/Kg	100	7/2/2009
Motor Oil Range Organics (MRO)	10000	5000		mg/Kg	100	7/2/2009
Surr: DNOP	0	61.7-135	S	%REC	100	7/2/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	100		mg/Kg	20	7/1/2009 12:30:23 AM
Surr: BFB	86.0	58.8-123		%REC	20	7/1/2009 12:30:23 AM
EPA METHOD 300.0: ANIONS						Analyst: TA F
Chloride	51	3.0		mg/Kg	10	6/26/2009 4:52:22 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.50		mg/Kg	10	7/1/2009 1:36:27 PM
Toluene	ND	0.50	-	mg/Kg	10	7/1/2009 1:36:27 PM
Ethylbenzene	ND	0.50		mg/Kg	10	7/1/2009 1:36:27 PM
Xylenes, Total	ND	1.0		mg/Kg	10	7/1/2009 1:36:27 PM
Surr: 1,2-Dichloroethane-d4	84.1	81.6-105		%REC	10	7/1/2009 1:36:27 PM
Surr: 4-Bromofluorobenzene	104	84.7-111		%REC	10	7/1/2009 1:36:27 PM
Surr: Dibromofluoromethane	78.2	77.4-105		%REC	10	7/1/2009 1:36:27 PM
Surr: Toluene-d8	99.4	88.2-113		%REC	10	7/1/2009 1:36:27 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 6 of 17

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Enersource

Project: Lab ID:

0906491-07

Client Sample ID: DPB-42-2.6

Collection Date: 6/18/2009 10:22:00 AM

Date Received: 6/24/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	2800	500		mg/Kg	50	7/4/2009
Motor Oil Range Organics (MRO)	5400	2500		mg/Kg	50	7/4/2009
Surr: DNOP	0	61.7-135	S	%REC	50	7/4/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	100		mg/Kg	20	7/1/2009 1:00:46 AM
Surr: BFB	80.6	58.8-123		%REC	20	7/1/2009 1:00:46 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	17	3.0		mg/Kg	10	6/26/2009 5:09:46 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				-	Analyst: BDH
Benzene	ND	0.25		mg/Kg	5	7/1/2009 2:04:43 PM
Toluene	ND	0.25		mg/Kg	5	7/1/2009 2:04:43 PM
Ethylbenzene	ND	0.25		mg/Kg	5	7/1/2009 2:04:43 PM
Xylenes, Total	ND	0.50		mg/Kg	5	7/1/2009 2:04:43 PM
Surr: 1,2-Dichloroethane-d4	82.5	81.6-105		%REC	5	7/1/2009 2:04:43 PM
Surr: 4-Bromofluorobenzene	104	84.7-111		%REC	5	7/1/2009 2:04:43 PM
Surr: Dibromofluoromethane	74.6	77.4-105	S	%REC	5	7/1/2009 2:04:43 PM
Surr: Toluene-d8	100	88.2-113		%REC	5	7/1/2009 2:04:43 PM

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Value exceeds Maximum Contaminant Level

RL Reporting Limit

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Project: Lab ID: Enersource

0906491-08

Client Sample ID: DPB-42-07

Collection Date: 6/18/2009 10:25:00 AM

Date Received: 6/24/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	6/29/2009
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1 .	6/29/2009
Surr: DNOP	117	61.7-135		%REC	1	6/29/2009
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/1/2009 1:31:10 AM
Surr: BFB	93.2	58.8-123		%REC	1	7/1/2009 1:31:10 AM
EPA METHOD 300.0: ANIONS						Analyst: T AF
Chloride	47	3.0		mg/Kg	10	6/26/2009 5:27:11 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene .	ND	0.050		mg/Kg	1	7/1/2009 2:33:01 PM
Toluene	ND	0.050		mg/Kg	1	7/1/2009 2:33:01 PM
Ethylbenzene	ND	0.050		mg/Kg	1	7/1/2009 2:33:01 PM
Xylenes, Total	ND	0.10		mg/Kg	1	7/1/2009 2:33:01 PM
Surr: 1,2-Dichloroethane-d4	75.7	81.6-105	s	%REC	1	7/1/2009 2:33:01 PM
Surr: 4-Bromofluorobenzene	105	84.7-111		%REC	1	7/1/2009 2:33:01 PM
Surr: Dibromofluoromethane	70.7	77.4-105	S	%REC	1	7/1/2009 2:33:01 PM
Surr: Toluene-d8	98.4	88.2-113		%REC	1	7/1/2009 2:33:01 PM

Qualifiers:

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Н

MCL Maximum Contaminant Level

Reporting Limit

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-43-03

Lab Order:

0906491

Collection Date: 6/18/2009 10:37:00 AM

Project:

Enersource

Date Received: 6/24/2009

Lab ID:

0906491-09

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG					Analyst: SCC	
Diesel Range Organics (DRO)	8100	1000		mg/Kg	100	7/4/2009
Motor Oil Range Organics (MRO)	12000	5000		mg/Kg	100	7/4/2009
Surr: DNOP	0	61.7-135	s	%REC	100	7/4/2009
EPA METHOD 8015B: GASOLINE R.	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	100		mg/Kg	20	7/1/2009 2:32:01 AM
Surr: BFB	84.4	58.8-123		%REC	20	7/1/2009 2:32:01 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	22	3.0		mg/Kg	10	6/26/2009 5:44:36 PM
EPA METHOD 8260B: VOLATILES S	SHORT LIST				÷	Analyst: BDH
Benzene	ND	0.25		mg/Kg	5	7/1/2009 3:29:42 PM
Toluene	ND	0.25		mg/Kg	5	7/1/2009 3:29:42 PM
Ethylbenzene	ND	0.25		mg/Kg	5	7/1/2009 3:29:42 PM
Xylenes, Total	ND	0.50		mg/Kg	5	7/1/2009 3:29:42 PM
Surr: 1,2-Dichloroethane-d4	79.7	81.6-105	s	%REC	5	7/1/2009 3:29:42 PM
Surr: 4-Bromofluorobenzene	107	84.7-111		%REC	5	7/1/2009 3:29:42 PM
Surr: Dibromofluoromethane	72.8	77.4-105	S	%REC	5	7/1/2009 3:29:42 PM
Surr: Toluene-d8	94.1	88.2-113		%REC	5	7/1/2009 3:29:42 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 9 of 17

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Project:

Enersource

Lab ID:

0906491-10

Client Sample ID: DPB-43-02

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Collection Date: 6/18/2009 10:36:00 AM

Date Received: 6/24/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS			-	Analyst: SCC
Diesel Range Organics (DRO)	280	50	mg/Kg	5	7/2/2009
Motor Oil Range Organics (MRO)	410	250	mg/Kg	5	7/2/2009
Surr: DNOP	130	61.7-135	%REC	5	7/2/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	· ND	5.0	mg/Kg	1	7/1/2009 3:02:22 AM
Surr: BFB	83.3	58.8-123	%REC	1	7/1/2009 3:02:22 AM
EPA METHOD 300.0: ANIONS					Analyst: TA F
Chloride	24	3.0	mg/Kg	10	6/26/2009 6:02:01 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BD H
Benzene	ND	0.050	mg/Kg	1	7/1/2009 3:58:05 PM
Toluene	ND	0.050	mg/Kg	1	7/1/2009 3:58:05 PM
Ethylbenzene	ND	0.050	mg/Kg	1	7/1/2009 3:58:05 PM
Xylenes, Total	ND	0.10	mg/Kg	1	7/1/2009 3:58:05 PM
Surr: 1,2-Dichloroethane-d4	84.0	81.6-105	%REC	1	7/1/2009 3:58:05 PM
Surr: 4-Bromofluorobenzene	103	84.7-111	%REC	1	7/1/2009 3:58:05 PM
Surr: Dibromofluoromethane	78.5	77.4-105	%REC	1	7/1/2009 3:58:05 PM
Surr: Toluene-d8	95.5	88.2-113	%REC	1	7/1/2009 3:58:05 PM

Qualifiers

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 10 of 17

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Project:

Enersource

Lab ID:

0906491-11

Client Sample ID: DPB-43-06

Collection Date: 6/18/2009 10:35:00 AM

Date Received: 6/24/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	750	50		mg/Kg	5	7/4/2009
Motor Oil Range Organics (MRO)	1300	250		mg/Kg	5	7/4/2009
Surr: DNOP	0	61.7-135	S	%REC	5	7/4/2009
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/1/2009 3:32:53 AM
Surr: BFB	91.8	58.8-123		%REC	1	7/1/2009 3:32:53 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	95	3.0	•	mg/Kg	10	6/26/2009 6:19:26 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	7/1/2009 4:26:26 PM
Toluene	ND	0.050		mg/Kg	1	7/1/2009 4:26:26 PM
Ethylbenzene	ND	0.050		mg/Kg	1	7/1/2009 4:26:26 PM
Xylenes, Total	ND	0.10		mg/Kg	1	7/1/2009 4:26:26 PM
Surr: 1,2-Dichloroethane-d4	83.5	81.6-105		%REC	1	7/1/2009 4:26:26 PM
Surr: 4-Bromofluorobenzene	101	84.7-111		%REC	1	7/1/2009 4:26:26 PM
Surr: Dibromofluoromethane	78.7	77.4-105		%REC	1	7/1/2009 4:26:26 PM
Surr: Toluene-d8	96.5	88.2-113		%REC	1	7/1/2009 4:26:26 PM

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Value exceeds Maximum Contaminant Level

RL Reporting Limit

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Enersource

Project: Lab ID:

0906491-12

Client Sample ID: DPB-40-05

Collection Date: 6/18/2009 9:26:00 AM

Date Received: 6/24/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	15000	1000		mg/Kg	100	7/4/2009
Motor Oil Range Organics (MRO)	14000	5000		mg/Kg	100	7/4/2009
Surr: DNOP	0	61.7-135	·S	%REC	100	7/4/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	100		mg/Kg	20	7/1/2009 4:03:22 AM
Surr: BFB	94.0	58.8-123		%REC	20	7/1/2009 4:03:22 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	56	3.0	٠	mg/Kg	10	6/26/2009 6:36:51 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.50		mg/Kg	10	7/1/2009 4:54:46 PM
Toluene	ND	0.50		mg/Kg	10	7/1/2009 4:54:46 PM
Ethylbenzene	0.76	0.50		mg/Kg	10	7/1/2009 4:54:46 PM
Xylenes, Total	ND	1.0		mg/Kg	10	7/1/2009 4:54:46 PM
Surr: 1,2-Dichloroethane-d4	85.7	81.6-105		%REC	10	7/1/2009 4:54:46 PM
Surr: 4-Bromofluorobenzene	112	84.7-111	s	%REC	10	7/1/2009 4:54:46 PM
Surr: Dibromofluoromethane	75.9	77.4-105	s	%REC	10	7/1/2009 4:54:46 PM
Surr: Toluene-d8	97.5	88.2-113		%REC	10	7/1/2009 4:54:46 PM

Qualifiers	Qu	al	įf	ier	S	١
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^{*} Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 12 of 17

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Project:

Enersource

Lab ID:

0906491-13

Client Sample ID: DPB-40-07

Collection Date: 6/18/2009 9:28:00 AM

Date Received: 6/24/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Un	nits	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS			<u> </u>		Analyst: SCC
Diesel Range Organics (DRO)	240	10	mg	/Kg	1	6/29/2009
Motor Oil Range Organics (MRO)	89	50	-	/Kg	1	6/29/2009
Surr: DNOP	113	61.7-135	_	REC	1	6/29/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg	g/Kg	1	7/1/2009 4:33:49 AM
Surr: BFB	93.5	58.8-123	%F	REC	1	7/1/2009 4:33:49 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	51	3.0	mg	g/Kg	10	6/26/2009 6:54:15 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	. ND	0.050	mg	g/Kg	1	7/1/2009 5:23:02 PM
Toluene	ND	0.050		g/Kg	1	7/1/2009 5:23:02 PM
Ethylbenzene	ND	0.050	mg	g/Kg	1	7/1/2009 5:23:02 PM
Xylenes, Total	ND	0.10	_	g/Kg	1	7/1/2009 5:23:02 PM
Surr: 1,2-Dichloroethane-d4	83.2	81.6-105	%F	ŔEC	1	7/1/2009 5:23:02 PM
Surr: 4-Bromofluorobenzene	104	84.7-111	%F	REC	1	7/1/2009 5:23:02 PM
Surr: Dibromofluoromethane	77.6	77.4-105	%F	REC	1	7/1/2009 5:23:02 PM
Surr: Toluene-d8	99.4	88.2-113	%I	REC	1 .	7/1/2009 5:23:02 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 13 of 17

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Project:

Enersource

Lab ID:

0906491-14

Client Sample ID: DPB-41-2.5

Collection Date: 6/18/2009 9:48:00 AM

Date Received: 6/24/2009

Matrix:	SOIL
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Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS	·				Analyst: SCC
Diesel Range Organics (DRO)	2500	100		mg/Kg	10	7/2/2009
Motor Oil Range Organics (MRO)	1800	500		mg/Kg	10	7/2/2009
Surr: DNOP	0	61.7-135	S	%REC	10	7/2/2009
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	50		mg/Kg	10	7/1/2009 1:33:08 PM
Surr: BFB	80.0	58.8-123		%REC	10	7/1/2009 1:33:08 PM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	24	3.0		mg/Kg	10	6/26/2009 7:11:39 PM
EPA METHOD 8260B: VOLATILES S	SHORT LIST					Analyst: BDH
Benzene	ND	0.25		mg/Kg	5	7/1/2009 5:51:16 PM
Toluene	ND	0.25		mg/Kg	5	7/1/2009 5:51:16 PM
Ethylbenzene	ND	0.25		mg/Kg	5	7/1/2009 5:51:16 PM
Xylenes, Total	ND	0.50		mg/Kg	5	7/1/2009 5:51:16 PM
Surr: 1,2-Dichloroethane-d4	81.5	81.6-105	s	%REC	5	7/1/2009 5:51:16 PM
Surr: 4-Bromofluorobenzene	109	84.7-111		%REC	5	7/1/2009 5:51:16 PM
Surr: Dibromofluoromethane	75.7	77.4-105	s	%REC	5	7/1/2009 5:51:16 PM
Surr: Toluene-d8	99.1	88.2-113		%REC	5	7/1/2009 5:51:16 PM

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Value exceeds Maximum Contaminant Level

- Not Detected at the Reporting Limit
- Spike recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded Η
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 14 of 17

Estimated value Е

Analyte detected below quantitation limits J

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Project:

Enersource

Lab ID:

0906491-15

Client Sample ID: DPB-41-3.5

Collection Date: 6/18/2009 9:44:00 AM

Date Received: 6/24/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	9900	1000		mg/Kg	100	7/4/2009
Motor Oil Range Organics (MRO)	12000	5000		mg/Kg	100	7/4/2009
Surr: DNOP	0	61.7-135	s	%REC	100	7/4/2009
EPA METHOD 8015B: GASOLINE RA	ANGE		<i>t</i> ,			Analyst: NSB
Gasoline Range Organics (GRO)	100	100		mg/Kg	20	7/1/2009 11:00:47 AM
Surr: BFB	93.0	58.8-123		%REC	20	7/1/2009 11:00:47 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	24	3.0		mg/Kg	10	6/26/2009 8:03:53 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST			•		Analyst: BDH
Benzene	ND	1.0		mg/Kg	20	7/1/2009 6:19:26 PM
Toluene ·	ND	1.0		mg/Kg	20	7/1/2009 6:19:26 PM
Ethylbenzene	ND	1.0		mg/Kg	20	7/1/2009 6:19:26 PM
Xylenes, Total	ND	2.0		mg/Kg	20	7/1/2009 6:19:26 PM
Surr: 1,2-Dichloroethane-d4	78.9	81.6-105	s	%REC	20	7/1/2009 6:19:26 PM
Surr: 4-Bromofluorobenzene	108	84.7-111		%REC	20	7/1/2009 6:19:26 PM
Surr: Dibromofluoromethane	78.1	77.4-105		%REC	20	7/1/2009 6:19:26 PM
Surr: Toluene-d8	101	88.2-113		%REC	20	7/1/2009 6:19:26 PM

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Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

Reporting Limit

Page 15 of 17

Е Estimated value

Analyte detected below quantitation limits J

Not Detected at the Reporting Limit ND

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

MCL Maximum Contaminant Level

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Project:

Enersource

Lab ID:

0906491-16

Client Sample ID: DPB-41-07

Collection Date: 6/18/2009 9:55:00 AM

Date Received: 6/24/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	6/29/2009
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	6/29/2009
Surr: DNOP	119	61.7-135		%REC	1	6/29/2009
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/1/2009 11:31:14 AM
Surr: BFB	87.2	58.8-123		%REC	1	7/1/2009 11:31:14 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	43	3.0	-	mg/Kg	10	6/26/2009 8:21:17 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BD H
Benzene	ND	0.050		mg/Kg	1	7/1/2009 6:47:37 PM
Toluene	ND	0.050		mg/Kg	1	7/1/2009 6:47:37 PM
Ethylbenzene	ND	0.050		mg/Kg	1	7/1/2009 6:47:37 PM
Xylenes, Total	ND	0.10		mg/Kg	1	7/1/2009 6:47:37 PM
Surr: 1,2-Dichloroethane-d4	84.5	81.6-105		%REC	1	7/1/2009 6:47:37 PM
Surr: 4-Bromofluorobenzene	103	84.7-111		%REC	1	7/1/2009 6:47:37 PM
Surr: Dibromofluoromethane	79.2	77.4-105		%REC	1	7/1/2009 6:47:37 PM
Surr: Toluene-d8	97.5	88.2-113		%REC	1	7/1/2009 6:47:37 PM

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

MCL Maximum Contaminant Level

RL Reporting Limit

Page 16 of 17

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

Date: 07-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906491

Enersource

Project: Lab ID:

0906491-17

Client Sample ID: DPB-42-4.5

Collection Date: 6/18/2009 10:24:00 AM

Date Received: 6/24/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	650	50		mg/Kg	5	7/2/2009
Motor Oil Range Organics (MRO)	680	250		mg/Kg	5	7/2/2009
Surr: DNOP	131	61.7-135		%REC	5	7/2/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/1/2009 12:01:39 PM
Surr: BFB	88.3	58.8-123		%REC	1	7/1/2009 12:01:39 PM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	38	0.30		mg/Kg	. 1	6/26/2009 8:38:42 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	7/1/2009 7:15:46 PM
Toluene	ND	0.050		mg/Kg	1	7/1/2009 7:15:46 PM
Ethylbenzene	ND	0.050		mg/Kg	1	7/1/2009 7:15:46 PM
Xylenes, Total	ND	0.10		mg/Kg	1	7/1/2009 7:15:46 PM
Surr: 1,2-Dichloroethane-d4	85.7	81.6-105		%REC	1	7/1/2009 7:15:46 PM
Surr: 4-Bromofluorobenzene	106	84.7-111		%REC	1	7/1/2009 7:15:46 PM
Surr: Dibromofluoromethane	77.3	77.4-105	S	%REC	1	7/1/2009 7:15:46 PM
Surr: Toluene-d8	99.7	88.2-113		%REC	1	7/1/2009 7:15:46 PM

^{*} Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

MCL Maximum Contaminant Level

RL Reporting Limit

Page 17 of 17

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project: Enersource

Work Order:

0906491

Project. Encisource				· 			•		14011	0700-71
Analyte	Result	Units	PQL	%Rec	LowLimit F	HighLimit	%RPD	RPDI	_imit(Qual
Method: EPA Method 300.0: Ar	nions				D / / ID	40454	A - absaia D	-4	c includ	00 0 E0 24 D8
Sample ID: 0906491-01AMSD		MSD			Batch ID		Analysis D		0/20/20	09 2:50:31 PN
Chloride	30.90	mg/Kg	0.30	90.9	53.9	146	0.987	20	0100100	00 4.00.02 DR
Sample ID: MB-19474		MBLK			Batch ID	19474	Analysis D	ate:	6/26/20	09 1:06:03 PN
Chloride	ND	mg/Kg	0.30						0.100.100	óo 4.00.07 DI
Sample ID: LCS-19474		LCS			Batch ID		Analysis D	ate:	6/26/20	09 1:23:27 PN
Chloride	14.91	mg/Kg	0.30	99.4	90	110				
Sample ID: 0906491-01AMS		MS			Batch ID	19474	Analysis D	ate:	6/26/20	09 2:33:06 PN
Chloride	30.59	mg/Kg	0.30	88.9	53.9	146				
Method: EPA Method 8015B: D	iesel Range	Organics								
Sample ID: MB-19459		MBLK			Batch ID	19459	Analysis D	ate:		6/26/2009
Diesel Range Organics (DRO)	ND	mg/Kg	10	·				•		
Motor Oil Range Organics (MRO)	ND	mg/Kg	50							
Sample ID: MB-19460		MBLK			Batch ID	19460	Analysis D	ate:		6/28/2009
Diesel Range Organics (DRO)	ND	mg/Kg	10							
Motor Oil Range Organics (MRO)	ND	mg/Kg	50	,						
Sample ID: LCS-19459		LCS			Batch ID	19459	Analysis D	ate:		6/26/2009
Diesel Range Organics (DRO)	46.34	mg/Kg	10	92.7	64.6	116				
Sample ID: LCS-19460		LCS			Batch ID	19460	Analysis D	ate:		6/28/2009
Diesel Range Organics (DRO)	55.56	mg/Kg	10	111	64.6	116				
Sample ID: LCSD-19459		LCSD			Batch ID	19459	Analysis D	ate:		6/26/2009
Diesel Range Organics (DRO)	46.04	mg/Kg	10	92.1	64.6	116	0.658	17.4	,	
Sample ID: LCSD-19460		LCSD			Batch ID	19460	Analysis D	ate:		6/28/2009
Diesel Range Organics (DRO)	48.79	mg/Kg	10	97.6	64.6	116	13.0	17.4	ļ	
Method: EPA Method 8015B: G	asoline Rar		_							
Sample ID: MB-19456		MBLK			Batch ID	19456	Analysis D	ate:	6/30/20	09 6:54:54 PN
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0							•
Sample ID: LCS-19456		LCS			Batch ID	19456	Analysis D	ate:	6/30/20	09 7:25:31 PN
Gasoline Range Organics (GRO)	26.13	mg/Kg	5.0	90.8	64.4	133				
Sample ID: LCSD-19456		LCSD			Batch ID	19456	Analysis D	ate:	6/30/20	09 7:56:04 PN
Gasoline Range Organics (GRO)	28.78	mg/Kg	5.0	101	69.5	120	9.65	11.6	3	
Casoline Mange Organico (ONO)	20 0	פרייםייי								

E Estimated value

R RPD outside accepted recovery limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Page 1

J Analyte detected below quantitation limits

H Holding times for preparation or analysis exceeded

Date: 07-Jul-09

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

Enersource

Work Order: 0906491

Analyte	Result	Units	PQL	%Rec	LowLimit	High	Limit	%RPD	RPDL	imit Qual
Method: EPA Method 8260	3: Volatiles Sho	rt List				•		_		
Sample ID: mb-19456		MBLK			Batch	ID:	19456	Analysis Dat	e:	7/4/2009 7:17:38 PM
Benzene	ND	mg/Kg	0.050							
Toluene	ND	mg/Kg	0.050							
Ethylbenzene	ND	mg/Kg	0.050							
Xylenes, Total	ND	mg/Kg	0.10							
Sample ID: Ics-19456		LCS			Batch	ID:	19456	Analysis Dat	e:	7/4/2009 6:21:23 PM
Benzene	1.130	mg/Kg	0.050	113	78.2	12	3			
Toluene	1.071	mg/Kg	0.050	107	72.6	12	8			
Sample ID: lcsd-19456		LCSD			Batch	ID:	19456	Analysis Dat	e:	7/4/2009 6:49:31 PM
Benzene	1.130	mg/Kg	0.050	113	83.2	11	8	0.0726	19	
Toluene	1.081	mg/Kg	0.050	108	84.8	11:	2	0.940	0	

E Estimated value

RPD outside accepted recovery limits R

S Spike recovery outside accepted recovery limits Page 2

Analyte detected below quantitation limits

Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Sample Receipt Checklist

Client Name INT		Date Received:	6/24/2009
Work Order Number 0906491		Received by: ARS	Δι
	lou	Sample ID labels checked	by: W ·
Checklist completed by:	(0)24 Date	109	Initials
Signature 7			
Matrix: Carrier name:	FedEx		
Shipping container/cooler in good condition?	Yes 🗹	No Not Present	
Custody seals intact on shipping container/cooler?	Yes 🗹	No Not Present	☐ Not Shipped ☐
Custody seals intact on sample bottles?	Yes 🗌	No □ N/A	V
Chain of custody present?	Yes 🗹	No 🗌	•
Chain of custody signed when relinquished and received?	Yes 🗸	No 🗆	
Chain of custody agrees with sample labels?	Yes 🗹	No 🗆	t'
Samples in proper container/bottle?	Yes 🗹	No 🗔	
Sample containers intact?	Yes 🗹	No 🗌	•
Sufficient sample volume for indicated test?	Yes 🗹	No 🗀	
All samples received within holding time?	Yes 🗹	No 🗆	Number of preserved
Water - VOA vials have zero headspace? No VOA vials sub	mitted 🗹	Yes 🗌 No 🗆	bottles checked for pH:
Water - Preservation labels on bottle and cap match?	Yes 🗌	No ☐ N/A 🗹	
Water - pH acceptable upon receipt?	Yes 🗌	No ☐ N/A 🗹	
Container/Temp Blank temperature?	3.8°	<6° C Acceptable	below.
COMMENTS:		If given sufficient time to cool.	
	ė.		
Client contacted Date contacted:		Person contacted	·
Contacted by: Regarding:			
Comments:			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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Corrective Action			

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mail or Fax#	Fax#:			Project Manager:								(†(\vdash			
AA/QC Packa XStandard	2A/QC Package: XStandard		□ Level 4 (Full Validation)	JOE 6	SALEMORE	70007	. (8021	eeiO\ze)S'⁵Oc	bcB. ²	<u></u>				
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Date	Time	Matrix	Sample Request ID	Container Prese	Preservative HEAL No				təM)	(Met	.ИЧ) () (((((((((((((((((((uəS) (1701		əlddii
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	1037		DPB-43-03		&	0												-
	1036		DPB-43-02		A	9				-						<u> </u>		-
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j	<u>.</u>	5	·		999	 .												
=	necessary,	, samples sub	If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.	intracted to other accredited	aboratories. This serves as not	ice of this pos	ssibility.	Any su	b-contra	acted da	ta wiil b	clearly	notated	on the	analy	ical rep	ort.	

	ANALYSTS LABODATODY	www.hallanvironmental.com	4901 Hawkins NE - Albuquerque, NM 87109		Analysis	([†] (l)	s (8021 Gas or PO _{4,} SC	+ TPH (8.1) 14.1) 14.1) 13,NO ₂ ,I 13,002,I	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	+ MTE Method Method Method Sextici (VOA AOV)	BTEX TPH (I EDB (I 8310 (8310 (\rightarrow \right				Remarks:	
Turn-Around Time:	X Standard □ Rush	Project Name:	ENERSOURCE		NMO EME OZOS	Project Manager:	JOE GALEMORE	Sampler 354 / Jalu a / La Jala res On Ice I Was INO	Sample Temperature 12 P	ative	Type and # Type FEALING # 402 502 106 MA ().49 ().	161	IN THE BETTE	4 16 18 16 14	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				 Received by: Received by: Date Time Date Time	
ain-of-Custody Record	Client:		Mailing Address 6000 USTOWN BLUD JE	21110	-9h2	email or Fax#:	QA/QC Package: KStandard	_ □ Other	☐ EDD (Type)	C. Lange	Solv + PRE-40-97	0946	10944 DAB-41-3,5	0955 008-41-07	V 1024 V DPB-42-4.5				bate: Time: Relinquished by: 6/23/65/10/10/10/10/10/10/10/10/10/10/10/10/10/	



COVER LETTER

Tuesday, July 07, 2009

Joe Galemore Intera, Inc. 6000 Uptown Boulevard, NE Suite 100 Albuquerque, NM 87110

TEL: (505) 246-1600 FAX (505) 246-2600

RE: Enersource

Dear Joe Galemore:

Order No.: 0906411

Hall Environmental Analysis Laboratory, Inc. received 52 sample(s) on 6/19/2009 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Business Manager Nancy McDuffie, Laboratory Manager

NM Lab # NM9425 AZ license # AZ0682 ORELAP Lab # NM100001 Texas Lab# T104704424-08-TX



Date: 08-Jul-09

CLIENT:

Intera, Inc.

Project:

Enersource

Lab Order:

0906411

CASE NARRATIVE

[&]quot;S" flags denote that the surrogate was not recoverable due to sample dilution or matrix interferences.

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project:

Enersource

Lab ID:

0906411-01

Client Sample ID: DPB-19-3.5

Collection Date: 6/17/2009 7:27:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual \	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS			_		Analyst: SCC
Diesel Range Organics (DRO)	1800	100		ng/Kg	10	6/25/2009
Motor Oil Range Organics (MRO)	ND:	500	r	ng/Kg	. 10	6/25/2009
Surr: DNOP	115	61.7-135	Ç	%REC	10	6/25/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	1	ng/Kg	1	6/27/2009 12:16:42 PM
Surr: BFB	91.3	58.8-123	Ç	%REC	1	6/27/2009 12:16:42 PM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	23	0.30	ľ	mg/Kg	1	6/24/2009 2:07:55 AM
EPA METHOD 3260B: VOLATILES S	HORT LIST				•	Analyst: BDH
Benzene	ND	0.050		mg/Kg	· 1	6/29/2009 2:51:58 AM
Toluene	ND	0.050	ı	mg/Kg	1	6/29/2009 2:51:58 AM
Ethylbenzene	ND	0.050	ı	mg/Kg	1	6/29/2009 2:51:58 AM
Xylenes, Total	ND	0.10		m g/Kg	1	6/29/2009 2:51:58 AM
Surr: 1,2-Dichloroethane-d4	88.3	81.6-105	(%REC	1	6/29/2009 2:51:58 AM
Surr: 4-Bromofluorobenzene	99.5	84.7-111	•	%REC	1	6/29/2009 2:51:58 AM
Surr: Dibromofluoromethane	80.6	77.4-105	•	%REC	1	6/29/2009 2:51:58 AM
Surr: Toluene-d8	95.4	88.2-113	(%REC	. 1	6/29/2009 2:51:58 AM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 1 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project:

Enersource

Lab ID:

0906411-02

Client Sample ID: DPB-19-5.5

Collection Date: 6/17/2009 7:37:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual 1	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	ND	10	r	ng/Kg	1	6/25/2009
Motor Oil Range Organics (MRO)	ND	50	r	ng/Kg	1	6/25/2009
Surr: DNOP	102	61.7-135	Ç	%REC	1	6/25/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	ı	mg/Kg	1	6/27/2009 12:47:05 PM
Surr: BFB	91.1	58.8-123	Ç	%REC	1	6/27/2009 12:47:05 PM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	220	6.0		mg/Kg	20	6/24/2009 3:00:09 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	6/29/2009 3:19:56 AM
Toluene	ND	0.050	1	mg/Kg	1	6/29/2009 3:19:56 AM
Ethylbenzene	ND	0.050	1	mg/Kg	1	6/29/2009 3:19:56 AM
Xylenes, Total	ND	0.10	1	mg/Kg	1	6/29/2009 3:19:56 AM
Surr: 1,2-Dichloroethane-d4	87.0	81.6-105		%REC	1	6/29/2009 3:19:56 AM
Surr: 4-Bromofluorobenzene	99.6	84.7-111	1	%REC	1	6/29/2009 3:19:56 AM
Surr: Dibromofluoromethane	82.2	77.4-105		%REC	. 1	6/29/2009 3:19:56 AM
Surr: Toluene-d8	94.6	88.2-113	1	%REC	1	6/29/2009 3:19:56 AM

Qual	ifiers:
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Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project:

Enersource

Lab ID:

0906411-03

Client Sample ID: DPB-20-3.5

Collection Date: 6/17/2009 8:05:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual U	nits	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	2600	100	m	g/Kg	10	6/25/2009
Motor Oil Range Organics (MRO)	ND	500	m	g/Kg	10	6/25/2009
Surr: DNOP	103	61.7-135	%	REC	10	6/25/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	50	m	g/Kg	10	6/27/2009 9:01:46 PM
Surr: BFB	81.7	58.8-123	%	REC	10	6/27/2009 9:01:46 PM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	850	6.0	· m	g/Kg	20	6/24/2009 3:34:58 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	, ND	0.50	m	g/Kg	10	6/29/2009 3:47:59 AM
Toluene	ND	0.50	m	g/Kg	10	6/29/2009 3:47:59 AM
Ethylbenzene	N D	0.50	m	g/Kg	10	6/29/2009 3:47:59 AM
Xylenes, Total	ND	1.0	m	g/Kg	10	6/29/2009 3:47:59 AM
Surr: 1,2-Dichloroethane-d4	89.1	81.6-105	%	REC	10	6/29/2009 3:47:59 AM
Surr: 4-Bromofluorobenzene	101	84.7-111	. %	REC	10	6/29/2009 3:47:59 AM
Surr: Dibromofluoromethane	80.2	77.4-105	%	REC	10	6/29/2009 3:47:59 AM
Surr: Toluene-d8	98.5	88.2-113	%	REC	10	6/29/2009 3:47:59 AM

Qua	alifiers:
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Value exceeds Maximum Contaminant Level

RL Reporting Limit

Page 3 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project:

Enersource

Lab ID:

0906411-04

Client Sample ID: DPB-20-05

Collection Date: 6/17/2009 8:10:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual (Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	3900	100	r	ng/Kg	10	6/25/2009
Motor Oil Range Organics (MRO)	ND	500	n	ng/Kg	10	6/25/2009
Surr: DNOP	107	61.7-135	9	%REC	10	6/25/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	58	50	r	ng/Kg	10	6/27/2009 9:32:15 PM
Surr: BFB	121	58.8-123	9	%REC	10	6/27/2009 9:32:15 PM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	700	6.0	r	mg/Kg	20	6/25/2009 2:23:12 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.50	r	ng/Kg	10	6/29/2009 4:16:04 AM
Toluene	ND	0.50	r	ng/Kg	10	6/29/2009 4:16:04 AM
Ethylbenzene	ND	0.50	r	mg/Kg	10	6/29/2009 4:16:04 AM
Xylenes, Total	ND	1.0	r	ng/Kg	10	6/29/2009 4:16:04 AM
Surr: 1,2-Dichloroethane-d4	86.5	81.6-105	. 0	%REC	10	6/29/2009 4:16:04 AM
Surr: 4-Bromofluorobenzene	107	84.7-111	ģ	%REC	10	6/29/2009 4:16:04 AM
Surr: Dibromofluoromethane	78.4	77.4-105	Ç	%REC	10	6/29/2009 4:16:04 AM
Surr: Toluene-d8	95.2	88.2-113	C	%REC	10	6/29/2009 4:16:04 AM

Qualifiers:

Value exceeds Maximum Contaminant Level

Estimated value E

Analyte detected below quantitation limits

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

MCL Maximum Contaminant Level

Reporting Limit

Date: 08-Jul-09

CLIENT:

Lab ID:

Intera, Inc.

Lab Order:

0906411

Project:

Enersource

0906411-05

Client Sample ID: DPB-20-07

Collection Date: 6/17/2009 8:14:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF ·	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	EPA METHOD 8015B: DIESEL RANGE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	6400	100		mg/Kg	10	6/25/2009
Motor Oil Range Organics (MRO)	ND	500		mg/Kg	10	6/25/2009
Surr: DNOP	110	61.7-135		%REC	10	6/25/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	610	100		mg/Kg	20	6/27/2009 10:02:43 PM
Surr: BFB	264	58.8-123	S	%REC	20	6/27/2009 10:02:43 PM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	190	3.0		mg/Kg	10	6/25/2009 3:15:26 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	1.0		mg/Kg	20	6/29/2009 4:44:11 AM
Toluene	2.7	1.0		mg/Kg	20	6/29/2009 4:44:11 AM
Ethylbenzeлe	14	1.0		mg/Kg	20	6/29/2009 4:44:11 AM
Xylenes, Total	56	2.0		mg/Kg	20	6/29/2009 4:44:11 AM
Surr: 1,2-Dichloroethane-d4	90.3	81.6-105		%REC	20	6/29/2009 4:44:11 AM
Surr: 4-Bromofluorobenzene	98.6	84.7-111		%REC	20	6/29/2009 4:44:11 AM
Surr: Dibromofluoromethane	86.0	77.4-105		%REC	20	6/29/2009 4:44:11 AM
Surr: Toluene-d8	93.2	88.2-113		%REC	20	6/29/2009 4:44:11 AM

Value exceeds Maximum Contaminant Level

Page 5 of 52

Estimated value E

Analyte detected below quantitation limits J

Not Detected at the Reporting Limit

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

MCL Maximum Contaminant Level

Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project:

Enersource

Lab ID:

0906411-06

Client Sample ID: DPB-21-04

Collection Date: 6/17/2009 8:25:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	540	100		mg/Kg	10	6/25/2009
Motor Oil Range Organics (MRO)	590	500		mg/Kg	10	6/25/2009
Surr: DNOP	107	61.7-135		%REC	10	6/25/2009
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/27/2009 10:33:06 PM
Surr: BFB	102	58.8-123		%REC	.1	6/27/2009 10:33:06 PM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	220	3.0		mg/Kg	10	6/25/2009 3:32:50 AM
EPA METHOD 8260B: VOLATILES S	SHORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	6/29/2009 5:12:08 AM
Toluene	ND	0.050		mg/Kg	1	6/29/2009 5:12:08 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/29/2009 5:12:08 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/29/2009 5:12:08 AM
Surr: 1,2-Dichloroethane-d4	90.1	81.6-105		%REC	1	6/29/2009 5:12:08 AM
Surr: 4-Bromofluorobenzene	100	84.7-111		%REC	1	6/29/2009 5:12:08 AM
Surr: Dibromofluoromethane	80.7	77.4-105		%REC	1	6/29/2009 5:12:08 AM
Surr: Toluene-d8	97.9	88.2-113		%REC	1	6/29/2009 5:12:08 AM

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Value exceeds Maximum Contaminant Level

Reporting Limit

Estimated value Ε

Analyte detected below quantitation limits

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-21-05

Lab Order:

0906411

Collection Date: 6/17/2009 8:28:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-07

Matrix: SOIL

Analyses	Result	PQL	Qual U	nits	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS			· · · · · ·		Analyst: SCC
Diesel Range Organics (DRO)	ND	10	· m	g/Kg	1	6/25/2009
Motor Oil Range Organics (MRO)	ND	50	m	ıg/Kg	1	6/25/2009
Surr: DNOP	93.3	61.7-135	%	REC	1	6/25/2009
EPA METHOD 8015B: GASOLINE R.	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	· m	ıg/Kg	1	6/27/2009 11:03:34 PM
Surr: BFB	84.0	58.8-123	%	REC	1	6/27/2009 11:03:34 PM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	210	3.0	m	g/Kg	10	6/25/2009 3:50:15 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050	m	ıg/Kg	1	6/29/2009 2:44:23 PM
Toluene	ND	0.050	m	g/Kg	1	6/29/2009 2:44:23 PM
Ethylbenzene	ND	0.050	m	ıg/Kg	1	6/29/2009 2:44:23 PM
Xylenes, Total	ND	0.10	m	ıg/Kg	1	6/29/2009 2:44:23 PM
Surr: 1,2-Dichloroethane-d4	85.8	81.6-105	%	REC	1	6/29/2009 2:44:23 PM
Surr: 4-Bromofluorobenzene	102	84.7-111	%	REC	1	6/29/2009 2:44:23 PM
Surr: Dibromofluoromethane	81.6	77.4-105	%	REC	1	6/29/2009 2:44:23 PM
Surr: Toluene-d8	100	88.2-113	%	REC	1	6/29/2009 2:44:23 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 7 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-21-06

Lab Order:

0906411

Collection Date: 6/17/2009 8:32:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-08

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	10	10		mg/Kg	1	6/25/2009
Motor Oil Range Organics (MRO)	ND	50	r	mg/Kg	1	6/25/2009
Surr: DNOP	94.1	61.7-135	C	%REC	1	6/25/2009
EPA METHOD 8015B: GASOLINE R.	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	1	mg/Kg	1	6/27/2009 11:34:08 PM
Surr: BFB	92.1	58.8-123	(%REC	1	6/27/2009 11:34:08 PM
EPA METHOD 300.0: ANIONS					•	Analyst: RAGS
Chloride	66	3.0	1	mg/Kg	10	6/25/2009 4:07:39 AM
EPA METHOD 8260B: VOLATILES S	SHORT LIST					Analyst. BDH
Benzene	ND	0.050		mg/Kg	1	6/29/2009 3:12:35 PM
Toluene	ND	0.050	ı	mg/Kg	1	6/29/2009 3:12:35 PM
Ethylbenzene	ND	0.050		mg/Kg	1	6/29/2009 3:12:35 PM
Xylenes, Total	ND	0.10		mg/Kg	1	6/29/2009 3:12:35 PM
Surr: 1.2-Dichloroethane-d4	85.5	81.6-105		%REC	1	6/29/2009 3:12:35 PM
Surr: 4-Bromofluorobenzene	103	84.7-111		%REC	1	6/29/2009 3:12:35 PM
Surr: Dibromofluoromethane	80.0	77.4-105		%REC	1	6/29/2009 3:12:35 PM
Surr: Toluene-d8	99.7	88.2-113		%REC	1	6/29/2009 3:12:35 PM

Qua	lifiers
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Value exceeds Maximum Contaminant Level

RL Reporting Limit

Page 8 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-22-04

Lab Order:

0906411

Collection Date: 6/17/2009 8:38:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-09

Matrix: SOIL

Analyses	Result	PQL	Qual Units	D F	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	30	10	. mg/Kg	1	7/3/2009
Motor Oil Range Organics (MRO)	51	50	mg/Kg	1	7/3/2009
Surr: DNOP	98.1	61.7-135	%REC	1	7/3/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/28/2009 12:04:39 AM
Surr: BFB	85.3	58.8-123	%REC	1	6/28/2009 12:04:39 AM
EPA METHOD 300.0: ANIONS	•				Analyst: RAGS
Chloride	76	3.0	mg/K	g 10	6/25/2009 4:25:04 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/K	1	6/29/2009 3:40:44 PM
Toluene	ND	0.050	mg/K	g 1	6/29/2009 3:40:44 PM
Ethylbenzene	ND	0.050	mg/K	1	6/29/2009 3:40:44 PM
Xylenes, Total	ND	0.10	mg/K	1	6/29/2009 3:40:44 PM
Surr: 1,2-Dichloroethane-d4	85.6	81.6-105	%RE0	1	6/29/2009 3:40:44 PM
Surr: 4-Bromofluorobenzene	98.2	84.7-111	%RE	1	.6/29/2009 3:40:44 PM
Surr: Dibromofluoromethane	79.9	77.4-105	%REG	1	6/29/2009 3:40:44 PM
Surr: Toluene-d8	97.6	88.2-113	%RE	1	6/29/2009 3:40:44 PM

Qualifiers

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 9 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-22-4.5

Lab Order:

0906411

Collection Date: 6/17/2009 8:52:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-10

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	28	10	mg/Kg	1	6/25/2009
Motor Oil Range Organics (MRO)	NĐ	50	mg/Kg	1	6/25/2009
Surr: DNOP	94.5	61.7-135	%REC	1	6/25/2009
EPA METHOD 8015B: GASOLINE RA	ANGE			٠.	Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/28/2009 1:05:48 AM
Surr: BFB	96.9	58.8-123	%REC	1	6/28/2009 1:05:48 AM
FPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	37	3.0	mg/Kg	10	6/25/2009 4:42:28 AM
EPA METHOD 8260B: VOLATILES S	SHORT LIST		•		Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/28/2009 7:44:42 AM
Toluene	ND	0.050	mg/Kg	1	6/28/2009 7:44:42 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/28/2009 7:44:42 AM
Xylenes, Total	0.17	0.10	mg/Kg	1	6/28/2009 7:44:42 AM
Surr: 1,2-Dichloroethane-d4	88.6	81.6-105	%REC	1	6/28/2009 7:44:42 AM
Surr: 4-Bromofluorobenzene	102	84.7-111	%REC	1	6/28/2009 7:44:42 AM
Surr: Dibromofluoromethane	84.7	77.4-105	%REC	1	6/28/2009 7:44:42 AM
Surr: Toluene-d8	96.2	88.2-113	%REC	1	6/28/2009 7:44:42 AM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-22-5.5

Lab Order:

0906411

Collection Date: 6/17/2009 8:56:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-11

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	6/25/2009
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	6/25/2009
Surr: DNOP	96.3	61.7-135		%REC	1	6/25/2009
EPA METHOD 8015B: GASOLINE R	ANGÉ					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/28/2009 1:36:16 AM
Surr: BFB	85.6	58.8-123		%REC	1	6/28/2009 1:36:16,AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	45	3.0		mg/Kg	10	6/25/2009 5:34:42 AM
EPA METHOD 8260B: VOLATILES S	SHORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	6/28/2009 8:12:44 AM
Toluene	ND	0.050		mg/Kg	1	6/28/2009 8:12:44 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/28/2009 8:12:44 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/28/2009 8:12:44 AM
Surr: 1,2-Dichloroethane-d4	92.6	81.6-105		%REC	1	6/28/2009 8:12:44 AM
Surr: 4-Bromofluorobenzene	101	84.7-111		%REC	1 .	6/28/2009 8:12:44 AM
Surr: Dibromofluoromethane	84.2	77.4-105		%REC	1	6/28/2009 8:12:44 AM
Surr: Toluene-d8	98.9	88.2-113		%REC	1	6/28/2009 8:12:44 AM

Qualifiers:

Spike recovery outside accepted recovery limits

RL Reporting Limit

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Value exceeds Maximum Contaminant Level

Estimated value Е

Analyte detected below quantitation limits

Not Detected at the Reporting Limit ND

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-23-2.5

Lab Order:

0906411

Collection Date: 6/17/2009 9:04:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-12

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	64	10		mg/Kg	1	7/3/2009
Motor Oil Range Organics (MRO)	100	50		mg/Kg	1	7/3/2009
Surr: DNOP	114	61.7-135		%REC	1	7/3/2009
EPA METHOD 8015B: GASOLINE R	ANGE	•				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/28/2009 2:06:37 AM
Surr: BFB	87.1	58.8-123		%REC	1	6/28/2009 2:06:37 AM
EPA METHOD 300.0: ANIONS	*					Analyst: RAGS
Chloride	93	3.0		mg/Kg	10	6/25/2009 5:52:06 AM
EPA METHOD 8260B: VOLATILES S	SHORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	6/28/2009 8:40:42 AM
Toluene	, ND	0.050		mg/Kg	1	6/28/2009 8:40:42 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/28/2009 8:40:42 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/28/2009 8:40:42 AM
Surr: 1,2-Dichloroethane-d4	87.5	81.6-105		%REC	1	6/28/2009 8:40:42 AM
Surr: 4-Bromofluorobenzene	104	84.7-111		%REC	1	6/28/2009 8:40:42 AM
Surr: Dibromofluoromethane	81.9	77.4-105		%REC	_1	6/28/2009 8:40:42 AM
Surr: Toluene-d8	96.5	88.2-113		%REC	1	6/28/2009 8:40:42 AM

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Value exceeds Maximum Contaminant Level

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-23-3.5

Lab Order:

0906411

Collection Date: 6/17/2009 9:00:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-13

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	рF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	97	10		mg/Kg	1	7/2/2009
Motor Oil Range Organics (MRO)	100	- 50		mg/Kg	1	7/2/2009
Surr: DNOP	107	61.7-135		%REC	1	7/2/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/28/2009 2:37:00 AM
Surr: BFB	84.3	58.8-123		%REC	1	6/28/2009 2:37:00 AM
EPA METHOD 300.0: ANIONS						Analyst: RAG\$
Chloride	28	3.0		mg/Kg	10	6/25/2009 6:09:31 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	6/28/2009 9:08:46 AM
Toluene	ND	0.050		mg/Kg	1	6/28/2009 9:08:46 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/28/2009 9:08:46 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/28/2009 9:08:46 AM
Surr: 1,2-Dichloroethane-d4	. 89.8	81.6-105		%REC	1	6/28/2009 9:08:46 AM
Surr: 4-Bromofluorobenzene	99.8	84.7-111		%REC	1	6/28/2009 9:08:46 AM
Surr: Dibromofluoromethane	83.5	77.4-105		%REC	. 1	6/28/2009 9:08:46 AM
Surr: Toluene-d8	101	88.2-113		%REC	1	6/28/2009 9:08:46 AM

Qualifiers:

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Enersource

Project: Lab ID:

0906411-14

Client Sample ID: DPB-24-06

Collection Date: 6/17/2009 9:56:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual 1	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	ND	10	r	ng/Kg	· 1	6/25/2009
Motor Oil Range Organics (MRO)	ND	50	r	ng/Kg	1	6/25/2009
Surr: DNOP	95.2	61.7-135	q	%REC	1	6/25/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	ſ	ng/Kg	1	6/28/2009 3:07:34 AM
Surr: BFB	77.8	58.8-123	Ç	%REC	1	6/28/2009 3:07:34 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	51	3.0	r	mg/Kg	10	6/25/2009 6:26:55 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050	. г	ng/Kg	. 1	6/28/2009 9:36:46 AM
Toluene	ND	0.050	1	ng/Kg	1	6/28/2009 9:36:46 AM
Ethylbenzene	ND	0.050	1	ng/Kg	1	6/28/2009 9:36:46 AM
Xylenes, Total	ND	0.10	Г	ng/Kg	1	6/28/2009 9:36:46 AM
Surr: 1,2-Dichloroethane-d4	87.2	81.6-105	Ç	%REC	1	6/28/2009 9:36:46 AM
Surr: 4-Bromofluorobenzene	101	84.7-111	Ç	%REC	1	6/28/2009 9:36:46 AM
Surr: Dibromofluoromethane	81.1	77.4-105	Ç	%REC	1	6/28/2009 9:36:46 AM
Surr: Toluene-d8	95.2	88.2-113	ď	%REC	1	6/28/2009 9:36:46 AM

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Value exceeds Maximum Contaminant Level

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E Estimated value

Analyte detected below quantitation limits

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT: Lab Order: Intera, Inc.

0906411

Collection Date: 6/17/2009 9:58:00 AM

Project:

Enersource

Date Received: 6/19/2009

Client Sample ID: DPB-24-08

Lab ID:

0906411-15

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS		-	<u> </u>		Analyst: SCC
Diesel Range Organics (DRO)	ND	10	I	mg/Kg	1	6/25/2009
Motor Oil Range Organics (MRO)	ND	50	ı	mg/Kg	1	6/25/2009
Surr: DNOP	98.0	61.7-135	•	%REC	. 1	6/25/2009
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	İ	mg/Kg	1	6/28/2009 3:38:00 AM
Surr: BFB	79.9	58.8-123	I	%REC	1	6/28/2009 3:38:00 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	23	3.0	ļ	mg/Kg	10	6/25/2009 6:44:20 AM
EPA METHOD 8260B: VOLATILES SI	HORT LIST					Analyst: BDH
Benzene	ND	0.050	;	mg/Kg	1	6/28/2009 10:04:51 AM
Toluene	ND	0.050	į	mg/Kg	1	6/28/2009 10:04:51 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/28/2009 10:04:51 AM
Xylenes, Total	ND	0.10		mg/Kg	. 1	6/28/2009 10:04:51 AM
Surr: 1,2-Dichloroethane-d4	90.4	81.6-105		%REC	1	6/28/2009 10:04:51 AM
Surr: 4-Bromofluorobenzene	100	84.7-111		%REC	1	6/28/2009 10:04:51 AM
Surr: Dibromofluoromethane	83.7	77.4-105		%REC	1	6/28/2009 10:04:51 AM
Surr: Toluene-d8	95.0	88.2-113		%REC	1	6/28/2009 10:04:51 AM

Qualifier	rs
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Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

RL Reporting Limit

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Estimated value E

Analyte detected below quantitation limits J

Not Detected at the Reporting Limit ND

Analyte detected in the associated Method Blank В

Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project: Enersource

Lab ID:

0906411-16

Client Sample ID: DPB-24-10

Collection Date: 6/17/2009 10:00:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual U	J nits	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	ND	10	п	ng/Kg	1	6/25/2009
Motor Oil Range Organics (MRO)	ND	50	n	ng/Kg	1	6/25/2009
Surr: DNOP	96.6	61.7-135	9,	%REC	1	6/25/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	n	ng/Kg	1	6/28/2009 4:08:31 AM
Surr: BFB	80.5	58.8-123	9	%REC	1	6/28/2009 4:08:31 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	16	3.0	n	ng/Kg	10	6/25/2009 7:01:44 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	'ND	0.050	n	ng/Kg	1	6/28/2009 10:32:48 AM
Toluene	ND	0.050	n	ng/Kg	1	6/28/2009 10:32:48 AM
Ethylbenzene	ND	0.050	n	ng/Kg	1	6/28/2009 10:32:48 AM
Xylenes, Total	ND	0.10	n	ng/Kg	1	6/28/2009 10:32:48 AM
Surr: 1,2-Dichloroethane-d4	87.0	81.6-105	9	%REC	1	6/28/2009 10:32:48 AM
Surr: 4-Bromofluorobenzene	100	84.7-111	9	%REC	1	6/28/2009 10:32:48 AM
Surr: Dibromofluoromethane	79.3	77.4-105	9	%REC	1	6/28/2009 10:32:48 AM
Surr: Toluene-d8	97.7	88.2-113	9	%REC	1	6/28/2009 10:32:48 AM

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Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 16 of 52

Estimated value E

Analyte detected below quantitation limits J

Not Detected at the Reporting Limit ND

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project:

Enersource

Lab ID:

0906411-17

Client Sample ID: DPB-25-3.5

Collection Date: 6/17/2009 10:15:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL (Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/25/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/25/2009
Surr: DNOP	107	61.7-135	%REC	1	6/25/2009
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/28/2009 4:39:00 AM
Surr: BFB	79.3	58.8-123	%REC	1	6/28/2009 4:39:00 AM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	8.6	0.30	mg/Kg	1	6/26/2009 1:09:06 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/28/2009 11:00:53 AM
Toluene	ND	0.050	mg/Kg	1	6/28/2009 11:00:53 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/28/2009 11:00:53 AM
Xylenes, Total	ND	0.10	mg/Kg	1	6/28/2009 11:00:53 AM
Surr: 1,2-Dichloroethane-d4	90.2	81.6-105	%REC	1	6/28/2009 11:00:53 AM
Surr: 4-Bromofluorobenzene	97.2	84.7-111	%REC	1	6/28/2009 11:00:53 AM
Surr: Dibromofluoromethane	81.8	77.4-105	%REC	1	6/28/2009 11:00:53 AM
Surr: Toluene-d8	96.9	88.2-113	%REC	1	6/28/2009 11:00:53 AM

Value exceeds Maximum Contaminant Level

RL Reporting Limit

Page 17 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit .

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project:

Enersource

Lab ID:

0906411-18

Client Sample ID: DPB-25-06

Collection Date: 6/17/2009 10:18:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Un	its	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg	/Kg	1	6/25/2009
Motor Oil Range Organics (MRO)	ND	50	mg	/Kg	1	6/25/2009
Surr: DNOP	97.7	61.7-135	%F	REC	1	6/25/2009
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg	/Kg	1	6/28/2009 5:09:21 AM
Surr: BFB	77.9	58.8-123	%F	REC .	1	6/28/2009 5:09:21 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	19	3.0	mg	ı/Kg	10	6/25/2009 7:36:33 AM
EPA METHOD 8260B: VOLATILES SI	HORT LIST					Analyst: BDH
Benzene	ND	0.050	mg	/Kg	1	6/28/2009 11:28:53 AM
Toluene	ND	0.050	mg	J/Kg	1	6/28/2009 11:28:53 AM
Ethylbenzene	ND	0.050	mg	J/Kg	1	6/28/2009 11:28:53 AM
Xylenes, Total	. ND	0.10	mg	J/Kg	1	6/28/2009 11:28:53 AM
Surr: 1,2-Dichloroethane-d4	91.0	81.6-105	%F	REC	1	6/28/2009 11:28:53 AM
Surr: 4-Bromofluorobenzene	105	84.7-111	%F	REC	1	6/28/2009 11:28:53 AM
Surr: Dibromofluoromethane	81.1	77.4-105	%F	REC	1	6/28/2009 11:28:53 AM
Surr: Toluene-d8	96.9	88.2-113	%F	REC	1	6/28/2009 11:28:53 AM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-26-2.5

Lab Order:

0906411

Collection Date: 6/17/2009 10:36:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-19

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
PA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	10000	200		mg/Kg	20	6/25/2009
Motor Oil Range Organics (MRO)	2200	1000		mg/Kg	20	6/25/2009
Surr: DNOP	0	61.7-135	s	%REC	20	6/25/2009
EPA METHOD 8015B: GASOLINE RAN	GE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	250		mg/Kg	50	6/28/2009 5:39:45 AM
Surr: BFB	77.2	58.8-123		%REC	50	6/28/2009 5:39:45 AM
EPA METHOD 300.0: ANIONS						Analyst: RAG\$
Chloride	330	3.0		mg/Kg	10	6/25/2009 7:53:57 AM
PA METHOD 8260B: VOLATILES SHO	ORT LIST					Analyst: BDH
Benzene	ND	2.5		mg/Kg	50	6/28/2009 11:57:04 AM
Toluene	ND	2.5		mg/Kg	50	6/28/2009 11:57:04 AM
Ethylbenzene	ND	2.5	-	mg/Kg	50	6/28/2009 11:57:04 AM
Xylenes, Total	ND	5.0		mg/Kg	50	6/28/2009 11:57:04 AM
Surr: 1,2-Dichloroethane-d4	90.5	81.6-105		%REC	50	6/28/2009 11:57:04 AM
Surr: 4-Bromofluorobenzene	102	84.7-111		%REC	50	6/28/2009 11:57:04 AM
Surr: Dibromofluoromethane	79.7	77.4-105		%REC	50	6/28/2009 11:57:04 AM
Surr: Toluene-d8	101	88.2-113		%REC	50	6/28/2009 11:57:04 AM

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Value exceeds Maximum Contaminant Level

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Enersource

Project: Lab ID:

0906411-20

Client Sample ID: DPB-26-3.5

Collection Date: 6/17/2009 10:38:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGI	ORGANICS		,			Analyst: SCC
Diesel Range Organics (DRO)	7800	200		mg/Kg	20	6/26/2009
Motor Oil Range Organics (MRO)	1500	1000		mg/Kg	20	6/26/2009
Surr: DNOP	0	61.7-135	S	%REC	20	6/26/2009
EPA METHOD 8015B: GASOLINE RA	NGE			•		Analyst: NSB
Gasoline Range Organics (GRO)	ND	100		mg/Kg	20	6/28/2009 7:41:22 AM
Surr: BFB	74.3	58.8-123		%REC	20	6/28/2009 7:41:22 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	420	3.0		mg/Kg	10	6/25/2009 8:11:21 AM
EPA METHOD 8260B: VOLATILES SH	IORT LIST					Analyst: BDH
Benzene	ND	1.0		mg/Kg	20	6/28/2009 12:24:59 PM
Toluene	ND	1.0		mg/Kg	20	6/28/2009 12:24:59 PM
Ethylbenzene	ND	1.0		mg/Kg	20	6/28/2009 12:24:59 PM
Xylenes, Total	ND	2.0		mg/Kg	20	6/28/2009 12:24:59 PM
Surr: 1,2-Dichloroethane-d4	88.9	81.6-105		%REC	20	6/28/2009 12:24:59 PM
Surr: 4-Bromofluorobenzene	103	84.7-111		%REC	20	6/28/2009 12:24:59 PM
Surr: Dibromofluoromethane	81.3	77.4-105		%REC	20	6/28/2009 12:24:59 PM
Surr: Toluene-d8	101	88.2-113		%REC	20	6/28/2009 12:24:59 PM

Qualifiers:

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

0906411

Collection Date: 6/17/2009 10:41:00 AM

Lab Order:

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-21

Matrix: SOIL

Client Sample ID: DPB-26-6.5

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/26/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/26/2009
Surr: DNOP	93.8	61.7-135	%REC	1	6/26/2009
EPA METHOD 8015B: GASOLINE R.	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/29/2009 12:30:42 AM
Surr: BFB	85.2	58.8-123	%REC	1	6/29/2009 12:30:42 AM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	320	6.0	mg/Kg	20	6/25/2009 9:38:23 AM
EPA METHOD 8260B: VOLATILES S	SHORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/29/2009 5:33:34 PM
Toluene	ND	0.050	mg/Kg	1	6/29/2009 5:33:34 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/29/2009 5:33:34 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/29/2009 5:33:34 PM
Surr: 1,2-Dichloroethane-d4	85.8	81.6-105	%REC	1	6/29/2009 5:33:34 PM
Surr: 4-Bromofluorobenzene	107	84.7-111	%REC	1	6/29/2009 5:33:34 PM
Surr: Dibromofluoromethane	82.7	77.4-105	%REC	1	6/29/2009 5:33:34 PM
Surr: Toluene-d8	97.8	88.2-113	%REC	1	6/29/2009 5:33:34 PM

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Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

RL Reporting Limit

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Estimated value Ε

Analyte detected below quantitation limits J

Not Detected at the Reporting Limit ND

Analyte detected in the associated Method Blank В

Holding times for preparation or analysis exceeded Η

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-27-02

Lab Order:

0906411

Collection Date: 6/17/2009 11:07:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-22

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	21000	500		mg/Kg	50	6/29/2009
Motor Oil Range Organics (MRO)	6800	2500		mg/Kg	50	6/29/2009
Surr: DNOP	0	61.7-135	s	%REC	50	6/29/2009
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	660	50		mg/Kg	10	6/28/2009 8:42:23 AM
Surr: BFB	170	58.8-123	s	%REC	10	6/28/2009 8:42:23 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	250	1.5		mg/Kg	5	6/26/2009 2:18:46 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	19	0.50		mg/Kg	10	6/29/2009 6:01:42 PM
Toluene	29	0.50		mg/Kg	10	6/29/2009 6:01:42 PM
Ethylbenzene	14	0.50		mg/Kg	10	6/29/2009 6:01:42 PM
Xylenes, Total	33	1.0		mg/Kg	10	6/29/2009 6:01:42 PM
Surr: 1,2-Dichloroethane-d4	89.9	81.6-105		%REC	10	6/29/2009 6:01:42 PM
Surr: 4-Bromofluorobenzene	112	84.7-111	S	%REC	10	6/29/2009 6:01:42 PM
Surr: Dibromofluoromethane	78.0	77.4-105		%REC	10	6/29/2009 6:01:42 PM
Surr: Toluene-d8	99.7	88.2-113		%REC	10	6/29/2009 6:01:42 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 22 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-27-3.5

Lab Order:

0906411

Collection Date: 6/17/2009 11:08:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-23

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	2100	100		mg/Kg	10	6/29/2009
Motor Oil Range Organics (MRO)	550	500		mg/Kg	10	6/29/2009
Surr: DNOP	123	61.7-135		%REC	10	6/29/2009
EPA METHOD 8015B: GASOLINE RANGE					Analyst: NSB	
Gasoline Range Organics (GRO)	340	50		mg/Kg	10	6/28/2009 9:12:48 AM
Surr: BFB	358	58.8-123	s	%REC	10	6/28/2009 9:12:48 AM
EPA METHOD 300.0; ANIONS					Analyst: RAGS	
Chloride	520	3.0		mg/Kg	10	6/26/2009 4:38:02 AM
EPA METHOD 8260B; VOLATILES SHORT LIST						Analyst: BDH
Benzene	ND	0.25		mg/Kg	5	6/30/2009 11:19:01 AM
Toluene	2.2	0.25		mg/Kg	5	6/30/2009 11:19:01 AM
Ethylbenzene	4.9	0.25		mg/Kg	5	6/30/2009 11:19:01 AM
Xylenes, Total	12	0.50		mg/Kg	5	6/30/2009 11:19:01 AM
Surr: 1,2-Dichloroethane-d4	84.3	81.6-105		%REC	5	6/30/2009 11:19:01 AM
Surr: 4-Bromofluorobenzene	106	84.7-111		%REC	5	6/30/2009 11:19:01 AM
Surr: Dibromofluoromethane	75.0	77.4-105	S	%REC	5	6/30/2009 11:19:01 AM
Surr: Toluene-d8	102	88.2-113		%REC	5	6/30/2009 11:19:01 AM

Qualifiers:

RL Reporting Limit

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Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Enersource

Project: Lab ID:

0906411-24

Client Sample ID: DPB-27-6.5

Collection Date: 6/17/2009 11:15:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	ND	10	г	mg/Kg	1	6/26/2009
Motor Oil Range Organics (MRO)	ND .	50	1	mg/Kg	1	6/26/2009
Surr: DNOP	100	61.7-135	Ç	%REC	1	6/26/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	r	mg/Kg	1	6/30/2009 5:53:55 PM
Surr: BFB	99.9	58.8-123	Ć	%REC	1	6/30/2009 5:53:55 PM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	310	3.0	ı	mg/Kg	10	6/26/2009 4:55:26 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050	ľ	mg/Kg	1	6/29/2009 6:57:59 PM
Toluene	ND	0.050		mg/Kg	1	6/29/2009 6:57:59 PM
Ethylbenzene	ND	0.050	ı	mg/Kg	1	6/29/2009 6:57:59 PM
Xylenes, Total	ND	0.10	i	mg/Kg	1	6/29/2009 6:57:59 PM
Surr: 1,2-Dichloroethane-d4	88.9	81.6-105	•	%REC	1	6/29/2009 6:57:59 PM
Surr: 4-Bromofluorobenzene	104	84.7-111	ı	%REC	1	6/29/2009 6:57:59 PM
Surr: Dibromofluoromethane	81.8	77.4-105	ģ	%REC	1	6/29/2009 6:57:59 PM
Surr: Toluene-d8	95.0	88.2-113	(%REC	1	6/29/2009 6:57:59 PM

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Value exceeds Maximum Contaminant Level

Estimated value Ε

Analyte detected below quantitation limits

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Н

MCL Maximum Contaminant Level

RL · Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-28-3.5

Lab Order:

0906411

Collection Date: 6/17/2009 11:39:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-25

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	ND	10	ī	mg/Kg	1	6/26/2009
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	6/26/2009
Surr: DNOP	88.8	61.7-135		%REC	1	6/26/2009
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	ı	mg/Kg	1	6/28/2009 10:13:55 AM
Surr. BFB	86.6	58.8-123	;	%REC	1	6/28/2009 10:13:55 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	24	3.0		mg/Kg	10	6/26/2009 5:12:50 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST			٠		Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	6/29/2009 7:26:05 PM
Toluene	ND	0.050		mg/Kg	1	6/29/2009 7:26:05 PM
Ethylbenzene	ND	0.050		mg/Kg	1	6/29/2009 7:26:05 PM
•	ND	0.10		mg/Kg	1	6/29/2009 7:26:05 PM
Xylenes, Total Surr: 1,2-Dichloroethane-d4	87.5	81.6-105		%REC	1	6/29/2009 7:26:05 PM
Surr: 4-Bromofluorobenzene	103	84.7-111		%REC	1	6/29/2009 7:26:05 PM
Surr: Dibromofluoromethane	80.6	77.4-105		%REC	1	6/29/2009 7:26:05 PM
Surr: Toluene-d8	102	88.2-113		%REC	1	6/29/2009 7:26:05 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-28-06

Lab Order:

0906411

Collection Date: 6/17/2009 11:44:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-26

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS			,			Analyst: SCC
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	6/26/2009
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	6/26/2009
Surr: DNOP	87.1	61.7-135		%REC	1	6/26/2009
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/28/2009 11:14:37 AM
Surr: BFB	83.3	58.8-123		%REC	1	6/28/2009 11:14:37 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	530	3.0		mg/Kg	10	6/26/2009 5:30:15 AM
EPA METHOD 8260B: VOLATILES S	SHORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	6/29/2009 8:21:13 PM
Toluene	ЙD	0.050		mg/Kg	1	6/29/2009 8:21:13 PM
Ethylbenzene	ND	0.050		mg/Kg	1	6/29/2009 8:21:13 PM
Xylenes, Total	ND	0.10		mg/Kg	1	6/29/2009 8:21:13 PM
Surr: 1,2-Dichloroethane-d4	87.5	81.6-105		%REC	1	6/29/2009 8:21:13 PM
Surr: 4-Bromofluorobenzene	101	84.7-111		%REC	1	6/29/2009 8:21:13 PM
Surr: Dibromofluoromethane	78.8	77.4-105		%REC	1	6/29/2009 8:21:13 PM
Surr. Toluene-d8	98.6	88.2-113		%REC	1	6/29/2009 8:21:13 PM

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^{*} Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Enersource

Project: Lab ID:

0906411-27

Client Sample ID: DPB-29-2.5

Collection Date: 6/17/2009 11:55:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG					Analyst: SCC	
Diesel Range Organics (DRO)	12000	1000		mg/Kg	100	6/29/2009
Motor Oil Range Organics (MRO)	9500	5000		mg/Kg	100	6/29/2009
Surr: DNOP	0	61.7-135	S	%REC	100	6/29/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	220	50		mg/Kg	10	6/28/2009 11:45:00 AM
Surr. BFB	- 110	58.8-123	•	%REC	10	6/28/2009 11:45:00 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	35	3.0		mg/Kg	10	6/26/2009 5:47:39 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	0.33	0.25		mg/Kg	5	6/29/2009 8:49:21 PM
Toluene	ND	0.25		mg/Kg	5	6/29/2009 8:49:21 PM
Ethylbenzene	2.4	0.25		mg/Kg	5	6/29/2009 8:49:21 PM
Xylenes, Total	ND	0.50		mg/Kg	5	6/29/2009 8:49:21 PM
Surr: 1,2-Dichloroethane-d4	91.0	81.6-105		%REC	5	6/29/2009 8:49:21 PM
Surr: 4-Bromofluorobenzene	108	84.7-111		%REC	5	6/29/2009 8:49:21 PM
Surr: Dibromofluoromethane	76.0	77.4-105	s	%REC	5	6/29/2009 8:49:21 PM
Surr: Toluene-d8	92.5	88.2-113		%REC	5	6/29/2009 8:49:21 PM

Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 27 of 52

Estimated value Ε

Analyte detected below quantitation limits J

Not Detected at the Reporting Limit

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Enersource

Project: Lab ID:

0906411-28

Client Sample ID: DPB-29-3.5

Collection Date: 6/17/2009 12:00:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	16000	1000		mg/Kg	100	6/29/2009
Motor Oil Range Organics (MRO)	8700	5000		mg/Kg	100	6/29/2009
Surr: DNOP	0	61.7-135	S	%REC	100	6/29/2009
EPA METHOD 8015B: GASOLINE R	ANGE			•		Analyst: NSB
Gasoline Range Organics (GRO)	240	50		mg/Kg	10	6/28/2009 12:15:25 PM
Surr: BFB	107	58.8-123	•	%REC	10	6/28/2009 12:15:25 PM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	51	3.0		mg/Kg	10	6/26/2009 6:05:04 AM
EPA METHOD 8260B: VOLATILES S	SHORT LIST					Analyst: BDH
Benzene	0.41	0.25		mg/Kg	5	6/29/2009 11:09:25 PM
Toluene	ND	0.25		mg/Kg	5	6/29/2009 11:09:25 PM
Ethylbenzene	3.5	0.25		mg/Kg	5	6/29/2009 11:09:25 PM
Xylenes, Total	ND	0.50		mg/Kg	5	6/29/2009 11:09:25 PM
Surr: 1,2-Dichloroethane-d4	90.9	81.6-105		%REC	5	6/29/2009 11:09:25 PM
Surr: 4-Bromofluorobenzene	103	84.7-111		%REC	5	6/29/2009 11:09:25 PM
Surr: Dibromofluoromethane	76.5	77.4-105	S	%REC	5	6/29/2009 11:09:25 PM
Surr: Toluene-d8	94.0	88.2-113		%REC	5	6/29/2009 11:09:25 PM

Qualifiers	Q	ua	lifi	ier	S
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^{*} Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 28 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project:

Enersource

Lab ID:

0906411-29

Client Sample ID: DPB-29-07

Collection Date: 6/17/2009 12:03:00 PM

oncenon Date.

Date Received: 6/19/2009

Matrix: SOIL

Analyses .	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	4800	200		mg/Kg	20	6/29/2009
Motor Oil Range Organics (MRO)	2100	1000		mg/Kg	20	6/29/2009
Surr: DNOP	0	61.7-135	s	%REC	20	6/29/2009
EPA METHOD 8015B: GASOLINE R.	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	210	100		mg/Kg	20	6/30/2009 6:24:14 PM
Surr: BFB	90.3	58.8-123		%REC	20	6/30/2009 6:24:14 PM
FPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	35	3.0		mg/Kg	10	6/26/2009 6:22:28 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	2.1	0.25		mg/Kg	5	6/29/2009 11:37:35 PM
Toluene	ND	0.25		mg/Kg	5	6/29/2009 11:37:35 PM
Ethylbenzene	5.7	0.25		mg/Kg	5	6/29/2009 11:37:35 PM
Xylenes, Total	1,4	0.50		mg/Kg	5	6/29/2009 11:37:35 PM
Surr: 1.2-Dichloroethane-d4	90.1	81.6-105		%REC	5	6/29/2009 11:37:35 PM
Surr: 4-Bromofluorobenzene	114	84.7-111	s	%REC	5	6/29/2009 11:37:35 PM
Surr: Dibromofluoromethane	75.0	77.4-105	S	%REC	5	6/29/2009 11:37:35 PM
Surr: Toluene-d8	102	88.2-113		%REC	5	6/29/2009 11:37:35 PM

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Value exceeds Maximum Contaminant Level

Page 29 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Enersource

Project: Lab ID:

0906411-30

Client Sample ID: DPB-30-2.5

Collection Date: 6/17/2009 12:18:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	8700	200		mg/Kg	20	6/29/2009
Motor Oil Range Organics (MRO)	2500	1000		mg/Kg	20	6/29/2009
Surr: DNOP	0	61.7-135	S	%REC	20	6/29/2009
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	690	50		mg/Kg	10	6/28/2009 1:16:31 PM
Surr: BFB	219	58.8-123	s	%REC	10	6/28/2009 1:16:31 PM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	55	3.0		mg/Kg	10	6/26/2009 6:39:53 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	3.6	0.50		mg/Kg	10	6/30/2009 12:05:34 AM
Toluene	ND	0.50		mg/Kg	10	6/30/2009 12:05:34 AM
Ethylbenzene	9.8	0.50		mg/Kg	10	6/30/2009 12:05:34 AM
Xylenes, Total	9.2	1.0		mg/Kg	10	6/30/2009 12:05:34 AM
Surr: 1,2-Dichloroethane-d4	90.1	81.6-105		%REC	10	6/30/2009 12:05:34 AM
Surr: 4-Bromofluorobenzene	102	84.7-111		%REC	10	6/30/2009 12:05:34 AM
Surr: Dibromofluoromethane	77.4	77.4-105	s	%REC	10	6/30/2009 12:05:34 AM
Surr: Toluene-d8	101	88.2-113		%REC	10	6/30/2009 12:05:34 AM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 30 of 52

E Estimated value

[·] J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-30-3.5

Lab Order:

0906411

Collection Date: 6/17/2009 12:20:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-31

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	9300	200		mg/Kg	20	7/4/2009
Motor Oil Range Organics (MRO)	1400	1000		mg/Kg	20	7/4/2009
Surr: DNOP	0	61.7-135	S	%REC	20	7/4/2009
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	1400	50		mg/Kg	10	6/28/2009 1:46:51 PM
Surr: BFB	335	58.8-123	s	%REC	10	6/28/2009 1:46:51 PM
EPA METHOD 300.0: ANIONS			-			Analyst: TAF
Chloride	190	3.0		mg/Kg	10	6/29/2009 5:33:26 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	7.1	0.50		mg/Kg	10	6/30/2009 12:33:29 AM
Toluene	1.7	0.50		mg/Kg	10	6/30/2009 12:33:29 AM
Ethylbenzene	21	0.50		mg/Kg	10	6/30/2009 12:33:29 AM
Xylenes, Total	37	1.0		mg/Kg	10	6/30/2009 12:33:29 AM
Surr: 1,2-Dichloroethane-d4	85.8	81.6-105		%REC	10	6/30/2009 12:33:29 AM
Surr: 4-Bromofluorobenzene	114	84.7-111	S	%REC	10	6/30/2009 12:33:29 AM
Surr: Dibromofluoromethane	76.5	77.4-105	S	%REC	10	6/30/2009 12:33:29 AM
Surr: Toluene-d8	104	88.2-113		%REC	10	6/30/2009 12:33:29 AM

Value exceeds Maximum Contaminant Level

Page 31 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Enersource

Project:
Lab ID:

0906411-32

Client Sample ID: DPB-30-5.8

Collection Date: 6/17/2009 12:22:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	2600	100		mg/Kg	10	7/4/2009
Motor Oil Range Organics (MRO)	ND	500		mg/Kg	10	7/4/2009
Surr: DNOP	0	61.7-135	8	%REC	10	7/4/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				•	Analyst: NSB
Gasoline Range Organics (GRO)	810	50		mg/Kg	10	6/28/2009 2:17:20 PM
Surr: BFB	414	58.8-123	s	%REC	10	6/28/2009 2:17:20 PM
EPA METHOD 300.0; ANIONS						Analyst: TA F
Chloride	160	3.0		mg/Kg	10	6/26/2009 10:23:10 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST		-			Analyst: BDH
Benzene	1.5	0.50		mg/Kg	10	6/30/2009 1:01:31 AM
Toluene	2.3	0.50		mg/Kg	10	6/30/2009 1:01:31 AM
Ethylbenzene	11	0.50		mg/Kg	10	6/30/2009 1:01:31 AM
Xylenes, Total	27	1.0		mg/Kg	10	6/30/2009 1:01:31 AM
Surr: 1,2-Dichloroethane-d4	86.6	81.6-105		%REC	10	6/30/2009 1:01:31 AM
Surr: 4-Bromofluorobenzene	108	84.7-111		%REC	10	6/30/2009 1:01:31 AM
Surr: Dibromofluoromethane	76.0	77.4-105	S	%REC	10	6/30/2009 1:01:31 AM
Surr: Toluene-d8	95.6	88.2-113		%REC	10	6/30/2009 1:01:31 AM

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

MCL Maximum Contaminant Level

RL Reporting Limit

Page 32 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-31-3.5

Lab Order:

0906411

Collection Date: 6/17/2009 12:50:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-33

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS			····		Analyst: SCC
Diesel Range Organics (DRO)	200	10		mg/Kg	1	7/3/2009
Motor Oil Range Organics (MRO)	150	50		mg/Kg	1	7/3/2009
Surr: DNOP	153	61.7-135	S	%REC	, 1	7/3/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/29/2009 1:01:25 AM
Surr: BFB	82.8	58.8-123		%REC	1	6/29/2009 1:01:25 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	100	3.0		mg/Kg	10	6/26/2009 8:06:56 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BD H
Benzene	ND	0.050		mg/Kg	1	6/30/2009 1:29:29 AM
Toluene	ND	0.050		mg/Kg	1	6/30/2009 1:29:29 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/30/2009 1:29:29 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/30/2009 1:29:29 AM
Surr: 1,2-Dichloroethane-d4	85.0	81.6-105		%REC	1	6/30/2009 1:29:29 AM
Surr: 4-Bromofluorobenzene	. 102	84.7-111		%REC	1	6/30/2009 1:29:29 AM
Surr: Dibromofluoromethane	81.0	77.4-105		%REC	1	6/30/2009 1:29:29 AM
Surr: Toluene-d8	95.9	88.2-113		%REC	1	6/30/2009 1:29:29 AM

Oualifiers	

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 33 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project:

Enersource

Lab ID:

0906411-34

Client Sample ID: DPB-31-06

Collection Date: 6/17/2009 12:53:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual 1	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS	-				Analyst: SCC
Diesel Range Organics (DRO)	140	`10	Г	ng/Kg	1	6/26/2009
Motor Oil Range Organics (MRO)	76	50	r	ng/Kg	1	6/26/2009
Surr: DNOP	116	61.7-135	Ç	%REC	1	6/26/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	. 1	ng/Kg	1	6/28/2009 3:18:04 PM
Surr: BFB	96.9	58.8-123	Ç	%REC	1	6/28/2009 3:18:04 PM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	75	3.0	1	ng/Kg	10	6/26/2009 8:24:20 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050	r	ng/Kg	1	6/30/2009 1:57:28 AM
Toluene	ND	0.050	r	ng/Kg	1	6/30/2009 1:57:28 AM
Ethylbenzene	ND	0.050	ı	ng/Kg	1	6/30/2009 1:57:28 AM
Xylenes, Total	ND	0.10	r	ng/Kg	1	6/30/2009 1:57:28 AM
Surr: 1,2-Dichloroethane-d4	88.1	81.6-105	. (%REC	1	6/30/2009 1:57:28 AM
Surr: 4-Bromofluorobenzene	101	84.7-111	C	%REC	1	6/30/2009 1:57:28 AM
Surr: Dibromofluoromethane	81.5	77.4-105	C	%REC	1.	6/30/2009 1:57:28 AM
Surr: Toluene-d8	99.5	88.2-113	C	%REC	1	6/30/2009 1:57:28 AM

Qualifiers

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-31-07

Lab Order:

0906411

Collection Date: 6/17/2009 1:00:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-35

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE OPGANICS				· · · · · · · · · · · · · · · · · · ·	Analyst: SCC
	2500	100		mg/Kg	10	7/4/2009
Diesel Range Organics (DRO)	ND	500		mg/Kg	10	7/4/2009
Motor Oil Range Organics (MRO) Surr: DNOP	0	61.7-135	s	%REC	10	7/4/2009
EPA METHOD 8015B: GASOLINE R.	ANGE				•	Analyst: NSB
Gasoline Range Organics (GRO)	ND	50		mg/Kg	10	6/28/2009 3:48:27 PM
Surr: BFB	91.4	58.8-123		%REC	10	6/28/2009 3:48:27 PM
TO A THE THOM GOOD OF ANIONIC						Analyst: RAGS
EPA METHOD 300.0: ANIONS Chloride	. 89	3.0		mg/Kg	10	6/26/2009 8:41:44 AM
EPA METHOD 8260B: VOLATILES S	SHORT LIST					Analyst: BDH
	ND ND	0.50		mg/Kg	10	6/30/2009 2:25:35 AM
Benzene	ND	0.50		mg/Kg	10	6/30/2009 2:25:35 AM
Toluene	ND	0.50		mg/Kg	10	6/30/2009 2:25:35 AM
Ethylbenzene	ND	4.0		mg/Kg	10	6/30/2009 2:25:35 AM
Xylenes, Total	86.8	81.6-105		%REC	10	6/30/2009 2:25:35 AM
Surr: 1,2-Dichloroethane-d4	102	84.7-111		%REC	10	6/30/2009 2:25:35 AM
Surr: 4-Bromofluorobenzene	80.2	77.4-105		%REC	10	6/30/2009 2:25:35 AM
Surr: Dibromofluoromethane Surr: Toluene-d8	99.0	88.2-113		%REC	10	6/30/2009 2:25:35 AM

Oualifiers

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 35 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-32-3.5

Lab Order:

0906411

Collection Date: 6/17/2009 1:17:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-36

Matrix: SOIL

Analyses	Result	PQL (Qual Units	ĎF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	170	10	mg/Kg	1	7/2/2009
Motor Oil Range Organics (MRO)	67	50	mg/Kg	1	7/2/2009
Surr: DNOP	12 1	61.7-135	%REC	1	7/2/2009
EPA METHOD 8015B: GASOLINE R.	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/29/2009 1:31:58 AM
Surr: BFB	82.7	58.8-123	%REC	• 1	6/29/2009 1:31:58 AM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	320	3.0	mg/Kg	10	6/26/2009 8:59:09 AM
EPA METHOD 8260B: VOLATILES S	SHORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/30/2009 2:53:32 AM
Toluene	ND	0.050	mg/Kg	1	6/30/2009 2:53:32 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/30/2009 2:53:32 AM
Xylenes, Total	. ND	0.10	mg/Kg	1	6/30/2009 2:53:32 AM
Surr: 1,2-Dichloroethane-d4	86.8	81.6-105	%REC	1	6/30/2009 2:53:32 AM
Surr: 4-Bromofluorobenzene	99.1	84.7-111	%REC	1	6/30/2009 2:53:32 AM
Surr: Dibromofluoromethane	8 1, 1	77.4-105	%REC	1	6/30/2009 2:53:32 AM
Surr: Toluene-d8	101	88.2-113	%REC	1	6/30/2009 2:53:32 AM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 36 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project:

Enersource

Lab ID:

0906411-37

Client Sample ID: DPB-32-05

Collection Date: 6/17/2009 1:19:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	130	10		mg/Kg	1	6/26/2009
Motor Oil Range Organics (MRO)	60	50		mg/Kg	1	6/26/2009
Surr: DNOP	94.7	61.7-135		%REC	1	6/26/2009
EPA METHOD 8015B: GASOLINE RA	ANGE			÷		Analyşt: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/29/2009 2:02:19 AM
Surr: BFB	80.0	58.8-123		%REC	1	6/29/2009 2:02:19 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	470	3.0		mg/Kg	10	6/26/2009 9:16:33 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	6/30/2009 3:21:40 AM
Toluene	ND	0.050		mg/Kg	1	6/30/2009 3:21:40 AM
Ethylbenzene	ND	0.050	•	mg/Kg	1	6/30/2009 3:21:40 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/30/2009 3:21:40 AM
Surr: 1,2-Dichloroethane-d4	85.6	81.6-105		%REC	1	6/30/2009 3:21:40 AM
Surr: 4-Bromofluorobenzene	102	84.7-111	<i>.</i>	%REC	1	6/30/2009 3:21:40 AM
Surr: Dibromofluoromethane	81.8	77.4-105		%REC	1	6/30/2009 3:21:40 AM
Surr: Toluene-d8	95.5	88.2-113		%REC	1	6/30/2009 3:21:40 AM

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 37 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H . Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

0906411

Lab Order:

Enersource

Project: Lab ID:

0906411-38

Client Sample ID: DPB-32-06

Collection Date: 6/17/2009 1:20:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	3800	100		mg/Kg	10	6/29/2009
Motor Oil Range Organics (MRO)	ND	500		mg/Kg	10	6/29/2009
Surr: DNOP	107	61.7-135		%REC	10	6/29/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	50		mg/Kg	10	6/29/2009 2:32:36 AM
Surr: BFB	81.1	58.8-123		%REC	. 10	6/29/2009 2:32:36 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	510	3.0		mg/Kg	10	6/26/2009 9:33:58 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.50		mg/Kg	10	6/30/2009 3:49:41 AM
Toluene	ND	0.50		mg/Kg	10	6/30/2009 3:49:41 AM
Ethylbenzene	ND	0.50	•	mg/Kg	10	6/30/2009 3:49:41 AM
Xylenes, Total	ND	1.0		mg/Kg	10	6/30/2009 3:49:41 AM
Surr: 1,2-Dichloroethane-d4	85.8	81.6-105		%REC	10	6/30/2009 3:49:41 AM
Surr: 4-Bromofluorobenzene	112	84.7-111	S	%REC	10	6/30/2009 3:49:41 AM
Surr: Dibromofluoromethane	79.3	77.4-105		%REC	10	6/30/2009 3:49:41 AM
Surr: Toluene-d8	99.5	88.2-113		%REC	10	6/30/2009 3:49:41 AM

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Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 38 of 52

E Estimated value

Analyte detected below quantitation limits

Not Detected at the Reporting Limit ND

Analyte detected in the associated Method Blank В

Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-33-3.5

Lab Order:

0906411

Collection Date: 6/17/2009 1:45:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-39

Matrix: SOIL

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	96.4	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE R.	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/29/2009 3:03:02 AM
Surr: BFB	76.2	58.8-123	%REC	1	6/29/2009 3:03:02 AM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	250	6.0	mg/Kg	20	6/26/2009 10:08:47 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/30/2009 4:17:39 AM
Toluene	ND	0.050	mg/Kg	1	6/30/2009 4:17:39 AM
Ethylbenzene	NĎ	0.050	mg/Kg	1	6/30/2009 4:17:39 AM
Xylenes, Total	ND	0.10	mg/Kg	1	6/30/2009 4:17:39 AM
Surr: 1,2-Dichloroethane-d4	83.4	81.6-105	%REC	1	6/30/2009 4:17:39 AM
Surr: 4-Bromofluorobenzene	102	84.7-111	%REC	1	6/30/2009 4:17:39 AM
Surr: Dibromofluoromethane	80.4	77.4-105	%REC	1	6/30/2009 4:17:39 AM
Surr: Toluene-d8	98.1	88.2-113	%REC	1	6/30/2009 4:17:39 AM

Value exceeds Maximum Contaminant Level

RL Reporting Limit

Page 39 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

Lab ID:

0906411

Project:

Enersource

0906411-40

Client Sample ID: DPB-33-07

Collection Date: 6/17/2009 1:47:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Un	its	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE C	RGANICS					Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg	/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg	/Kg	1	6/27/2009
Surr: DNOP	113	61.7-135	%F	EC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RANG	E			~		Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg	/Kg .	1	6/29/2009 3:33:29 AM
Surr: BFB	80.6	58.8-123	%F	EC	1	6/29/2009 3;33:29 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	83	3.0	mg	/Kg	10	6/26/2009 1:40:52 PM
EPA METHOD 8260B: VOLATILES SHOI	RT LIST					Analyst: BDH
Benzene	ND	0.050	mg	/Kg	1	6/30/2009 4:45:41 AM
Toluene	ND	0.050	mg	/Kg	1	6/30/2009 4:45:41 AM
Ethylbenzene	ND	0.050	mg	/Kg	1	6/30/2009 4:45:41 AM
Xylenes, Total	ND	0.10	mg	/Kg	1	6/30/2009 4:45:41 AM
Surr: 1,2-Dichloroethane-d4	86.1	81.6-105	%F	REC	1	6/30/2009 4:45:41 AM
Surr: 4-Bromofluorobenzene	100	84.7-111	%F	REC	1	6/30/2009 4:45:41 AM
Surr: Dibromofluoromethane	80.2	77.4-105	%F	REC	1	6/30/2009 4:45:41 AM
Surr: Toluene-d8	96.6	88.2-113	%F	REC	1	6/30/2009 4:45:41 AM

Qual	ifiers
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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 40 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Enersource

Project: Lab ID:

0906411-41

Client Sample ID: DPB-33-9.5

Collection Date: 6/17/2009 1:48:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF .	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	17	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1 .	6/27/2009
Surr: DNOP	102	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE R.	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/26/2009 2:50:55 AM
Surr: BFB	84.5	58.8-123	%REC	1	6/26/2009 2:50:55 AM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	30	0.30	mg/Kg	1	6/27/2009 9:07:31 PM
EPA METHOD 8260B: VOLATILES S	SHORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/28/2009 12:53:02 PM
Toluene	ND	0.050	mg/Kg	1	6/28/2009 12:53:02 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/28/2009 12:53:02 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/28/2009 12:53:02 PM
Surr: 1,2-Dichloroethane-d4	89.3	81.6-105	%REC	1	6/28/2009 12:53:02 PM
Surr: 4-Bromofluorobenzene	103	84.7-111	%REC	1	6/28/2009 12:53:02 PM
Surr: Dibromofluoromethane	82.7	77.4-105	%REC	1	6/28/2009 12:53:02 PM
Surr: Toluene-d8	95.4	88.2-113	%REC	1	6/28/2009 12:53:02 PM

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Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

MCL Maximum Contaminant Level

RL Reporting Limit

Page 41 of 52

E Estimated value

Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

Analyte detected in the associated Method Blank В

Holding times for preparation or analysis exceeded

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-34-3.5

Lab Order:

0906411

ient sample in: Drb-34-3.3

Day Grac

-

Collection Date: 6/17/2009 2:10:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-42

Matrix: SOIL

Analyses	Result	PQL (Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	97.9	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/26/2009 3:21:18 AM
Surr: BFB	84.4	58.8-123	%REC	1	6/26/2009 3:21:18 AM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	13	3.0	mg/Kg	10	6/27/2009 10:17:09 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/28/2009 1:21:00 PM
Toluene	NĐ	0.050	mg/Kg	1	6/28/2009 1:21:00 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/28/2009 1:21:00 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/28/2009 1:21:00 PM
Surr: 1,2-Dichloroethane-d4	90.4	81.6-105	%REC .	1	6/28/2009 1:21:00 PM
Surr: 4-Bromofluorobenzene	101	84.7-111	%REC	1	6/28/2009 1:21:00 PM
Surr: Dibromofluoromethane	81.6	77.4-105	%REC	1	6/28/2009 1:21:00 PM
Surr: Toluene-d8	97.6	88.2-113	%REC	1	6/28/2009 1:21:00 PM

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- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-34-4.5

Lab Order:

0906411

Collection Date: 6/17/2009 2:10:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-43

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	140	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	116	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/26/2009 3:51:48 AM
Surr: BFB	89.3	58.8-123	%REC	1	6/26/2009 3:51:48 AM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	8.9	0.30	mg/Kg	1	6/29/2009 2:04:29 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene ·	ND	0.050	mg/Kg	1	6/28/2009 1:49:00 PM
Toluene	ND	0.050	mg/Kg	1	6/28/2009 1:49:00 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/28/2009 1:49:00 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/28/2009 1:49:00 PM
Surr: 1,2-Dichloroethane-d4	91.1	81.6-105	%REC	1	6/28/2009 1:49:00 PM
Surr: 4-Bromofluorobenzene	101	84.7-111	%REC	1	6/28/2009 1:49:00 PM
Surr: Dibromofluoromethane	81.1	77.4-105	%REC	1	6/28/2009 1:49:00 PM
Surr: Toluene-d8	98.2	88.2-113	%REC	1	6/28/2009 1:49:00 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-35-3.5

Lab Order:

0906411

Collection Date: 6/17/2009 2:30:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-44

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	1300	200		m g /Kg	20	6/29/2009
Motor Oil Range Organics (MRO)	1100	1000		mg/Kg	20	6/29/2009
Surr: DNOP	0	61.7-135	S	%REC	20	6/29/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	25		mg/Kg	5	6/27/2009 8:13:39 AM
Surr: BFB	102	58.8-123		%REC	5	6/27/2009 8:13:39 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	810	6.0		mg/Kg	20	6/29/2009 2:21:54 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.25		mg/Kg	5	6/28/2009 2:17:00 PM
Toluene	ND	0.25	•	mg/Kg	5	6/28/2009 2:17:00 PM
Ethylbenzene	ND	0.25		mg/Kg	5	6/28/2009 2:17:00 PM
Xylenes, Total	ND	0.50		mg/Kg	5	6/28/2009 2:17:00 PM
Surr: 1,2-Dichloroethane-d4	85.5	81.6-105		%REC	5	6/28/2009 2:17:00 PM
Surr: 4-Bromofluorobenzene	105	84.7-111		%REC	5	6/28/2009 2:17:00 PM
Surr: Dibromofluoromethane	81.7	77.4-105		%REC	5	6/28/2009 2:17:00 PM
Surr: Toluene-d8	101	88.2-113		%REC	5	6/28/2009 2:17:00 PM

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Value exceeds Maximum Contaminant Level

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

090041

Project: Lab ID: Enersource 0906411-45

Client Sample ID: DPB-35-4.5

Collection Date: 6/17/2009 2:31:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	8700	500		mg/Kg	50	7/4/2009
Motor Oil Range Organics (MRO)	ND	2500		mg/Kg	50	7/4/2009
Surr: DNOP	0	61.7-135	s	%REC	50	7/4/2009
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	410	250		mg/Kg	50	6/26/2009 4:52:57 AM
Surr: BFB	89.9	58.8-123		%REC	50	6/26/2009 4:52:57 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	660	6.0		mg/Kg	20	6/29/2009 2:56:43 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	2.5		mg/Kg	.50	6/28/2009 2:45:17 PM
Toluene	ND	2.5		mg/Kg	50	6/28/2009 2:45:17 PM
Ethylbenzene	ND	2.5		mg/Kg	50	6/28/2009 2:45:17 PM
Xylenes, Total	13	5.0		mg/Kg	50	6/28/2009 2:45:17 PM
Surr: 1,2-Dichloroethane-d4	90.6	81.6-105		%REC	50	6/28/2009 2:45:17 PM
Surr: 4-Bromofluorobenzene	104	84.7-111		%REC	50	6/28/2009 2:45:17 PM
Surr: Dibromofluoromethane	85.2	77.4-105		%REC	50	6/28/2009 2:45:17 PM
Surr: Toluene-d8	96.8	88.2-113	•	%REC	50	6/28/2009 2:45:17 PM

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- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order: 0906411

Project:

Enersource

Lab ID:

0906411-46

Client Sample ID: DPB-35-6.5

Collection Date: 6/17/2009 2:33:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	1200	100		mg/Kg	10	7/4/2009
Motor Oil Range Organics (MRO)	ND	500		mg/Kg	10	7/4/2009
Surr: DNOP	0	61.7-135	S	%REC	10	7/4/2009
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	100		mg/Kg	20	6/27/2009 8:44:09 AM
Surr: BFB	101	58.8-123		%REC	20	6/27/2009 8:44:09 AM
EPA METHOD 300.0: ANIONS				. *		Analyst: TAF
Chloride	570	6.0		mg/Kg	20	6/29/2009 3:14:08 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST	•				Analyst: BDH
Benzene	. ND	1.0		mg/Kg	20	6/28/2009 3:13:14 PM
Toluene	ND	1.0		mg/Kg	20	6/28/2009 3:13:14 PM
Ethylbenzene	1.0	1.0		mg/Kg	20	6/28/2009 3:13:14 PM
Xylenes, Total	4.4	2.0		mg/Kg	20	6/28/2009 3:13:14 PM
Surr: 1,2-Dichloroethane-d4	85.2	81.6-105		%REC	20	6/28/2009 3:13:14 PM
Surr: 4-Bromofluorobenzene	113	84.7-111	S	%REC	20	6/28/2009 3:13:14 PM
Surr: Dibromofluoromethane	80.8	77.4-105		%REC	20	6/28/2009 3:13:14 PM
Surr: Toluene-d8	97.1	88.2-113		%REC	20	6/28/2009 3:13:14 PM

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Value exceeds Maximum Contaminant Level

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project:

Lab ID:

Enersource 0906411-47 Client Sample ID: DPB-36-3.5

Collection Date: 6/17/2009 2:50:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	; 1	6/27/2009
Surr: DNOP	98.1	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	, 1	6/26/2009 4:30:04 PM
Surr: BFB	78.0	58.8-123	%REC	1	6/26/2009 4:30:04 PM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	7.9	0.30	mg/Ko	j 1	6/29/2009 3:31:33 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	, 1	6/28/2009 3:41:12 PM
Toluene	ND	0.050	mg/Kg	j 1	6/28/2009 3:41:12 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/28/2009 3:41:12 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/28/2009 3:41:12 PM
Surr: 1,2-Dichloroethane-d4	89.4	81.6-105	%REC	1	6/28/2009 3:41:12 PM
Surr: 4-Bromofluorobenzene	99.5	84.7-111	%REC	1	6/28/2009 3:41:12 PM
Surr: Dibromofluoromethane	80.8	77.4-105	%RE(1	6/28/2009 3:41:12 PM
Surr: Toluene-d8	98.2	88.2-113	%RE0	1	6/28/2009 3:41:12 PM

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Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

RL Reporting Limit

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E Estimated value

Analyte detected below quantitation limits J

Not Detected at the Reporting Limit ND

Analyte detected in the associated Method Blank В

Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project:

Enersource

Lab ID:

0906411-48

Client Sample ID: DPB-36-4.5

Collection Date: 6/17/2009 2:51:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS	·			Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	100	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/26/2009 5:31:02 PM
Surr: BFB	82.9	58.8-123	%REC	. 1	6/26/2009 5:31:02 PM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	9.1	3.0	mg/Kg	10	6/28/2009 12:36:26 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/28/2009 6:00:22 PM
Toluene	ND	0.050	mg/Kg	1	6/28/2009 6:00:22 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/28/2009 6:00:22 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/28/2009 6:00:22 PM
Surr: 1,2-Dichloroethane-d4	88.6	81.6-105	%REC	1	6/28/2009 6:00:22 PM
Surr: 4-Bromofluorobenzene	104	84.7-111	%REC	1	6/28/2009 6:00:22 PM
Surr: Dibromofluoromethane	81.8	77.4-105	%REC	1	6/28/2009 6:00:22 PM
Surr: Toluene-d8	94.9	88.2-113	%REC	1	6/28/2009 6:00:22 PM

Ona	lifi	ers:

Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 48 of 52

E Estimated value

Analyte detected below quantitation limits J

Not Detected at the Reporting Limit ND

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-36-06

Lab Order:

0906411

Collection Date: 6/17/2009 2:52:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-49

Matrix: SOIL

Analyses	Result	PQL	Qual Uni	ts	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/l	K g	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/l	K g	1	6/27/2009
Surr. DNOP	102	61.7-135	%RI	EC	1	6/27/2009
EPA METHOD 8015B: GASOLINE R.	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/l	Kg	1	6/26/2009 6:01:27 PM
Surr: BFB	83.7	58.8-123	%RI	EC	1	6/26/2009 6:01:27 PM
EPA METHOD 300.0: ANIONS	•					Analyst: RAGS
Chloride	16	3.0	mg/l	Kg	10	6/28/2009 12:53:50 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene:	ND	0.050	mg/	K g	1	6/28/2009 6:28:21 PM
Toluene	ND	0.050	mg/	Kg	1	6/28/2009 6:28:21 PM
Ethylbenzene	ND	0.050	mg/l	Kg	1	6/28/2009 6:28:21 PM
Xylenes, Total	ND	0.10	mg/	Kg	1	6/28/2009 6:28:21 PM
Surr: 1,2-Dichloroethane-d4	87.0	81.6-105	%RI	EC	1	6/28/2009 6:28:21 PM
Surr: 4-Bromofluorobenzene	100	84.7-111	%RI	ĒC	1	6/28/2009 6:28:21 PM
Surr: Dibromofluoromethane	81.5	77.4-105	%RI	EC	1	6/28/2009 6:28:21 PM
Surr: Toluene-d8	98.4	88.2-113	%RI	EC	1	6/28/2009 6:28:21 PM

Qua	lifi	ers

^{*} Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 49 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project:

Enersource

Lab ID:

0906411-50

Client Sample ID: DPB-37-3.5

Collection Date: 6/17/2009 3:00:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS	•				Analyst: SCC
Diesel Range Organics (DRO)	61	10		mg/Kg	1	7/2/2009
Motor Oil Range Organics (MRO)	91	50	ı	mg/Kg	1	7/2/2009
Surr: DNOP	112	61.7-135	•	%REC	1	7/2/2009
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/26/2009 6:31:42 PM
Surr: BFB	81.6	58.8-123	•	%REC	1	6/26/2009 6:31:42 PM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	65	3.0	ı	mg/Kg	10	6/28/2009 1:11:15 AM
EPA METHOD 8260B: VOLATILES SI	HORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	6/28/2009 6:56:23 PM
Toluene	ND	0.050	ì	mg/Kg	1	6/28/2009 6:56:23 PM
Ethylbenzene	ND	0.050		mg/Kg	1	6/28/2009 6:56:23 PM
Xylenes, Total	ND	0.10	ı	mg/Kg	1	6/28/2009 6:56:23 PM
Surr: 1,2-Dichloroethane-d4	89.0	81.6-105	,	%REC	1	6/28/2009 6:56:23 PM
Surr: 4-Bromofluorobenzene	103	84.7-111	•	%REC	1	6/28/2009 6:56:23 PM
Surr: Dibromofluoromethane	81.0	77.4-105	(%REC	1	6/28/2009 6:56:23 PM
Surr: Toluene-d8	· 102	88.2-113	•	%REC	1	6/28/2009 6:56:23 PM

Qua	lifi	ers

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 50 of 52

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906411

Project:

Enersource

Lab ID:

0906411-51

Client Sample ID: DPB-37-4.5

Collection Date: 6/17/2009 3:05:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	ND	10		mg/Kg	1 ·	6/27/2009
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	6/27/2009
Surr: DNOP	97.9	61.7-135		%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE R.	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/26/2009 7:02:06 PM
Surr: BFB	79.4	58.8-123		%REC	1	6/26/2009 7:02:06 PM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	400	3.0		mg/Kg	10	6/28/2009 1:28:39 AM
EPA METHOD 8260B: VOLATILES S	SHORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	· 1	6/28/2009 7:24:24 PM
Toluene	ND	0.050		mg/Kg	1	6/28/2009 7:24:24 PM
Ethylbenzene	ND	0.050		mg/Kg	1	6/28/2009 7:24:24 PM
Xylenes, Total	ND	0.10		mg/Kg	1	6/28/2009 7:24:24 PM
Surr: 1,2-Dichloroethane-d4	89.0	81.6-105		%REC	1	6/28/2009 7:24:24 PM
Surr: 4-Bromofluorobenzene	100	84.7-111		%REC	1	6/28/2009 7:24:24 PM
Surr: Dibromofluoromethane	82.6	77.4-105		%REC	1	6/28/2009 7:24:24 PM
Surr: Toluene-d8	99.8	88.2-113		%REC	1	6/28/2009 7:24:24 PM

- Value exceeds Maximum Contaminant Level
- Estimated value Ε
- Analyte detected below quantitation limits J
- Not Detected at the Reporting Limit ND
 - Spike recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank В
- Holding times for preparation or analysis exceeded Н
- MCL Maximum Contaminant Level
- Reporting Limit

Page 51 of 52

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-37-05

Lab Order:

0906411

Collection Date: 6/17/2009 3:03:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906411-52

Matrix: SOIL

Analyses	Result	PQL Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS		 		Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	114	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RAN	IGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/26/2009 7:32:27 PM
Surr: BFB	82.1	58.8-123	%REC	1	6/26/2009 7:32:27 PM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	210	3.0	mg/Kg	10	6/28/2009 1:46:04 AM
EPA METHOD 8260B: VOLATILES SHO	ORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/28/2009 7:52:26 PM
Toluene	ND	0.050	mg/Kg	1	6/28/2009 7:52:26 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/28/2009 7:52:26 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/28/2009 7:52:26 PM
Surr: 1,2-Dichloroethane-d4	91.3	81.6-105	%REC	1	6/28/2009 7:52:26 PM
Surr: 4-Bromofluorobenzene	102	84.7-111	%REC	1	6/28/2009 7:52:26 PM
Surr: Dibromofluoromethane	82.7	77.4-105	%REC	1	6/28/2009 7:52:26 PM
Surr: Toluene-d8	95.9	88.2-113	%REC	1	6/28/2009 7:52:26 PM

Qua	lifiers
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- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 52 of 52

Date: 07-Jul-09

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project: Enersource

Work Order:

0906411

Analyte	Result	Units	PQL	%Rec	LowLimit Highl	_imit	%RPD RPD	Limit Qual
Method: EPA Method 3 Sample ID: 0906411-22A		MSD			Batch ID:	19470	Analysis Date:	6/26/2009 3:28:24 AM
Chloride Sample ID: 0906411-41A	234.2 .MSD	mg/Kg <i>MSD</i>	1,5	-119	53.9 146 Batch ID:	19487	12.9 20 Analysis Date:	S 6/27/2009 9:59:44 PM
Chloride Sample ID: MB-19440	44.80	mg/Kg <i>MBLK</i>	0.30	297	53.9 146 Batch ID:	19440	8.44 20 Analysis Date:	S 6/23/2009 5:08:13 PM
Chloride Sample ID: MB-19470	ND	mg/Kg <i>MBLK</i>	0.30		Batch ID:	19470	Analysis Date:	6/26/2009 1:43:56 AM
Chloride Sample ID: MB-19474	ND	mg/Kg <i>MBLK</i>	0.30		Batch ID:	19474	Analysis Date:	6/26/2009 1:06:03 PM
Chloride Sample ID: MB-19487	ND	mg/Kg <i>MBLK</i>	0.30		Batch ID:	19487	Analysis Date:	6/27/2009 8:32:43 PM
Chloride Sample ID: LCS-19440	ND	mg/Kg LCS	0.30		Batch ID:	19440	Analysis Date:	6/23/2009 5:25:38 PM
Chloride Sample ID: LCS-19451	14.88	mg/Kg LCS	0.30	99.2	90 110 Batch ID:) 19451	Analysis Date:	6/25/2009 1:13:34 AM
Chloride Sample ID: LCS-19470	14.75	mg/Kg LCS	0.30	98.3	90 110 Batch ID:	19470	Analysis Date:	6/26/2009 2:01:21 AM
Chloride Sample ID: LCS-19474	14.82	mg/Kg LCS	0.30	98.8	90 110 Batch ID:	19474	Analysis Date:	6/26/2009 1:23:27 PM
Chloride Sample ID: LCS-19487	14.91	mg/Kg <i>LCS</i>	0.30	99.4	90 110 Batch ID:) 19487	Analysis Date:	6/27/2009 8:50:07 PM
Chloride Sample ID: 0906411-224	14.53 MS	mg/Kg <i>MS</i>	0.30	96.9	90 110 Batch ID:) 19470	Analysis Date:	6/26/2009 3:11:00 AM
Chloride Sample ID: 0906411-414	266.5 AMS	mg/Kg <i>MS</i>	1.5	96.7	53.9 146 Batch ID:	5 19487	Analysis Date:	6/27/2009 9:42:20 PM
Chloride	41.17	mg/Kg	0.30	225	53.9 146	3		S

On	alifi	iers:

E Estimated value

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Date: 07-Jul-09

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project: Enersource Work Order:

0906411

Analyte	Result	Units	PQL	%Rec	LowLimit HighLimit	%RPD RPDLimit	Qual
Method: EPA Method 8015B: D	iesel Range				Detablic 40404	Analysis Date:	6/25/2009
Sample ID: 0906411-14AMSD		MSD			Batch ID: • 19424	·	0/23/2008
Diesel Range Organics (DRO)	52.71	mg/Kg	10	105	67.4 117 Batch ID: 19435	15.5 17.4 Analysis Date:	6/26/2009
Sample ID: 0906411-34AMSD		MSD		07.0		6.19 17.4	0,20,200
Diesel Range Organics (DRO)	180.8	mg/Kg <i>MBLK</i>	10	87.6	67.4 117 Batch ID: 19418	Analysis Date:	6/23/2009
Sample ID: MB-19418	ND		10		200112		
Diesel Range Organics (DRO) Motor Oil Range Organics (MRO)	ND ND	mg/Kg mg/Kg	50				
ample ID: MB-19435	110	MBLK			Batch ID: 19435	Analysis Date:	6/23/2009
iesel Range Organics (DRO)	ND	mg/Kg	10				•
Notor Oil Range Organics (MRO)	ND	mg/Kg	50		,		
ample ID: MB-19424		MBLK			Batch ID: 19424	Analysis Date:	6/24/2009
Diesel Range Organics (DRO)	·ND	mg/Kg	10				
Notor Oil Range Organics (MRO)	ND	mg/Kg	50				6 (06 (000)
ample ID: MB-19435		MBLK			Batch ID: 19435	Analysis Date:	6/26/2009
Diesel Range Organics (DRO)	ND	mg/Kg	10				
Notor Oil Range Organics (MRO)	ND	mg/Kg	50		D-4-6 ID: 40496	Analysis Date:	6/26/200
ample ID: MB-19436		MBLK			Batch ID: 19436	Arialysis Date.	01201200
iesel Range Organics (DRO)	ND	mg/Kg	10				
Notor Oil Range Organics (MRO)	ND	mg/Kg	50		Batch ID: 19418	Analysis Date:	6/23/200
Sample ID: LCS-19418		LCS	4.0	04.0		/ maryola Data.	
Diesel Range Organics (DRO)	45.81	mg/Kg	10	91.6	64.6 116 Batch ID: 19435	Analysis Date:	6/23/200
Sample ID: LCS-19435		LCS	40	74.4		rangolo Dato.	
Diesel Range Organics (DRO)	35.70	mg/Kg	10	71.4	64.6 116 Batch ID: 19424	Analysis Date:	6/24/200
Sample ID: LCS-19424		LCS	40	70.4	64.6 116	, inaryono = are-	
Diesel Range Organics (DRO)	39.03	mg/Kg LCS	10	78.1	Batch ID: 19435	Analysis Date:	6/26/200
Sample ID: LCS-19435	40.04		10	96.7	64.6 116		
Diesel Range Organics (DRO)	48.34	mg/Kg LCS	10	90.7	Batch ID: 19436	Analysis Date:	6/26/200
Sample ID: LCS-19436	FO 70		40	108	64.6 116	,,	
Diesel Range Organics (DRO)	53.79	mg/Kg LCSD	10	100	Batch ID: 19418	Analysis Date:	6/23/200
Sample ID: LCSD-19418	44.07		10	82.5	64.6 116	10.4 17.4	
Diesel Range Organics (DRO)	41.27	mg/Kg <i>LCSD</i>	10	62.5	Batch ID: 19435	Analysis Date:	6/23/200
Sample ID: LCSD-19435	20.00		10	79.8	64.6 116	11.2 17.4	
Diesel Range Organics (DRO)	39.92	mg/Kg <i>LCSD</i>	10	79.0	Batch ID: 19424	Analysis Date:	6/24/200
Sample ID: LCSD-19424	40.05		. 10	85.3	64.6 116	8.85 17.4	
Diesel Range Organics (DRO)	42.65	mg/Kg LCSD	10	05.5	Batch ID: 19435	Analysis Date:	6/26/200
Sample ID: LCSD-19435	E2 44		10	107	64.6 116	10.0 17.4	
Diesel Range Organics (DRO) Sample ID: LCSD-19436	53.44	mg/Kg LCSD	10	107	Batch ID: 19436	Analysis Date:	6/26/200
-	EO EO	mg/Kg	10	- 101	64.6 116	6.15 17.4	
Diesel Range Organics (DRO) Sample ID: 0906411-14AMS	50.58	MS		101	Batch ID: 19424	Aпalysis Date:	6/25/200
·	45.14	mg/Kg	10	90.3	67.4 117	•	
Diesel Range Organics (DRO)	40.14					, , , , , , , , , , , , , , , , , , ,	
Qualifiers:			17	Ualdina	times for preparation or analys	is exceeded	•
E Estimated value	intiam Ilmit-		H ND		times for preparation or analysected at the Reporting Limit	io evenenen	٠
J Analyte detected below quanti R RPD outside accepted recover			S		covery outside accepted recove	va limite	Page 2

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project: Enersource

Work Order:

0906411

Analyte	Result	Units	PQL	%Rec	LowLimit Hig	hLimit	%RPD RP	DLimit Qual
Method: EPA Method 8015B: D Sample ID: 0906411-34AMS	iesel Range	Organics MS	_		Batch ID:	19435	Analysis Date:	6/26/2009
Diesel Range Organics (DRO)	170.9	mg/Kg	10	67.8	67.4 1	17		<u> </u>
Method: EPA Method 8015B: G Sample ID: MB-19432	asoline Ran	ige MBLK			Batch ID:	19432	Analysis Date:	6/23/2009 8:32:41 PM
Gasoline Range Organics (GRO) Sample ID: MB-19415	ND	mg/Kg <i>MBLK</i>	5.0		Batch ID:	19415	Analysis Date:	6/27/2009 2:18:48 PM
Gasoline Range Organics (GRO) Sample ID: MB-19430	ND	mg/Kg <i>MBLK</i>	5.0		Batch ID:	19430	Analysis Date:	6/28/2009 4:18:52 PM
Gasoline Range Organics (GRO) Sample ID: LCS-19432	ND	mg/Kg LCS	5.0		Batch ID:	19432	Analysis Date:	6/24/2009 12:05:58 AM
Gasoline Range Organics (GRO) Sample ID: LCS-19415	25.55	mg/Kg LCS	5.0	96.5	64.4 13 Batch ID:	33 19415	Analysis Date:	6/27/2009 1:17:37 PM
Gasoline Range Organics (GRO) Sample ID: LCS-19430	27.98	mg/Kg LCS	5.0	107	64.4 13 Batch ID:	33 19430	Analysis Date:	6/28/2009 4:49:15 PM
Gasoline Range Organics (GRO) Sample ID: LCSD-19432	28.35	mg/Kg LCSD	5.0	93.8	64.4 13 Batch ID:	33 19432	Analysis Date:	6/24/2009 12:36:18 AM
Gasoline Range Organics (GRO) Sample ID: LCSD-19415	26.40	·mg/Kg LCSD	5.0	99.9	69.5 1: Batch ID:	20 19415	3.27 1: Analysis Date:	1.6 6/27/2009 1:48:19 PM
Gasoline Range Organics (GRO) Sample ID: LCSD-19430	28.40	mg/Kg LCSD	5.0	109	69.5 12 Batch ID:	20 19430	1.49 1 ^s Analysis Date:	1.6 6/28/2009 5:19:34 PM
Gasoline Range Organics (GRO)	25.30	m g/K g	5.0	81.6	69.5 12	20	11.4 1	1.6

Qualifiers:

R RPD outside accepted recovery limits

S Spike recovery outside accepted recovery limits

Page 3

E Estimated value

J Analyte detected below quantitation limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Date: 07-Jul-09

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project: Enersource

Work Order:

0906411

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD RP	DLimit Qual
Method: EPA Method 8260B:	Volatiles Sho	rt List						
Sample ID: mb-19432		MBLK			Batch ID): 19432	Analysis Date:	6/24/2009 8:38:55 PM
Methyl tert-butyl ether (MTBE)	ND	mg/Kg	0.050			•		
Benzene	ND	mg/Kg	0.050					
1,2-Dichloroethane (EDC)	ND	mg/Kg	0.050					
Toluene	ND	mg/Kg	0.050					
Ethylbenzene	ND	mg/Kg	0.050					
Xylenes, Total	ND	mg/Kg	0.10					
1,2-Dibromoethane (EDB)	ND	mg/Kg	0.050					
1,2,4-Trimethylbenzene	ND	mg/Kg	0.050			•		
1,3,5-Trimethylbenzene	ND	mg/Kg	0.050					
Naphthalene	ND	mg/Kg	0.10				-	
2-Methylnaphthalene	ND	mg/Kg	0.20					
1-Methylnaphthalene	ND	mg/Kg	0.20					
Sample ID: mb-19415		MBLK			Batch II): 19415	Analysis Date:	6/29/2009 1:00:13 AM
Methyl tert-butyl ether (MTBE)	ND .	mg/Kg	0.050					
Benzene	ND .	mg/Kg	0.050					
	ND	mg/Kg	0.050					
1,2-Dichloroethane (EDC)	ND	mg/Kg	0.050					
Toluene	ND	mg/Kg	0.050					
Ethylbenzene Vulence Total	ND	mg/Kg	0.10					
Xylenes, Total	ND	mg/Kg	0.050					
1,2-Dibromoethane (EDB)	ND	mg/Kg	0.050					
1,2,4-Trimethylbenzene	ND	mg/Kg	0.050					
1,3,5-Trimethylbenzene	ND	mg/Kg	0.10					
Naphthalene			0.20					
2-Methylnaphthalene	ND	mg/Kg	0.20					
1-Methylnaphthalene	ND	mg/Kg	0.20		Batch II	D: 19430	Analysis Date:	6/29/2009 5:05:25 PM
Sample ID: mb-19430	•	MBLK			Datoni). 1545U	Analysis Date.	0,20,2000 0.00.20 1 10
Methyl tert-butyl ether (MTBE)	ND	mg/Kg	0.050					
Benzene	ND	mg/Kg ·	0.050					
1,2-Dichloroethane (EDC)	ND	mg/Kg	0.050					
Toluene	ND	mg/Kg	0.050					
Ethylbenzene	ND .	mg/Kg	0.050					
Xylenes, Total	ND	mg/Kg	0.10					
1,2-Dibromoethane (EDB)	ND	mg/Kg	0.050					
1,2,4-Trimethylbenzene	ND	mg/Kg	0.050					
1,3,5-Trimethylbenzene	ND	mg/Kg	0.050					
Naphthalene	ND	mg/Kg	0.10					
2-Methylnaphthalene	ND	mg/Kg	0.20					
1-Methylnaphthalene	ND	mg/Kg	0.20					
Sample ID: lcs-19432		LCS			Batch II	D: 19432	Analysis Date:	6/24/2009 7:42:36 PM
Benzene	0.9473	mg/Kg	0.050	94.7	78.2	123		
Toluene	0.9966	mg/Kg	0.050	99.7	72.6	128	•	
Sample ID: Ics-19415		LCS			Batch II	D: 1941 5	Analysis Date:	6/29/2009 12:04:11 AM
Benzene	0.8931	mg/Kg	0.050	89.3	78.2	123		
Qualifiers:								
E Estimated value			Н	-	imes for prepar		is exceeded	
J Analyte detected below quant	titation limits		ND Not Detected at the Reporting Limit					Page 4
R RPD outside accepted recove	ry limits		S	Spike rec	overý outside a	ccepted recove	ry limits	I uge 4

Date: 07-Jul-09

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project: Enersource

Work Order:

0906411

Analyte	Result	Units	PQL	%Rec	LowLimit	Highl	_imit	%RPD R	PDLimit Qual
Method: EPA Method 82608 Sample ID: Ics-19415	3: Volatiles Sho	rt List LCS			Batch	ID:	19415	Analysis Date:	6/29/2009 12:04:11 AM
Sample ID: Ics-19415 Toluene	0.9392	mg/Kg	0.050	93.9	72.6	128		,, ,	
Sample ID: Ics-19430	0.0002	LCS	3.333		Batch	ID:	19430	Analysis Date	6/29/2009 4:09:00 PM
Benzene	0.8997	mg/Kg	0.050	90.0	78.2	123			
Toluene	1.073	mg/Kg	0.050	107	72.6	128			
Sample ID: Icsd-19432		LCSD			Batch	ID:	19432	Analysis Date	6/24/2009 8:10:47 PM
Benzene	0.9609	mg/Kg	0.050	96.1	83.2	118		1.43	19
Toluene	0.9949	mg/Kg	0.050	99.5	84.8	112		0.176	0
Sample ID: Icsd-19415		LCSD			Batch	ID:	19415	Analysis Date:	6/29/2009 12:32:21 AM
Benzene	0.9269	mg/Kg	0.050	92.7	83.2	118		3.71	19
Toluene	0.9389	mg/Kg	0.050	93.9	84.8	112		0.0309	0
Sample ID: Icsd-19430		LCSD			Batch	ID:	19430	Analysis Date:	6/29/2009 4:37:15 PM
Benzene	0.8856	mg/Kg	0.050	88.6	83.2	118		1.58	19
Toluene	1.050	mg/Kg	0.050	105	84.8	112		2.15	0

- E Estimated value
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Page 5

Sample Receipt Checklist

Client Name INT	•			Date	Received	i :		6/19/2009	
Work Order Number 0906411				Re	ceived by:	TLS		1	
Checklist completed by:			U L Date	9 s	mple ID la	bels checked	-	nitials	-
Matrix:	Carrier name:	Fed	<u>Ex</u>						
Shipping container/cooler in good condition?		Yes	V	No		Not Present			
Custody seals intact on shipping container/cod	ler?	Yes	\checkmark	No		Not Present		Not Shipped	
Custody seals intact on sample bottles?		Yes		No		N/A	✓		
Chain of custody present?		Yes	\checkmark	No				•	
Chain of custody signed when relinquished and	f received?	Yes		No					
Chain of custody agrees with sample labels?		Yes	✓	No					
Samples in proper container/bottle?		Yes	/	No					
Sample containers intact?		Yes	✓	No					
Sufficient sample volume for indicated test?		Yes	✓	No					
All samples received within holding time?		Yes	✓	No				Number o	f preserved
Water - VOA vials have zero headspace?	No VOA vials subm	nitted	✓	Yes		No 🗌		bottles ch pH:	ecked for
Water - Preservation labels on bottle and cap n	natch?	Yes		No		N/A 🔽			
Water - pH acceptable upon receipt?		Yes	\square .	No		N/A 🗹		<2 >12 unl	ess noted
Container/Temp Blank temperature?		5.	2°	<6° C A	Acceptable	•		below.	
COMMENTS:				If given	sufficient t	time to cool.			
=======================================						_			
•									
Client contacted	Date contacted:				Perso	n contacted			
Contacted by:	Regarding:								
Comments:									
						,			
					 -				
						·			
Corrective Action									
-			**-	-					
		 -							

C	hain	-of-Cı	Chain-of-Custody Record	Turn-Around Time:	Time:					•	•	i	į		i	į		i I		
Client:	Int	8. JUA		XStandard	□ Rush					Ì	TALL Anal	MALL ENVI Anai yete	> !			Σ	RONMENTAL I ABODATODA	₫ (_ ≥	
				Project Name:						\$, d	ivid				2	()	=	
Mailing	Mailing Address:	6000	upthen	ENER	Source	W	Ž	490	7. Haj	4901 Hawkins NE	Щ Н	AB	Jane	Albuquerque, NM 87109	Ž	87109	·			
215	001	A168	-	Project #:			12/2	<u>_e</u>	. 505	505-345-3975	3975	Ш	Fax 5	505-345-4107	5-41	07	.			
Phone #:	そ	2 50	0091 95	NMO	O FINE	E020 =						Inaly	sis R	Analysis Request	st					
email or Fax#	Fax#:			Project Manag	ger:		4	(Vlr	(les				([†] (59/	1 -	5				
QA/QC Packa	QA/QC Package: A. Standard		☐ Level 4 (Full Validation)	J08		Salemone	(8021	Gas or	səiQ\s£					- <i>19118</i> bcB ₁ 8		9/5//				
Accreditation	tation			Sampler:			s,ai∧) Hc						Z80	44	to.				
□ NELAP	ΑР	□ Other		On Ice:	V ∑ ∵ ⊠ No	□ No	J <u>I</u> T	11 +						. , -	ا) م	·			(14	/KI I
	EDD (Type)			Sample Temperature:	erature:	2.2	-∃E	3E -				sle				53	_		- /.	
							ITM	TIN				ìθM			-im	<u>"</u>	37 /		,	1 00
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEALNO	BIEX +	I + X∃T8	J _B M HqT	ТРН (Me EDB (Me	/q) 01£8	RCRA 8	1) snoinA	8081 Pes V) 80858	42) 02C8	907 47	7/0-110		1991.0 -: 0	lddu≅ זiA
\	0727	2017	DPB-19-3.5	402.JAR	108	\	X		×		<u> </u>			1 -	7	\succeq				,
	0737		DPB-19-5.5			7									~					1
	2080		DPB-20-3-5			'n			<u> </u>	<u> </u>			-		>				-	$\overline{}$
	0190		DPB-20-05			h					<u> </u>									Т
	9814		DPB-20-07																	Т
	0825		DPB-21-04			0				İ					**					Τ-
	0828		DPB-21-05			7									-					1
	0832		DPB-21-06			Cox														Т
	0838		DPB-12-04			6					<u>.</u>				2	,				т
	0852		DP13-22-415			01							-						\vdash	Τ-
*	9580	>	DPB-22-5.5			//							-		 ×				 	
	hobo	-	208-2			10	<u></u>	75.		-75				<u>-></u>	7	~				1
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Chai	Chain-of-Custody Record	Turn-Around Time:		
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		Project Name:		EADORALORY ental com
Mailing Addre	Mailing Address: 6 COC WITOWN SWO NE	ENERSUACE	Applications NF - Alburule	Albiniernie NM 87109
STE 100			Tel. 505-345-3975	505-345-4107
Phone #:	505 246 1600	NMO EME 02 03	Analysis	equest
email or Fax#		Project Manager:	sel))b
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COVER LETTER

Tuesday, July 07, 2009

Joe Galemore Intera, Inc. 6000 Uptown Boulevard, NE Suite 100 Albuquerque, NM 87110

TEL: (505) 246-1600 FAX (505) 246-2600

RE: Enersource

Dear Joe Galemore:

Order No.: 0906419

Hall Environmental Analysis Laboratory, Inc. received 49 sample(s) on 6/19/2009 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Business Manager Nancy McDuffie, Laboratory Manager

NM Lab # NM9425 AZ license # AZ0682 ORELAP Lab # NM100001 Texas Lab# T104704424-08-TX



Hall	Environmen	tal A	nalveie	Labora	tory. Inc.
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Date: 07-Jul-09

CLIENT:

Intera, Inc.

Project:

Enersource

Lab Order:

0906419

CASE NARRATIVE

[&]quot;S" flags denote that the surrogate was not recoverable due to sample dilution or matrix interferences.

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-01

Client Sample ID: DPB-01-08

Collection Date: 6/15/2009 1:45:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/25/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	· 1	6/25/2009
Surr: DNOP	115	61.7-135	%REC		6/25/2009
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/20/2009 11:24:01 PM
Surr: BFB	83.8	58.8-123	%REC	1	6/20/2009 11:24:01 PM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	69	3.0	mg/Kg	10	6/30/2009 4:00:14 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.10	mg/Kg	1	6/24/2009 5:21:42 PM
Toluene	ND	0.10	mg/Kg	1	6/24/2009 5:21:42 PM
Ethylbenzene	ND	0.10	mg/Kg	1	6/24/2009 5:21:42 PM
Xylenes, Total	ND	0.20	mg/Kg	1	6/24/2009 5:21:42 PM
Surr: 1,2-Dichloroethane-d4	89.8	81.6-105	%REC	1	6/24/2009 5:21:42 PM
Surr: 4-Bromofluorobenzene	97.4	84.7-111	%REC	1	6/24/2009 5:21:42 PM
Surr: Dibromofluoromethane	88.5	77.4-105	%REC	1	6/24/2009 5:21:42 PM
Surr: Toluene-d8	96.0	88.2-113	%REC	1	6/24/2009 5:21:42 PM

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Value exceeds Maximum Contaminant Level

RL Reporting Limit

Page 1 of 51

Estimated value Е

Analyte detected below quantitation limits

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank В

Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-02

Client Sample ID: DPB-01-11

Collection Date: 6/15/2009 1:50:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual T	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	12 .	10	n	ng/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	· n	ng/Kg	1	6/27/2009
Surr: DNOP	94.9	61.7-135	. 9	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	n	ng/Kg	1	6/27/2009 12:37:10 AM
Surr: BFB	81.2	58.8-123	9,	%REC	1	6/27/2009 12:37:10 AM
EPA METHOD 300.0: ANIONS					•	Analyst: RAGS
Chloride	59	3.0	n	ng/Kg	10	6/28/2009 2:03:28 AM
EPA METHOD 8260B: VOLATILES S	SHORT LIST					Analyst: BDH
Benzene	ND	0.050	n	ng/Kg	1	6/24/2009 9:07:05 PM
Toluene	ND	0.050	n	ng/Kg	1	6/24/2009 9:07:05 PM
Ethylbenzene	ND	0.050	n	ng/Kg	1	6/24/2009 9:07:05 PM
Xylenes, Total	ND ·	0.10	п	ng/Kg	1	6/24/2009 9:07:05 PM
Surr: 1,2-Dichloroethane-d4	91.9	81.6-105	9	%REC	1	6/24/2009 9:07:05 PM
Surr: 4-Bromofluorobenzene	98.8	84.7-111	9	%REC	1	6/24/2009 9:07:05 PM
Surr: Dibromofluoromethane	88.3	77.4-105	9	%REC	1	6/24/2009 9:07:05 PM
Surr: Toluene-d8	92.8	88.2-113	9	%REC	1	6/24/2009 9:07:05 PM

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Value exceeds Maximum Contaminant Level

RL Reporting Limit

Page 2 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Enersource

Project: Lab ID:

0906419-03

Client Sample ID: DPB-01-12

Collection Date: 6/15/2009 1:55:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS	· · · · ·	-		Analyst: SCC
Diesel Range Organics (DRO)	150	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	103	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	42	25	mg/Kg	5	6/27/2009 1:38:11 AM
Surr: BFB	85.5	58.8-123	%REC	5	6/27/2009 1:38:11 AM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	130	3.0	mg/Kg	10	6/28/2009 2:20:53 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.25	mg/Kg	5	6/24/2009 10:59:24 PM
Toluene	ND	0.25	mg/Kg	5	6/24/2009 10:59:24 PM
Ethylbenzene	0.32	0.25	mg/Kg	5	6/24/2009 10:59:24 PM
Xylenes, Total	ND	0.50	mg/Kg	5	6/24/2009 10:59:24 PM
Surr: 1,2-Dichloroethane-d4	93.5	81.6-105	%REC	5	6/24/2009 10:59:24 PM
Surr: 4-Bromofluorobenzene	107	84.7-111	- %REC	5	6/24/2009 10:59:24 PM
Surr: Dibromofluoromethane	85.9	77.4-105	%REC	5	6/24/2009 10:59:24 PM
Surr: Toluene-d8	95.0	88.2-113	%REC	5	6/24/2009 10:59:24 PM

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Qu	al	IJ	le	rs	

Value exceeds Maximum Contaminant Level

Page 3 of 51

Estimated value Е

J Analyte detected below quantitation limits

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Н

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project: Lab ID: Enersource

0906419-04

Date Received: 6/19/2009

Collection Date: 6/15/2009 2:45:00 PM

Matrix: SOIL

Client Sample ID: DPB-02-07

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS			·	Analyst: SCC
Diesel Range Organics (DRO)	26	10	mg/Kg	1 .	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	102	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/27/2009 2:08:32 AM
Surr: BFB	87.8	58.8-123	%REC	1	6/27/2009 2:08:32 AM
EPA METHOD 300.0: ANIONS					Analyst: T AF
Chloride	74	3.0	mg/Kg	10	6/29/2009 4:06:23 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/24/2009 11:27:25 PM
Toluene	ND	0.050	mg/Kg	1	6/24/2009 11:27:25 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/24/2009 11:27:25 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/24/2009 11:27:25 PM
Surr: 1,2-Dichloroethane-d4	89.7	81.6-105	%REC	1	6/24/2009 11:27:25 PM
Surr: 4-Bromofluorobenzene	95.8	84.7-111	%REC	1	6/24/2009 11:27:25 PM
Surr: Dibromofluoromethane	89.1	77.4-105	%REC	1	6/24/2009 11:27:25 PM
Surr: Toluene-d8	93.7	88.2-113	%REC	1	6/24/2009 11:27:25 PM

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Value exceeds Maximum Contaminant Level

Ε Estimated value

Analyte detected below quantitation limits

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Н

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Enersource

Project: Lab ID:

0906419-05

Client Sample ID: DPB-02-08

Collection Date: 6/15/2009 2:47:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				 	Analyst: SCC
Diesel Range Organics (DRO)	620	10		mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	, ND	50		mg/Kg	1	6/27/2009
Surr: DNOP	92.9	61.7-135		%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	360	100		mg/Kg	20	6/27/2009 3:09:08 AM
Surr. BFB	261	58.8-123	s	%REC	20	6/27/2009 3:09:08 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	130	3.0		mg/Kg	10	6/28/2009 4:22:45 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.25		mg/Kg	5	6/25/2009 3:07:28 PM
Toluene	ND	0.25		mg/Kg	5	6/25/2009 3:07:28 PM
Ethylbenzene	3.6	0.25		mg/Kg	5	6/25/2009 3:07:28 PM
Xylenes, Total	11	0.50		mg/Kg	5	6/25/2009 3:07:28 PM
Surr: 1,2-Dichloroethane-d4	89.2	81.6-105		%REC	5	6/25/2009 3:07:28 PM
Surr: 4-Bromofluorobenzene	95.6	84.7-111		%REC	5	6/25/2009 3:07:28 PM
Surr: Dibromofluoromethane	81.9	77.4-105		%REC	5	6/25/2009 3:07:28 PM
Surr: Toluene-d8	100	88.2-113		%REC	5	6/25/2009 3:07:28 PM

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Value exceeds Maximum Contaminant Level

Reporting Limit

Page 5 of 51

Estimated value Е

Analyte detected below quantitation limits

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-02-12

Lab Order:

0906419

Collection Date: 6/15/2009 3:05:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906419-06

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	940	10		mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	6/27/2009
Surr: DNOP	106	61.7-135		%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE R.	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	670	100		mg/Kg	20	6/27/2009 3:39:17 AM
Surr: BFB	263	58.8-123	s	%REC	20	6/27/2009 3:39:17 AM
EPA METHOD 300.0: ANIONS						Analyst: TA F
Chloride	76	. 6.0		mg/Kg	20	6/29/2009 7:00:29 PM
EPA METHOD 8260B: VOLATILES S	SHORT LIST	-				Analyst: BDH
Benzene	ND	0.25		mg/Kg	5	6/25/2009 3:35:42 PM
Toluene	2.4	0.25		mg/Kg	5	6/25/2009 3:35:42 PM
Ethylbenzene	14	0.25		mg/Kg	5 .	6/25/2009 3:35:42 PM
Xylenes, Total	35	0.50		mg/Kg	5	6/25/2009 3:35:42 PM
Surr: 1,2-Dichloroethane-d4	92.0	81.6-105		%REC	5	6/25/2009 3:35:42 PM
Surr: 4-Bromofluorobenzene	97.9	84.7-111		%REC	5	6/25/2009 3:35:42 PM
Surr: Dibromofluoromethane	83.6	77.4-105		%REC	- 5	6/25/2009 3:35:42 PM
Surr: Toluene-d8	102	88.2-113		%REC	5	6/25/2009 3:35:42 PM

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Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-07

Client Sample ID: DPB-03-11.5

Collection Date: 6/15/2009 4:00:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	17	10		mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	6/27/2009
Surr: DNOP	101	61.7-135	ı	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/27/2009 4:40:34 AM
Surr: BFB	112	58.8-123		%REC	1	6/27/2009 4:40:34 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	16	3.0		mg/Kg	10	6/29/2009 8:27:32 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	6/25/2009 12:50:23 AM
Toluene	ND	0.050		mg/Kg	1	6/25/2009 12:50:23 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/25/2009 12:50:23 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/25/2009 12:50:23 AM
Surr: 1,2-Dichloroethane-d4	91.4	81.6-105		%REC	1	6/25/2009 12:50:23 AM
Surr: 4-Bromofluorobenzene	95.3	84.7-111		%REC	1	6/25/2009 12:50:23 AM
Surr: Dibromofluoromethane	88.1	77.4-105		%REC	1	6/25/2009 12:50:23 AM
Surr: Toluene-d8	90.3	88.2-113		%REC	1	6/25/2009 12:50:23 AM

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Value exceeds Maximum Contaminant Level

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Enersource

Project: Lab ID:

0906419-08

Client Sample ID: DPB-03-12

Collection Date: 6/15/2009 4:06:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	530	10		mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	6/27/2009
Surr: DNOP	105	61.7-135		%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	250	50		mg/Kg	10	6/27/2009 5:11:11 AM
Surr: BFB	266	58.8-123	S	%REC	10	6/27/2009 5:11:11 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	16	3.0		mg/Kg	10	6/29/2009 8:44:56 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.25		mg/Kg	5 .	6/25/2009 4:03:58 PM
Toluene	0.80	0.25		mg/Kg	5	6/25/2009 4:03:58 PM
Ethylbenzene	4.4	0.25		mg/Kg	5	6/25/2009 4:03:58 PM
Xylenes, Total	12	0.50		mg/Kg	5	6/25/2009 4:03:58 PM
Surr: 1,2-Dichloroethane-d4	93.8	81.6-105		%REC	5	6/25/2009 4:03:58 PM
Surr: 4-Bromofluorobenzene	98.2	84.7-111		%REC	5	6/25/2009 4:03:58 PM
Surr: Dibromofluoromethane	82.7	77. 4 -105		%REC	5	6/25/2009 4:03:58 PM
Surr: Toluene-d8	96.7	88.2-113		%REC	5	6/25/2009 4:03:58 PM

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-09

Client Sample ID: DPB-03-15'

Collection Date: 6/15/2009 4:10:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Unit	s	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	570	10	mg/K	g	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/K	g	1	6/27/2009
Surr: DNOP	100	61.7-135	%RE	С	1	6/27/2009
EPA METHOD 8015B: GASOLINE RAN	IGE					Analyst: NSB
Gasoline Range Organics (GRO)	300	250	mg/k	g	50	6/24/2009 3:08:50 AM
Surr: BFB	104	58.8-123	%RE	С	50	6/24/2009 3:08:50 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	17	3.0	mg/k	g	10	6/29/2009 9:02:21 PM
EPA METHOD 8260B: VOLATILES SH	ORT LIST					Analyst: BDH
Benzene	ND	0.25	mg/k	g	5	6/25/2009 4:32:17 PM
Taluene	5.6	0.25	mg/k	g	5	6/25/2009 4:32:17 PM
Ethylbenzene	14	0.25	mg/k	g	5	6/25/2009 4:32:17 PM
Xylenes, Total	36	0.50	mg/k	g	5 .	6/25/2009 4:32:17 PM
Surr: 1,2-Dichloroethane-d4	88.6	81.6-105	%RE	С	5	6/25/2009 4:32:17 PM
Surr: 4-Bromofluorobenzene	110	84.7-111	%RE	С	5	6/25/2009 4:32:17 PM
Surr: Dibromofluoromethane	80.6	77.4-105	%RE	С	5	6/25/2009 4:32:17 PM
Surr: Toluene-d8	94.2	88.2-113	%RE	С	5	6/25/2009 4:32:17 PM

Value exceeds Maximum Contaminant Level

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-10

Client Sample ID: DPB-04-01

Collection Date: 6/15/2009 4:25:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	109	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/24/2009 3:39:19 AM
Surr: BFB	88.9	58.8-123	%REC	1	6/24/2009 3:39:19 AM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	18	3.0	mg/Kg	10	6/29/2009 9:19:46 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	. ND	0.050	mg/Kg	1	6/25/2009 3:38:26 AM
Toluene	ND	0.050	mg/Kg	1	6/25/2009 3:38:26 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/25/2009 3:38:26 AM
Xylenes, Total	ND	0.10	mg/Kg	1	6/25/2009 3:38:26 AM
Surr: 1,2-Dichloroethane-d4	91.9	81.6-105	%REC	1	6/25/2009 3:38:26 AM
Surr: 4-Bromofluorobenzene	95.5	84.7-111	%REC	1	6/25/2009 3:38:26 AM
Surr: Dibromofluoromethane	90.7	77.4-105	%REC	1	6/25/2009 3:38:26 AM
Surr: Toluene-d8	94.7	88.2-113	%REC	1	6/25/2009 3:38:26 AM

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Value exceeds Maximum Contaminant Level

RL Reporting Limit

Page 10 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-11

Client Sample ID: DPB-04-5.5

Collection Date: 6/15/2009 4:32:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL 0	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG				Analyst: SCC	
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	86.3	61.7-135	%REC .	1	6/27/2009
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	. ND	5.0	mg/Kg	1	6/24/2009 4:09:47 AM
Surr: BFB	88.1	58.8-123	%REC	1	6/24/2009 4:09:47 AM
EPA METHOD 300.0: ANIONS					Analyst: TA F
Chloride	14	3.0	mg/Kg	10	6/29/2009 9:37:10 PM
EPA METHOD 8200B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/25/2009 4:06:26 AM
Toluene	ND	0.050	mg/Kg	1	6/25/2009 4:06:26 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/25/2009 4:06:26 AM
Xylenes, Total	ND	0.10	mg/Kg	1	6/25/2009 4:06:26 AM
Surr: 1,2-Dichloroethane-d4	92.6	81.6-105	%REC	1	6/25/2009 4:06:26 AM
Surr: 4-Bromofluorobenzene	96.2	84.7-111	%REC	1	6/25/2009 4:06:26 AM
Surr: Dibromofluoromethane	88.8	77.4-105	%REC	1	6/25/2009 4:06:26 AM
Surr: Toluene-d8	96.8	88.2-113	%REC	1	6/25/2009 4:06:26 AM

Qualifiers:

RL Reporting Limit

Page 11 of 51

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

2026412

Lab Order:

0906419

Project: Lab ID: Enersource

0906419-12

Client Sample ID: DPB-05-10

Collection Date: 6/15/2009 4:55:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG				Analyst: SCC	
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	102	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	Ange				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/24/2009 4:40:16 AM
Surr: BFB	79.4	58.8-123	%REC	1	6/24/2009 4:40:16 AM
EPA METHOD 300.0: ANIONS					Analyst: TA F
Chloride	39	3.0	mg/Kg	10	6/29/2009 9:54:35 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/25/2009 4:34:20 AM
Toluene	ND	0.050	mg/Kg	1	6/25/2009 4:34:20 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/25/2009 4:34:20 AM
Xylenes, Total	ND	0.10	mg/Kg	1	6/25/2009 4:34:20 AM
Surr: 1,2-Dichloroethane-d4	89.8	81.6-105	%REC	1	6/25/2009 4:34:20 AM
Surr: 4-Bromofluorobenzene	97.8	84.7-111	%REC	1	6/25/2009 4:34:20 AM
Surr: Dibromofluoromethane	89.3	77.4-105	%REC	1	6/25/2009 4:34:20 AM
Surr: Toluene-d8	97.7	88.2-113	%REC	1	6/25/2009 4:34:20 AM

Qualifiers

Value exceeds Maximum Contaminant Level

Page 12 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

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Project: Lab ID: Enersource

0906419-13

Client Sample ID: DPB-05-11

Collection Date: 6/15/2009 4:56:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG			-	Analyst: SCC	
Diesel Range Organics (DRO)	22	10	mg/Kg	· 1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	102	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE R.	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/24/2009 5:10:45 AM
Surr. BFB	80.2	58.8-123	%REC	. 1	6/24/2009 5:10:45 AM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	24	3.0	mg/Kg	10	6/29/2009 10:11:59 PM
EFA METHOD 8260B: VOLATILES S	SHORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1 .	6/25/2009 5:02:26 AM
Toluene	ND	0.050	mg/Kg	1	6/25/2009 5:02:26 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/25/2009 5:02:26 AM
Xylenes, Total	ND	0.10	mg/Kg	1	6/25/2009 5:02:26 AM
Surr: 1,2-Dichloroethane-d4	88.8	81.6-105	%REC	1	6/25/2009 5:02:26 AM
Surr: 4-Bromofluorobenzene	99.7	84.7-111	%REC	. 1	6/25/2009 5:02:26 AM
Surr: Dibromofluoromethane	88.4	77.4-105	%REC	1	6/25/2009 5:02:26 AM
Surr: Toluene-d8	95.3	88.2-113	%REC	1	6/25/2009 5:02:26 AM

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^{*} Value exceeds Maximum Contaminant Level

Page 13 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-05-13

Lab Order:

0906419

Collection Date: 6/15/2009 5:05:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906419-14

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS					 	Analyst: SCC
Diesel Range Organics (DRO)	1300	100		mg/Kg	10	7/4/2009
Motor Oil Range Organics (MRO)	ND	500		mg/Kg	10	7/4/2009
Surr: DNOP	0	61.7-135	S	%REC	10	7/4/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	390	100		mg/Kg	20	6/24/2009 11:24:29 AM
Surr: BFB	197	58.8-123	s	%REC	20	6/24/2009 11:24:29 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	37	3.0		mg/Kg	10	6/29/2009 10:29:24 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	1.0		mg/Kg	20	6/25/2009 5:00:33 PM
Тошепе	ND	1.0		mg/Kg	20	6/25/2009 5:00:33 PM
Ethylbenzene	1.6	1.0		mg/Kg	20	6/25/2009 5:00:33 PM
Xylenes, Total	2.4	2.0		mg/Kg	20	6/25/2009 5:00:33 PM
Surr: 1,2-Dichloroethane-d4	. 92.0	81.6-105		%REC	20	6/25/2009 5:00:33 PM
Surr: 4-Bromofluorobenzene	129	84.7-111	S	%REC	20	6/25/2009 5:00:33 PM
Surr: Dibromofluoromethane	88.0	77.4-105		%REC	20	6/25/2009 5:00:33 PM
Surr: Toluene-d8	96.9	88.2-113		%REC	20	6/25/2009 5:00:33 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 14 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project: Enersource

Lab ID:

0906419-15

Client Sample ID: DPB-06-01

Collection Date: 6/15/2009 5:20:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	\mathbf{DF}	Date Analyzed
EPA METHOD 8015B: DIESEL RANG		· · · · · · · · · · · · · · · · · · ·		Analyst: SCC	
Diesel Range Organics (DRO)	.74	10	mg/Kg	1	7/3/2009
Motor Oil Range Organics (MRO)	89	50	mg/Kg	1 .	7/3/2009
Surr: DNOP	97.3	61.7-135	%REC	1	7/3/2009
EPA METHOD 8015B: GASOLINE R.	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1.	6/24/2009 11:54:58 AM
Surr: BFB	98.0	58.8-123	%REC	1	6/24/2009 11:54:58 AM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	19	3.0	mg/Kg	10	6/29/2009 10:46:49 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/25/2009 5:28:44 PM
Toluene	ND	0.050	mg/Kg	1	6/25/2009 5:28:44 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/25/2009 5:28:44 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/25/2009 5:28:44 PM
Surr: 1,2-Dichloroethane-d4	86.9	81.6-105	%REC	1	6/25/2009 5:28:44 PM
Surr: 4-Bromofluorobenzene	104	84.7-111	%REC	1	6/25/2009 5:28:44 PM
Surr: Dibromofluoromethane	82.5	77.4-105	%REC	1	6/25/2009 5:28:44 PM
Surr: Toluene-d8	94.9	88.2-113	%REC	1	6/25/2009 5:28:44 PM

Qual	ifiers
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^{*} Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

0906419

Client Sample ID: DPB-06-6.5

Lab Order:

Collection Date: 6/15/2009 5:37:00 PM

Project: Lab ID: Enersource 0906419-16 Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL Q	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	95.2	61.7-135	%RÊC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/24/2009 12:25:16 PM
Surr: BFB	94.8	58.8-123	%REC	1	6/24/2009 12:25:16 PM
EPA METHOD 300.0: ANIONS	-				Analyst: TAF
Chloride	700	6.0	mg/Kg	20	6/30/2009 12:59:53 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/25/2009 5:56:55 PM
Toluene	ND	0.050	mg/Kg	1	6/25/2009 5:56:55 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/25/2009 5:56:55 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/25/2009 5:56:55 PM
Surr: 1,2-Dichloroethane-d4	91.5	81.6-105	%REC	1	6/25/2009 5:56:55 PM
Surr: 4-Bromofluorobenzene	103	84.7-111	%REC	1	6/25/2009 5:56:55 PM
Surr: Dibromofluoromethane	86.4	77.4-105	%REC	1	6/25/2009 5:56:55 PM
Surr: Toluene-d8	95.8	88.2-113	%REC	1	6/25/2009 5:56:55 PM

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Value exceeds Maximum Contaminant Level

Reporting Limit

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Estimated value E

Analyte detected below quantitation limits J

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Н

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-17

Client Sample ID: DPB-07-04

Collection Date: 6/16/2009 9:17:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	53	10	mg/Kg	1	7/2/2009
Motor Oil Range Organics (MRO)	99	50	mg/Kg	1	7/2/2009
Surr: DNOP	108	61.7-135	%REC	1	7/2/2009
EPA METHOD 8015B: GASOLINE RA	ANGE			•	Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/24/2009 12:55:44 PM
Surr: BFB	83.9	58.8-123	%REC	1	6/24/2009 12:55:44 PM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	130	3.0	mg/Kg	10	6/29/2009 11:56:28 PM
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/25/2009 6:25:03 PM
Toluene	ND	0.050	mg/Kg	1	6/25/2009 6:25:03 PM
Ethylbenzene	. ND	0.050	mg/Kg	1	6/25/2009 6:25:03 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/25/2009 6:25:03 PM
Surr: 1,2-Dichloroethane-d4	91.5	81.6-105	%REC	1	6/25/2009 6:25:03 PM
Surr: 4-Bromofluorobenzene	101	84.7-111	%REC	• 1	6/25/2009 6:25:03 PM
Surr: Dibromofluoromethane	85.6	77.4-105	%REC	1	6/25/2009 6:25:03 PM
Surr: Toluene-d8	95.2	88.2-113	%REC	1	6/25/2009 6:25:03 PM

Qua	lifie	rs
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^{*} Value exceeds Maximum Contaminant Level

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT: Lab Order: Intera, Inc.

00061

0906419

Enersource

Project: Lab ID:

0906419-18

Client Sample ID: DPB-07-06

Collection Date: 6/16/2009 9:30:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL (Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	1500	100	mg/Kg	10	6/29/2009
Motor Oil Range Organics (MRO)	630	500	mg/Kg	10	6/29/2009
Surr: DNOP	132	61.7-135	%REC	10	6/29/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	99	50	mg/Kg	10	6/27/2009 5:41:32 AM
Surr: BFB	120	58.8-123	%REC	10	6/27/2009 5:41:32 AM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	980	15	mg/Kg	50	6/30/2009 1:17:17 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Велгеле	0.71	0.25	mg/Kg	5	6/26/2009 11:25:16 AM
Toluene	0.33	0.25	mg/Kg	5	6/26/2009 11:25:16 AM
Ethylbenzene	2.7	0.25	mg/Kg	5	6/26/2009 11:25:16 AM
Xylenes, Total	3.9	0.50	mg/Kg	5	6/26/2009 11:25:16 AM
Surr: 1,2-Dichloroethane-d4	89.3	81.6-105	%REC	5	6/26/2009 11:25:16 AM
Surr: 4-Bromofluorobenzene	100	84.7-111	%REC	5	6/26/2009 11:25:16 AM
Surr: Dibromofluoromethane	87.9	77.4-105	%REC	5	6/26/2009 11:25:16 AM
Surr: Toluene-d8	93.6	88.2-113	%REC	5	6/26/2009 11:25:16 AM

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-07-14.5

Lab Order:

0906419

Collection Date: 6/16/2009 9:45:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906419-19

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS			•		Analyst: SCC
Diesel Range Organics (DRO)	330	10		mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	· ND	50		mg/Kg	1	6/27/2009
Surr: DNOP	112	61.7-135		%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	150	5.0		mg/Kg	1	6/24/2009 1:56:44 PM
Surr: BFB	1290	58.8-123	S	%REC	1	6/24/2009 1:56:44 PM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	970	15		mg/Kg	50	6/30/2009 1:34:42 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	6/25/2009 8:45:24 PM
Toluene	ND	0.050		mg/Kg	1	6/25/2009 8:45:24 PM
Ethylbenzene	1.1	0.050		mg/Kg	1	6/25/2009 8:45:24 PM
Xylenes, Total	3.9	0.10		mg/Kg	1	6/25/2009 8:45:24 PM
Surr: 1,2-Dichloroethane-d4	93.5	81.6-105		%REC	1	6/25/2009 8:45:24 PM
Surr: 4-Bromofluorobenzene	144	84.7-111	S	%REC	1	6/25/2009 8:45:24 PM
Surr: Dibromofluoromethane	87.4	77.4-105		%REC	1	6/25/2009 8:45:24 PM
Surr: Toluene-d8	100	88.2-113		%REC	1	6/25/2009 8:45:24 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-08-05

Lab Order:

0906419

Collection Date: 6/16/2009 10:03:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906419-20

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS	··		- -	-	Analyst: SCC
Diesel Range Organics (DRO)	78	10		mg/Kg	1	7/2/2009
Motor Oil Range Organics (MRO)	81	50		mg/Kg	1	7/2/2009
Surr: DNOP	127	61.7-135		%REC	1	7/2/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	180	5.0		mg/Kg	1	6/27/2009 6:42:28 AM
Surr: BFB	1770	58.8-123	s	%REC	1	6/27/2009 6:42:28 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	61	3.0		mg/Kg	10	6/30/2009 12:48:41 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST	•				Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	6/25/2009 9:13:22 PM
Toluene	ND	0.050		mg/Kg	1	6/25/2009 9:13:22 PM
Ethylbenzene	ND	0.050		mg/Kg	1	6/25/2009 9:13:22 PM
Xylenes, Total	ND	0.10		mg/Kg	1	6/25/2009 9:13:22 PM
Surr: 1,2-Dichloroethane-d4	91.7	81.6-105		%REC	1	6/25/2009 9:13:22 PM
Surr: 4-Bromofluorobenzene	94.8	84.7-111		%REC	1	6/25/2009 9:13:22 PM
Surr: Dibromofluoromethane	85.0	77.4-105		%REC	1	6/25/2009 9:13:22 PM
Surr: Toluene-d8	91.8	88.2-113		%REC	1	6/25/2009 9:13:22 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 20 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order: (

0906419

Enersource

Project: Lab ID:

0906419-21

Client Sample ID: DPB-08-06

Collection Date: 6/16/2009 10:02:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG		Analyst: SCC			
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	98.5	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE R.	ANGE			•	Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/24/2009 2:57:58 PM
Surr: BFB	107	58.8-123	%REC	1	6/24/2009 2:57:58 PM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride .	74	3.0	mg/Kg	10	6/30/2009 1:06:06 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/25/2009 9:41:19 PM
Toluene	ND	0.050	mg/Kg	1	6/25/2009 9:41:19 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/25/2009 9:41:19 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/25/2009 9:41:19 PM
Surr: 1,2-Dichloroethane-d4	88.3	81.6-105	%REC	. 1	6/25/2009 9:41:19 PM
Surr: 4-Bromofluorobenzene	97.3	84.7-111	%REC	. 1	6/25/2009 9:41:19 PM
Surr: Dibromofluoromethane	86.3	77.4-105	%REC	1	6/25/2009 9:41:19 PM
Surr: Toluene-d8	94.0	88.2-113	%REC	1	6/25/2009 9:41:19 PM

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-22

Client Sample ID: DPB-08-07

Collection Date: 6/16/2009 10:00:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS		· · · · · · · · · · · · · · · · · · · 		Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	96.5	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/24/2009 3:28:32 PM
- Surr: BFB	93.8	58.8-123	%REC	1	6/24/2009 3:28:32 PM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	57	3.0	mg/Kg	10	6/30/2009 1:23:30 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BD H
Benzene	ND	0.050	mg/Kg	1.	6/25/2009 10:09:15 PM
Toluene	ND	0.050	mg/Kg	1	6/25/2009 10:09:15 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/25/2009 10:09:15 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/25/2009 10:09:15 PM
Surr: 1,2-Dichloroethane-d4	90.5	81.6-105	%REC	1	6/25/2009 10:09:15 PM
Surr: 4-Bromofluorobenzene	100	84.7-111	%REC	1	6/25/2009 10:09:15 PM
Surr: Dibromofluoromethane	86.9	77.4-105	%REC	1	6/25/2009 10:09:15 PM
Surr: Toluene-d8	91.7	88.2-113	%REC	1	6/25/2009 10:09:15 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 22 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-23

Client Sample ID: DPB-09-04

Collection Date: 6/16/2009 10:17:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	210	10	mg/Kg	1	7/4/2009
Motor Oil Range Organics (MRO)	260	50	mg/Kg	1	7/4/2009
Surr: DNOP	85.6	61.7-135	%REC	1	7/4/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/24/2009 3:59:04 PM
Surr: BFB	92.4	58.8-123	%REC	1	6/24/2009 3:59:04 PM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	21	. 0.30	mg/Kg	1	6/30/2009 1:40:55 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/25/2009 10:37:12 PM
Toluene	ND	0.050	mg/Kg	1	6/25/2009 10:37:12 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/25/2009 10:37:12 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/25/2009 10:37:12 PM
Surr: 1,2-Dichloroethane-d4	88.7	81.6-105	%REC	1	6/25/2009 10:37:12 PM
Surr: 4-Bromofluorobenzene	99.7	84.7-111	%REC	1	6/25/2009 10:37:12 PM
Surr: Dibromofluoromethane	87.4	77.4-105	%REC	1	6/25/2009 10:37:12 PM
Surr: Toluene-d8	92.3	88.2-113	%REC	1	6/25/2009 10:37:12 PM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource.

Lab ID:

0906419-24

Client Sample ID: DPB-09-08

Collection Date: 6/16/2009 10:40:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	8200	200		mg/Kg	20	6/29/2009
Motor Oil Range Organics (MRO)	2100	1000		mg/Kg	20	6/29/2009
Surr: DNOP	0	61.7-135	S	%REC	20	6/29/2009
EPA METHOD 8015B: GASOLINE RA	ANGE		-			Analyst: NSB
Gasoline Range Organics (GRO)	67	50		mg/Kg	10	6/24/2009 4:29:35 PM
Surr: BFB	90.0	58.8-123		%REC	10	6/24/2009 4:29:35 PM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	34	0.30		mg/Kg	1	6/30/2009 4:17:38 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	0.36	0.050		mg/Kg	1	6/26/2009 12:21:26 PM
Toluene	0.083	0.050		mg/Kg	1	6/26/2009 12:21:26 PM
Ethylbenzene	1.7	0.050		mg/Kg	1	6/26/2009 12:21:26 PM
Xylenes, Total	0.95	0.10		mg/Kg	1 .	6/26/2009 12:21:26 PM
Surr: 1,2-Dichloroethane-d4	84.4	81.6-105		%REC	1	6/26/2009 12:21:26 PM
Surr: 4-Bromofluorobenzene	111	84.7-111		%REC	1	6/26/2009 12:21:26 PM
Surr: Dibromofluoromethane	72.4	77.4-105	s	%REC	1	6/26/2009 12:21:26 PM
Surr: Toluene-d8	92.6	88.2-113		%REC	1	6/26/2009 12:21:26 PM

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Value exceeds Maximum Contaminant Level

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09 ·

CLIENT:

Intera, Inc.

Lab Order:

0906419

Collection Date: 6/16/2009 10:44:00 AM

Date Received: 6/19/2009

Client Sample ID: DPB-09-11

Project: Lab ID:

Enersource 0906419-25

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				_	Analyst: SCC
Diesel Range Organics (DRO)	10000	200		mg/Kg	20	6/29/2009
Motor Oil Range Organics (MRO)	1700	1000		mg/Kg	20	6/29/2009
Surr: DNOP	0	61.7-135	s	%REC	20	6/29/2009
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	460	50		mg/Kg	10	6/24/2009 5:00:07 PM
Surr: BFB	199	58.8-123	S	%REC	10	6/24/2009 5:00:07 PM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	42	3.0		mg/Kg	10	7/1/2009 9:58:15 AM
EPA METHOD 3260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	2.8	0.50		mg/Kg	10	6/25/2009 11:33:12 PM
Toluene	6.4	0.50		mg/Kg	10	6/25/2009 11:33:12 PM
Ethylbenzene	18	0.50		mg/Kg	10	6/25/2009 11:33:12 PM
Xylenes, Total	18	1.0		mg/Kg	10	6/25/2009 11:33:12 PM
Surr: 1,2-Dichloroethane-d4	95.1	81.6-105		%REC	10	6/25/2009 11:33:12 PM
Surr: 4-Bromofluorobenzene	110	84.7-111		%REC	10	6/25/2009 11:33:12 PM
Surr: Dibromofluoromethane	85.7	77.4-105		%REC	10	6/25/2009 11:33:12 PM
Surr: Toluene-d8	98.3	88.2-113		%REC	10	6/25/2009 11:33:12 PM

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4 .	1131	1111	P	٠.

Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

Reporting Limit

Page 25 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-10-04

Lab Order:

0906419

Collection Date: 6/16/2009 11:35:00 AM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906419-26

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	7800	200		mg/Kg	20	6/29/2009
Motor Oil Range Organics (MRO)	ND	1000	•	mg/Kg	20	6/29/2009
Surr: DNOP	0	61.7-135	S	%REC	20	6/29/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	650	250		mg/Kg	50	6/24/2009 5:30:30 PM
Surr: BFB	126	58.8-123	S	%REC	50	6/24/2009 5:30:30 PM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	47	3.0		mg/Kg	10	7/1/2009 10:15:39 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	2.3	0.25		mg/Kg	5	6/26/2009 12:49:30 PM
Toluene	ND	0.25		mg/Kg	5	6/26/2009 12:49:30 PM
Ethylbenzene	18	0.25		mg/Kg	5	6/26/2009 12:49:30 PM
Xylenes, Total	27	0.50		mg/Kg	5	6/26/2009 12:49:30 PM
Surr: 1,2-Dichloroethane-d4	97.8	81.6-105		%REC	5	6/26/2009 12:49:30 PM
Surr: 4-Bromofluorobenzene	94.4	84.7-111		%REC	5	6/26/2009 12:49:30 PM
Surr: Dibromofluoromethane	86.6	77.4-105		%REC	5	6/26/2009 12:49:30 PM
Surr: Toluene-d8	102	88.2-113		%REC	5 `	6/26/2009 12:49:30 PM

Qualifiers:

Page 26 of 51

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Enersource

Project: Lab ID:

0906419-27

Client Sample ID: DPB-15-04

Collection Date: 6/16/2009 3:18:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	102	61.7-135	%REC	. 1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg .	1	6/24/2009 6:00:58 PM
Surr: BFB	94.0	58.8-123	%REC	1	6/24/2009 6:00:58 PM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	290	3.0	mg/Kg	10	6/30/2009 6:02:05 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND .	0.050	mg/Kg	1	6/26/2009 12:29:16 AM
Toluene	ND	0.050	mg/Kg	1	6/26/2009 12:29:16 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/26/2009 12:29:16 AM
Xylenes, Total	ND	0.10	mg/Kg	1	6/26/2009 12:29:16 AM
Surr: 1,2-Dichloroethane-d4	89.1	81.6-105	%REC	1	6/26/2009 12:29:16 AM
Surr: 4-Bromofluorobenzene	97.6	84.7-111	%REC	1	6/26/2009 12:29:16 AM
Surr: Dibromofluoromethane	85.8	77.4-105	%REC	1	6/26/2009 12:29:16 AM
Surr: Toluene-d8	97.3	88.2-113	%REC	1	6/26/2009 12:29:16 AM

Value exceeds Maximum Contaminant Level

RL Reporting Limit

Page 27 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-15-05

Lab Order:

0906419

Collection Date: 6/16/2009 3:35:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906419-28

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS	• •		· · · · · · · · · · · · · · · · · · ·		Analyst: SCC
Diesel Range Organics (DRO)	ND	10	r	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	1	mg/Kg	1	6/27/2009
Surr: DNOP	105	61.7-135	Ç	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	ı	mg/Kg	1	6/24/2009 6:31:23 PM
Surr: BFB	88.7	58.8-123	Ģ	%REC	1	6/24/2009 6:31:23 PM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	670	6.0	ſ	mg/Kg	20	7/1/2009 10:50:30 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050	r	mg/Kg	1	6/26/2009 12:57:13 AM
Toluene	ND.	0.050	r	mg/Kg	1	6/26/2009 12:57:13 AM
Ethylbenzene	ND	0.050	r	mg/Kg	1	6/26/2009 12:57:13 AM
Xylenes, Total	ND	0.10	r	mg/Kg	1	6/26/2009 12:57:13 AM
Surr: 1,2-Dichloroethane-d4	86.6	81.6-105	ç	%REC	1	6/26/2009 12:57:13 AM
Surr: 4-Bromofluorobenzene	98.7	84.7-111	Ç	%REC	1	6/26/2009 12:57:13 AM
Surr: Dibromofluoromethane	86.0	77.4-105	Ç	%REC	1	6/26/2009 12:57:13 AM
Surr: Toluene-d8	94.8	88.2-113	Ç	%REC	· 1	6/26/2009 12:57:13 AM

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 28 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-29

Client Sample ID: DPB-15-07

Collection Date: 6/16/2009 3:20:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS			· · · · · · · · · · · · · · · · · · ·	Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	112	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1 .	6/24/2009 7:02:00 PM
Surr: BFB	87.8	58.8-123	%REC	· 1	6/24/2009 7:02:00 PM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	350	3.0	mg/Kg	10	6/30/2009 7:11:43 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/26/2009 1:25:12 AM
Toluene	ND	0.050	mg/Kg	1	6/26/2009 1:25:12 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/26/2009 1:25:12 AM
Xylenes, Total	ND	0.10	mg/Kg	1	6/26/2009 1:25:12 AM
Surr: 1,2-Dichloroethane-d4	87.9	81.6-105	%REC	1	6/26/2009 1:25:12 AM
Surr: 4-Bromofluorobenzene	101	84.7-111	%REC	· 1	6/26/2009 1:25:12 AM
Surr: Dibromofluoromethane	85.0	77.4-105	%REC	1	6/26/2009 1:25:12 AM
Surr: Toluene-d8	93.0	88.2-113	%REC	1	.6/26/2009 1:25:12 AM

Value exceeds Maximum Contaminant Level

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-16-03

Lab Order:

0906419

Collection Date: 6/16/2009 3:37:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906419-30

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	108	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RANGE				Analyst: NSB	
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/27/2009 8:00:47 PM
Surr: BFB	85.4	58.8-123	%REC	1 .	6/27/2009 8:00:47 PM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	2.0	0.30	mg/Kg	1	7/1/2009 11:07:54 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/28/2009 8:20:21 PM
Toluene	ND	0.050	mg/Kg	1	6/28/2009 8:20:21 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/28/2009 8:20:21 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/28/2009 8:20:21 PM
Surr: 1,2-Dichloroethane-d4	90.8	81.6-105	%REC	1	6/28/2009 8:20:21 PM
Surr: 4-Bromofluorobenzene	99.0	84.7-111	%REC	1	6/28/2009 8:20:21 PM
Surr: Dibromofluoromethane	83.1	77.4-105	%REC	1	6/28/2009 8:20:21 PM
Surr: Toluene-d8	99.2	88.2-113	%REC	1	6/28/2009 8:20:21 PM

Qualifiers:

^{*} Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-16-8.5

Lab Order:

0906419

Collection Date: 6/16/2009 3:51:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID:

0906419-31

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	13	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP	130	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	. ND	5.0	mg/Kg	1	6/24/2009 11:36:07 PM
Surr: BFB	83.9	58.8-123	%REC	1	6/24/2009 11:36:07 PM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	1.9	0.30	mġ/Kg	1	7/1/2009 11:25:20 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/26/2009 2:48:03 AM
Toluene	ND	0.050	mg/Kg	1	6/26/2009 2:48:03 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/26/2009 2:48:03 AM
Xylenes, Total	ND	0.10	mg/Kg	1	6/26/2009 2:48:03 AM
Surr: 1,2-Dichloroethane-d4	89.4	81.6-105	%REC	1	6/26/2009 2:48:03 AM
Surr: 4-Bromofluorobenzene	103	84.7-111	%REC	1	6/26/2009 2:48:03 AM
Surr: Dibromofluoromethane	85.8	77.4-105	%REC	1	6/26/2009 2:48:03 AM
Surr: Toluene-d8	96.3	88.2-113	%REC	1	6/26/2009 2:48:03 AM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 31 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order: 0

0906419

Enersource

Project: Lab ID:

0906419-32

Client Sample ID: DPB-16-11

Collection Date: 6/16/2009 3:55:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	1100	100		mg/Kg	10	7/4/2009
Motor Oil Range Organics (MRO)	ND	500		mg/Kg	10	7/4/2009
Surr: DNOP	0	61.7-135	S	%REC	10	7/4/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	310	250		mg/Kg	50	6/25/2009 12:06:34 AM
Surr: BFB	96.7	58.8-123		%REC	50	6/25/2009 12:06:34 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	6.9	1.5		mg/Kg	5	7/6/2009 8:23:39 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST		•			Analyst: BDH
Benzene	0.76	0.50		mg/Kg	10	6/28/2009 8:48:23 PM
Toluene	4.9	0.50		mg/Kg	10	6/28/2009 8:48:23 PM
Ethylbenzene	15	0.50		mg/Kg	10	6/28/2009 8:48:23 PM
Xylenes, Total	49	1.0		mg/Kg	10	6/28/2009 8:48:23 PM
Surr: 1,2-Dichloroethane-d4	90.7	81.6-105		%REC	10	6/28/2009 8:48:23 PM
Surr: 4-Bromofluorobenzene	114	84.7-111	S	%REC	10	6/28/2009 8:48:23 PM
Surr: Dibromofluoromethane	83.5	77.4-105		%REC	10	6/28/2009 8:48:23 PM
Surr: Toluene-d8	102	88.2-113		%REC	10	6/28/2009 8:48:23 PM

Qualifiers:

S Spike recovery outside accepted recovery limits

MCL Maximum Contaminant Level

RL Reporting Limit

Page 32 of 51

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-33

Client Sample ID: DPB-17-3.5

Collection Date: 6/16/2009 4:05:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS			-		Analyst: SCC
Diesel Range Organics (DRO)	17000	500		m g /Kg	50	6/29/2009
Motor Oil Range Organics (MRO)	, ND	2500		mg/Kg	50	6/29/2009
Surr: DNOP	0	61.7-135	s	%REC	50	6/29/2009
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	250		mg/Kg	50	6/25/2009 12:37:00 AM
Surr: BFB	86.8	58.8-123		%REC	50	6/25/2009 12:37:00 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	43	3.0		mg/Kg	10	6/30/2009 8:21:21 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.25		mg/Kg	5	6/28/2009 9:16:21 PM
Toluene	ND	0.25		mg/Kg	5	6/28/2009 9:16:21 PM
Ethylbenzene	0.55	0.25		mg/Kg	5	6/28/2009 9:16:21 PM
Xylenes, Total	ND	0.50		mg/Kg	5	6/28/2009 9:16:21 PM
Surr: 1,2-Dichloroethane-d4	94.5	81.6-105		%REC	5	6/28/2009 9:16:21 PM
Surr: 4-Bromofluorobenzene	235	84.7-111	s	%REC	5	6/28/2009 9:16:21 PM
Surr: Dibromofluoromethane	79.8	77.4-105		%REC	5	6/28/2009 9:16:21 PM
Surr: Toluene-d8	92.1	88.2-113		%REC	5	6/28/2009 9:16:21 PM

Qualifi	ers
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Value exceeds Maximum Contaminant Level

RL Reporting Limit

Page 33 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

0906419

Client Sample ID: DPB-17-5.5

Lab Order:

Collection Date: 6/16/2009 4:28:00 PM

Project: Lab ID: Enersource 0906419-34 Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL (Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	88	10	mg/Kg	1	6/27/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/27/2009
Surr: DNOP.	104	61.7-135	%REC	1	6/27/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/25/2009 1:07:23 AM
Surr: BFB	102	58.8-123	%REC	1	6/25/2009 1:07:23 AM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	110	3.0	mg/Kg	10	6/30/2009 8:56:10 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/26/2009 4:11:59 AM
Toluene	ND	0.050	mg/Kg	1	6/26/2009 4:11:59 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/26/2009 4:11:59 AM
Xylenes, Total	0.11	0.10	mg/Kg	1	6/26/2009 4:11:59 AM
Surr: 1,2-Dichloroethane-d4	90.3	81.6-105	%REC	1	6/26/2009 4:11:59 AM
Surr: 4-Bromofluorobenzene	103	84.7-111	%REC	1	6/26/2009 4:11:59 AM
Surr: Dibromofluoromethane	87.3	77.4-105	%REC	1	6/26/2009 4:11:59 AM
Surr: Toluene-d8	92.9	88.2-113	%REC	1	6/26/2009 4:11:59 AM

Qualifiers	;
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Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

Reporting Limit

Page 34 of 51

Estimated value Е

Analyte detected below quantitation limits J

Not Detected at the Reporting Limit ND

В Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-17-6.5

Lab Order:

0906419

Collection Date: 6/16/2009 4:30:00 PM

Project:

Lab ID:

Enersource 0906419-35 Date Received: 6/19/2009 Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	50	10	mg/Kg	1	6/28/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/28/2009
Surr: DNOP	102	61.7-135	%REC	1	6/28/2009
EPA METHOD 8015B: GASOLINE RA	ANGE		•		Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/25/2009 1:37:50 AM
Surr: BFB	101	58.8-123	%REC	1	6/25/2009 1:37:50 AM
EPA METHOD 300.0: ANIONS			•		Analyst: TAF
Chloride	69	3.0	mg/Kg	10	6/30/2009 9:13:35 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	. ND	0.050	mg/Kg	1	6/26/2009 4:39:54 AM
Toluene	ND	0.050	mg/Kg	1	6/26/2009 4:39:54 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/26/2009 4:39:54 AM
Xylenes, Total	ND	0.10	mg/Kg	1	6/26/2009 4:39:54 AM
Surr: 1,2-Dichloroethane-d4	90.3	81.6-105	%REC	1	6/26/2009 4:39:54 AM
Surr: 4-Bromofluorobenzene	97.1	84.7-111	%REC	1	6/26/2009 4:39:54 AM
Surr: Dibromofluoromethane	88.2	77.4-105	%REC	1	6/26/2009 4:39:54 AM
Surr: Toluene-d8	92.1	88.2-113	%REC	1	6/26/2009 4:39:54 AM

Value exceeds Maximum Contaminant Level

Page 35 of 51

Ε Estimated value

J Analyte detected below quantitation limits

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-36

Client Sample ID: DPB-18-2.5

nent Sample 1D. 151 B 10

Collection Date: 6/16/2009 4:43:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	5800	200		mg/Kg	20	6/29/2009
Motor Oil Range Organics (MRO)	ND	1000		mg/Kg	20	6/29/2009
Surr: DNOP	0	61.7-135	s	%REC	20	6/29/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	71	50		mg/Kg	10	6/25/2009 2:08:18 AM
Surr: BFB	110	58.8-123		%REC	10	6/25/2009 2:08:18 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	110	3.0		mg/Kg	10	6/30/2009 9:31:00 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST			•		Analyst: BDH
Benzene	ND	0.50		mg/Kg	10	6/28/2009 9:44:17 PM
Toluene	ND	0.50		mg/Kg	10	6/28/2009 9:44:17 PM
Ethylbenzene	ND	0.50		mg/Kg	10	6/28/2009 9:44:17 PM
Xylenes, Total	1.6	1.0		mg/Kg	10	6/28/2009 9:44:17 PM
Surr: 1,2-Dichloroethane-d4	87.6	81.6-105		%REC	10	6/28/2009 9:44:17 PM
Surr: 4-Bromofluorobenzene	105	84.7-111		%REC	10	6/28/2009 9:44:17 PM
Surr: Dibromofluoromethane	82.1	77.4-105		%REC	10	6/28/2009 9:44:17 PM
Surr: Toluene-d8	98.4	88.2-113		%REC	10	6/28/2009 9:44:17 PM

Qualif	iers:
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Value exceeds Maximum Contaminant Level

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-37

Client Sample ID: DPB-10-7.5

Collection Date: 6/16/2009 11:40:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	4100	200		mg/Kg	20	6/29/2009
Motor Oil Range Organics (MRO)	ND	1000		mg/Kg	20	6/29/2009
Surr: DNOP	0	61.7-135	S	%REC	20	6/29/2009
EPA METHOD 8015B: GASOLINE R.	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	340	50		mg/Kg	10	6/25/2009 2:38:47 AM
Surr: BFB	194	58.8-123	S	%REC	10	6/25/2009 2:38:47 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	67	3.0		mg/Kg	10	6/30/2009 10:23:12 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST			•		Analyst: BDH
Benzene	ND	0.50		mg/Kg	10	6/28/2009 10:12:17 PM
Toluene .	ND	0.50		mg/Kg	10	6/28/2009 10:12:17 PM
Ethylbenzene	7.0	0.50		mg/Kg	10	6/28/2009 10:12:17 PM
Xylenes, Total	14	1.0		mg/Kg	10	6/28/2009 10:12:17 PM
Surr: 1,2-Dichloroethane-d4	93.8	81.6-105		%REC	10	6/28/2009 10:12:17 PM
Surr: 4-Bromofluorobenzene	105°	84.7-111		%REC	10	6/28/2009 10:12:17 PM
Surr: Dibromofluoromethane	80.0	77.4-105		%REC	10	6/28/2009 10:12:17 PM
Surr: Toluene-d8	95.9	88.2-113		%REC	10	6/28/2009 10:12:17 PM

Value exceeds Maximum Contaminant Level

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-38

Client Sample ID: DPB-10-08

Collection Date: 6/16/2009 11:41:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	2200	100		mg/Kg	10	6/29/2009
Motor Oil Range Organics (MRO)	ND	500		mg/Kg	10	6/29/2009
Surr: DNOP	113	61.7-135		%REC	10 -	6/29/2009
EPA METHOD 8015B: GASOLINE RA	NGE				-	Analyst: NSB
Gasoline Range Organics (GRO)	310	50		mg/Kg	10	6/25/2009 3:09:27 AM
Surr: BFB	187	58.8-123	s	%REC	10	6/25/2009 3:09:27 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	48	3.0		mg/Kg	10	6/30/2009 10:40:37 AM
EPA METHOD 8260B: VOLATILES						Analyst: BDH
Benzene	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Toluene	0.073	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Ethylbenzeлe	0.68	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Methyl tert-butyl ether (MTBE)	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,2,4-Trimethylbenzene	0.85	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,3,5-Trimethylbenzene	0.28	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,2-Dichloroethane (EDC)	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,2-Dibromoethane (EDB)	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Naphthalene	0.42	0.10		mg/Kg	1	6/26/2009 3:38:57 PM
1-Methylnaphthalene	1.0	0.20		mg/Kg	1	6/26/2009 3:38:57 PM
2-Methylnaphthalene	1,1	0.20		mg/Kg	1	6/26/2009 3:38:57 PM
Acetone	ND	0.75		mg/Kg	1	6/26/2009 3:38:57 PM
Bromobenzene	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Bromodichloromethane	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Bromoform	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Bromomethane	ND	0.10		mg/Kg	1	6/26/2009 3:38:57 PM
2-Butanone	ND	0.50		mg/Kg	1	6/26/2009 3:38:57 PM
Carbon disulfide	ND	0.50		mg/Kg	1	6/26/2009 3:38:57 PM
Carbon tetrachloride	ND	0.10		mg/Kg	1	6/26/2009 3:38:57 PM
Chlorobenzene	ND	0.050		mg/Kg	1	6/26/2009 3:38;57 PM
Chloroethane	ND	0.10		mg/Kg	1	6/26/2009 3:38:57 PM
Chloroform	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Chloromethane	NĐ	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
2-Chlorotoluene	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
4-Chlorotoluene	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
cis-1,2-DCE	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
cis-1,3-Dichloropropene	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,2-Dibromo-3-chloropropane	ND	0.10		mg/Kg	1	6/26/2009 3:38:57 PM
Dibromochloromethane	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Dibromomethane	ND	0.10		mg/Kg	1	6/26/2009 3:38:57 PM

Quali	tiers
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^{*} Value exceeds Maximum Contaminant Level

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-38

Client Sample ID: DPB-10-08

Collection Date: 6/16/2009 11:41:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: BDH
1,2-Dichlorobenzene	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,3-Dichlorobenzene	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,4-Dichlorobenzene	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Dichlorodifluoromethane	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,1-Dichloroethane	ND	0.10		mg/Kg	1	6/26/2009 3:38:57 PM
1,1-Dichloroethene	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,2-Dichloropropane	. ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,3-Dichloropropane	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
2,2-Dichloropropane	ND	0.10		mg/Kg	1	6/26/2009 3:38:57 PM
1,1-Dichloropropene	ND	0.10		mg/Kg	1	6/26/2009 3:38:57 PM
Hexachlorobutadiene	ND	0.10		mg/Kg	1	6/26/2009 3:38:57 PM
2-Hexanone	ND	0.50		mg/Kg	. 1	6/26/2009 3:38:57 PM
Isopropylbenzene	0.20	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
4-Isopropyltoluene	0.13	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
4-Methyl-2-pentanone	ND	0.50		mg/Kg	1	6/26/2009 3:38:57 PM
Methylene chloride	ND	0.15		mg/Kg	1 .	6/26/2009 3:38:57 PM
n-Butylbenzene	0.27	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
n-Propylbenzene	0.31	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
sec-Butylbenzene	0.13	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Styrene	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
tert-Butylbenzene	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,1,1,2-Tetrachloroethane	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,1,2,2-Tetrachloroethane	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Tetrachloroethene (PCE)	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
trans-1,2-DCE	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
trans-1,3-Dichloropropene	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,2,3-Trichlorobenzene	ND	0.10		mg/Kg	1	6/26/2009 3:38:57 PM
1,2,4-Trichlorobenzene	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,1,1-Trichloroethane	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,1,2-Trichloroethane	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Trichloroethene (TCE)	ND .	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Trichlorofluoromethane	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
1,2,3-Trichloropropane	ND	0.10		mg/Kg	1	6/26/2009 3:38:57 PM
Vinyl chloride	ND	0.050		mg/Kg	1	6/26/2009 3:38:57 PM
Xylenes, Total	1.5	0.10		mg/Kg	1	6/26/2009 3:38:57 PM
Surr: 1,2-Dichloroethane-d4	85.1	84-111		%REC	1	6/26/2009 3:38:57 PM
Surr: 4-Bromofluorobenzene	92.2	89.5-108		%REC	1	6/26/2009 3:38:57 PM
Surr: Dibromofluoromethane	79.6	90.6-123	s	%REC	1	6/26/2009 3:38:57 PM
Surr: Toluene-d8	95.7	76.6-106	-	%REC	1	6/26/2009 3:38:57 PM

On	alif	iers

Yalue exceeds Maximum Contaminant Level

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Enersource

Project: Lab ID:

0906419-39

Client Sample ID: DPB-11-04

Collection Date: 6/16/2009 11:56:00 AM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	.19	10	mg/Kg	1	6/28/2009
Motor Oil Range Organics (MRO)	51	50	mg/Kg	1	6/28/2009
Surr: DNOP	105	61.7-135	%REC	1	6/28/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/25/2009 3:39:53 AM
Surr: BFB	107	58.8-123	%REC	1	6/25/2009 3:39:53 AM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	18	3.0	mg/Kg	10	6/30/2009 10:58:01 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/26/2009 4:07:08 PM
Toluene	ND	0.050	mg/Kg	1	6/26/2009 4:07:08 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/26/2009 4:07:08 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/26/2009 4:07:08 PM
Surr: 1,2-Dichloroethane-d4	85.5	81.6-105	%REC	1	6/26/2009 4:07:08 PM
Surr: 4-Bromofluorobenzene	96.3	84.7-111	%REC	1	6/26/2009 4:07:08 PM
Surr: Dibromofluoromethane	82.1	77.4-105	%REC	1	6/26/2009 4:07:08 PM
Surr: Toluene-d8	91.7	88.2-113	%REC	1	6/26/2009 4:07:08 PM

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 40 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

0900419

Enersource

Project: Lab ID:

0906419-40

Client Sample ID: DPB-11-05

Collection Date: 6/16/2009 12:00:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS	••••			Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/28/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/28/2009
Surr: DNOP	109	61.7-135	%REC	1	6/28/2009
EPA METHOD 8015B: GASOLINE RA	ANGE		•		Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/25/2009 4:10:25 AM
Surr: BFB	93.5	58.8-123	%REC	1	6/25/2009 4:10:25 AM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	11	0.30	mg/Kg	1	6/30/2009 11:15:26 AM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/26/2009 4:35:14 PM
Toluene	ND	0.050	mg/Kg	1	6/26/2009 4:35:14 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/26/2009 4:35:14 PM
Xylenes, Total	ND	0.10	mg/Kg	1 .	6/26/2009 4:35:14 PM
Surr: 1,2-Dichloroethane-d4	87.1	81.6-105	%REC	1	6/26/2009 4:35:14 PM
Surr: 4-Bromofluorobenzene	96.7	84.7-111	%REC	1	6/26/2009 4:35:14 PM
Surr: Dibromofluoromethane	85.2	77.4-105	%REC	1	6/26/2009 4:35:14 PM
Surr: Toluene-d8	93.2	88.2-113	%REC	1	6/26/2009 4:35:14 PM

Qualifiers:

S Spike recovery outside accepted recovery limits

MCL Maximum Contaminant Level

RL Reporting Limit

Page 41 of 51

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-11-07

Lab Order:

0906419

Collection Date: 6/16/2009 12:02:00 PM

Project: Lab ID: Enersource 0906419-41 Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Un	its	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS		-			Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/	Kg	1 .	6/28/2009
Motor Oil Range Organics (MRO)	ND	50	mg/	-	1	6/28/2009
Surr: DNOP	108	61.7-135	%R	EC	1	6/28/2009
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/	Kg	1	6/27/2009 8:31:16 PM
Surr: BFB	81.2	58.8-123	%R		1	6/27/2009 8:31:16 PM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	40	0.30	mg/	Kg	1	6/30/2009 2:26:54 PM
EPA METHOD 8260B: VOLATILES						Analyst: BDH
Benzene	ND	0.050	mg/	Kg	1	6/28/2009 10:40:13 PM
Toluene	ND	0.050	mg/	Kg	1	6/28/2009 10:40:13 PM
Ethylbenzene	ND	0.050	mg/	Kg	1	6/28/2009 10:40:13 PM
Methyl tert-butyl ether (MTBE)	ND	0.050	mg/	Kg	1	6/28/2009 10:40:13 PM
1,2,4-Trimethylbenzene	ND	0.050	mg/	Kg	1	6/28/2009 10:40:13 PM
1,3,5-Trimethylbenzene	ND	0.050	mg/	Kg	1	6/28/2009 10:40:13 PM
1,2-Dichloroethane (EDC)	ND	0.050	mg/	Kg	1	6/28/2009 10:40:13 PM
1,2-Dibromoethane (EDB)	ND	0.050	mg/	Kg	1	6/28/2009 10:40:13 PM
Naphthalene	ND	0.10	mg/	Kg	1	6/28/2009 10:40:13 PM
1-Methylnaphthalene	ND	0.20	mg/	Kg	1	6/28/2009 10:40:13 PM
2-Methylnaphthalene	ND	0.20	mg/	Kg	1	6/28/2009 10:40:13 PM
Bromobenzene	ND	0.050	mg/	Kg	1	6/28/2009 10:40:13 PM
Bromodichloromethane	ND	0.050	mg/	Kg	1	6/28/2009 10:40:13 PM
Bromoform	ND	0.050	mg/	Kg	1	6/28/2009 10:40:13 PM
Bromomethane	ND	0.10	mg/	Kg	1	6/28/2009 10:40:13 PM
2-Butanone	ND	0.50	mg/	Kg .	1	6/28/2009 10:40:13 PM
Carbon disulfide	ND	0.50	mg/	Kg	1	6/28/2009 10:40:13 PM
Carbon tetrachloride	ND	0.10	mg/	Kg	1	6/28/2009 10:40:13 PM
Chlorobenzene	ND	0.050	mg/	Kg ·	1	6/28/2009 10:40:13 PM
Chloroethane	ND	0.10	mg/s	Kg	1	6/28/2009 10:40:13 PM
Chloroform	ND	0.050	mg/i	Kg	1	6/28/2009 10:40:13 PM
Chloromethane	ND	0.050	mg/	Kg	1	6/28/2009 10:40:13 PM
2-Chlorotoluene	ND	0.050	mg/l	Kg	1	6/28/2009 10:40:13 PM
4-Chlorotoluene	ND	0.050	mg/l	Kg	1	6/28/2009 10:40:13 PM
cis-1,2-DCE	ND	0.050	mg/l	Kg	1	6/28/2009 10:40:13 PM
cis-1,3-Dichloropropene	ND	0.050	mg/l	Kg	1	6/28/2009 10:40:13 PM
1,2-Dibromo-3-chloropropane	ND	0.10	mg/l	Kg	1	6/28/2009 10:40:13 PM
Dibromochloromethane	ND	0.050	mg/	Kg	1	6/28/2009 10:40:13 PM
Dibromomethane	ND	0.10	mg/l	Kg	1	6/28/2009 10:40:13 PM
1,2-Dichlorobenzene	ND	0.050	mg/l		1	6/28/2009 10:40:13 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-41

Client Sample ID: DPB-11-07

Collection Date: 6/16/2009 12:02:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: BDH
1,3-Dichlorobenzene	ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
1,4-Dichlorobenzene	ND	0.050		mg/Kg	. 1	6/28/2009 10:40:13 PM
Dichlorodifluoromethane	ND	0.050		mg/Kg	1 .	6/28/2009 10:40:13 PM
1,1-Dichloroethane	ND	0.10		mg/Kg	1	6/28/2009 10:40:13 PM
1,1-Dichloroethene	ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
1,2-Dichloropropane	· ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
1,3-Dichloropropane	ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
2,2-Dichloropropane	ND	0.10		mg/Kg	1	6/28/2009 10:40:13 PM
1,1-Dichloropropene	ND	0.10		mg/Kg	1	6/28/2009 10:40:13 PM
Hexachlorobutadiene	ND	0.10		mg/Kg	1	6/28/2009 10:40:13 PM
2-Hexanone	ND	0.50		mg/Kg	1	6/28/2009 10:40:13 PM
Isopropylbenzene	ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
4-Isopropyltoluene	ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
4-Methyl-2-pentanone	ND	0.50		mg/Kg	1	6/28/2009 10:40:13 PM
Methylene chloride	ND	0.15		mg/Kg	1 .	6/28/2009 10:40:13 PM
n-Butylbenzene	ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
n-Propylbenzene	ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
sec-Butylbenzene	ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
Styrene	ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
tert-Butylbenzene	ND	0.050	i	mg/Kg	1	6/28/2009 10:40:13 PM
1,1,1,2-Tetrachloroethane	ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
1,1,2,2-Tetrachloroethane	ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
Tetrachloroethene (PCE)	ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
trans-1,2-DCE	ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
trans-1,3-Dichloropropene	ND	0.050		mg/Kg	1	6/28/2009 10:40:13 PM
1,2,3-Trichlorobenzene	ND	0 .10		mg/Kg	1	6/28/2009 10:40:13 PM
1,2,4-Trichlorobenzene	ND	0.050	i	mg/Kg	1	6/28/2009 10:40:13 PM
1,1,1-Trichloroethane	ND	0.050	i	mg/Kg	1	6/28/2009 10:40:13 PM
1,1,2-Trichloroethane	ND	0.050	1	mg/Kg	· 1	6/28/2009 10:40:13 PM
Trichloroethene (TCE)	ND	0.050	i	mg/Kg	1	6/28/2009 10:40:13 PM
Trichlorofluoromethane	ND ·	0.050	1	mg/Kg	1	6/28/2009 10:40:13 PM
1,2,3-Trichloropropane	ND	0.10	ì	mg/Kg	1	6/28/2009 10:40:13 PM
Vinyl chloride	· ND	0.050	1	mg/Kg	1	6/28/2009 10:40:13 PM
Xylenes, Total	ND	0.10	1	mg/Kg	1 .	6/28/2009 10:40:13 PM
Surr: 1,2-Dichloroethane-d4	91.8	84-111	(%REC	1	6/28/2009 10:40:13 PM
Surr: 4-Bromofluorobenzene	101	89.5-108	t	%REC	1	6/28/2009 10:40:13 PM
Surr: Dibromofluoromethane	82.1	90.6-123		%REC	1	6/28/2009 10:40:13 PM
Surr: Toluene-d8	96.7	76.6-106	(%REC	1	6/28/2009 10:40:13 PM

S

Value exceeds Maximum Contaminant Level

Page 43 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order: Project:

0906419

Enersource

Lab ID:

0906419-42

Client Sample ID: DPB-12-04

Collection Date: 6/16/2009 2:30:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	, PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS		-	· · · · · · · · · · · · · · · · · · ·	Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/28/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/28/2009
Surr: DNOP	92.7	61.7-135	%REC	· 1	6/28/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/25/2009 5:11:11 AM
Surr: BFB	83.9	58.8-123	%REC	1	6/25/2009 5:11:11 AM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	33	3.0	mg/Kg	10	7/1/2009 1:27:10 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST			-	Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/26/2009 5:31:28 PM
Toluene	ND	0.050	mg/Kg	1	6/26/2009 5:31:28 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/26/2009 5:31:28 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/26/2009 5:31:28 PM
Surr: 1,2-Dichloroethane-d4	85.9	81.6-105	%REC	1	6/26/2009 5:31:28 PM
Surr: 4-Bromofluorobenzene	92.9	84.7-111	%REC	1	6/26/2009 5:31:28 PM
Surr: Dibromofluoromethane	81.2	77.4-105	%REC	1	6/26/2009 5:31:28 PM
Surr: Toluene-d8	95.0	88.2-113	%REC	1	6/26/2009 5:31:28 PM

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υu	alli	ters

Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 44 of 51

E Estimated value

Analyte detected below quantitation limits J

Not Detected at the Reporting Limit ND

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Enersource

Project: Lab ID:

0906419-43

Client Sample ID: DPB-12-07

Collection Date: 6/16/2009 2:35:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS					Analyst: SCC
ND	10		mg/Kg	1	6/28/2009
ND	50		mg/Kg	1	6/28/2009
75.4	61.7-135		%REC	1	6/28/2009
ANGE					Analyst: NSB
ND	5.0		mg/Kg	. 1	6/25/2009 11:36:18 AM
85.5	58.8-123		%REC	1	6/25/2009 11:36:18 AM
					Analyst: TAF
58	3.0		mg/Kg	10	6/30/2009 4:28:45 PM
HORT LIST			-		Analyst: BDH
ND	0.050		mg/Kg	1	6/26/2009 8:47:42 PM
NĎ	0.050		mg/Kg	1	6/26/2009 8:47:42 PM
ND	0.050		mg/Kg	1	6/26/2009 8:47:42 PM
ND	0.10		mg/Kg	1	6/26/2009 8:47:42 PM
88.5	81.6-105		%REC	1	6/26/2009 8:47:42 PM
95.9	84.7-111		%REC	1	6/26/2009 8:47:42 PM
85.3	77.4-105		%REC	1	6/26/2009 8:47:42 PM
93.5	88.2-113		%REC	1	6/26/2009 8:47:42 PM
	SE ORGANICS ND ND 75.4 ANGE ND 85.5 58 HORT LIST ND ND ND ND ND ND ND ND 88.5 95.9 85.3	SE ORGANICS ND 10 ND 50 75.4 61.7-135 ANGE ND 5.0 85.5 58.8-123 HORT LIST ND 0.050 ND 0.050 ND 0.050 ND 0.050 ND 0.050 ND 0.10 88.5 81.6-105 95.9 84.7-111 85.3 77.4-105	SE ORGANICS ND 10 ND 50 75.4 61.7-135 ANGE ND 5.0 85.5 58.8-123 HORT LIST ND 0.050 ND 0.050 ND 0.050 ND 0.050 ND 0.10 88.5 81.6-105 95.9 84.7-111 85.3 77.4-105	BE ORGANICS ND 10 mg/Kg ND 50 mg/Kg 75.4 61.7-135 %REC ANGE ND 5.0 mg/Kg 85.5 58.8-123 %REC 58 3.0 mg/Kg HORT LIST ND 0.050 mg/Kg ND 0.050 mg/Kg ND 0.050 mg/Kg ND 0.050 mg/Kg ND 0.050 mg/Kg ND 0.10 mg/Kg ND 0.10 mg/Kg 88.5 81.6-105 %REC 95.9 84.7-111 %REC 85.3 77.4-105 %REC	SE ORGANICS ND 10 mg/Kg 1 ND 50 mg/Kg 1 75.4 61.7-135 %REC 1 ANGE ND 5.0 mg/Kg 1 85.5 58.8-123 %REC 1 58 3.0 mg/Kg 10 HORT LIST ND 0.050 mg/Kg 1 ND 0.050 mg/Kg 1 ND 0.050 mg/Kg 1 ND 0.050 mg/Kg 1 ND 0.050 mg/Kg 1 ND 0.050 mg/Kg 1 ND 0.050 mg/Kg 1 ND 0.050 mg/Kg 1 ND 0.10 mg/Kg 1 88.5 81.6-105 %REC 1 95.9 84.7-111 %REC 1 85.3 77.4-105 %REC 1

Qua	lifiers:
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Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

MCL Maximum Contaminant Level

Reporting Limit

Page 45 of 51

Е Estimated value

Analyte detected below quantitation limits

Not Detected at the Reporting Limit ND

[·]B Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

Date: 08-Jul-09

CLIENT:

Intera, Inc.

0000110

Lab Order:

0906419

Project: Lab ID: Enersource

0906419-44

Client Sample ID: DPB-13-04

Collection Date: 6/16/2009 2:47:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual U	nits	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS		-		-	Analyst: SCC
Diesel Range Organics (DRO)	150	. 10	m	g/Kg	1	7/4/2009
Motor Oil Range Organics (MRO)	92	50	m	g/Kg	1	7/4/2009
Surr: DNOP	123	61.7-135	%	REC	1	7/4/2009
EPA METHOD 8015B: GASOLINE RAN	GE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	m	g/Kg	1	6/25/2009 12:06:51 PM
Surr: BFB	85.6	58.8-123	%	REC	1	6/25/2009 12:06:51 PM
EPA METHOD 300.0: ANIONS	•					Analyst: TAF
Chloride	110	3.0	· m	g/Kg	10	6/30/2009 4:46:10 PM
EPA METHOD 8260B: VOLATILES SHO	ORT LIST					Analyst: BDH
Benzene	ND	0.050	m	g/Kg	1	6/26/2009 9:15:41 PM
Toluene	ND	0.050	m	g/Kg	1	6/26/2009 9:15:41 PM
Ethylbenzene	ND	0.050	· m	g/Kg	1	6/26/2009 9:15:41 PM
Xylenes, Total	ND	0.10	m	g/Kg	1	6/26/2009 9:15:41 PM
Surr: 1,2-Dichloroethane-d4	89.9	81.6-105	%	REC	1	6/26/2009 9:15:41 PM
Surr: 4-Bromofluorobenzene	94.7	84.7-111	%	REC	1	6/26/2009 9:15:41 PM
Surr: Dibromofluoromethane	86.5	77.4-105	%	REC	1 -	6/26/2009 9:15:41 PM
Surr: Toluene-d8	93.7	88.2-113	%	REC	1	6/26/2009 9:15:41 PM

Value exceeds Maximum Contaminant Level

RL Reporting Limit

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E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project: Lab ID: Enersource

0906419-45

Client Sample ID: DPB-13-5.5

Collection Date: 6/16/2009 2:48:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/28/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/28/2009
Surr: DNOP	103	61.7-135	%REC	1	6/28/2009
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/25/2009 12:37:26 PM
Surr: BFB	87.5	58.8-123	%REC	1	6/25/2009 12:37:26 PM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	37	3.0	mg/Kg	10	6/30/2009 5:03:35 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST		·		Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/26/2009 9:43:37 PM
Toluene	ND	0.050	mg/Kg	1	6/26/2009 9:43:37 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/26/2009 9:43:37 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/26/2009 9:43:37 PM
Surr: 1,2-Dichloroethane-d4	87.8	81.6-105	%REC	1	6/26/2009 9:43:37 PM
Surr: 4-Bromofluorobenzene	93.5	84.7-111	%REC	1	6/26/2009 9:43:37 PM
Surr: Dibromofluoromethane	83.6	77.4-105	%REC	1	6/26/2009 9:43:37 PM
Surr: Toluene-d8	95.3	88.2-113	%REC	1	6/26/2009 9:43:37 PM

Qualifiers:

S Spike recovery outside accepted recovery limits

RL Reporting Limit

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Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Project:

Enersource

Lab ID:

0906419-46

Client Sample ID: DPB-13-07

Collection Date: 6/16/2009 2:50:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual U	nits	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg	g/Kg	1	6/28/2009
Motor Oil Range Organics (MRO)	ND	50	mg	g/Kg	1	6/28/2009
Surr: DNOP	96.9	61.7-135	%F	REC	1	6/28/2009
EPA METHOD 8015B: GASOLINE RA	ANGE		ė.			Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg	g/Kg	1	6/25/2009 1:08:05 PM
Surr: BFB	84.8	58.8-123	%F	REC	1	6/25/2009 1:08:05 PM
EPA METHOD 300.0: ANIONS			•			Analyst: TAF
Chloride	30	3.0	mg	g/Kg	10	6/30/2009 5:21:00 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050	mg	g/Kg	1	6/26/2009 10:11:38 PM
Toluene	· ND	0.050		g/Kg	1	6/26/2009 10:11:38 PM
Ethylbenzene	ND	0.050	mg	g/Kg	. 1	6/26/2009 10:11:38 PM
Xylenes, Total	ND	0.10	mg	g/Kg	1	6/26/2009 10:11:38 PM
Surr: 1,2-Dichloroethane-d4	88.0	81.6-105	%F	REC	1	6/26/2009 10:11:38 PM
Surr: 4-Bromofluorobenzene	94.5	84.7-111	%F	REC	1	6/26/2009 10:11:38 PM
Surr: Dibromofluoromethane	81.7	77.4-105	· %F	REC	1	6/26/2009 10:11:38 PM
Surr: Toluene-d8	94.6	88.2-113	%I	REC	1	6/26/2009 10:11:38 PM

Qualifiers	o	นล	lifi	iers
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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 48 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: DPB-14-04

Lab Order:

0906419

Collection Date: 6/16/2009 3:02:00 PM

Project:

Enersource

Date Received: 6/19/2009

Lab ID: 0906419-47

Matrix: SOIL

Analyses	Result	PQL	Qual Un	its .	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				:	Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/	Kg	1	6/28/2009
Motor Oil Range Organics (MRO)	ND	50	mg/	Kg	1	6/28/2009
Surr: DNOP	131	61.7-135	%R	EC	1	6/28/2009
EPA METHOD 8015B: GASOLINE RA	NGE		٠			Analyst: NSB
Gasoline Range Organics (GRO)	· ND	5.0	mg/	Kg .	1	6/25/2009 1:38:37 PM
Surr: BFB	79.7	58.8-123	%R	EC	1	6/25/2009 1:38:37 PM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Chloride	29	3.0	mg/	Kg	10	6/30/2009 5:38:24 PM
PA METHOD 8260B: VOLATILES S	HORT LIST					Analyst: BDH
Benzene	ND	0.050	mg/	Kg	1	6/26/2009 10:39:35 PM
Toluene	ND	0.050	mg/	Kg	1	6/26/2009 10:39:35 PM
Ethylbenzene	ND	0.050	mg/	Kg	1	6/26/2009 10:39:35 PM
Xylenes, Total	ND	0.10	mg/	Kg	1	6/26/2009 10:39:35 PM
Surr: 1,2-Dichloroethane-d4	87.3	81.6-105	%RI	EC	1	6/26/2009 10:39:35 PM
Surr: 4-Bromofluorobenzene	94.2	84.7-111	%RI	EC	1	6/26/2009 10:39:35 PM
Surr: Dibromofluoromethane	83.7	77.4-105	%Ri	EC	1	6/26/2009 10:39:35 PM
Surr: Toluene-d8	99.5	88.2-113	%RI	EC	1	6/26/2009 10:39:35 PM

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 49 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Enersource

Project: Lab ID:

0906419-48

Client Sample ID: DPB-14-05

Collection Date: 6/16/2009 3:06:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS	. 10 1 11	_ 1" *** ***		Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/28/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/28/2009
Surr: DNOP	129	61.7-135	%REC	1	6/28/2009
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/25/2009 2:39:43 PM
Surr: BFB	82.3	58.8-123	%REC	1	6/25/2009 2:39:43 PM
EPA METHOD 300.0: ANIONS					Analyst: TAF
Chloride	26	3.0	mg/Kg	10	6/30/2009 5:55:49 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST			•	Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/26/2009 11:35:43 PM
Toluene	ND	0.050	mg/Kg	1	6/26/2009 11:35:43 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/26/2009 11:35:43 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/26/2009 11:35:43 PM
Surr: 1,2-Dichloroethane-d4	88.8	81.6-105	%REC	1	6/26/2009 11:35:43 PM
Surr. 4-Bromofluorobenzene	93.1	84.7-111	%REC	1	6/26/2009 11:35:43 PM
Surr: Dibromofluoromethane	85.3	77.4-105	%REC	1	6/26/2009 11:35:43 PM
Surr: Toluene-d8	92.2	88.2-113	%REC	1	6/26/2009 11:35:43 PM

Qua	lifier	s:
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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

MCL Maximum Contaminant Level

RL Reporting Limit

Page 50 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

Date: 08-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906419

Enersource

Project: Lab ID:

0906419-49

Client Sample ID: DPB-14-06

Collection Date: 6/16/2009 3:05:00 PM

Date Received: 6/19/2009

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/28/2009
Motor Oil Range Organics (MRO)	· ND	50	mg/Kg	· 1	6/28/2009
Surr: DNOP	105 .	61.7-135	%REC	1	6/28/2009
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/25/2009 3:10:08 PM
Surr: BFB	81.2	58.8-123	%REC	1 '	6/25/2009 3:10:08 PM
EPA METHOD 300.0: ANIONS					Analyst: TA F
Chloride	29	3.0	mg/Kg	10	6/30/2009 6:13:14 PM
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: BDH
Benzene	ND	0.050	mg/Kg	1	6/27/2009 12:03:40 AM
Toluene	ND	0.050	mg/Kg	1	6/27/2009 12:03:40 AM
Ethylbenzene	ND	0.050	mg/Kg	1	6/27/2009 12:03:40 AM
Xylenes, Total	ND	0.10	mg/Kg	1	6/27/2009 12:03:40 AM
Surr: 1,2-Dichloroethane-d4	87.8	81.6-105	%REC	1	6/27/2009 12:03:40 AM
Surr: 4-Bromofluorobenzene	98.6	84.7-111	%REC	1	6/27/2009 12:03:40 AM
Surr: Dibromofluoromethane	83.0	77.4-105	%REC	1	6/27/2009 12:03:40 AM
Surr: Toluene-d8	93.8	88.2-113	%REC	1	6/27/2009 12:03:40 AM

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Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

MCL Maximum Contaminant Level

RL Reporting Limit

Page 51 of 51

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project: Enersource

Work Order:

0906419

Analyte		Result	Units	PQL	%Rec	LowLimit HighLimit	%RPD RPDLimit Qual
	PA Method 300.0: An 0906419-23AMSD	iions	MSD			Batch ID: 19498	Analysis Date: 6/30/2009 2:33:10 AM
Chloride Sample ID:	0906419-40AMSD	32.08	mg/Kg <i>MSD</i>	0.30	77.1	53.9 146 Batch ID: 19502	3.59 20 Analysis Date: 6/30/2009 12:07:39 PM
Chloride Sample ID:	0906419-41AMSD	24.45	mg/Kg <i>MSD</i>	0.30	88.1	53.9 146 Batch ID: 19510	17.4 20 Analysis Date: 6/30/2009 3:19:07 PM
Chloride Sample ID:		49.34	mg/Kg <i>MBLK</i>	0.30	64.1	53.9 146 Batch ID: 19487	9.96 20 Analysis Date: 6/27/2009 8:32:43 PM
Chloride Sample ID:	·	ND ·	mg/Kg <i>MBLK</i>	0.30		Batch ID: 19498	Analysis Date: 6/29/2009 6:08:15 PM
Chloride Sample ID:		ND	mg/Kg <i>MBLK</i>	0.30		Batch ID: 19502	Analysis Date: 6/30/2009 3:25:24 AM
Chloride Sample ID:		ND	mg/Kg <i>MBLK</i>	0.30		Batch ID: 19510	Analysis Date: 6/30/2009 1:52:06 PM
Chloride Sample ID:		ND	mg/Kg LCS	0.30		Batch ID: 19487	Analysis Date: 6/27/2009 8:50:07 PM
Chloride Sample ID:		14.53	mg/Kg LCS	0.30	96.9	90 110 Batch ID: 19498	Analysis Date: 6/29/2009 6:25:40 PM
Chloride Sample ID:		14.61	mg/Kg LCS	0.30	97.4	90 110 Batch ID: 19502	Analysis Date: 6/30/2009 3:42:48 AM
Chloride Sample ID:		14.55	mg/Kg LCS	0.30	97.0	90 110 Batch ID: 19510	Analysis Date: 6/30/2009 2:09:30 PM
Chloride	0906419-23AMS	14.61	mg/Kg <i>MS</i>	0.30	97.4	90 110 Batch ID: 1 9498	Analysis Date: 6/30/2009 2:15:45 AM
Chloride	0906419-40AMS	30.95	mg/Kg <i>MS</i>	0.30	69.6	53.9 146 Batch ID: 19502	Analysis Date: 6/30/2009 11:50:14 AM
Chloride	0906419-41AMS	20.53	mg/Kg <i>MS</i>	0.30	62.0	53.9 146 Batch ID: 19510	Analysis Date: 6/30/2009 3:01:43 PM
.Chloride	·	54.51	mg/Kg	0.30	98.6	53.9 146	

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project: Enersource

Work Order:

0906419

Analyte	Result	Units	PQL	%Rec	LowLimit HighLimit	%RPD RPDLimit	Qual
Method: EPA Method 8015B: D	iesel Range	Organics MBLK			Batch ID: 19445	Analysis Date:	6/26/2009
Sample ID: MB-19445	AID.		10			, maryona mare.	
Diesel Range Organics (DRO)	ND ND	mg/Kg	50				•
Motor Oil Range Organics (MRO) Sample ID: MB-19436	ND	mg/Kg <i>MBLK</i>	50		Batch ID: 19436	Analysis Date:	6/26/2009
Diesel Range Organics (DRO)	ND	mg/Kg	10				
Motor Oil Range Organics (MRO) Sample ID: MB-19444	ND	mg/Kg <i>MBLK</i>	50		Batch ID: 19444	Analysis Date:	6/26/2009
Diesel Range Organics (DRO)	ND	mg/Kg	10				
Motor Oil Range Organics (MRO) Sample ID: LCS-19445	ND	mg/Kg LCS	50		Batch ID: 19445	Analysis Date:	6/26/2009
Diesel Range Organics (DRO) Sample ID: LCS-19436	46.04	mg/Kg LCS	10	92.1 .	64.6 116 Batch ID: 1943 6	Analysis Date:	6/26/2009
Diesel Range Organics (DRO) Sample ID: LCS-19444	53.79	mg/Kg LCS	10	108	64.6 116 Batch ID: 19444	Analysis Date:	6/26/2009
Diesel Range Organics (DRO) Sample ID: LCSD-19445	48.01	mg/Kg LCSD	10	96.0	64.6 116 Batch ID: 19445	Analysis Date:	6/26/2009
Diesel Range Organics (DRO) Sample ID: LCSD-19436	52.26	mg/Kg LCSD	10	105	64.6 116 Batch ID: 1943 6	12.7 17.4 Analysis Date:	6/26/2009
Diesel Range Organics (DRO) Sample ID: LCSD-19444	50.58	mg/Kg LCSD	10	101	64.6 _. 116 Batch ID: 19444	6.15 17.4 Analysis Date:	6/26/2009
Diesel Range Organics (DRO)	45.29	mg/Kg	10	90.6	64.6 - 116	5.84 17.4	

Qualifiers:

R RPD outside accepted recovery limits

S Spike recovery outside accepted recovery limits

E Estimated value

J Analyte detected below quantitation limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

Enersource

Work Order:

0906419

Analyte	Result	Units	PQL	%Rec	LowLimit HighLimit	%RPD RPDLimit Qual
Method: EPA Method 8015B: G Sample ID: MB-19414	asoline Ran	nge MBLK		• • •	Batch ID: 19414	Analysis Date: 6/21/2009 1:25:59 AM
Gasoline Range Organics (GRO) Sample ID: MB-19432	ND	mg/Kg <i>MBLK</i>	5.0		Batch ID: 19432	Analysis Date: 6/23/2009 8:32:41 PM
Gasoline Range Organics (GRO) Sample ID: MB-19433	ND	mg/Kg <i>MBLK</i>	5.0		Batch ID: 19433	Analysis Date: 6/24/2009 2:07:36 AM
Gasoline Range Organics (GRO) Sample ID: MB-19434	ND	mg/Kg <i>MBLK</i>	5.0		Batch ID: 19434	Analysis Date: 6/24/2009 8:02:46 PM
Gasoline Range Organics (GRO) Sample ID: LCS-19414	ND	mg/Kg <i>LCS</i>	5.0		Batch ID: 19414	Analysis Date: 6/21/2009 12:24:50 AM
Gasoline Range Organics (GRO) Sample ID: LCS-19432	30.05	mg/Kg <i>LCS</i>	5.0	115	64.4 133 Batch ID: 1 9432	Analysis Date: 6/24/2009 12:05:58 AM
Gasoline Range Organics (GRO) Sample ID: LCS-19433	25.55	mg/Kg <i>LC</i> S	5.0	96.5	64.4 133 Batch ID: 19433	Analysis Date: 6/24/2009 1:06:46 AM
Gasoline Range Organics (GRO) Sample ID: LCS-19434	26.71	mg/ K g <i>LC</i> S	5.0	103	64.4 133 Batch ID: 19434	Analysis Date: 6/24/2009 8:33:13 PM
Gasoline Range Organics (GRO) Sample ID: LCSD-19414	27.18	mg/Kg LCSD	5.0	105	64.4 133 Batch ID: 194 14	Analysis Date: 6/21/2009 12:55:20 AM
Gasoline Range Organics (GRO) Sample ID: LCSD-19432	29.12	mg/Kg LCSD	5.0	111	69.5 120 Batch ID: 19432	3.14 11.6 Analysis Date: 6/24/2009 12:36:18 AM
Gasoline Range Organics (GRO) Sample ID: LCSD-19433	26.40	mg/Kg LCSD	5.0	99.9	69.5 120 Batch ID: 19433	3.27 11.6 Analysis Date: 6/24/2009 1:37:13 AM
Gasoline Range Organics (GRO) Sample ID: LCSD-19434	29.17	mg/Kg LGSD	5.0	112	69.5 120 Batch ID: 19434	8.80 11.6 Analysis Date: 6/24/2009 9:03:43 PM
Gasoline Range Organics (GRO)	26.94	mg/Kg	5.0	104	69.5 120	0.887 11.6

Qualifiers:

R RPD outside accepted recovery limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

E Estimated value

J Analyte detected below quantitation limits

H Holding times for preparation or analysis exceeded

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

Enersource

Work Order:

0906419

Analyte	Result	Units	PQL	%Rec	LowLimit	High	Limit	%RPD	RPI	DLimit	Qual
Method: EPA Method 8260B:	VOLATILES						_				
Sample ID: mb-19434		MBLK			Batch	ID:	19434	Analysis I	Date:	6/26/2	2009 6:55:33 P
Benzene	ND	mg/Kg	0.050								
Toluene	ND	mg/Kg	0.050						-		
Ethylbenzene	ND	mg/Kg	0.050								•
Methyl tert-butyl ether (MTBE)	ND	mg/Kg	0.050		•					•	
1,2,4-Trimethylbenzene	ND	mg/Kg	0.050								
1,3,5-Trimethylbenzene	ND	mg/Kg	0.050								
1,2-Dichloroethane (EDC)	ND	mg/Kg	0.050								
1,2-Dibromoethane (EDB)	ND	mg/Kg	0.050								
Naphthalene	ND	mg/Kg	0.10								
1-Methylnaphthalene	ND	mg/Kg	0.20								
2-Methylnaphthalene	ND	mg/Kg	0.20								
Acetone	ND	mg/Kg	0.75								
Bromobenzene	ND	mg/Kg	0.050								
Bromodichloromethane	ND	mg/Kg	0.050								
Bromoform	ND	mg/Kg	0.050					•			
Bromomethane	ND	mg/Kg	0.10								
2-Butanone	ND	mg/Kg	0.50								
Carbon disulfide	ND	mg/Kg	0.50								
Carbon tetrachloride	ND	mg/Kg	0.10								
Chlorobenzene	ND	mg/Kg	0.050								
Chloroethane	ND	mg/Kg	0.10								
Chloroform	ND	mg/Kg	0.050								
Chloromethane	ND	mg/Kg	0.050								
2-Chlorotoluene	ND	mg/Kg	0.050							•	
4-Chlorotoluene	ND	mg/Kg	0.050				•				
cis-1,2-DCE	ND ·	mg/Kg	0.050								
cis-1,3-Dichloropropene	ND	mg/Kg	0.050								
1,2-Dibromo-3-chloropropane	ND	mg/Kg	0.10								
Dibromochloromethane	ND	mg/Kg	0.050								
Dibromomethane	ND	mg/Kg	0.10								
1,2-Dichlorobenzene	ND	mg/Kg	0.050								
1,3-Dichlorobenzene	ND	mg/Kg	0.050								
1,4-Dichlorobenzene	ND	mg/Kg	0.050								
Dichlorodifluoromethane	ND	mg/Kg	0.050								
1,1-Dichloroethane	ND	mg/Kg	0.10								
1,1-Dichloroethene,	ND	mg/Kg	0.050		•						
1,2-Dichloropropane	ND	mg/Kg	0.050								
1,3-Dichloropropane	ND	mg/Kg	0.050								
2,2-Dichloropropane	ND	mg/Kg	0.10								
1,1-Dichloropropene	ND	mg/Kg	0.10								
Hexachlorobutadiene	ND	mg/Kg	0.10								
2-Нехаполе	ND	mg/Kg	0.50								
Isopropylbenzene	ND	mg/Kg	0.050	•							
4-Isopropyitoluene	ND	mg/Kg	0.050								

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project: Enersource

Work Order:

0906419

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD RP	DLimit Qual
Method: EPA Method 8260E	B: VOLATILES							
Sample ID: mb-19434		MBLK			Batch II	D: 19434	Analysis Date:	6/26/2009 6:55:33 PM
4-Methyl-2-pentanone	ND	mg/Kg	0.50					
Methylene chloride	ND	mg/Kg	0.15					
n-Butylbenzene	ND	mg/Kg	0.050					
n-Propylbenzene	ND	mg/Kg	0.050					
sec-Butylbenzene	ND	mg/Kg	0.050					
Styrene	ND	mg/Kg	0.050					
tert-Butylbenzene	ND	mg/Kg	0.050		-			
1,1,1,2-Tetrachloroethane	ND	mg/Kg	0.050					
1,1,2,2-Tetrachloroethane	ND	mg/Kg	0.050					
Tetrachloroethene (PCE)	ND	mg/Kg	0.050					
trans-1,2-DCE	ND	mg/Kg	0.050					
trans-1,3-Dichloropropene	ND	mg/Kg	0.050					
1,2,3-Trichlorobenzene	ND	mg/Kg	0.10					
1,2,4-Trichlorobenzene	ND	mg/Kg	0.050					
1,1,1-Trichloroethane	ND	mg/Kg	0.050					
1,1,2-Trichloroethane	. ND	mg/Kg	0.050					
Trichloroethene (TCE)	ND	mg/Kg	0.050					
Trichlorofluoromethane	ND	mg/Kg	0.050					
1,2,3-Trichloropropane	ND	mg/Kg	0.10					
Vinyl chloride	ND	mg/Kg	0.050					
Xylenes, Total	ND	mg/Kg	0.10					
Sample ID: Ics-19434		LCS			Batch II	D: 19434	Analysis Date:	6/26/2009 5:59:29 PM
Benzene	1.092	mg/Kg	0.050	109	84.5	114		
Toluene	1.119	mg/Kg	0.050	111	85.4	109		S
Chlorobenzene	1.191	mg/Kg	0.050	119	86.8	110		S
1,1-Dichloroethene	1.142	mg/Kg	0.050	114	74.4	129		
Trichloroethene (TCE)	1.056	mg/Kg	0.050	106	77.8	114		

Qualifiers:

R RPD outside accepted recovery limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

E Estimated value

J Analyte detected below quantitation limits

H Holding times for preparation or analysis exceeded

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

Enersource

Work Order:

0906419

t List MBLK mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	0.050 0.050 0.050 0.050 0.050 0.10		Batch ID:	19414	Analysis Date:	6/24/2009 7:14:27 PM
mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	0.050 0.050 0.050 0.050		Batch ID:	19414	Analysis Date:	6/24/2009 7:14:27 PN
mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	0.050 0.050 0.050 0.050					
mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	0.050 0.050 0.050					
mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	0.050 0.050					•
mg/Kg mg/Kg mg/Kg mg/Kg	0.050				·	
mg/Kg mg/Kg mg/Kg						
mg/Kg mg/Kg	0.10					
mg/Kg						
	0.050					
	0.050			•		
mg/Kg	0.050					
mg/Kg	0.10					
mg/Kg	0.20					
mg/Kg	0.20			•		•
MBLK			Batch ID:	19432	Analysis Date:	6/24/2009 8:38:55 PN
mg/Kg	0.050					
mg/Kg	0.050					
mg/Kg	0.050					
mg/Kg	0.050					
mg/Kg	0.050					
mg/Kg	0.10					
mg/Kg	0.050					
mg/Kg	0.050					•
mg/Kg	0.050					
mg/Kg	0.10					
mg/Kg	0.20					
mg/Kg	0.20	,				•
MBLK			Batch ID:	19433	Analysis Date:	6/25/2009 3:10:25 AN
mg/Kg	0.050					
mg/Kg	0.050					
mg/Kg	0.050					
mg/Kg	0.050		•			
mg/Kg	0.050					
mg/Kg	0.10					
mg/Kg	0.050					
mg/Kg	0.050					
mg/Kg	0.050					
MBLK	- ·		Batch ID:	19434	Analysis Date:	6/26/2009 6:55:33 PN
	0.050		,		•	
		-				
	mg/Kg mg/Kg mg/Kg	mg/Kg 0.10 mg/Kg 0.20 mg/Kg 0.20 <i>MBLK</i> mg/Kg 0.050 mg/Kg 0.050 mg/Kg 0.050	mg/Kg 0.10 mg/Kg 0.20 mg/Kg 0.20 <i>MBLK</i> mg/Kg 0.050 mg/Kg 0.050 mg/Kg 0.050	mg/Kg 0.10 mg/Kg 0.20 mg/Kg 0.20 MBLK Batch ID: mg/Kg 0.050 mg/Kg 0.050 mg/Kg 0.050	mg/Kg 0.10 mg/Kg 0.20 mg/Kg 0.20 MBLK Batch ID: 19434 mg/Kg 0.050 mg/Kg 0.050 mg/Kg 0.050	mg/Kg 0.10 mg/Kg 0.20 mg/Kg 0.20 MBLK Batch ID: 19434 Analysis Date: mg/Kg 0.050 mg/Kg 0.050 mg/Kg 0.050

E Estimated value

Analyte detected below quantitation limits

RPD outside accepted recovery limits R

Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Spike recovery outside accepted recovery limits S

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

Enersource

Work Order:

0906419

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD RP	DLimit Qual
Method: EPA Method 8260E	3: Volatiles Sho	ort List	-					
Sample ID: mb-19434		MBLK			Batch II): 19434	Analysis Date:	6/26/2009 6:55:33 PM
Ethylbenzene	ND	mg/Kg	0.050					
Xylenes, Total	ND	mg/Kg	0.10			÷		
1,2-Dibromoethane (EDB)	ND	mg/Kg	0.050					*
1,2,4-Trimethylbenzene	ND	mg/Kg	0.050					
1,3,5-Trimethylbenzene	ND	mg/Kg	0.050					
Naphthalene	ND	mg/Kg	0.10					
2-Methylnaphthalene	ND	mg/Kg	0.20					
1-Methylnaphthalene	ND	mg/Kg	0.20					
Sample ID: Ics-19414		LCS		*	Batch II	D: 19414	Analysis Date:	6/24/2009 6:18:09 PM
Велгене	0.9149	mg/Kg	0.050	91.5	78.2	123		
Toluene	1.001	mg/Kg	0.050	100	72.6	128		
Sample ID: Ics-19432	•	LCS			Batch II	D: 19432	Analysis Date:	6/24/2009 7:42:36 PM
Benzene	0.9473	mg/Kg	0.050	94.7	78.2	123		
Toluene	0.9966	mg/Kg	0.050	99.7	72.6	128		
Sample ID: Ics-19433		LCS			Batch II	D: 19433	Analysis Date:	6/25/2009 2:14:23 AM
Benzene	0.9772	mg/Kg	0.050	97.7	78.2	123		
Toluene	0.9692	mg/Kg	0.050	96.9	72.6	128		
Sample ID: Ics-19434		LCS			Batch II	D: 19434	Analysis Date:	6/26/2009 5:59:29 PM
Benzene	1.092	mg/Kg	0.050	109	78.2	123 ·		
Toluene	1.119	mg/Kg	0.050	112	72,6	128		
Sample ID: lcsd-19414	1.110	LCSD	0.000	•	Batch II		Analysis Date:	6/24/2009 6:46:17 PM
	0.0000	•	0.050	88.2	83.2	118	-	
Benzene 	0.8823	mg/Kg	0.050 0.050	94.5	84.8	112		0
Toluene	0.9452	mg/Kg <i>LCSD</i>	0.050	34.0	Batch II			6/24/2009 8:10:47 PM
Sample ID: lcsd-19432							•	
Benzene	0.9609	mg/Kg	0.050	96.1	83.2	118		19
Toluene	0.9949	mg/Kg	0.050	99.5	84.8	112		0 6/25/2009 2:42:24 AM
Sample ID: lcsd-19433		LCSD			Batch II	D: 19433	•	• • • • • • • • • • • • • • • • • • • •
Benzene	0.9891	mg/Kg	0.050	. 98.9	83.2	118		19
Toluene	1.032	mg/Kg	0.050	103	.84.8	112	6.24	0
Sample ID: lcsd-19434		LCSD			Batch II	D: 19434	Analysis Date:	6/26/2009 6:27:33 PM
Benzene	1.068	mg/Kg	0.050	107	83.2	118	2.26	19
Toluene	1.084	mg/Kg	0.050	108	84.8	112	3.12	0

Qualifiers:

R RPD outside accepted recovery limits

S Spike recovery outside accepted recovery limits

E Estimated value

J Analyte detected below quantitation limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Sample Receipt Checklist

Client Name INT				Date Received	l:		6/19/2009	
Work Order Number 0906419				Received by:	TLS			
Checklist completed by:			Date	Sample ID la	bels checked	by:	Initials	
Matrix:	Carrier name:	FedE	<u>x</u>					
Shipping container/cooler in good condition?		Yes	✓	No 🗆	Not Present			
Custody seals intact on shipping container/cool	ler?	Yes	V	No 🗌	Not Present		Not Shipped	
Custody seals intact on sample bottles?		Yes		No 🗆	N/A	\checkmark		
Chain of custody present?		Yes	V	No 🗆				
Chain of custody signed when relinquished and	received?	Yes	✓	No 🗀				
Chain of custody agrees with sample labels?		Yes	✓	No 🗌				
Samples in proper container/bottle?		Yes	✓	No 🗆				
Sample containers intact?		Yes	✓	No 🗌				•
Sufficient sample volume for indicated test?		Yes	✓	No 🗆				
All samples received within holding time?		Yes	· •	No 🗀				preserved
Water - VOA vials have zero headspace?	No VOA vials subm	nitted	✓	Yes 🗌	No 🗆		bottles che pH:	ecked for
Water - Preservation labels on bottle and cap m	natch?	Yes		No 🗌	N/A			
Water - pH acceptable upon receipt?		Yes		No 🗌	N/A 🗹		<2 >12 unle	ess noted
Container/Temp Blank temperature?		5.2		<6° C Acceptable	•		below.	
COMMENTS:			١	lf given sufficient t	time to cool.			-
		==			====		=====	
Client contacted	Date contacted:			Perso	n contacted			
Contacted by:	Regarding:							
Comments:				·				
Comments.				****		•		
								
								.
				<u> </u>				
Corrective Action								
CONTROLIVE ACTION								

	Shain	-of-CL	Chain-of-Custody Record	Turn-Around Time:	<u>.</u>							_		Ę	Č		} 2 U	•	
Client:	NTINA	\$		区 Standard	□ Rush			J L				- / - -		ENVIRONMEN	ברים בי	Σ	HALL ENVIKONMENIAL Analysts Laboratory		
				Project Name:												۲) ,) -	Ž	
Mailin	y Address	1 0,000).	Mailing Address: (2000 Uptown Bird NE	Enector	ZZ ZZ			Lox	4901 Hawkins NE	Hawk	N sui	֓֞֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	Jonan	Albuqueraue, NM 87109		8710	σ		
SAIL	1001	Alban,	NM 87110		\	(<u> </u>	Tel.	Tel. 505-345-3975	15-39	10	Fax	505-345-4107	45-4	107)		
Phone	# DO.	5-24	Phone #: 505 - 246 - 1600	NMO	でがた。	50.70						Ans	Analysis		est				
email	email or Fax#:	ranker	Japlemone @ intex, in	Project Manager:									(*(
QA/QC	ge:	,)		Joe	(Jal	galemore)S'*	s'80		·- <u> </u>			
□ Standard	ndard		☐ Level 4 (Full Validation))								<u>О</u> Ч,)d 7					
Accreditati □ NELAP	Accreditation □ NELAP	□ Other		Sampler:	Vec *			BM1			(1.4	(H)	NO ₂		7.	('			(N
	☐ EDD (Type)			mpe	ature						09 1				2	√ Ω/	<u></u>		10 Y
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Date	Time	Matrix	Sample Request ID	Container Pre-	eservative	HEALN	No		Х + М Меth	lbəM)	(Metl	\ИЧ) (ns (F,	lsəq	DV) B	Les V	A9/41		əlqqn
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Air Bubbles (Y or N) **ANALYSIS LABORATORY** HALL ENVIRONMENTAL Remarks: pujo-analyce for 8240 St. * Highest 10% Ofto analyce for 8240 A. If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report. 4901 Hawkins NE - Albuquerque, NM 87109 Fax 505-345-4107 (AOV-ima2) 07S8 www.hallenvironmental.com **Analysis Reguest** Pesticides / 8082 PCB's Anions (F,Cl,NO₃,NO₂,PO₄,SO₄) RCRA 8 Metals Tel. 505-345-3975 (HA9 to AN9) 01:88 EDB (Method 504.1) 696UH19 7 3 Q DO GOT Time HEAL No. NMO ENE-02-03 Toe Galemon Bressoure □ Rush Preservative On Ice: 📉 es 9 Sample Temperature Turn-Around Time; Project Manager: Project Name: 又 Standard Container Type and # الم يمر المد Project #: Received by Sampler: Received □ Level 4 (Full Validation) Sample Request ID Mailing Address: Loso Untany Blud NE email or Fax#: 1 galemore @Intera, com DPB-07-14,5 **Chain-of-Custody Record** HO-01-819 DPB-00-615 DPB-09-07 DPB-09-08 DPB-08-04 NPB-07-06 DPB-01-04 DPB - 08-05 DPB -09-11 TO8-07-07 DPB-05-13 DPB-04-01 Sito lob, Non, NM 87110 Phone #: りのり - 747 - 1600 Relinquished by Relinquished by: □ Other Matrix INTERA FRANCE 105/12/17/05/Soil Time 1737 22 0430 0945 QA/QC Package: 2401 1044 135 600 EDD (Type) C001 0001 3 100/00/01/17 101 Accreditation Time: □ Standard □ NELAP Date 1,0/8/10 ت 2 7 بــ د Ŋ ر ند Date: =

Air Bubbles (Y or N) 6/19/0 **ANALYSIS LABORATORY** HALL ENVIRONMENTAL * Highest 10% GRO analyze for Relieve If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report. 8240 St 4901 Hawkins NE - Albuquerque, NM 87109 Fax 505-345-4107 (AOV-ima2) 0728 www.hallenvironmental.com **Analysis Request** It analyse to × Pesticides / 8082 PCB's Anions (F,CI,NO3,NO2,PO4,SO4) RCRA 8 Metals Tel. 505-345-3975 (HA9 10 AN9) 01E8 EDB (Method 504.1) Remarks: Ocy 來PH Method 8015B (Gas/Diesel) 6931B Ç M $\mathcal{L}_{\mathcal{Q}}$ 8 33 らる 3 BY 9 3 Mondly Toe Galeniero NMO ENE-02-03 thersare □ Rush Preservative Type Sample Temperature: On Ice: ∵ VD}Yes Turn-Around Time: Project Manager: Project Name: □ Standard Container Type and # 402 105 Received by: Received by: Project #: Sampler: igalemone @ interaccom □ Level 4 (Full Validation) Sample Request ID 1975 165 Mailing Address: Loop Uctown Blvd NE S S DPB-16-8,5 DPB-17-3,5 Chain-of-Custody Record = DPB-14-03 TOPB-15-07 DPB-15-05 40-51-844 Suite 100, Aby, NM 87110 DPB-18 DPB-16 DPB-17 DPB-17 Phone #: 505 - 246 - 1600 Relinquished by: Relinquished by □ Other Matrix -<u>1</u> INFORT 1555 18151 POLUTO 1 535 email or Fax#: 1537 Time 1520 1551 162g 1643 QA/QC Package: luos 1630 EDD (Type) かれる Accreditation Time: ☐ Standard □ NELAP Date 1000 2 --د--<u>.</u> Date: چ 3 5 ٠_. یے

	HALL ENVIRONMENTAL ANALYSTS LABODATORY	13 LABORATORT	www.i.aiiethii.com ns NE - Albuquerque NM 87409	Eax 505-345-4107			s'B:	PC PC	Z808	(\v-1=	75 /O/ Sep	AO /-im 2 (9S) √) 8d	8081 8088 8260 8270 8270	~		ļ .	X X X X X X X X X X X X X X X X X X X	×	~	· ·	>	< >	\(\frac{1}{2} \)	/×	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	All over of there I Say	# T	early notated on the analytical report.
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Chain-of-Custody Record			Mailing Address: Lopb Uptown Blud NE	_	5. 246.160	email or Fax#: ¿aalemone @ untera, com Pi	QA/QC Package:	☐ Standard ☐ Level 4 (Full Validation)	uo	□ NELAP □ Other □	☐ EDD (Type)		Date Time Matrix Sample Request ID		1141 1 DPB-10-08	" 1152 DPB-11-64	1200 DPB-11-05	" 1202 DPB-11-07	11 1430 1788-12-04	11 H35 D88 -12-07	11 1447 DPB-13-04	11 1448 DPB-13-5.5	11 1450 12-07	11 1500 DPB-14-04	11 1506 198-14-05	15051 4 DPB-14-06	Date: Time: Relinquished by: Re	Date: Time: Relinquished by: Re	If necessary, samples submitted to Hall Environmental may be subcontracted to other accred



COVER LETTER

Thursday, July 09, 2009

Joe Galemore Intera, Inc. 6000 Uptown Boulevard, NE Suite 100 Albuquerque, NM 87110

TEL: (505) 246-1600 FAX (505) 246-2600

RE: Enersource

Dear Joe Galemore:

Order No.: 0906609

Hall Environmental Analysis Laboratory, Inc. received 14 sample(s) on 6/30/2009 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Business Manager Nancy McDuffie, Laboratory Manager

NM Lab # NM9425 AZ license # AZ0682 ORELAP Lab # NM100001 Texas Lab# T104704424-08-TX



Date: 09-Jul-09

CLIENT:

Intera, Inc.

Project:

Enersource

Lab Order:

0906609

CASE NARRATIVE

"S" flags denote that the surrogate was not recoverable due to sample dilution or matrix interferences.

Date: 09-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906609

Project:

Enersource

Lab ID:

0906609-01

Client Sample ID: CS1

Collection Date: 6/23/2009 12:33:00 PM

Date Received: 6/30/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	3900	200		mg/Kg	20	7/4/2009
Motor Oil Range Organics (MRO)	1500	1000		mg/Kg	20	7/4/2009
Surr: DNOP	0	61.7-135	S	%REC	20	7/4/2009
EPA METHOD 8015B: GASOLINE RANGE	Ē					Analyst: NSB
Gasoline Range Organics (GRO)	- 420	250		mg/Kg	50	7/5/2009 3:51:14 AM
Surr: BFB	122	58.8-123		%REC	50	7/5/2009 3:51:14 AM

Qualifiers:

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Page 1 of 14

Date: 09-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: CS2

Lab Order:

0906609

Collection Date: 6/23/2009 12:35:00 PM

Project:

Enersource

Date Received: 6/30/2009

Lab ID:

0906609-02

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	ND	10		mg/Kg	. 1	7/6/2009
Motor Oil Range Organics (MRO)	ND	50	•	mg/Kg	1	7/6/2009
Surr: DNOP	83.1	61.7-135		%REC	1	7/6/2009
EPA METHOD 8015B: GASOLINE RAN	IGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	7/5/2009 4:21:46 AM
Surr: BFB	87.5	58.8-123		%REC	1	7/5/2009 4:21:46 AM

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 2 of 14

Date: 09-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906609

Project:

-

Enersource

Lab ID: 0906609-03

Client Sample ID: CS3

Collection Date: 6/23/2009 12:38:00 PM

Date Received: 6/30/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE OF	RGANICS	<u> </u>		•		Analyst: SCC
Diesel Range Organics (DRO)	3400	200		mg/Kg	20	7/4/2009
Motor Oil Range Organics (MRO)	1600	1000		mg/Kg	20	7/4/2009
Surr: DNOP	0	61.7-135	S	%REC	20	7/4/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	1200	50		mg/Kg	10	7/5/2009 5:22:31 AM
Surr: BFB	688	58.8-123	s	%REC	10	7/5/2009 5:22:31 AM

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 3 of 14

Date: 09-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906609

Project:

Enersource

Lab ID:

0906609-04

Client Sample ID: CS4

Collection Date: 6/23/2009 12:40:00 PM

Date Received: 6/30/2009

Matrix: SOIL

Analyses	Result	PQL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	7/6/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/6/2009
Surr: DNOP	92.9	61.7-135	%REC	1	7/6/2009
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1 .	7/5/2009 9:59:03 PM
Surr: BFB	92.3	58.8-123	%REC	1	7/5/2009 9:59:03 PM

- Spike recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded Н
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 4 of 14

Value exceeds Maximum Contaminant Level

Е Estimated value

Analyte detected below quantitation limits J

ND Not Detected at the Reporting Limit

Date: 09-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: CS5

Lab Order:

0906609

Collection Date: 6/23/2009 12:43:00 PM

Project:

Enersource

Date Received: 6/30/2009

Lab ID:

0906609-05

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	- 950	100		mg/Kg	10	7/4/2009
Motor Oil Range Organics (MRO)	770	500		mg/Kg	10	7/4/2009
Surr: DNOP	0	61.7-135	S	%REC	10	7/4/2009
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	79	5.0		mg/Kg	1	7/5/2009 6:23:25 AM
Surr: BFB	114	58.8-123		%REC	1	7/5/2009 6:23:25 AM

Q	ua	hfi	ers:

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 5 of 14

Date: 09-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906609

Enersource

Project: Lab ID:

0906609-06

Client Sample ID: CS6

Collection Date: 6/23/2009 12:45:00 PM

Date Received: 6/30/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS			.	· · ·	Analyst: SCC
Diesel Range Organics (DRO)	830	100		mg/Kg	10	7/4/2009
Motor Oil Range Organics (MRO)	660	500		mg/Kg	10	7/4/2009
Surr: DNOP	0	61.7-135	S	%REC	10	7/4/2009
EPA METHOD 8015B: GASOLINE RANG	GE .					Analyst: NSB
Gasoline Range Organics (GRO)	96	5.0		mg/Kg	1	7/5/2009 6:53:41 AM
Surr: BFB	450	58.8-123	s	%REC	1	7/5/2009 6:53:41 AM

Qualifiers:

Value exceeds Maximum Contaminant Level

Estimated value E

Analyte detected below quantitation limits J

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

MCL Maximum Contaminant Level

RL Reporting Limit

Page 6 of 14

Date: 09-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906609

Project: Lab ID: Enersource 0906609-07

Collection Date: 6/23/2009 12:47:00 PM

Date Received: 6/30/2009

Client Sample ID: CS7

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE OF	RGANICS		_			Analyst: SCC
Diesel Range Organics (DRO)	2100	100		mg/Kg	10	7/4/2009
Motor Oil Range Organics (MRO)	1400	500		mg/Kg	10	7/4/2009
Surr: DNOP	0	61.7-135	S	%REC	10	7/4/2009
EPA METHOD 8015B: GASOLINE RANGE	:					Analyst: NSB
Gasoline Range Organics (GRO)	360	100		mg/Kg	20	7/5/2009 7:23:57 AM
Surr: BFB	146	58.8-123	S	%REC	20	7/5/2009 7:23:57 AM

Oua	lifi	ers:

- Value exceeds Maximum Contaminant Level
- Estimated value Ε
- Analyte detected below quantitation limits
- Not Detected at the Reporting Limit ND
- Spike recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 7 of 14

Date: 09-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906609

Project: Lab ID: Enersource

0906609-08

Client Sample ID: CS13

Collection Date: 6/24/2009 2:20:00 PM

Date Received: 6/30/2009

Matrix: SOIL

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE (ORGANICS		··· <u>·</u>		Analyst: SCC
Diesel Range Organics (DRO)	56	10	mg/Kg	1	7/4/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/4/2009
Surr: DNOP	105	61.7-135	%REC	1	7/4/2009
EPA METHOD 8015B: GASOLINE RANG	SE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	10	mg/Kg	2	7/5/2009 10:29:30 PM
Surr: BFB	83.8	58.8-123	%REC	2	7/5/2009 10:29:30 PM

Qualifiers:

Spike recovery outside accepted recovery limits

MCL Maximum Contaminant Level

RL Reporting Limit

Page 8 of 14

Value exceeds Maximum Contaminant Level

Ε Estimated value

Analyte detected below quantitation limits J

ND Not Detected at the Reporting Limit

Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

Date: 09-Jul-09

CLIENT: Lab Order:

Project:

Intera, Inc.

0906609

Enersource

0906609-09 Lab ID:

Client Sample ID: CS15

Collection Date: 6/25/2009 9:25:00 AM

Date Received: 6/30/2009

Matrix: SOIL

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE C	RGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	7/6/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/6/2009
Surr: DNOP	103	61.7-135	%REC	1	7/6/2009
EPA METHOD 8015B: GASOLINE RANG	ie.				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/6/2009 12:00:47 AM
Surr: BFB	87.6	58.8-123	%REC	1	7/6/2009 12:00:47 AM

- Value exceeds Maximum Contaminant Level
- Estimated value Е
- J Analyte detected below quantitation limits
- Not Detected at the Reporting Limit ND
- Spike recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 9 of 14

Date: 09-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906609

Enersource

Project: Lab ID:

0906609-10

Client Sample ID: CS19

Collection Date: 6/25/2009 9:42:00 AM

Date Received: 6/30/2009

Matrix: SOIL

Analyses	Result	PQL Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE OR	GANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	7/4/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/4/2009
Surr: DNOP	127	61.7-135	%REC	1 .	7/4/2009
EPA METHOD 8015B: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/5/2009 8:54:53 AM
Surr: BFB	93.8	58.8-123	%REC	1	7/5/2009 8:54:53 AM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
 - S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 10 of 14

Date: 09-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906609

Project:

Enersource

Lab ID:

0906609-11

Client Sample ID: CS21

Collection Date: 6/25/2009 9:47:00 AM

Date Received: 6/30/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE OR	GANICS					Analyst: SCC
Diesel Range Organics (DRO)	480	50		mg/Kg	5	7/5/2009
Motor Oil Range Organics (MRO)	690	250		mg/Kg	5	7/5/2009
Surr: DNOP	0	61.7-135	s	%REC	5	7/5/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	50		mg/Kg	10	7/5/2009 9:25:16 AM
Surr: BFB	89.4	58.8-123		%REC	10	7/5/2009 9:25:16 AM

Qualifiers:

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Page 11 of 14

Date: 09-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906609

Project:

Enersource

Lab ID:

0906609-12

Client Sample ID: CS22

Collection Date: 6/25/2009 3:30:00 PM

Date Received: 6/30/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS			····		Analyst: SCC
Diesel Range Organics (DRO)	210	10		mg/Kg	1	7/6/2009
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/6/2009
Surr: DNOP	88.4	61.7-135		%REC	1	7/6/2009
EPA METHOD 8015B: GASOLINE RANG	GE					Analyst: NSB
Gasoline Range Organics (GRO)	420	250		mg/Kg	50	7/5/2009 9:55:41 AM
Surr: BFB	106	58.8-123		%REC	50	7/5/2009 9:55:41 AM

Qualifiers:

Value exceeds Maximum Contaminant Level

Estimated value Ε

Analyte detected below quantitation limits

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Reporting Limit

Page 12 of 14

Date: 09-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906609

Enersource

Project: Lab ID:

0906609-13

Client Sample ID: CS23

Collection Date: 6/25/2009 3:30:00 PM

Date Received: 6/30/2009

Matrix: SOIL

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE OF	RGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	7/6/2009
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/6/2009
Surr: DNOP	93.9	61.7-135	%REC	1	7/6/2009
EPA METHOD 8015B: GASOLINE RANGE	:				Analyst: NSB
Gasoline Range Organics (GRO)	- ND	5.0	mg/Kg	1	7/6/2009 12:31:14 AM
Surr: BFB	91.0	58.8-123	%REC	1	7/6/2009 12:31:14 AM

MCL Maximum Contaminant Level

RL Reporting Limit

Page 13 of 14

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

Date: 09-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906609

Project: Enersource

Lab ID:

0906609-14

Client Sample ID: CS24

Collection Date: 6/25/2009 10:25:00 AM

Date Received: 6/30/2009

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	530	10		mg/Kg	1	7/7/2009
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	7/7/2009
Surr: DNOP	99.9	61.7-135		%REC	1	7/7/2009
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	510	50		mg/Kg	10	7/5/2009 10:56:30 AM
Surr: BFB	484	58.8-123	s	%REC	10	7/5/2009 10:56:30 AM

Value exceeds Maximum Contaminant Level

S Spike recovery outside accepted recovery limits

MCL Maximum Contaminant Level

RL Reporting Limit

Page 14 of 14

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

Date: 09-Jul-09

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

Enersource

Work Order:

0906609

Analyte	Result	Units	PQL	%Rec	LowLimit F	lighLimit	%RPD	RPDLi	mit Qual	
Method: EPA Method 8015B: Di Sample ID: MB-19509	iesel Range	Organics MBLK			Batch ID	: 19509	Analysis Da	ate:		7/2/2009
Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Sample ID: MB-19538	ND ND	mg/Kg mg/Kg <i>MBLK</i>	10 50		Batch ID	: 19538	Analysis Da	ate:		7/7/2009
Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Sample ID: LCS-19509	ND ND	mg/Kg mg/Kg LCS	10 50		Batch ID	: 19509	Analysis Da	ate:		7/2/2009
Diesel Range Organics (DRO) Sample ID: LCS-19538	54.78	mg/Kg LCS	10	110	64.6 Batch ID	116 : 19538	Analysis Da	ate:		7/7/2009
Diesel Range Organics (DRO) Sample ID: LCSD-19509	43.46	mg/Kg <i>LCSD</i>	10	86.9	64.6 Batch ID	116 : 19509	Analysis Da	ate:		7/2/2009
Diesel Range Organics (DRO) Sample ID: LCSD-19538	56.89	mg/Kg LCSD	10	114	64.6 Batch ID	116 : 19538	3.77 Analysis Da	17.4 ate:		7/7/2009
Diesel Range Organics (DRO)	45.51	mg/Kg	10	91.0	64.6	116	4.60	17.4		
Method: EPA Method 8015B: Ga Sample ID: MB-19520	asoline Ran	ige MBLK			Batch ID	19520	Analysis Da	ate:	7/5/2009 1:	19:42 AN
Gasoline Range Organics (GRO) Sample ID: LCS-19520	ND	mg/Kg <i>LCS</i>	5.0		Batch ID	: 19520	Analysis Da	ate: 7	7/5/2009 12:	:18:49 AN
Gasoline Range Organics (GRO) Sample ID: LCSD-19520	26.79	mg/Kg <i>LCSD</i>	5.0	95.8	64.4 Batch ID	133 : 19520	Analysis Da	ate: 7	7/5/2009 12:	:49:15 AN
Gasoline Range Organics (GRO)	28.60	mg/Kg	5.0	103	69.5	120	6.54	11.6		

Qualifiers:

R RPD outside accepted recovery limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Page I

E Estimated value

J Analyte detected below quantitation limits

H Holding times for preparation or analysis exceeded

Sample Receipt Checklist

Client Name INT		Date Received	d :	6/30/2009
Work Order Number 0906609		Received by:	AT	~
Checklist completed by:	U/3c	Sample ID la	bels checked by:	Initials
Matrix: Carrier na	me: <u>Client drop-</u>	off		
Shipping container/cooler in good condition?	Yes 🗹	No 🗆	Not Present	
Custody seals intact on shipping container/cooler?	Yes □	No 🗆	Not Present \square	Not Shipped
Custody seals intact on sample bottles?	Yes 🗹	No 🗌	N/A	
Chain of custody present?	Yes 🗹	No 🗆		
Chain of custody signed when relinquished and received?	Yes 🗹	No 🗆		
Chain of custody agrees with sample labels?	Yes 🗸	No 🗆		
Samples in proper container/bottle?	Yes 🗹	No 🗆		
Sample containers intact?	Yes 🗹	No 🗌	-	÷
Sufficient sample volume for indicated test?	Yes 🗹	No 🗌		
All samples received within holding time?	Yes 🗸	No 🗀		Number of preserved bottles checked for
Water - VOA vials have zero headspace? No VOA vials	submitted 🗹	Yes 🗌	No 🗆	pH:
Water - Preservation labels on bottle and cap match?	Yes	No 🗆	N/A ☑	
Water - pH acceptable upon receipt?	Yes	No 🗆	N/A 🗹	<2 >12 unless noted below.
Container/Temp Blank temperature?	18.3°	<6° C Acceptab		
COMMENTS:		If given sufficient	time to cool.	
			•	
•				
		_		
Client contacted Date contacted:	No. Sci. A. C.	Pers	son contacted	
Contacted by: Regarding:				
Comments:				
-	V ⁻			
				
Corrective Action				
	.			

	hain	of-Cu	Chain-of-Custody Record	Turn-Around Time:	ä					•			į		į	Ì		
Client:		Intera	- Tuc.	□ Standard	□ Rush				L •	AALL ENVIKONMENTAL ANALYSTS LABODATODV	<u> </u>	ENVIKONMENTAL Vete Labodatod	¥		2 4 2 4	<u> </u>	< د ب	
				Project Name:						www.hallenvironmental.com					5	2	2	
Mailing	Mailing Address:	cas	WATOWN BLUD NE		ENFRS ou RICE	J. J.		49011	- Jawki	4901 Hawkins NE	ale -	Albuquerque, NM 87109	que, h	. ½ × ×	109			
4CBW	Albudue R. B.	GREE	NM 87110	Project #:	,			Tel. 5	05-34	Tel. 505-345-3975		Fax 50	505-345-4107	5-410	_			
Phone #:	# (5,	505/24	91-91	NMO-	- ENE-	- 02 - 04					Analy	Analysis Request	senbe	₩				
email o	email or Fax#:			Project Manager:												_		
QA/QC Packe	QA/QC Package:		□ Level 4 (Full Validation)	SE	GALE	GALEMORE				_			8. 8 .74					
Accreditation	itation AP	Other		Sampler:	HILLET	No.							7000 /	(/				(N.)
	EDD (Type)_				ure: Tr	X												'ג סו
Date	Time	Matrix	Sample Request ID	Container Pres Type and #	Preservative Type	HEAL NO.	BTEX + MTE	BTEX + MTE TPH Method	odieM) H9T	EDB (Metho	RCRA 8 Met	IO,7) anoinA	hoitea9 1808 	'-imə&) 07.28				Air Bubbles (
6-23-9	(233	N	CS.	1-250us	Ġ.	/		7										, _
6-23-9	(235	~	CS2	(-250mg	B	2		>										
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6-23-9	(242	Ŋ	CSS	1-250al	Q	ے		7				-						
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6-23-9	£47)	S	CS1	1-256 12	Q,	7		7										
6-54-3	1420	7	CSis	1-250 mg	.	Q		7										
6-25-9	0925	S			Ø	8)							<u> </u>			
6-25-9	0942	S	(S18)		W.	0/						_						
6-52-9	theo	S	CS21		1	//		7					-		<u> </u>	-		
6-25-9	\$ 1530		, CS22	W	A,			7					_					
Date: (30 1)	Time: (2.42	Relinquished by		Received by:	M	Date Time 12-16	Remarks	rks:					Ē		-			
Date:	Time:	Relinquished by		Received by:		Date Time												-

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

	HALL ENVIRONMENTAL	•	4901 Hawkins NE - Albuquerque, NM 87109	10	Analy	lno s	,0q	- TPH 15B (G 1,1) 1,4.1) 1,8082 1,8082	\\O\' '\O\' '\UO '\UO '\UO '\UO '\UO '\U	TEX + MTE TPH (Method TPH (Me		2						Remarks:		If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.
Tum-Around Time:	□ Standard □ Rush	, i	Enersource	Project #:	nader:		JOE BAREMORE	Sampler: T. H.LEP	iperature //////////	Container Preservative HEAL No X Ype and # Type	The Constitution of the Co	1-25ons 6						Received by: Conversion Conversion Received by: Conversion	Received by: Date Time	ontracted to other accredited laboratories. This serves as notice of this poss
Chain-of-Custody Record	Client: Intera , Inc ,		Mailing Address.	Quer Que, NM	Frione #: (> 0 >) 彼	QA/QC Package:	☐ Standard ☐ Level 4 (Full Validation)	Accreditation	□ EDD (Type)	Date Time Matrix Sample Request ID	6-25-9 15:30 S CS23	6.267 10:25 5 6524					,	1 1246 Keindulsnerby:	Date: Time: Relinquished by:	If necessary, samples submitted to Hall Environmental may be subco



COVER LETTER

Friday, July 10, 2009

Joe Galemore Intera, Inc. 6000 Uptown Boulevard, NE Suite 100 Albuquerque, NM 87110

TEL: (505) 246-1600 FAX (505) 246-2600

RE: Enersource

Dear Joe Galemore:

Order No.: 0906585

Hall Environmental Analysis Laboratory, Inc. received 6 sample(s) on 6/29/2009 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Business Manager Nancy McDuffie, Laboratory Manager

NM Lab # NM9425 AZ license # AZ0682 ORELAP Lab # NM100001 Texas Lab# T104704424-08-TX



Date: 10-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906585

Project: Lab ID: Enersource

0906585-01

Client Sample ID: MW-1

Collection Date: 6/26/2009 12:00:00 PM

Date Received: 6/29/2009

Matrix: AQUEOUS

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8310: PAHS			· · · · · ·	*	Analyst: JMP
Naphthalene	ND	2.0	μg/L	1	7/1/2009 4:27:15 AM
1-Methylnaphthalene	ND	2.0	μg/L	1	7/1/2009 4:27:15 AM
2-Methylnaphthalene	ND	2.0	μg/L	1	7/1/2009 4:27:15 AM
Acenaphthylene	ND	2.5	μg/L	1	7/1/2009 4:27:15 AM
Acenaphthene	ND	5.0	μg/L	1	7/1/2009 4:27:15 AM
Fluorene	ND	0.80	μg/L	1	7/1/2009 4:27:15 AM
Phenanthrene	ND	0.60	μg/L	1	7/1/2009 4:27:15 AM
Anthracene	ND	0.60	μg/L	1	7/1/2009 4:27:15 AM
Fluoranthene	ND	0.30	µg/L	1	7/1/2009 4:27:15 AM
Pyrene	ND	0.30	μg/L	1	7/1/2009 4:27:15 AM
Benz(a)anthracene	ND	0.070	μg/L	1	7/1/2009 4:27:15 AM
Chrysene	ND	0.20	μg/L	1	7/1/2009 4:27:15 AM
Benzo(b)fluoranthene	ND	0.10	μg/L	1	7/1/2009 4:27:15 AM
Benzo(k)fluoranthene	ND	0.070	μg/L	1	7/1/2009 4:27:15 AM
Benzo(a)pyrene	ND	0.070	μg/L	1	7/1/2009 4:27:15 AM
Dibenz(a,h)anthracene	ND	0.070	µg/L	1	7/1/2009 4:27:15 AM
Benzo(g,h,i)perylene	ND	0.080	μg/L	1	7/1/2009 4:27:15 AM
Indeno(1,2,3-cd)pyrene	ND	0.080	µg/L	1	7/1/2009 4:27:15 AM
Surr: Benzo(e)pyrene	86.8	28.3-111	%REC	1	7/1/2009 4:27:15 AM
EPA METHOD 300.0: ANIONS					Analyst: RAGS
Chloride	7900	100	mg/L	1000	7/7/2009 8:11:57 PM
EPA METHOD 8260B: VOLATILES					Analyst: HL
Benzene	7.9	1.0	μg/L	1	7/3/2009 10:24:51 PM
Toluene	ND	1.0	μg/L	1	7/3/2009 10:24:51 PM
Ethylbenzene	9.5	1.0	µg/L	1	7/3/2009 10:24:51 PM
Methyl tert-butyl ether (MTBE)	ND	1.0	μg/L	1	7/3/2009 10:24:51 PM
1,2,4-Trimethylbenzene	2.4	1.0	μg/L	1	7/3/2009 10:24:51 PM
1,3,5-Trimethylbenzene	1.5	1.0	μg/L	1	7/3/2009 10:24:51 PM
1,2-Dichloroethane (EDC)	ND	1.0	μg/L	1	7/3/2009 10:24:51 PM
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	7/3/2009 10:24:51 PM
Naphthalene	ND	2.0	μg/L	1	7/3/2009 10:24:51 PM
1-Methylnaphthalene	ND	4.0	µg/∟	1	7/3/2009 10:24:51 PM
2-Methylnaphthalene	ND	4.0	μg/L	1	7/3/2009 10:24:51 PM
Acetone	ND	10	μg/L.	1	7/3/2009 10:24:51 PM
Bromobenzene	ND	1.0	μg/L	1	7/3/2009 10:24:51 PM
Bromodichloromethane	ND	1.0	μg/L	1	7/3/2009 10:24:51 PM
Bromoform	ND	1.0	μg/L	1	7/3/2009 10:24:51 PM
Bromomethane	ND	1.0	μg/L	1	7/3/2009 10:24:51 PM
2-Butanone	ND	10	μg/L	1	7/3/2009 10:24:51 PM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 1 of 17

Date: 10-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906585

Enersource

Project: Lab ID:

0906585-01

Client Sample ID: MW-1

Collection Date: 6/26/2009 12:00:00 PM

Date Received: 6/29/2009

Matrix: AQUEOUS

Analyses	Result	PQL	Qual Un	its DF	Date Analyzed
EPA METHOD 8260B: VOLATILES	_				Analyst: HL
Carbon Tetrachloride	ND	1.0	μg/	L 1	7/3/2009 10:24:51 PM
Chlorobenzene	ND	1.0	μg/	L 1	7/3/2009 10:24:51 PM
Chloroethane	ND	2.0	μg/	L 1	7/3/2009 10:24:51 PM
Chloroform	ND	1.0	μg/	L 1	7/3/2009 10:24:51 PM
Chloromethane	ND	1.0	μg/	և 1	7/3/2009 10:24:51 PM
2-Chlorotoluene	ND	1.0	µg/	L 1	7/3/2009 10:24:51 PM
4-Chlorotoluene	ND	1.0	μg/	և 1	7/3/2009 10:24:51 PM
cis-1,2-DCE	ND	1.0	μg/		7/3/2009 10:24:51 PM
cis-1,3-Dichloropropeле	ND	1.0	ид/	L 1	7/3/2009 10:24:51 PM
1,2-Dibromo-3-chloropropane	ND	2.0	µg/		7/3/2009 10:24:51 PM
Dibromochloromethane	ND	1.0	μg/		7/3/2009 10:24:51 PM
Dibromomethane	ND	1.0	µg/		7/3/2009 10:24:51 PM
1,2-Dichlorobenzene	ND	1.0	μg/		7/3/2009 10:24:51 PM
1,3-Dichlorobenzene	ND	1.0	μg/		7/3/2009 10:24:51 PM
1,4-Dichlorobenzene	ND	1.0	µg/		7/3/2009 10:24:51 PM
Dichlorodifluoromethane	ND	1.0	μg/		7/3/2009 10:24:51 PM
1,1-Diohloroethane	ND	1.0	μg		7/3/2009 10:24:51 PM
1,1-Dichloroethene	ND	1.0	µg/		7/3/2009 10:24:51 PM
•	ND	1.0	μg		7/3/2009 10:24:51 PM
1,2-Dichloropropane 1,3-Dichloropropane	ND	1.0	μg		7/3/2009 10:24:51 PM
	ND	2.0	μg.		7/3/2009 10:24:51 PM
2,2-Dichloropropane	ND	1.0	μg		7/3/2009 10:24:51 PM
1,1-Dichloropropene	ND	1.0	μg		7/3/2009 10:24:51 PM
Hexachlorobutadiene	ND	10	μg		7/3/2009 10:24:51 PM
2-Hexanone	2.0	1.0	μg		7/3/2009 10:24:51 PM
Isopropylbenzene	ND	1.0	μg	_	7/3/2009 10:24:51 PM
4-isopropyltoluene	ND	10	μg	· 	7/3/2009 10:24:51 PM
4-Methyl-2-pentanone	ND	3.0	ьа	· -	7/3/2009 10:24:51 PM
Methylene Chloride	ND ND	1.0	μg	-	7/3/2009 10:24:51 PM
n-Butylbenzene	ND ND	1.0	hā	· -	7/3/2009 10:24:51 PM
n-Propylbenzene	ND	1.0	ha ha	· -	7/3/2009 10:24:51 PM
sec-Butylbenzene		1.0	μg	-	7/3/2009 10:24:51 PM
Styrene	ND		րց բց	<i>,</i> –	7/3/2009 10:24:51 PM
tert-Butylbenzene	ND	1.0			7/3/2009 10:24:51 PM
1,1,1,2-Tetrachloroethane	ND	1.0	μg		7/3/2009 10:24:51 PM
1,1,2,2-Tetrachloroethane	ND	2.0	μg		7/3/2009 10:24:51 PM
Tetrachloroethene (PCE)	ND	1.0	μg	· -	7/3/2009 10:24:51 PM
trans-1,2-DCE	ND	1.0	μg	. –	7/3/2009 10:24:51 PM
trans-1,3-Dichloropropene	ND	1.0	hā	r —	7/3/2009 10:24:51 PM
1,2,3-Trichlorobenzene	ND	1.0	μg	. –	7/3/2009 10:24:51 PM
1,2,4-Trichlorobenzene	ND	1.0	μg	_	7/3/2009 10:24:51 PM
1,1,1-Trichloroethane	ND	1.0	μg		*
1,1,2-Trichloroethane	ND	1.0	þģ	_I /L 1	7/3/2009 10:24:51 PM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
 - RL Reporting Limit

Page 2 of 17

Date: 10-Jul-09

CLIENT:

Intera, Inc.

0906585

Lab Order: Project:

Enersource

Lab ID:

0906585-01

Client Sample ID: MW-1

Collection Date: 6/26/2009 12:00:00 PM

Date Received: 6/29/2009

Matrix: AQUEOUS

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES					Analyst: HL
Trichloroethene (TCE)	ND	1.0	μg/L	1	7/3/2009 10:24:51 PM
Trichlorofluoromethane	ND	1.0	μg/L	1	7/3/2009 10:24:51 PM
1.2.3-Trichloropropane	ND	2.0	μg/L	1	7/3/2009 10:24:51 PM
Vinyl chloride	ND	1.0	μg/L	1	7/3/2009 10:24:51 PM
Xylenes, Total	7.2	1.5	μg/L	1	7/3/2009 10:24:51 PM
Surr: 1,2-Dichloroethane-d4	74.1	68.1-123	%REC	1	7/3/2009 10:24:51 PM
Surr: 4-Bromofluorobenzene	77.2	53.2-145	%REC	1	7/3/2009 10:24:51 PM
Surr: Dibromofluoromethane	97.6	68.5-119	%REC	1	7/3/2009 10:24:51 PM
Surr: Toluene-d8	92.7	64-131	%REC	1	7/3/2009 10:24:51 PM
SM2540C MOD: TOTAL DISSOLVED S	OLIDS				Analyst: KMS
Total Dissolved Solids	20000	400	mg/L	1	6/30/2009

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 3 of 17

Date: 10-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906585

Project:

Enersource

Lab ID:

0906585-02

Client Sample ID: MW-2

Collection Date: 6/26/2009 9:20:00 AM

Date Received: 6/29/2009

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8310: PAHS		· · ·		···		Analyst: JMP
Naphthalene	4.5	2.0		μg/L	1	7/1/2009 4:47:26 AM
1-Methylnaphthalene	16	2.0		µg/L	1	7/1/2009 4:47:26 AM
2-Methylnaphthalene	3.5	2.0		μg/L	1	7/1/2009 4:47:26 AM
Acenaphthylene	ND	2.5		μg/L	1	7/1/2009 4:47:26 AM
Acenaphthene	ND	5.0		μg/L	1	7/1/2009 4:47:26 AM
Fluorene	ND	0.80		μg/L	1	7/1/2009 4:47:26 AM
Phenanthrene	ND	0.60		μ g/L	1	7/1/2009 4:47:26 AM
Anthracene	ND	0.60		μg/L	1	7/1/2009 4:47:26 AM
Fluoranthene	ND	0.30		μg/L	1	7/1/2009 4:47:26 AM
Pyrene	ND	0.30		μg/L	1	7/1/2009 4:47:26 AM
Benz(a)anthracene	ND	0.070		μg/L	1	7/1/2009 4:47:26 AM
Chrysene	ND	0.20		µg/L	1	7/1/2009 4:47:26 AM
Benzo(b)fluoranthene	ND	0.10		μg/L	1	7/1/2009 4:47:26 AM
Benzo(k)fluoranthene	ND	0.070		μg/L	1	7/1/2009 4:47:26 AM
Benzo(a)pyrene	ND	0.070		μg/L	1	7/1/2009 4:47:26 AM
Dibenz(a,h)anthracene	ND	0.070		μg/L	1	7/1/2009 4:47:26 AM
Benzo(g,h,i)perylene	ND	0.080		µg/L	1	7/1/2009 4:47:26 AM
Indeno(1,2,3-cd)pyrene	ND	0.080		μg/L	1	7/1/2009 4:47:26 AM
Surr: Benzo(e)pyrene	81.6	28.3-111		%REC	1	7/1/2009 4:47:26 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	7700	100		mg/L	1000	7/7/2009 8:29:21 PM
EPA METHOD 8260B: VOLATILES						Analyst: HL
Benzene	2000	50		μg/L	50	7/6/2009 3:25:22 PM
Toluene	ND	5.0		μg/L	5	7/3/2009 10:55:00 PM
Ethylbenzene	400	5.0		μg/L	5	7/3/2009 10:55:00 PM
Methyl tert-butyl ether (MTBE)	ND	5.0		μg/L	5	7/3/2009 10:55:00 PM
1,2,4-Trimethylbenzene	61	5.0		μg/L	5	7/3/2009 10:55:00 PM
1,3,5-Trimethylbenzene	14	5.0		μg/L	5	7/3/2009 10:55:00 PM
1,2-Dichloroethane (EDC)	ND	5.0		μg/L	5	7/3/2009 10:55:00 PM
1,2-Dichloroethane (EDB)	ND	5.0		μg/L	5	7/3/2009 10:55:00 PM
Naphthalene	ND	10		μg/L	5	7/3/2009 10:55:00 PM
•	ND	20		μg/L	5	7/3/2009 10:55:00 PM
1-Methylnaphthalene	ND	20		µg/L	5	7/3/2009 10:55:00 PM
2-Methylnaphthalene	ND	50		μg/L	5	7/3/2009 10:55:00 PM
Acetone	ND	5.0		μg/L	5	7/3/2009 10:55:00 PM
Bromobenzene Bromodichloromethane	ND	5.0		μg/L	5	7/3/2009 10:55:00 PM
	ND ND	5.0		μg/L	5	7/3/2009 10:55:00 PM
Bromoform	ND	5.0		µg/L	5	7/3/2009 10:55:00 PM
Bromomethane	ND	5.0		µg/L	5	7/3/2009 10:55:00 PM
2-Butanone	IND	50		ra′-	•	

Qualifiers:

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^{*} Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 10-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906585

Project:

Enersource

Lab ID:

0906585-02

Client Sample ID: MW-2

Collection Date: 6/26/2009 9:20:00 AM

Date Received: 6/29/2009

Matrix: AQUEOUS

Analyses	Result	PQL Qu	al Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES					Analyst: HL
Carbon Tetrachloride	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
Chlorobenzene	ND	5.0	µg/L	5	7/3/2009 10:55:00 PM
Chloroethane	ND	10	μg/L	5	7/3/2009 10:55:00 PM
Chloroform	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
Chloromethane	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
2-Chlorotoluene	ND	5.0	μ g /L	5	7/3/2009 10:55:00 PM
4-Chlorotoluene	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
cis-1,2-DCE	ND	5.0	μ g/ L	5	7/3/2009 10:55:00 PM
cis-1,3-Dichloropropene	ND	5.0	μ g/L	5	7/3/2009 10:55:00 PM
1,2-Dibromo-3-chloropropane	N D	10	μ g/ L	5	7/3/2009 10:55:00 PM
Dibromochloromethane	ND	5.0	μ g/L	5	7/3/2009 10:55:00 PM
Dibromomethane	ND	5.0	μ g/L	5	7/3/2009 10:55:00 PM
1,2-Dichlorobenzene	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
1,3-Dichlorobenzene	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
1,4-Dichlorobenzene	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
Dichlorodifluoromethane	ND	5.0	µg/L	5	7/3/2009 10:55:00 PM
1,1-Dichloroethane	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
1,1-Dichloroethene	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
1,2-Dichloropropane	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
1,3-Dichloropropane	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
2,2-Dichloropropane	ND	10	μg/L	5	7/3/2009 10:55:00 PM
1,1-Dichloropropene	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
Hexachlorobutadiene	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
2-Hexanone	ND	50	μg/L	5	7/3/2009 10:55:00 PM
Isopropylbenzene	66	5.0	μg/L	5	7/3/2009 10:55:00 PM
4-Isopropyltoluene	5.3	5.0	μg/L	5	7/3/2009 10:55:00 PM
4-Methyl-2-pentanone	ND	50	μg/L	5	7/3/2009 10:55:00 PM
Methylene Chloride	ND	15	μg/L	5	7/3/2009 10:55:00 PM
n-Butylbenzene	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
n-Propylbenzene	37	5.0	μg/L	5	7/3/2009 10:55:00 PM
sec-Butylbenzene	15	5.0	μg/L	5	7/3/2009 10:55:00 PM
Styrene	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
tert-Butylbenzene	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
1,1,1,2-Tetrachioroethane	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
1,1,2,2-Tetrachloroethane	ND	10	μg/L	5	7/3/2009 10:55:00 PM
Tetrachloroethene (PCE)	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
trans-1,2-DCE	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
trans-1,3-Dichloropropene	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
1,2,3-Trichlorobenzene	ND	5.0	µg/L	5	7/3/2009 10:55:00 PM
1,2,4-Trichlorobenzene	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
1,1,1-Trichloroethane	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
1,1,2-Trichloroethane	ND	5.0	μg/L	5	7/3/2009 10:55:00 PM
.,.,.					

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Date: 10-Jul-09

CLIENT:

Intera, Inc.

0906585

Lab Order: 0906
Project: Energy

Enersource

Lab ID: 0906585-02

Client Sample ID: MW-2

Collection Date: 6/26/2009 9:20:00 AM

Date Received: 6/29/2009

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES		-		·		Analyst: HL
Trichloroethene (TCE)	ND	5.0		μg/L	5	7/3/2009 10:55:00 PM
Trichlorofluoromethane	ND	5.0		μg/L	5	7/3/2009 10:55:00 PM
1,2,3-Trichloropropane	ND	10		μg/L	5	7/3/2009 10:55:00 PM
Vinyl chloride	ND	5.0		μg/L	5	7/3/2009 10:55:00 PM
Xylenes, Total	180	7.5		µg/L	5	7/3/2009 10:55:00 PM
Surr: 1,2-Dichloroethane-d4	71.8	68.1-123		%REC	5	7/3/2009 10:55:00 PM
Surr: 4-Bromofluorobenzene	68.4	53.2-145		%REC	5	7/3/2009 10:55:00 PM
Surr: Dibromofluoromethane	96.8	68.5-119		%REC	50	7/6/2009 3:25:22 PM
Surr: Toluene-d8	90.6	64-131		%REC	5	7/3/2009 10:55:00 PM
SM2540C MOD: TOTAL DISSOLVED S	OLIDS					Analyst: KMS
Total Dissolved Solids	16000	20		mg/L	1	6/30/2009

Qualifiers:

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Page 6 of 17

Date: 10-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906585

Project:

Enersource

Lab ID:

0906585-03

Client Sample ID: MW-4

Collection Date: 6/26/2009 4:30:00 PM

Date Received: 6/29/2009

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8310: PAHS	· · · · · · · · · · · · · · · · · · ·					Analyst: JMP
Naphthalene	ND	2.0		μg/L	1	7/1/2009 5:07:41 AM
1-Methylnaphthalene	ND	2.0		μg/L	1	7/1/2009 5:07:41 AM
2-Methylnaphthalene	ND	2.0		μg/L	1	7/1/2009 5:07:41 AM
Acenaphthylene	ND	2.5		μg/L	1	7/1/2009 5:07:41 AM
Acenaphthene	ND	5.0		μg/L	1	7/1/2009 5:07:41 AM
Fluorene	ND	0.80		μg/L	1	7/1/2009 5:07:41 AM
Phenanthrene	ND	0.60		μg/L	1	7/1/2009 5:07:41 AM
Anthracene	ND	0.60		μg/L	1	7/1/2009 5:07:41 AM
Fluoranthene	ND	0.30		μg/L	1	7/1/2009 5:07:41 AM
Pyrene	ND	0.30		μg/L	1	7/1/2009 5:07:41 AM
Benz(a)anthracene	ND	0.070		μg/L	1	7/1/2009 5:07:41 AM
Chrysene	ND	0.20		μg/L	1	7/1/2009 5:07:41 AM
Benzo(b)fluoranthene	ND	0.10		μg/L	1	7/1/2009 5:07:41 AM
Benzo(k)fluoranthene	ND	0.070		μg/L	. 1	7/1/2009 5:07:41 AM
Benzo(a)pyrene	ND	0.070		μg/L	1	7/1/2009 5:07:41 AM
Dibenz(a,h)anthracene	ND	0.070		μg/L	1	7/1/2009 5:07:41 AM
Benzo(g,h,i)perylene	ND	0.080		μg/L	1	7/1/2009 5:07:41 AM
Indeno(1,2,3-cd)pyrene	ND	0.080		μg/L	1	7/1/2009 5:07:41 AM
Surr: Benzo(e)pyrene	86.2	28.3-111		%REC	1	7/1/2009 5:07:41 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	7800	100		mg/L	1000	7/7/2009 8:46:45 PM
EPA METHOD 8260B: VOLATILES						Analyst: HL
Benzene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
Toluene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
Ethylbenzene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
1,2,4-Trimethylbenzene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
1,3,5-Trimethylbenzene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
1,2-Dichloroethane (EDC)	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
1,2-Dibromoethane (EDB)	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
Naphthalene	ND	2.0		μg/L	1	7/3/2009 11:23:41 PM
1-Methylnaphthalene	ND	4.0		μg/L	1	7/3/2009 11:23:41 PM
2-Methylnaphthalene	ND	4.0		μg/L	1	7/3/2009 11:23:41 PM
Acetone	ND	10		μg/L	1	7/3/2009 11:23:41 PM
	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
Bromobenzene Bromodichloromethane	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
Bromotorm	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
Bromomethane	ND	10		μg/L	1	7/3/2009 11:23:41 PM
2-Butanone Carbon disulfide	ND	10		µg/L	1	7/3/2009 11:23:41 PM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Date: 10-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906585

Project:

Enersource

Lab ID:

0906585-03

Client Sample ID: MW-4

Collection Date: 6/26/2009 4:30:00 PM

Date Received: 6/29/2009

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
PA METHOD 8260B: VOLATILES						Analyst: HL
Carbon Tetrachloride	ND	1.0	•	μg/L	1	7/3/2009 11:23:41 PM
Chlorobenzene	ND	1.0	1	μg/L	1	7/3/2009 11:23:41 PM
Chloroethane	ND	2.0	1	µg/L	1	7/3/2009 11:23:41 PM
Chloroform	ND	1.0	1	µg/L	1	7/3/2009 11:23:41 PM
Chloromethane	ND	1.0		µg/L	1	7/3/2009 11:23:41 PM
2-Chlorotoluene	ND	1.0		µg/L	1	7/3/2009 11:23:41 PM
4-Chlorotoluene	ND	1.0		µg/L	1	7/3/2009 11:23:41 PM
cis-1,2-DCE	ND	1.0		µg/L	1	7/3/2009 11:23:41 PM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	7/3/2009 11:23:41 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	7/3/2009 11:23:41 PM
Dibromochloromethane	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
Dibromomethane	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	7/3/2009 11:23:41 PN
1,3-Dichlorobenzene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
1,4-Dichlorobenzene	ND	. 1.0		μg/L	1	7/3/2009 11:23:41 PM
Dichlorodifluoromethane	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
1,1-Dichloroethane	ND	1.0		μg/L	1 .	7/3/2009 11:23:41 PM
1,1-Dichloroethene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
1,2-Dichloropropane	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
1,3-Dichloropropane	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
2,2-Dichloropropane	ND	2.0		μg/L	1	7/3/2009 11:23:41 PN
1,1-Dichloropropene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PN
Hexachlorobutadiene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
2-Hexanone	ND	10		μg/L	1	7/3/2009 11:23:41 PN
Isopropylbenzene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PN
4-isopropyltoluene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PN
4-Methyl-2-pentanone	ND	10		μg/L	1	7/3/2009 11:23:41 PN
Methylene Chloride	ND	3.0		μg/L	1	7/3/2009 11:23:41 PN
n-Butylbenzene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PN
n-Propylbenzene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PN
sec-Butylbenzene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PN
Styrene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PN
tert-Butylbenzene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
1,1,1,2-Tetrachloroethane	ND	1.0		μg/L	1	7/3/2009 11:23:41 PN
1,1,2,2-Tetrachloroethane	ND	2.0		μg/L	1	7/3/2009 11:23:41 PM
Tetrachloroethene (PCE)	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
trans-1,2-DCE	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	7/3/2009 11:23:41 PM
1,2,3-Trichlorobenzene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
1,2,4-Trichlorobenzene	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	7/3/2009 11:23:41 PM
1,1,2-Trichloroethane	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Date: 10-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-4

Lab Order:

0906585

Collection Date: 6/26/2009 4:30:00 PM

Project:

Enersource

Date Received: 6/29/2009

Lab ID:

0906585-03

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: HL
Trichloroethene (TCE)	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
Trichlorofluoromethane	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
1.2.3-Trichloropropane	ND	2.0		μg/L	1	7/3/2009 11:23:41 PM
Vinyl chloride	ND	1.0		μg/L	1	7/3/2009 11:23:41 PM
Xylenes, Total	ND	1.5		µg/L	1	7/3/2009 11:23:41 PM
Surr: 1,2-Dichloroethane-d4	77.0	68.1-123		%REC	1	7/3/2009 11:23:41 PM
Surr: 4-Bromofluorobenzene	77.8	53.2-145		%REC	1	7/3/2009 11:23:41 PM
Surr: Dibromofluoromethane	96.1	68.5-119		%REC	1	7/3/2009 11:23:41 PM
Surr: Toluene-d8	94.4	64-131		%REC	1	7/3/2009 11:23:41 PM
SM2540C MOD: TOTAL DISSOLVED S	OLIDS					Analyst: KMS
Total Dissolved Solids	15000	20		mg/L	1	6/30/2009

Qualifiers:

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Page 9 of 17

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

Date: 10-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906585

Project:

Enersource

Lab ID:

0906585-04

Client Sample ID: MW-5

Collection Date: 6/26/2009 3:00:00 PM

Date Received: 6/29/2009

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8310: PAHS						Analyst: JMP
Naphthalene	6.7	2.0		μg/L	1	7/1/2009 5:27:50 AM
1-Methylnaphthalene	36	2.0		μg/L	. 1	7/1/2009 5:27:50 AM
2-Methylnaphthalene	NĎ	2.0		μg/L	1	7/1/2009 5:27:50 AM
Acenaphthylene	ND	2.5		μg/L	1	7/1/2009 5:27:50 AM
Acenaphthene	ND	5.0		μg/L	1	7/1/2009 5:27:50 AM
Fluorene	2.6	0.80		μg/L	1	7/1/2009 5:27:50 AM
Phenanthrene	1.2	0.60		μg/L	1	7/1/2009 5:27:50 AM
Anthracene	ND	0.60		µg/L	1	7/1/2009 5:27:50 AM
Fluoranthene	ND	0.30		μg/L	. 1	7/1/2009 5:27:50 AM
Pyrene	ND	0.30		µg/L	1	7/1/2009 5:27:50 AM
Benz(a)anthracene	ND	0.070		μg/L	1	7/1/2009 5:27:50 AM
Chrysene	ND	0.20		µg/L	1	7/1/2009 5:27:50 AM
Benzo(b)fluoranthene	ND	0.10		μg/L	1	7/1/2009 5:27:50 AM
Benzo(k)fluoranthene	ND	0.070		µg/L	1	7/1/2009 5:27:50 AM
Benzo(a)pyrene	ND	0.070		μg/L	1	7/1/2009 5:27:50 AM
Dibenz(a,h)anthracene	ND	0.070		μg/L	1	7/1/2009 5:27:50 AM
Benzo(g,h,i)perylene	ND	0.080		μg/L	1	7/1/2009 5:27:50 AM
Indeno(1,2,3-cd)pyrene	ND	0.080		μg/L	1	7/1/2009 5:27:50 AM
Surr: Benzo(e)pyrene	79.9	28.3-111		%REC	1	7/1/2009 5:27:50 AM
EPA METHOD 300.0: ANIONS						Analyst: RAG
Chloride	5700	50		mg/L	500	7/7/2009 9:04:10 PM
EPA METHOD 8260B: VOLATILES						Analyst: HL
Benzene	330	5.0		μg/L	5	7/6/2009 3:55:34 PM
Toluene	15	1.0		μg/L	1	7/4/2009 4:38:58 AM
Ethylbenzene	58	1.0		μg/L	1	7/4/2009 4:38:58 AM
Methyl tert-butyl ether (MTBE)	ND	1.0		μg/L	1	7/4/2009 4:38:58 AM
1,2,4-Trimethylbenzene	34	1.0		μg/L	1	7/4/2009 4:38:58 AM
1,3,5-Trimethylbenzene	7.9	1.0	ı	μg/L	1	7/4/2009 4:38:58 AM
1,2-Dichloroethane (EDC)	3.4	1.0	ı	μg/L	1	7/4/2009 4:38:58 AM
1,2-Dibromoethane (EDB)	ND	1.0	ı	μg/L	1	7/4/2009 4:38:58 AM
Naphthalene	15	2.0	I	μg/L	1	7/4/2009 4:38:58 AM
1-Methylnaphthalene	25	4.0	l	μg/L	1	7/4/2009 4:38:58 AM
2-Methylnaphthalene	18	4.0	ŀ	μg/L	1	7/4/2009 4:38:58 AM
Acetone	ND	10	•	μg/L	1	7/4/2009 4:38:58 AM
Bromobenzene	ND	1.0)	μg/L	1	7/4/2009 4:38:58 AM
Bromodichloromethane	ND	1.0	ı	μg/L	1	7/4/2009 4:38:58 AM
Bromoform	ND	1.0		μg/L	1	7/4/2009 4:38:58 AM
Bromomethane	ND	1.0		μg/L	1	7/4/2009 4:38:58 AM
2-Butanone	ND	10		μg/L	1	7/4/2009 4:38:58 AM
Carbon disulfide	ND	10		µg/L	1	7/4/2009 4:38:58 AM

Qualifiers:

Page 10 of 17

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 10-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906585

Project:

Enersource

Lab ID:

0906585-04

Client Sample ID: MW-5

Collection Date: 6/26/2009 3:00:00 PM

Date Received: 6/29/2009

Matrix: AQUEOUS

Analyses	Result	PQL	Qual U	nits	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: HL
Carbon Tetrachloride	NÐ	1.0	μg	J/L	1	7/4/2009 4:38:58 AM
Chlorobenzene	ND	1.0	μο	_J /L	1	7/4/2009 4:38:58 AM
Chloroethane	ND	2.0	μg	ş/L	1	7/4/2009 4:38:58 AM
Chloroform	ND	1.0	րց	J/L	1	7/4/2009 4:38:58 AM
Chloromethane	ND	1.0	μς	_J /L	1	7/4/2009 4:38:58 AM
2-Chlorotoluene	ND	1.0	μς	_} /L	1 .	7/4/2009 4:38:58 AM
4-Chlorotoluene	ND	1.0	μ	g/L	1	7/4/2009 4:38:58 AM
cis-1,2-DCE	ND	1.0	μg	J/L	1	7/4/2009 4:38:58 AM
cis-1,3-Dichloropropene	ND	1.0	μο	g/L	1	7/4/2009 4:38:58 AM
1,2-Dibromo-3-chloropropane	ND	2.0	μς	g/L	1	7/4/2009 4:38:58 AM
Dibromochloromethane	ND	1.0	μ	g/L	1	7/4/2009 4:38:58 AM
Dibromomethane	ND	1.0	μς	g/L	1	7/4/2009 4:38:58 AM
1,2-Dichlorobenzene	ND	1.0	μ	g/L	1	7/4/2009 4:38:58 AM
1,3-Dichlorobenzene	ND	1.0	μς	g/L	1	7/4/2009 4:38:58 AM
1,4-Dichlorobenzene	ND	1.0	μg	g/L	1	7/4/2009 4:38:58 AM
Dichlorodifluoromethane	ND	1.0	μ	g/L	1	7/4/2009 4:38:58 AM
1,1-Dichloroethane	ND	1.0	μς	g/L	1	7/4/2009 4:38:58 AM
1,1-Dichloroethene	ND	1.0	μ	g/L	1	7/4/2009 4:38:58 AM
1,2-Dichloropropane	ND	1.0	μ	g/L	1	7/4/2009 4:38:58 AM
1,3-Dichloropropane	ND	1.0	μ	g/L	1	7/4/2009 4:38:58 AM
2,2-Dichloropropane	ND	2.0		g/L	1	7/4/2009 4:38:58 AM
1,1-Dichloropropene	ND	1.0		g/L	1	7/4/2009 4:38:58 AM
Hexachlorobutadiene	ND	1.0		g/L	1	7/4/2009 4:38:58 AM
2-Hexanone	ND	10		g/L	1	7/4/2009 4:38:58 AM
Isopropylbenzene	7.8	1.0		g/L	1	7/4/2009 4:38:58 AM
4-Isopropyltoluene	1.7	1.0		g/L	1	7/4/2009 4:38:58 AM
4-Methyl-2-pentanone	ND	10		g/L	1	7/4/2009 4:38:58 AM
Methylene Chloride	ND	3.0		g/L	1	7/4/2009 4:38:58 AM
n-Butylbenzene	3.8	1.0		g/L	1	7/4/2009 4:38:58 AM
n-Propylbenzene	11	1.0		g/L	1	7/4/2009 4:38:58 AM
sec-Butylbenzene	3.4	1.0		g/L	1	7/4/2009 4:38:58 AM
Styrene	ND	1.0		g/L	1	7/4/2009 4:38:58 AM
tert-Butylbenzene	ND	1.0		g/L	1	7/4/2009 4:38:58 AM
1,1,1,2-Tetrachloroethane	ND	1.0		g/L	1	7/4/2009 4:38:58 AM
1,1,2,2-Tetrachloroethane	ND	2.0		g/L	1	7/4/2009 4:38:58 AM
Tetrachloroethene (PCE)	ND	1.0		g/L	1	7/4/2009 4:38:58 AM
trans-1,2-DCE	ND	1.0		g/L	1	7/4/2009 4:38:58 AM
trans-1,3-Dichloropropene	ND	1.0		g/L	1	7/4/2009 4:38:58 AM
1,2,3-Trichlorobenzene	ND	1.0		g/L	1	7/4/2009 4:38:58 AM
1,2,4-Trichlorobenzene	ND	1.0		g/L	1	7/4/2009 4:38:58 AM
1,1,1-Trichloroethane	ND	1.0		g/L	1	7/4/2009 4:38:58 AM
1,1,2-Trichloroethane	ND	1.0		g/L	1	7/4/2009 4:38:58 AM

Qualifiers:

Page 11 of 17

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 10-Jul-09

CLIENT:

Intera, Inc.

Client Sample ID: MW-5

Lab Order:

0906585

Collection Date: 6/26/2009 3:00:00 PM

Project:

Enersource

Date Received: 6/29/2009

Lab ID:

0906585-04

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES				· · · ·		Analyst: HL
Trichloroethene (TCE)	ND	1.0		μg/L	1	7/4/2009 4:38:58 AM
Trichlorofluoromethane	ND	1.0		µg/L	1	7/4/2009 4:38:58 AM
1.2.3-Trichloropropane	ND	2.0		µg/L	1	7/4/2009 4:38:58 AM
Vinyl chloride	ND	1.0		µg/L	1	7/4/2009 4:38:58 AM
Xylenes, Total	- 120	1.5		µg/L	1	7/4/2009 4:38:58 AM
Surr: 1,2-Dichloroethane-d4	73.7	68.1-123		%REC	1	7/4/2009 4:38:58 AM
Surr: 4-Bromofluorobenzene	68.5	53.2-145		%REC	1	7/4/2009 4:38:58 AM
Surr: Dibromofluoromethane	73.6	68.5-119		%REC	1	7/4/2009 4:38:58 AM
Surr: Toluene-d8	89.3	64-131		%REC	1	7/4/2009 4:38:58 AM
SM2540C MOD: TOTAL DISSOLVED S	OLIDS					Analyst: KMS
Total Dissolved Solids	11000	20		mg/L	1	6/30/2009

Qualifiers:

Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Page 12 of 17

Date: 10-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906585

Project:

Enersource

Lab ID:

0906585-05

Client Sample ID: MW-6

Collection Date: 6/27/2009 9:30:00 AM

Date Received: 6/29/2009

Matrix: AQUEOUS

Analyses	Result	PQL	Qual U	Inits	DF	Date Analyzed
EPA METHOD 8310: PAHS						Analyst: JMP
Naphthalene	6.8	2.0	μ	g/L	1	7/1/2009 5:48:04 AM
1-Methylnaphthalene	29	2.0	μ	g/L	1	7/1/2009 5:48:04 AM
2-Methylnaphthalene	2.2	2.0	μ	g/L	1	7/1/2009 5:48:04 AM
Acenaphthylene	ND	2.5	μ	g/L	1	7/1/2009 5:48:04 AM
Acenaphthene	ND	5.0	μ	g/L	1	7/1/2009 5:48:04 AM
Fluorene	1.9	0.80	μ	g/L	1	7/1/2009 5:48:04 AM
Phenanthrene	0.94	0.60	μ	g/L	1	7/1/2009 5:48:04 AM
Anthracene	ND	0.60	. µ	g/L	1	7/1/2009 5:48:04 AM
Fluoranthene	ND	0.30	μ	g/L	1	7/1/2009 5:48:04 AM
Pyrene	ND	0.30	μ	ig/L	1	7/1/2009 5:48:04 AM
Benz(a)anthracene	ND	0.070	μ	ıg/L	1	7/1/2009 5:48:04 AM
Chrysene	ND	0.20	μ	ıg/L	1	7/1/2009 5:48:04 AM
Benzo(b)fluoranthene	ND	0.10	μ	ıg/L	1	7/1/2009 5:48:04 AM
Benzo(k)fluoranthene	ND	0.070	μ	ıg/L	1	7/1/2009 5:48:04 AM
Benzo(a)pyrene	ND	0.070	μ	ıg/L	1	7/1/2009 5:48:04 AM
Dibenz(a,h)anthracene	ND	0.070	μ	ıg/L	1	7/1/2009 5:48:04 AM
Benzo(g,h,i)perylene	ND	0.080	μ	ıg/L	1	7/1/2009 5:48:04 AM
Indeno(1,2,3-cd)pyrene	ND	0.080	μ	ıg/L	1	7/1/2009 5:48:04 AM
Surr: Benzo(e)pyrene	96.7	28.3-111	9	6REC	1	7/1/2009 5:48:04 AM
EPA METHOD 300.0: ANIONS						Analyst: RAG
Chloride	5300	50	n	ng/L	500	7/7/2009 10:13:47 PM
EPA METHOD 8260B: VOLATILES						Analyst: HL
Benzene	3100	50	ļ	ıg/L	50	7/6/2009 4:24:31 PM
Toluene	22	5.0	۲	ıg/L	. 5	7/4/2009 5:09:03 AM
Ethylbenzene	280	5.0	Ļ	ıg/L	5	7/4/2009 5:09:03 AM
Methyl tert-butyl ether (MTBE)	ND	5.0	Į.	ıg/L	5	7/4/2009 5:09:03 AM
1,2,4-Trimethylbenzene	51	5.0	1	ıg/L	5	7/4/2009 5:09:03 AM
1,3,5-Trimethylbenzene	13	5.0		ıg/L	5	7/4/2009 5:09:03 AM
1,2-Dichloroethane (EDC)	ND	5.0	ŀ	ig/L	5	7/4/2009 5:09:03 AM
1,2-Dibromoethane (EDB)	ND	5.0	ŀ	ıg/L	5	7/4/2009 5:09:03 AM
Naphthalene	ND	10	ŀ	ıg/L	5	7/4/2009 5:09:03 AM
1-Methylnaphthalene	ND	20	ŀ	ıg/L	5	7/4/2009 5:09:03 AM
2-Methylnaphthalene	ND	20		ıg/L	5	7/4/2009 5:09:03 AM
Acetone	ND	50	ŀ	ıg/L	5	7/4/2009 5:09:03 AM
Bromobenzene	ND	5.0		ıg/L	5	7/4/2009 5:09:03 AM
Bromodichloromethane	ND	5.0	}	ıg/L	5	7/4/2009 5:09:03 AM
Bromoform	ND	5.0		ig/L	5	7/4/2009 5:09:03 AM
Bromomethane	ND	5.0	-	ıg/L	5	7/4/2009 5:09:03 AM
2-Butanone	ND	50		1 g/L	5	7/4/2009 5:09:03 AM
Carbon disulfide	ND	50		ıg/L	5	7/4/2009 5:09:03 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Date: 10-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906585

Project:

Enersource

Lab ID:

0906585-05

Client Sample ID: MW-6

Collection Date: 6/27/2009 9:30:00 AM

Date Received: 6/29/2009

Matrix: AQUEOUS

Analyses	Result	PQL Qu	al Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES					Analyst: HL
Carbon Tetrachloride	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
Chlorobenzene	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
Chloroethane	ND	10	μg/L	5	7/4/2009 5:09:03 AM
Chloroform	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
Chloromethane	ND	5.0	µg/L	5	7/4/2009 5:09:03 AM
2-Chlorotoluene	. ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
4-Chlorotoluene	NĎ	5.0	µg/L	5	7/4/2009 5:09:03 AM
cis-1,2-DCE	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
cis-1,3-Dichloropropene	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
1,2-Dibromo-3-chloropropane	ND	10	μg/L	5	7/4/2009 5:09:03 AM
Dibromochloromethane	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
Dibromomethane	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
1,2-Dichlorobenzene	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
1,3-Dichlorobenzene	ND	5.0	μg/Ł	5	7/4/2009 5:09:03 AM
1,4-Dichlorobenzene	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
Dichlorodifluoromethane	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
1,1-Dichloroethane	ND	5.0	µg/L	5	7/4/2009 5:09:03 AM
1,1-Dichloroethene	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
1,2-Dichloropropane	ND ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
1,3-Dichloropropane	ND ND	10	μg/L	5	7/4/2009 5:09:03 AM
2,2-Dichloropropane	ND ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
1,1-Dichloropropene		5.0	μg/L	5	7/4/2009 5:09:03 AM
Hexachlorobutadiene	ND	5.0 50	μg/L	5	7/4/2009 5:09:03 AM
2-Hexanone	ND 40		μg/L	5	7/4/2009 5:09:03 AM
Isopropylbenzene	40	5.0		5	7/4/2009 5:09:03 AM
4-Isopropyltoluene	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
4-Methyl-2-pentanone	ND	50	μg/L	5	7/4/2009 5:09:03 AM
Methylene Chloride	ND	15	μg/L	5	7/4/2009 5:09:03 AM
n-Butylbenzene	ND	5.0	μg/L		7/4/2009 5:09:03 AM
п-Propylbenzene	36	5.0	μg/L	5	7/4/2009 5:09:03 AM
sec-Butylbenzene	11	5.0	μg/L "	5	7/4/2009 5:09:03 AM
Styrene	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
tert-Butylbenzene	ND	5.0	µg/L	5	7/4/2009 5:09:03 AM
1,1,1,2-Tetrachloroethane	ND	5.0	μg/L 	5	7/4/2009 5:09:03 AM
1,1,2,2-Tetrachloroethane	ND	10	μg/L 	5	
Tetrachloroethene (PCE)	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
trans-1,2-DCE	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
trans-1,3-Dichloropropene	ND	5.0	μg/L	5 .	7/4/2009 5:09:03 AM
1,2,3-Trichlorobenzene	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
1,2,4-Trichlorobenzene	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
1,1,1-Trichloroethane	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM
1,1,2-Trichloroethane	ND	5.0	μg/L	5	7/4/2009 5:09:03 AM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 14 of 17

Date: 10-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906585

Enersource

Project: Lab ID:

0906585-05

Client Sample ID: MW-6

Collection Date: 6/27/2009 9:30:00 AM

Date Received: 6/29/2009

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: HL
Trichloroethene (TCE)	ND	5.0		μg/L	5	7/4/2009 5:09:03 AM
Trichlorofluoromethane	ND	5.0		μg/L	5	7/4/2009 5:09:03 AM
1,2,3-Trichloropropane	ND	10		μg/L	5	7/4/2009 5:09:03 AM
Vinyl chloride	ND	5.0		μg/L	5	7/4/2009 5:09:03 AM
Xylenes, Total	170	7.5		μg/L	5	7/4/2009 5:09:03 AM
Surr: 1,2-Dichloroethane-d4	71.8	68.1-123		%REC	5	7/4/2009 5:09:03 AM
Surr: 4-Bromofluorobenzene	71.2	53.2-145		%REC	5	7/4/2009 5:09:03 AM
Surr: Dibromofluoromethane	99.0	68.5-119		%REC	50	7/6/2009 4:24:31 PM
Surr: Toluene-d8	90.1	64-131		%REC	5	7/4/2009 5:09:03 AM
SM2540C MOD: TOTAL DISSOLVED S	OLIDS					Analyst: KMS
Total Dissolved Solids	13000	20		mg/L	1	6/30/2009

Qualifiers:

Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 15 of 17

Value exceeds Maximum Contaminant Level

Ε Estimated value

Analyte detected below quantitation limits J

ND Not Detected at the Reporting Limit

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

MCL Maximum Contaminant Level

Date: 10-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906585

Project:

Enersource

Lab ID:

0906585-06

Client Sample ID: Trip Blank

Collection Date:

Date Received: 6/29/2009

Matrix: TRIP BLANK

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES					Analyst: HL
Benzene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
Toluene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
Ethylbenzene	ND	1.0	μg/L	1 .	7/4/2009 5:37:45 AM
Methyl tert-butyl ether (MTBE)	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,2,4-Trimethylbenzene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,3,5-Trimethylbenzene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,2-Dichloroethane (EDC)	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
Naphthalene	ND	2.0	μg/L	1	7/4/2009 5:37:45 AM
1-Methylnaphthalene	ND	4.0	μg/L	1	7/4/2009 5:37:45 AM
2-Methylnaphthalene	ND	4.0	μg/L	1	7/4/2009 5:37:45 AM
Acetone	ND	10	μg/L	1	7/4/2009 5:37:45 AM
Bromobenzene	ND	1.0	µg/L	1	7/4/2009 5:37:45 AM
Bromodichloromethane	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
Bromoform	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
Bromomethane	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
2-Butanone	ND	10	μg/L	1	7/4/2009 5:37:45 AM
Carbon disulfide	ND	10	μg/L	1	7/4/2009 5:37:45 AM
Carbon Tetrachloride	ND	1.0	μ g/L	1	7/4/2009 5:37:45 AM
Chlorobenzene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
Chloroethane	ND	2.0	μg/L	1	7/4/2009 5:37:45 AM
Chloroform	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
Chloromethane	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
2-Chlorotoluene	ND	1.0	µg/L	1	7/4/2009 5:37:45 AM
4-Chlorotoluene	ND .	1.0	µg/L	1	7/4/2009 5:37:45 AM
cis-1,2-DCE	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1	7/4/2009 5:37:45 AM
Dibromochloromethane	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
Dibromomethane	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,2-Dichlorobenzene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,3-Dichlorobenzene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,4-Dichlorobenzene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
Dichlorodifluoromethane	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,1-Dichloroethane	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,1-Dichloroethene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,2-Dichloropropane	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,3-Dichloropropane	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
2,2-Dichloropropane	ND	2.0	μg/L	1	7/4/2009 5:37:45 AM
1,1-Dichloropropene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
Hexachlorobutadiene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
2-Hexanone	ND	10	μg/L	1	7/4/2009 5:37:45 AM
Z-HGYGHOHG	110	.5	r <i>3</i> ·−		

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Date: 10-Jul-09

CLIENT:

Intera, Inc.

Lab Order:

0906585

Project:

Enersource

Lab ID:

0906585-06

Client Sample ID: Trip Blank

Collection Date:

Date Received: 6/29/2009

Matrix: TRIP BLANK

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES					Analyst: HL
Isopropylbenzene	ND	1.0	µg/∟	1	7/4/2009 5:37:45 AM
4-Isopropyitoluene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
4-Methyl-2-pentanone	ND	10	μg/L	1	7/4/2009 5:37:45 AM
Methylene Chloride	ND	3.0	μg/L	1	7/4/2009 5:37:45 AM
n-Butylbenzene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
n-Propylbenzene	. ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
sec-Butylbenzene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
Styrene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
tert-Butylbenzene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,1,2-Tetrachloroethane	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,1,2,2-Tetrachloroethane	ND	2.0	µg/L	1	7/4/2009 5:37:45 AM
Tetrachloroethene (PCE)	ND	1.0	μg/L	· 1	7/4/2009 5:37:45 AM
trans-1.2-DCE	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
trans-1,3-Dichloropropene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1.2.3-Trichlorobenzene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,1,1-Trichloroethane	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,1,2-Trichloroethane	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
Trichloroethene (TCE)	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
Trichlorofluoromethane	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
1,2,3-Trichloropropane	ND	2.0	μg/L	1	7/4/2009 5:37:45 AM
Vinyl chloride	ND	1.0	μg/L	1	7/4/2009 5:37:45 AM
Xylenes, Total	ND	1.5	μg/L	1	7/4/2009 5:37:45 AM
Surr: 1,2-Dichloroethane-d4	74.5	68.1-123	%REC	1	7/4/2009 5:37:45 AM
Surr: 4-Bromofluorobenzene	82.2	53.2-145	%REC	1	7/4/2009 5:37:45 AM
Surr: Dibromofluoromethane	97.0	68.5-119	%REC	1	7/4/2009 5:37:45 AM
Surr: Toluene-d8	93.3	64-131	%REC	1	7/4/2009 5:37:45 AM

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Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 10-Jul-09

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

Enersource

Work Order:

0906585

Analyte	Result	Units	PQL	%Rec	LowLimit HighLimit	%RPD RPI	DLimit Qual
Method: EPA Method 300 Sample ID: MB	.0: Anions	MBLK	_		Batch ID: R34394	Analysis Date:	7/6/2009 9:05:18 AM
Chloride Sample ID: MB-2	ND	mg/L <i>MBLK</i>	0.10		Batch ID: R34394	Analysis Date:	7/7/2009 4:49:12 AM
Chloride Sample ID: MB	ND	mg/L <i>MBLK</i>	0.10		Batch ID: R34419	Analysis Date:	7/7/2009 8:00:43 AM
Chloride Sample ID: LCS-b	ND	mg/L LCS	0.10		Batch ID: R34394	Analysis Date:	7/6/2009 12:16:50 PM
Chloride Sample ID: LCS-2	4.832	mg/L <i>LC</i> S	0.10	96.6	90 110 Batch ID: R34394	Analysis Date:	7/7/2009 5:06:36 AM
Chloride Sample ID: LCS	4.849	mg/L <i>LCS</i>	0.10	97.0	90 110 Batch ID: R34419	Analysis Date:	7/7/2009 8:18:08 AM
Chloride	4.785	mg/L	0.10	95.7	90 110		

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E Estimated value

R RPD outside accepted recovery limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Page 1

J Analyte detected below quantitation limits

H Holding times for preparation or analysis exceeded

QA/QC SUMMARY REPORT

Client:

R

RPD outside accepted recovery limits

Intera, Inc.

Project: Enersource Work Order:

0906585

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD RPD	Limit Qual
Method: EPA Method 8310: I	PAHs	1 to 1 1 1			Batch II	D: 19494	Analysis Date:	7/1/2009 1:45:24 AN
Sample ID: MB-19494		MBLK			Batch	J. 19494	Analysis Date.	7/1/2009 1.45.24 AN
Naphthalene	ND	µg/L	2.0					
-Methylnaphthalene	ND	μg/L	2.0					
-Methylnaphthalene	ND	µg/L	2.0					
Acenaphthylene	ND	μg/L	2.5					
cenaphthene	ND	μg/L	5.0					
luorene	ND	µg/L	0.80					
henanthrene	ND	μg/L 	0.60					
Inthracene	ND	μg/L	0.60					
luoranthene	ND	μg/L 	0.30					
yrene	ND	μg/L "	0.30					
Benz(a)anthracene	ND	μg/L 	0.070					
Chrysene	ND	μg/L	0.20					
lenzo(b)fluoranthene	ND	μg/L	0.10					
Benzo(k)fluoranthene	ND	μg/L	0.070					
Benzo(a)pyrene	ND	μg/L "	0.070					
Dibenz(a,h)anthracene	ND	μg/L	0.070					
lenzo(g,h,i)perylene	ND	μg/L	0.080					
ndeno(1,2,3-cd)pyrene	ND -	μg/L	0.080		Batch I	D: 19494	Analysis Date:	7/1/2009 2:05:37 AM
ample ID: 'LCS-19494		LCS					Allalysis Date.	77 17 2 Q G S 2.00.07 A
laphthalene	25.21	μg/L	2.0	31.5	20.5	109		
-Methylnaphthalene	27.93	µg/L	2.0	34.8	23.1	116		
-Methylnaphthalene	25.33	μg/L	2.0	31.7	19.5	112		
cenaphthylene	38.51	μg/L	2.5	48.0	27.5	119		
cenaphthene	37.71	μg/L	5.0	47.1	31	117		
luorene	3.480	µg/L	0.80	43.4	. 17.1	109		
henanthrene	2.180	μg/L	0.60	54.2	25.5	112		
Anthracene	2.360	μg/L	0.60	58.7	25.8	119		
Tuoranthene	5.050	μg/L	0.30	63.0	27.2	122		
yrene	4.170	μg/L	0.30	52.0	24.1	118		
enz(a)anthracene	0.5500	µg/L	0.070	68.6	31.1	125		
hrysene	2.740	μg/L	0.20	68.2	32.8	119		
Benzo(b)fluoranthene	0.8200	μg/L	0.10	81.8	24.4	117		
Benzo(k)fluoranthene	0.3100	μg/L	0.070	62.0	28.4	132		
Benzo(a)pyrene	0.2800	μg/L	0.070	55.8	32.4	119		
Dibenz(a,h)anthracene	0.6000	μg/L	0.070	59.9	33.9	120		
Benzo(g,h,i)perylene	0.5700	µg/L	0.080	57.0	35.2	113		
ndeno(1,2,3-cd)pyrene	1.370	μg/L	0.080	64.9	33.6	115		
Method: SM2540C MOD: Tot	al Dissolved S	olids						
ample ID: MB-19518		MBLK			Batch I	D: 19518	Analysis Date:	6/30/200
otal Dissolved Solids	ND	mg/L	20					
Sample ID: LCS-19518		LCS			Batch I	D: 19518	Analysis Date:	6/30/200
otal Dissolved Solids	1040	mg/L	20	10 4	80	120		
Qualifiers; E Estimated value				Holding t	imes for prepar	ration or analys	is exceeded	
L Latinatou value						-		

Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

Enersource

Work Order:

0906585

Analyte	Result	Units	PQL	%Rec	LowLimit	High	Limit	%RPD	RPDL	imit Qual
Method: EPA Method 8260B:	VOLATILES									
Sample ID: 0906585-03a MSD		MSD			Batch	ID: I	R34383	Analysis (Date:	7/4/2009 12:21:04 A
Benzene	19.40	μg/L	1.0	93.0	84.9	122	2	6.14	15	
Toluene	19.14	μg/L	1.0	95.7	80.3	114	\$	7.47	15	
Chlorobenzene	21.51	µg/L	1.0	108	71.9	134	4	10.1	15	
1,1-Dichloroethene	18.62	µg/L	1.0	93.1	88	144	1	6.59	17.8	
Trichloroethene (TCE)	16.98	μg/L	1.0	84.9	87.1	114	4	7.33	19.8	S
Sample ID: 5ml rb		MBLK			Batch	ID: I	R34383	Analysis I	Date:	7/3/2009 1:48:00 PI
Benzene	ND	μg/L	1.0							
Toluene	ND	μg/L	1.0							
Ethylbenzene	ND	μg/L	1.0							
Methyl tert-butyl ether (MTBE)	ND	μg/L	1.0							
1,2,4-Trimethylbenzene	ND	μg/L	1.0							
1,3,5-Trimethylbenzene	ND	μg/L	1.0							
1,2-Dichloroethane (EDC)	ND	μg/L	1.0							
1,2-Dibromoethane (EDB)	ND	μg/L	1.0							
Naphthalene	ND	μg/L	2.0							
1-Methylnaphthalene	ND	μg/L	4.0							
2-Methylnaphthalene	ND	μg/L	4.0							
Acetone	ND	μg/L	10							
Bromobenzene	ND	μg/L	1.0							
Bromodichloromethane	ND	μg/L	1.0							
Bromoform	ND	μg/L	1.0							
Bromomethane	ND	μg/L	1.0		•					
2-Butanone	ND	μg/L	10							
	ND	μg/L	10							
Carbon disulfide	ND	μg/L μg/L	1.0							
Carbon Tetrachloride		μg/L μg/L	1.0							
Chlorobenzene	ND ND		2.0							
Chloroethane	ND	μg/L	1.0							
Chloroform	ND	μg/L	1.0							
Chloromethane	ND	μg/L	1.0							
2-Chlorotoluene	ND	μg/L σ/L	1.0							
4-Chiorotoluene	ND	μg/L								•
cis-1,2-DCE	ND	μg/L	1.0							
cis-1,3-Dichloropropene	ND	μg/L	1.0 2.0							
1,2-Dibromo-3-chloropropane	ND	μg/L								
Dibromochloromethane	ND	μg/L	1.0							
Dibromomethane	ND	μg/L	1.0							
1,2-Dichlorobenzene	ND	μg/L	1.0							
1,3-Dichlorobenzene	ND	μg/L	1.0							
1,4-Dichlorobenzene	ND	μg/L «/l	1.0							
Dichlorodifluoromethane	ND	μg/L	1.0							
1,1-Dichloroethane	ND	μg/L	1.0							
1,1-Dichloroethene	ND	μg/L	1.0							
1,2-Dichloropropane	ND	μg/L	1.0							•
1,3-Dichloropropane	ND	μg/L	1.0							

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

Enersource

Work Order:

0906585

Analyte	Result	Units	PQL	%Rec	LowLimit Hi	ghLimit	%RPD RP	DLimit Qual
Method: EPA Method 8260B:	VOLATILES		· <u>-</u>					
Sample ID: 5ml rb		MBLK			Batch ID:	R34383	Analysis Date:	7/3/2009 1:48:00 PN
2,2-Dichloropropane	ND	μg/L	2.0					
1,1-Dichloropropene	ND	µg/L	1.0					
Hexachlorobutadiene	ND	μg/L	1.0					
2-Hexanone	ND	μg/L	10					
Isopropylbenzene	ND	μg/L	1.0					
4-Isopropyltoluene	ND	μg/L	1.0					
4-Methyl-2-pentanone	ND	μg/L	10					
Methylene Chloride	ND	μg/L	3.0					
n-Butylbenzene	ND	μg/L	1.0					
n-Propylbenzene	ND	µg/L	1.0					
sec-Butylbenzene	ND	μg/L	1.0					
Styrene	ND	µg/L	1.0					
tert-Butylbenzene	ND	μg/L	1.0					
1,1,1,2-Tetrachloroethane	ND	μg/L	1.0					
1,1,2,2-Tetrachloroethane	ND	μg/L	2.0					
Tetrachloroethene (PCE)	ND	μg/L	1.0					
rans-1,2-DCE	ND	μg/L	1.0					
rans-1,3-Dichloropropene	ND	μg/L	1.0					
1,2,3-Trichlorobenzene	ND	μg/L	1.0					
,2,4-Trichlorobenzene	ND	μg/L	1.0					
I,1,1-Trichloroethane	ND	μg/L	1.0					
1,1,2-Trichloroethane	ND	μg/L	1.0					
Frichloroethene (TCE)	ND	μg/L	1.0					
Frichloroftuoromethane	ND	μg/L	1.0					
1,2,3-Trichloropropane	ND	μg/L	2.0					
Vinyl chloride	ND	μg/L	1.0					
Xylenes, Total	ND	μg/L	1.5					
Sample ID: b6		MBLK			Batch ID:	R34383	Analysis Date:	7/4/2009 4:10:23 AM
Benzene	ND	µg/L	1.0					
Toluene	ND	μg/L	1.0					
Ethylbenzene	ND	μg/L μg/L	1.0					
Methyl tert-butyl ether (MTBE)	ND	µg/L µg/L	1.0					
1,2,4-Trimethylbenzene	ND	μg/L	1.0					
1,2,4-11methylbenzene	ND	μg/L	1.0					
1,2-Dichloroethane (EDC)	ND	µg/∟ µg/L	1.0					
1,2-Dibromoethane (EDB)	ND	µg/L	1.0					
Naphthalene	ND	µg/L	2.0					
•	ND	μg/L	4.0					
1-Methylnaphthalene 2-Methylnaphthalene	ND	μg/L μg/L	4.0					
z-ivietnymaphtnaierie Acetone	ND	μg/L μg/L	10					
Acetorie Bromobenzene	ND	μg/L	1.0					
Bromodichloromethane	ND	μg/L	1.0					
Stornoolichloromethane Bromoform	ND	μg/L μg/L	1.0					
Bromotorm Bromomethane	ND	μg/L μg/L	1.0					
JOHOHICHIANE	IAIN	μ9ι -	1.0					

R

Holding times for preparation or analysis exceeded Η

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Ε Estimated value

Analyte detected below quantitation limits J RPD outside accepted recovery limits

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project:

Enersource

Work Order:

0906585

Analyte	Result	Units	PQL	%Rec	LowLimit	Hig	hLimit	%RPD	KPDI	_imit	Qual
Method: EPA Method 8260B:	VOLATILES		·								
Sample ID: b6		MBLK			Batch	ID:	R34383	Analysis D	ate:	7/4/2	009 4:10:23 AI
2-Butanone	ND	μg/L	10								
Carbon disulfide	ND	μg/L	10								
Carbon Tetrachloride	ND	μg/L	1.0								
Chlorobenzene	ND	μg/L	1.0								
Chloroethane	ND	μg/L	2.0								
Chloroform	ND	μg/L	1.0								
Chloromethane	ND	μg/L	1.0								
2-Chlorotoluene	ND	μg/L	1.0								
4-Chlorotoluene	ND	μg/L	1.0								
cis-1,2-DCE	ND	μg/L	1.0								
cis-1,3-Dichloropropene	ND	μg/L	1.0								
1,2-Dibromo-3-chloropropane	ND	μg/L	2.0								
Dibromochloromethane	ND	μg/L	1.0								
Dibromomethane	ND	μg/L	1.0								
1,2-Dichlorobenzene	ND	μg/L	1.0								
1,3-Dichlorobenzene	ND	μg/L	1.0								
1,4-Dichlorobenzene	NĐ	μg/L	1.0								
Dichlorodifluoromethane	ND	μg/L	1.0								
1,1-Dichloroethane	ND	μg/L	1.0								
1,1-Dichloroethene	ND	μg/L	1.0								
1,2-Dichloropropane	ND	μg/L	1.0								
1,3-Dichloropropane	ND	μg/L	1.0								
2,2-Dichloropropane	ND	µg/L	2.0								
1,1-Dichloropropene	ND	μg/L	1.0								
Hexachlorobutadiene	ND	μg/L	1.0				•				
2-Hexanone	ND	µg/L	10								
Isopropylbenzene	ND	μg/L	1.0								
4-Isopropyltoluene	ND	μg/L	1.0								
4-Methyl-2-pentanone	ND	µg/L	10								
Methylene Chloride	ND	μg/L	3.0								
n-Butylbenzene	ND	μg/L	1.0								
n-Propylbenzene	ND	μg/L	1.0								
sec-Butylbenzene	ND	μg/L	1.0								
Styrene	ND	μg/L	1.0								
tert-Butylbenzene	ND	μg/L	1.0								
1,1,1,2-Tetrachloroethane	ND	μg/L	1.0								
1,1,2,2-Tetrachioroethane	ND	μg/L	2.0								
Tetrachloroethene (PCE)	ND	μg/L	1.0								
trans-1,2-DCE	ND	μg/L	1.0								
trans-1,3-Dichloropropene	ND	μg/L	1.0								
1,2,3-Trichlorobenzene	ND	μg/L	1.0								
1,2,4-Trichlorobenzene	ND	μg/L	1.0								
1,1,1-Trichloroethane	ND	μg/L	1.0								
1,1,2-Trichloroethane	ND	μg/L	1.0								

Qualifiers:

- E Estimated value
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project: Enersource

Work Order:

0906585

Analyte	Result	Units	PQL	%Rec	LowLimit Hig	ghLimit	%RPD RPI	DLimit Qual
Method: EPA Method 8260B:	VOLATILES							
Sample ID: b6		MBLK			Batch ID:	R34383	Analysis Date:	7/4/2009 4:10:23 AM
Trichloroethene (TCE)	ND	μg/L	1.0					
Trichlorofluoromethane	ND	μg/L	1.0					
1,2,3-Trichloropropane	ND	μg/L	2.0					
Vinyl chloride	ND	μg/L	1.0					
Xylenes, Total	ND	μg/L	1.5					
Sample ID: 5ml rb		MBLK			Batch ID:	R34393	Analysis Date:	7/6/2009 10:36:32 AN
•	ND	μg/L	1.0					
Benzene	ND	μg/L μg/L	1.0		•			
Toluene	ND	μg/L μg/L	1.0					
Ethylbenzene	ND	μg/L	1.0					
Methyl tert-butyl ether (MTBE)	ND	μg/L μg/L	1.0					
1,2,4-Trimethylbenzene			1.0					
1,3,5-Trimethylbenzene	ND ND	μg/L	1.0					
1,2-Dichloroethane (EDC)	ND	μg/L «/I	1.0					
1,2-Dibromoethane (EDB)	ND	μg/L	2.0					
Naphthalene	ND	μg/L ··•	4.0					
1-Methylnaphthalene	ND	μg/L						
2-Methylnaphthalene	ND	μg/L	4.0					
Acetone	ND	μg/L	10					
Bromobenzene	ND	μg/L "	1.0					
Bromodichloromethane	ND	μg/L "	1.0					
Bromoform	ND	μg/L ″	1.0					
Bromomethane	ND	μg/L 	1.0					
2-Butanone	ND	μg/L 	10					
Carbon disulfide	ND	μg/L 	10					
Carbon Tetrachloride	ND	μg/L	1.0					•
Chlorobenzene	ND	μg/L	1.0					
Chloroethane	ND	μg/L	2.0					
Chloroform	ND	μg/L	1.0					
Chloromethane	ND	μg/L	1.0					
2-Chlorotoluene	ND	µg/L	1.0					
4-Chlorotoluene	ND	µg/L	1.0					
cis-1,2-DCE	ND	µg/L	1.0					
cis-1,3-Dichloropropene	ND	µg/L	1.0					
1,2-Dibromo-3-chloropropane	ND	μg/L	2.0					
Dibromochloromethane	ND	µg/L	1.0					
Dibromomethane	ND	µg/L	1.0					
1,2-Dichlorobenzene	ND	μg/L	1.0					
1,3-Dichlorobenzene	ND	μg/L	1.0					
1,4-Dichlorobenzene	ND	μg/L	1.0		=			
Dichlorodifluoromethane	ND	μg/L	1.0					
1,1-Dichloroethane	ND	μg/L	1.0					
1,1-Dichloroethene	ND	μg/L	1.0					•
1,2-Dichloropropane	ND	μg/L	1.0					
1,3-Dichloropropane	ND	μg/L	1.0					

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Enersource Project:

Work Order:

0906585

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD RPI	DLimit Qual
Method: EPA Method 8260	B: VOLATILES							
Sample ID: 5ml rb		MBLK			Batch I	D: R34393	Analysis Date:	7/6/2009 10:36:32 AM
2,2-Dichloropropane	ND	µg/L	2.0					
1,1-Dichloropropene	ND	µg/L	1.0					
Hexachlorobutadiene	ND	µg/L	1.0					
2-Hexanone	ND	µg/L	10					
Isopropylbenzene	ND	µg/L	1.0					
4-Isopropyltoluene	ND	µg/L	1.0					
4-Methyl-2-pentanone	ND	µg/L	10					
Methylene Chloride	ND	μg/L	3.0					
n-Butylbenzene	ND	μ g/ L	1.0					
n-Propylbenzene	ND	μ g/ L	1.0					
sec-Butylbenzene	ND	μ g/ L	1.0					
Styrene	ND	μg/L	1.0					
tert-Butylbenzene	ND	μg/L.	1.0					
1,1,1,2-Tetrachloroethane	ND	μg/L	1.0					
1,1,2,2-Tetrachloroethane	ND	μg/L	2.0					
Tetrachloroethene (PCE)	ND	μg/L	1.0					
trans-1,2-DCE	ND	µg/L	1.0					
trans-1,3-Dichloropropene	ND	μg/L	1.0					
1,2,3-Trichlorobenzene	ND	μg/L	1.0					
1,2,4-Trichlorobenzene	ND	μg/L	1.0					
1,1,1-Trichloroethane	ND	μg/L	1.0					
1,1,2-Trichloroethane	ND	μg/L	1.0					
Trichloroethene (TCE)	ND	μg/L	1.0					
Trichlorofluoromethane	ND	μg/L	1.0					
1,2,3-Trichloropropane	NĎ	μg/L	2.0					
Vinyl chloride	ND	μg/L	1.0					
Xylenes, Total	ND	μg/L	1.5					
Sample ID: 100ng lcs		LCS			Batch	ID: R34383	Analysis Date:	7/3/2009 2:45:24 PN
Benzene	19.55	μg/L	1.0	97.7	76.7	114		
Toluene	20.35	μg/L	1.0	102	78.4	117		
Chlorobenzene	22.90	μg/L	1.0	114	80.7	127		
1,1-Dichloroethene	19.91	μg/L	1.0	99.5	80.2	128		
Trichloroethene (TCE)	17.52	μg/L.	1.0	87.6	77.4	115		
Sample ID: 100ng lcs-b		LCS			Batch	ID: R34383	Analysis Date:	7/4/2009 3:41:46 AM
•	10.14		1.0	95.7	76.7	114		
Benzene	19.14 19.77	μg/L μg/L	1.0	98.9	78.4	117		
Toluene			1.0	113	80.7	127		
Chlorobenzene	22.58	μg/L μg/L	1.0	95.9	80.2	128		
1,1-Dichloroethene	19.17 16.88		1.0	84.4	77.4	115		
Trichloroethene (TCE)	16.88	μg/L LCS	1.0	U-7. -1	Batch		Analysis Date:	7/6/2009 11:33:49 AM
Sample ID: 100ng lcs				05.5			,, 510 Batos	
Benzene	19.86	μg/L.	1.0	99.3	76.7	114		
Toluene	19.70	μg/L	1.0	98.5	78.4	117		
Chlorobenzene	22.17	μg/L	1.0	111	80.7	127		

Qualifiers:

Estimated value

Analyte detected below quantitation limits J

RPD outside accepted recovery limits R

Holding times for preparation or analysis exceeded Н

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits S

QA/QC SUMMARY REPORT

Client:

Intera, Inc.

Project: Enersource

Work Order:

0906585

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD RPI	DLimit Qual
Method: EPA Method 8260B: Sample ID: 100ng lcs	VOLATILES	LCS		-	Batch	ID: R34393	Analysis Date:	7/6/2009 11:33:49 AM
1,1-Dichloroethene	20.43	μg/L	1.0	102	80.2	128		
Trichloroethene (TCE)	18.89	μg/L	1.0	94.5	77.4	115		
Sample ID: 0906585-03a MS		MS			Batch	ID: R34383	Analysis Date:	7/3/2009 11:52:23 PM
Benzene	20.63	μg/L	1.0	99.2	84.9	122		
Toluene	20.62	μg/L	1.0	103	80.3	114		
Chlorobenzene	23.79	μg/L	1.0	119	71.9	134		
1.1-Dichloroethene	19.89	μg/L	1.0	99.5	88	144		
Trichloroethene (TCE)	18.28	μg/L	1.0	91.4	87.1	114		

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name INT			Date Received	l:	6/29/2009
Work Order Number 0906585			Received by:	AMF	Λ.
Checklist completed by:		U Date	Sample ID Ia	bels checked b	y: <u>(U)</u> Initials
Matrix:	Carrier name:	Client drop-o	<u>ff</u>		
Shipping container/cooler in good condition?		Yes 🗹	No 🗌	Not Present	
Custody seals intact on shipping container/cool	er?	Yes ∐	No 🗌	Not Present	☐ Not Shipped ☑
Custody seals intact on sample bottles?		Yes ∐	No 🗆	N/A	
Chain of custody present?		Yes 🗹	No 🗆		
Chain of custody signed when relinquished and	received?	Yes 🗹	No 🗆		
Chain of custody agrees with sample labels?		Yes 🗹	No 🗌		
Samples in proper container/bottle?		Yes 🗹	No 🗌		
Sample containers intact?		Yes 🗹	No 🗌		
Sufficient sample volume for indicated test?		Yes 🗹	No 🗌		
All samples received within holding time?		Yes 🗹	No 🗌		Number of preserved bottles checked for
Water - VOA vials have zero headspace?	No VOA vials subn	nitted 🗌	Yes 🗹	No 🗌	pH:
Water - Preservation labels on bottle and cap m	atch?	Yes	No 🗌	N/A ☑	
Water - pH acceptable upon receipt?		Yes 🗌	Йо □	N/A 🗸	<2 >12 unless noted below.
Container/Temp Blank temperature?		6.7°	<6° C Acceptable		
COMMENTS:			If given sufficient	time to cool.	
	=====	====			:======:
Client contacted	Date contacted:		Pers	on contacted	
Contacted by:	Regarding:	<u></u>			
Comments:					
					
	V== - V-14-1	•			<u></u>
		·	<u>. </u>		
Corrective Action					

	HALL ENVIKONMENTAL ANAI VSTS I AROPATOPV	www.hallenvironmental.com	NE - Albuquerque, NM 87109	10	Analysis		s,g) BC	(H) (2808 (O. O.	So So So So So So So So	on / on / on / on / on / on / on / on /	8310 (PNA ROTE) RCRA 8 M Anions (F, 8081 Pesti 8250B (VC) 8250 (Sem CL) (E)	7	7	7	`	7	>		2	7	7			If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report
			4901 Hawkins NE	Tel. 505-345-3975		(Հի	JO S	БĐ)	H9T 59 (G	לו 801 E +	poq	BTEX + M TPH Methd TPH (Methd TPH (Methd											Remarks:		ssibility. Any sub-contracts
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Turn-Around Time:	☐ Standard ☐ Rush	Project Name:	7		NMO-ENE -	Project Manager:	JOF GALFMORE		Sampler: J. Hille	Samile Temperatire		Container Preservative Type and # Type	1-t. ambed &	50 but	3-40 me Hacla	~ ~	Spallestic 6	3-40 ml Halla	>	1 L.amber 6	ત્ર લ્યા	3-40 mg Halle	Received by:	Received by:	ntracted to other accredited laboratorie
dy Record			BLUB NE	87110	1			☐ Level 4 (Full Validation)			C. C. C. C. C. C. C. C. C. C. C. C. C. C	Sample Request ID	MW-1	MW-1	Mw-1		MW-2	MW-Z		MW2-4	nw-4	MW-4		hed by:	bmitted to Hall Environmental may be subcor
hain-of-C	Client: INTERA, INC		Mailing Address: Gora นคริฟม	ALBUDIERCONE	(50X)	r Fax#:	QA/QC Package:	ıdard	itation AP 🗆 Other	_) () () () () () () () () () (Time Matrix	(200 W	3	→ 3	w axo		→		1630 W	_	> >	1 Ime: Kelinquishedo	Time: Relinquished by	"necessary, samples sut
S	Client:		Mailing	ALBR	Phone #:	email or Fax#:	QA/QC1	□ Standard	Accreditation □ NELAP	☐ FDD (Tvpe)		Date	6-92-9		->	6-92-03		⇒		6-16-09		>	200	Date:	#

Chain-	Chain-of-Custody Record	Tum-Around Time:			_	HAII ENVIDONMENT	2 2 11		2	2	Š	
Client: INT	INTERA INC.	☐ Standard ☐ Rush_			. 4	ANAI VSTS I ABODATOD		2		2 F 4 C	֡֝֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	
		Project Name:			-	www.hallenvironmental.com) etual		5	5	
Mailing Address:	LOSO UPTOWN BLUB NE	CNER SOURCE		4901	4901 Hawkins NE	į į	Albuquerque, NM 87109	rque.	M 871	90		
2	ROUE INM	Project #: $\sqrt{M6 - 6M6 - 6}$	20-20	Tel.	Tel. 505-345-3975	10	Fax &	505-345-4107	5-4107			
Phone #: (505	2091-947((An	Analysis Request	Sednes	ı;			
email or rax#:		œ.		λluc	1000		([†] O;	s		D	_	
QA/QC Package: □ Standard	☐ Level 4 (Full Validation)	JOE GALEMORE	2E .	398	NG IO		S' [‡] O	CBi		% 7		
Accreditation		Sampler of Hilt	8) H	(∃, _s C	I 28(<u>o.</u>		
□ NELAP	□ Other	(A) es (A)	NON	Ⅎ⅃Ⅎ	۱.8۱		N'E	08 /	(/	NS		(N 1
☐ EDD (Type)	The state of the s	Ē		3E +	l to p	رH ۲۰				<i>\tag{\text{\tint{\text{\tin}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tex{\tex</i>		о Y
Date Time	Matrix Sample Request ID	rtive	HEALNO	TEX + MTE	botheM Hq	DB (Method	S Met (D,٦) snoir	181 Pesticio AOV) B099	/-ime2) 079	62)5(J		r Bubbles (
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Date: Time:	Relinquished by:	Received by	Date Time									
If necessary, s.	If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.	ntracted to other accredited laboratories.	This serves as notice of this p	ssibility. Any	sub-contrac	ted data wil	be clearly	notated or	n the anal)	ytical rep	r.	7

Appendix E Investigation Database (Included on Compact Disk)

Appendix F Survey of Monitoring Well Locations

SECTION 1, TOWNSHIP 20 SOUTH, RANGE 36 EAST, N.M.P.M., LEA COUNTY. 1/2" STL. ROD W/CAP MKD. "7977" 1/4 COR. GLO B.C. "1936" T19S36 35 | 36 N89'23'08"E - 2645.8' - GLO B.C. N89'24'40"E - 2645.7" 1937 T20S SEE DETAIL 1/4 COR. GLO B.C.● "1937" #4 BENCHMARK 1/2" STL. ROD W/ALUM. CAP ELEV.=3580.63' MW #5 MW #1 ENERSOURCE SITE MW #3 MW_#2 MW #6 N00'24'32"W GLO B.C. S89°29'23"W - 2641.8 1/4 COR. GLO B.C. "1937" 12 1937

COORDINATES VALUES SHOWN ARE RELATIVE TO THE NORTH AMERICAN DATUM 1927. "NEW MEXICO EAST ZONE" ELEVATIONS ARE RELATIVE TO THE NORTH AMERICAN VERTICAL DATUM 1988

	VLITTIC	AL DATOM 1900
WELL	COORDINATES	ELEVATIONS
MW #1	586267.1 N 814178.7 E	NATURAL GROUND - 3580.40' TOP OF PVC - 3582.43' TOP OF CONCRETE - 3580.69'
MW #2	586065.4 N 814687.7 E	NATURAL GROUND - 3580.00' TOP OF PVC - 3582.94' TOP OF CONCRETE - 3580.36'
MW #3	586077.6 N 815072.1 E	NATURAL GROUND - 3578.84' TOP OF PVC - 3581.84' TOP OF CONCRETE - 3579.18'
MW #4	586414.9 N 814761.8 E	NATURAL GROUND - 3581.10' TOP OF PVC - 3583.33' TOP OF CONCRETE - 3581.43'
MW #5	586264.3 N 814920.2 E	NATURAL GROUND - 3580.18' TOP OF PVC - 3582.10' TOP OF CONCRETE - 3580.54'
MW #6	585992.1 N 814162.5 E	NATURAL GROUND - 3579.35' TOP OF PVC - 3582.48' TOP OF CONCRETE - 3579.63'

LEGEND

DENOTES FENCE LINEDENOTES BENCHMARK

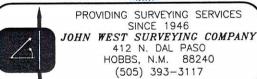
DENOTES MONITOR WELL

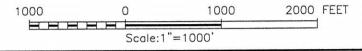
- DENOTES PROPERTY LINE

NOTE: BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.

I HEREBY CERTIFY THAT TORRECTED AND AM RESPONSIBLE FOR THIS SURVEY: THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.







INTERA INCORPORATED

SURVEY TO LOCATE MONITOR WELLS IN SECTION 1, TOWNSHIP 20 SOUTH, RANGE 36 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 6/24/09	Sheet 1 of 1 Sheets
W.O. Number: 09.11.0563	Drawn By: LA
Date: 6/29/09	09110563

SECTION 1, TOWNSHIP 20 SOUTH, RANGE 36 EAST, N.M.P.M., LEA COUNTY. 1/2" STL. ROD W/CAP MKD. "7977" 1/4 COR. GLO B.C. "1936" T19S 36 35 | 36 N89'23'08"E - 2645.8' GLO B.C. N89°24'40"E - 2645.7 1937 6 T20S SEE DETAIL V00.25'42"W 1/4 COR. GLO B.C. BENCHMARK 1/2" STL. ROD W/ALUM. CAP ELEV.=3580.63' MW #4 "1937" MW #5 MW #1 2642. ENERSOURCE SITE MW #3 MW_#2 MW #6 N00'24'32"W DETAIL 1"=300' 6 GLO B.C. S89°29'23"W - 2641.8 1/4 COR. GLO B.C. 12 1937 1937

COORDINATES VALUES SHOWN ARE RELATIVE TO THE NORTH AMERICAN DATUM 1927. "NEW MEXICO EAST ZONE" ELEVATIONS ARE RELATIVE TO THE NORTH AMERICAN VERTICAL DATUM 1988

	VERTIC	AL DATON 1900
WELL	COORDINATES	ELEVATIONS
MW #1	586267.1 N 814178.7 E	NATURAL GROUND - 3580.40' TOP OF PVC - 3582.43' TOP OF CONCRETE - 3580.69'
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MW #3	586077.6 N 815072.1 E	NATURAL GROUND - 3578.84' TOP OF PVC - 3581.84' TOP OF CONCRETE - 3579.18'
MW #4	586414.9 N 814761.8 E	NATURAL GROUND - 3581.10' TOP OF PVC - 3583.33' TOP OF CONCRETE - 3581.43'
MW #5	586264.3 N 814920.2 E	NATURAL GROUND - 3580.18' TOP OF PVC - 3582.10' TOP OF CONCRETE - 3580.54'
MW #6	585992.1 N 814162.5 E	NATURAL GROUND - 3579.35' TOP OF PVC - 3582.48' TOP OF CONCRETE - 3579.63'

LEGEND

- DENOTES FENCE LINE

DENOTES BENCHMARK

DENOTES MONITOR WELLDENOTES PROPERTY LINE

NOTE: BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.

1000 0 1000 2000 FEET

| Scale:1"=1000'

I HEREBY CERTIFY THAT DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY HAT THIS SURVEY IS TRUE AND CORRECT. TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117

INTERA INCORPORATED

SURVEY TO LOCATE MONITOR WELLS IN SECTION 1, TOWNSHIP 20 SOUTH, RANGE 36 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 6/24/09	Sheet 1 of 1 Sheets
W.O. Number: 09.11.0563	Drawn By: LA
Date: 6/29/09	09110563

SECTION 1, TOWNSHIP 20 SOUTH, RANGE 36 EAST, N.M.P.M., NEW MEXICO. LEA COUNTY, 1/2" STL. ROD W/CAP MKD. "7977" 1/4 COR. GLO B.C. "1936" T19S 36 35 | 36 N89°2<u>3'08</u>"E <u>- 26</u>45.<u>8'</u> GLO B.C. N89°24'40"E - 2645.7' 1937 T20S 2 R36ESEE DETAIL NO0.25'42"W 1/4 COR. GLO B.C.♥ "1937" MW #4 BENCHMARK 1/2" STL. ROD W/ALUM. CAP ELEV.=3580.63' MW_ #5 MW #1 ENERSOURCE SITE MW #3 MW_#2 MW #6 N00'24'32"W DETAIL 1"=300" 6 GLO B.C. 1/4 COR. GLO B.C. S89'29'23"W - 2641.8" 12 1937 11

1937

COORDINATES VALUES SHOWN ARE RELATIVE TO THE NORTH AMERICAN DATUM 1927. "NEW MEXICO EAST ZONE" ELEVATIONS ARE RELATIVE TO THE NORTH AMERICAN VERTICAL DATUM 1988

	VERTIC	AL DATON 1900
WELL	COORDINATES	ELEVATIONS
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MW #4	586414.9 N 814761.8 E	NATURAL GROUND - 3581.10' TOP OF PVC - 3583.33' TOP OF CONCRETE - 3581.43'
MW #5	586264.3 N 814920.2 E	NATURAL GROUND - 3580.18' TOP OF PVC - 3582.10' TOP OF CONCRETE - 3580.54'
MW #6	585992.1 N 814162.5 E	NATURAL GROUND - 3579.35' TOP OF PVC - 3582.48' TOP OF CONCRETE - 3579.63'

LEGEND

DENOTES FENCE LINE - DENOTES BENCHMARK

- DENOTES MONITOR WELL

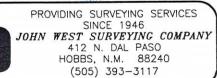
DENOTES PROPERTY LINE

NOTE: BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.

2000 FEET 1000 1000 0 Scale:1"=1000'

I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT IT IS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO FOR SURVEYING IN NEW MEXICO.

30-09 No. 3239



INCORPORATED INTERA

SURVEY TO LOCATE MONITOR WELLS IN SECTION 1, TOWNSHIP 20 SOUTH, RANGE 36 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 6/24/09	Sheet 1 of 1 Sheets
W.O. Number: 09.11.0563	Drawn By: LA
Date: 6/29/09	09110563

Appendix G Waste Disposal Tickets

P.O. Box 1737 ★ Eunice, New Mexico 88231 (575) 394-2511

Ticket # 11 / 630
Lease Operator/Shipper/Company:
Lease Name: (NUTCE)
Transporter Company: MMAU Time 2:57 AMPM
Date: 6 22 0 9 Vehicle No. 21/ Diver 10 200 M
Charge To:
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:
Other Materials BS&W Content:
Description: Old Description:
VOLUME OF MATERIAL BBLS. Q YARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANT'S THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
1 PM
DRIVER: Jaires William
FACILITY REPRESENTATIVE: 1 Doing

i de,

P.O. Box 1737 ★ Eunice, New Mexico 88231 (575) 394-2511

		Ticket # 117588
Lease Operator/Shipper/Com	npany: Thtera	Inc.
Lease Name: Eners	source	
Transporter Company:	andy	Time 2:07AM/PM
Date: 10-22-09	Vehicle No	ower on De Inlamo.
Charge To: Gandy	<u> </u>	· · · · · · · · · · · · · · · · · · ·
0	TYPE OF MATER	IAL
Produced Water	Drilling Fluids	☐ Completion Fluids
Tank Bottoms	Contaminated So	Dil ☐ C-117 No.:
Other Materials	☐ BS&W Content:	
Description:	0/15	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS.	O ARDS
IOB TICKET, OPERATOR/SHIPPER REPH MATERIAL EXEMPT FROM THE RESOL FIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFO WITH THE EXPLORATION, DEVELOPM ALSO AS A CONDITION TO SUNIFICKET, TRANSPORTER REPRESENTS A FRANSPORTER IS NOW DELIVERED BY THIS WILL CERTIFY that	RESENTS AND WARRANTS THAT THI URCE, CONSERVATION AND RECOVE HEALTH AND SAF. CODE 361.001 ET PRODED DRILLING FLUIDS, PRODUCEI IENT OR PRODUCTION OF CRUDE OI DANCE SERVICES, INC.'S ACCEPTANG AND WARRANTS THAT ONLY THE M Y TRANSPORTER TO SUNDANCE SEE the above Transporter loaded th location, and that it was tendere	THE MATERIALS SHIPPED WITH THIS E WASTE MATERIAL SHIPPED HEREWITH IS ERY ACT OF 1976, AS AMENDED FROM TIME TO SEQ., AND REGULATIONS RELATED THERETO, D WATERS, AND OTHER WASTE ASSOCIATED IL OR NATURAL GAS OR GEOTHERMAL ENERGY. CE OF THE MATERIALS SHIPPED WITH THIS JOB ATERIAL DELIVERED BY OPERATOR/SHIPPER TO RVICES, INC.'S FACILITY FOR DISPOSAL. The material represented by this Transporter and by the above described shipper. This will and that the material was delivered without
PRIVER: Ane A.	Had Stal	7112

The state of the s

	Ticket # 117508			
Lease Operator/Shipper/Company: 2n+Crya				
Lease Name: ENERSOURCE	·			
Transporter Company: Ganda Time 9	:44(AM)PM			
Date: 6-22-09 Vehicle No. 2// Driver No.	RICK D.			
Charge To: Ganda Corp.				
TYPE OF MATERIAL				
☐ Produced Water ☐ Drilling Fluids ☐ C	ompletion Fluids			
☐ Tank Bottoms ☐ Contaminated Soil ☐ C	-117 No.:			
Other Materials BS&W Content:				
	FOUT LLOUT			
VOLUME OF MATERIAL BBLS. 20 ARDS				
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SO JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULABY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OT WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GARD.	L SHIPPED HEREWITH IS S AMENDED FROM TIME TO ATIONS RELATED THERETO, THER WASTE ASSOCIATED			
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATER TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVER TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FAC	ED BY OPERATOR/SHIPPER TO			
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.				
DRIVER: amae) fallar				
FACILITY REPRESENTATIVE: Ada Sta Citus				

		, Ticket # 117551		
Lease Operator/Shipper/Con		7/2 Inc.		
Lease Name: Ener	source.			
Transporter Company:	gandy _	Time /2 i / 8 AM/PM		
Date: 6-22-09	_Vehicle No. 2 //	_ omer son gar Islani		
Charge To: GANDA	Corp.	<i>U</i>		
	TYPE OF MATE	ERIAL		
☐ Produced Water	☐ Drilling Fluids	s Completion Fluids		
☐ Tank Bottoms	Contaminated	d Soil C-117 No.:		
☐ Other Materials	BS&W Conter	ent:		
Description:	0/0	☐ JETOUT ☐ CALLOUT		
		*) /\tau		
VOLUME OF MATERIAL	BBLS.	ARDS		
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.				
DRIVER: Lames Helder				
A. Of A				
FACILITY REPRESENTATIVE:	Ida Sta (my my		

					Ticket # 117654
Lease (Operator/Shipper/	Company: <u>[[//</u>	ntina clima	1	
Lease I	Name: <u>EMOR</u> C	OUTCLI			
Transp	orter Company: _	Gandy		_Time _	5:32 AM/PM)
Date: _(0-22-09	ູ່ Vehicle No	21/	D <u>rive</u> r	No. 400 M.
Charge	To: Landu			·- <u>-</u> -	
	<u>'</u>	ТҮРІ	OF MATERIA	L	
	Produced Water		Drilling Fluids		Completion Fluids
	Tank Bottoms	P	Contaminated Soil		C-117 No.:
	Other Materials	′ 🗆	BS&W Content:		
	Description:	1			JETOUT CALLOUT
VOLUM	OF MATERIAL		BBLS. 20) ARDS	
JOB TICKE MATERIAL TIME, 40 U BY VIRTUI WITH THE	T, OPERATOR/SHIPPER EXEMPT FROM THE R S.C. 6901, ET SEQ., THI OF THE EXEMPTION EXPLORATION, DEVEL	REPRESENTS AND V ESOURCE, CONSERV E NM HEALTH AND S AFFORDED DRILLING LOPMENT OR PRODU	VARRANTS THAT THE WATION AND RECOVERY AF CODE 361.001 ET SE G FLUIDS, PRODUCED VICTION OF CRUDE OIL (VASTE MATE ACT OF 197 Q., AND REC VATERS, AND DR NATURA	ALS SHIPPED WITH THIS BRIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY.
TICKET, TE	RANSPORTER REPRESE	NTS AND WARRANT	S THAT ONLY THE MAT	ERIAL DELI	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statemen	t at the above descri	bed location, and	that it was tendered	by the abo	represented by this Transporter ove described shipper. This will naterial was delivered without
DRIVER:	Farnes He	Clark	<u> </u>		
FACILITY	REPRESENTATIVE:	Planny &	Solanda.		
		()			

Lease Operator/Shipper/Company	y: <u>Elmera</u> C	Cnc
Lease Name: <u>IMENDOUNCE</u>		
Transporter Company: <u>Man</u>	dy	Time :5() AM/PM</td
/ 40 00	() cle No. <u>37/</u>	Driver No. JOL M.
11	cie No	Driver No
Charge To: Dunny		
	TYPE OF MATER	NAL
☐ Produced Water	☐ Drilling Fluids	Completion Fluids
☐ Tank Bottoms	Contaminated S	oil 🗌 C-117 No.:
Other Materials	BS&W Content:	
Description: 0/d		☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	PDI 0	72 422
VOLUME OF MATERIAL	BBLS.	/() YARDS
JOB TICKET, OPERATOR/SHIPPER REPRESEN MATERIAL EXEMPT FROM THE RESOURCE, TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEAL BY VIRTUE OF THE EXEMPTION AFFORDED WITH THE EXPLORATION, DEVELOPMENT OF ALSO AS A CONDITION TO SUNDANCE	VTS AND WARRANTS THAT THE CONSERVATION AND RECOVE THE AND SAF. CODE 361.001 ET DRILLING FLUIDS, PRODUCE OR PRODUCTION OF CRUDE CORES SERVICES, INC.'S ACCEPTAN	F THE MATERIALS SHIPPED WITH THIS HE WASTE MATERIAL SHIPPED HEREWITH IS BERY ACT OF 1976, AS AMENDED FROM TIME TO IT SEQ., AND REGULATIONS RELATED THERETO, BUT WATERS, AND OTHER WASTE ASSOCIATED BUT OR NATURAL GAS OR GEOTHERMAL ENERGY. WITH THIS JOB MATERIAL DELIVERED BY OPERATOR/SHIPPER TO
TRANSPORTER IS NOW DELIVERED BY TRA	NSPORTER TO SUNDANCE SE	RVICES, INC.'S FACILITY FOR DISPOSAL.
Statement at the above described locat	ion, and that it was tender	the material represented by this Transporter red by the above described shipper. This will nd that the material was delivered without
DRIVER: Ban 8	Remark	
FACILITY REPRESENTATIVE:	Ispimora.	

			Ticket # 117507
Lease Operator/Shipper/Con	mpany: <u>Enterr</u>	a	
Lease Name: ENBOS	source (or	<u> </u>	
Transporter Company:	gardy '	Time _	9:43(AM)PM
Date: 6-22-09	Vehicle No. 311	Olver	Rick Dunle
Charge To: Sanda	Corp		•
	TYPE OF MATE	ERIAL	
☐ Produced Water	Drilling Fluid	s 🗌	Completion Fluids
Tank Bottoms	☐ Contaminated	d Soil 🗌	C-117 No.:
Other Materials	☐ BS&W Conte	nt:	
Description:			JETOUT CALLOUT
VOLUME OF MATERIAL	BBLS.	2U YARDS	
JOB TICKET, OPERATOR/SHIPPER REP MATERIAL EXEMPT FROM THE RESOI TIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFO WITH THE EXPLORATION, DEVELOPM	FURCE, CONSERVATION AND REC IN HEALTH AND SAF. CODE 361.001 DRDED DRILLING FLUIDS, PRODU MENT OR PRODUCTION OF CRUD DANCE SERVICES, INC.'S ACCEP' AND WARRANTS THAT ONLY TH	THE WASTE MATI OVERY ACT OF 19 I ET SEQ., AND RE UCED WATERS, AN E OIL OR NATURA TANCE OF THE MA E MATERIAL DELI	ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. ATERIALS SHIPPED WITH THIS JOB EVERED BY OPERATOR/SHIPPER TO
THIS WILL CERTIFY that Statement at the above described certify that no additional materi incident.	l location, and that it was ten	dered by the abo	represented by this Transporter ove described shipper. This will naterial was delivered without
DRIVER:	aline 9		
FACILITY REPRESENTATIVE:	Ada Sta Cru		

	-50
Lease Operator/Shipper/Company: Intera Inc.	
Lease Name: Enersource	
Transporter Company: Gandy Time 12:12 AN/PM)
Date: 6-22-09 Vehicle No. 37/ Origen No Cal In	lamore
Charge To: (Jandy (bt))	
TYPE OF MATERIAL	
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids	
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:	
☐ Other Materials ☐ BS&W Content:	
Description:	
VOLUME OF MATERIAL BBLS. ⇒ ARDS	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWIT MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM T TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED TH BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCI WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAI	IME TO ERETO, ATED LENERGY.
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SF TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL	HPPER TO
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter loaded the material represented by this Transporter at the above described location, and that it was tendered by the above described shipper. certify that no additional materials were added to this load, and that the material was delivered incident.	This will
DRIVER: Jones James	
FACILITY REPRESENTATIVE: Ma Ha Chul	

P.O. Box 1737 **★** Eunice, New Mexico 88231 (575) 394-2511

Ticket # 117509 Lease Operator/Shipper/Company: Enterna TYPE OF MATERIAL **Drilling Fluids Completion Fluids Produced Water Contaminated Soil** C-117 No.: **Tank Bottoms BS&W Content:** Other Materials ☐ JETOUT ☐ CALLOUT Description: BBLS. **VOLUME OF MATERIAL** AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER

Lease Name: Enersoluy (Propertion Properties Represents And Warrants That The Waste Materials Shipped With this Down Propertion Propertion Propertion Propertion Properties Properties Represents And Warrants That The Waste Materials Shipped With this Down Properties Properties Represented Properties Properti						Ticket #	117545
Transporter Company: GANGY Time 23:01 AM/M Date: G-22- 9Vehicle No. 207 TYPE OF MATERIAL Produced Water	Lease (Operator/Shipper/Co	ompany:/	ntera	Inc	•	
Charge To: GANGUA COVENING TYPE OF MATERIAL Produced Water	Lease N	lame: <u>Ener</u>	5our	10	••		
TYPE OF MATERIAL Produced Water	Transpo	orter Company: <u></u>	gandy		_Time _/	12:01	AM/M
TYPE OF MATERIAL Produced Water	Date:	6-22-0	Yehicle No.	207	<u> ÎND</u> er	no Jae	Inlamo
Produced Water	Charge	To: Gand	1 (OV)	<u> </u>			
Contaminated Soil C-117 No.: Tank Bottoms	44462		TYP	E OF MATERIA	L		
Description: De		Produced Water		Drilling Fluids		Completio	n Fluids
Description: JETOUT CALLOUT		Tank Bottoms	X	Contaminated Soil		C-117 No.:	:
Description: CALLOUT		Other Materials		BS&W Content:			
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS OB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB' TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will sertify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER:		Description:	0/,	0			· :
OB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB' TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will sertify that no additional materials were added to this load, and that the material was delivered without incident. ORIVER: **DRIVER** **DRIVER* **DRIVER* **DRIVER* **DRIVER* **DRIVER* **DRIVER* **DRIVER* **DRIVER* **DRIVER* **DRIVER* **DRIVER* **DRIVER* **DRIVER* **DRIVER* **DRIVE	VOLUME	OF MATERIAL		BBLS. 20	YARDS		
TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: DRIVE	IOB TICKE MATERIAL FIME, 40 U BY VIRTUE	T, OPERATOR/SHIPPER R EXEMPT FROM THE RES S.C. 6901, ET SEQ., THE N OF THE EXEMPTION AF	EPRESENTS AND ' SOURCE, CONSER' IM HEALTH AND S FORDED DRILLIN	WARRANTS THAT THE W VATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUCED W	ASTE MAT) ACT OF 197 Q., AND REG ATERS, AN	ERIAL SHIPPEC 76, AS AMENDE GULATIONS RE D OTHER WAS	D HEREWITH IS ED FROM TIME TO ELATED THERETO, TE ASSOCIATED
Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: June 1 June 1 DRIVER: June 1	ГІСКЕТ, ТЕ	ANSPORTER REPRESENT	IS AND WARRANT	S THAT ONLY THE MATI	ERIAL DELI	VERED BY OPI	ERATOR/SHIPPER TO
1d State	Statemeni	t at the above describe	ed location, and	that it was tendered	by the abo	ove described	shipper. This will
1d State	DRIVER:	din Tuy	illo			<u> </u>	
	. 0	REPRESENTATIVE: _	M	a Sta C	lui:	9/	

	Λ	f .	Λ.	Ticket # 117577
Lease Operator/Shipper/C	ompany:	ntera.	Inc	1
Lease Name: Inc	restour	00		
Transporter Company:	Dande	//	_Time _/	1:39 AMPM
Date: 6-22-09	Vehicle No	207	QIVO I	jue Illamo
Charge To: Danc	def Ca	<u> </u>		
	TYPE	OF MATERIA	L	
Produced Water		Drilling Fluids	<u> </u>	Completion Fluids
☐ Tank Bottoms	X	Contaminated Soil		C-117 No.:
Other Materials		BS&W Content:		
Description:	0/0			JETOUT CALLOUT
		<u> </u>		<u> </u>
VOLUME OF MATERIAL	B	BLS. $\alpha 0$	YARDS	,¥t
ALSO AS A CONDITION TO S TICKET, TRANSPORTER REPRESEI TRANSPORTER IS NOW DELIVERE THIS WILL CERTIFY t Statement at the above describ	REPRESENTS AND WARESOURCE, CONSERVA NM HEALTH AND SA FFORDED DRILLING OPMENT OR PRODUCT SUNDANCE SERVICES NTS AND WARRANTS ED BY TRANSPORTER That the above Transported to the control of	ARRANTS THAT THE WITION AND RECOVERY IF. CODE 361.001 ET SE FLUIDS, PRODUCED WITION OF CRUDE OIL OIL IS, INC.'S ACCEPTANCE THAT ONLY THE MAT TO SUNDANCE SERVING IS PORTER LOADED THE MAT AS SERVING S	ASTE MATE ACT OF 197 Q., AND REC VATERS, ANI DR NATURAL OF THE MATE ERIAL DELIT CES, INC.'S material r by the abo	RIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO
DRIVER: JOHN THEY FACILITY REPRESENTATIVE:	iillo M	a Sta C	n Mes	

P.O. Box 1737 ★ Eunice, New Mexico 88231 (575) 394-2511

117512 Ticket # Lease Operator/Shipper/Company: TYPÉ OF MATERIAL **Drilling Fluids Produced Water Completion Fluids** Tank Bottoms Contaminated Soil C-117 No.: Other Materials **BS&W Content:** ☐ JETOUT Description: ☐ CALLOUT AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET. SEQ., AND REGULATIONS RELATED THERETO. BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: **FACILITY REPRESENTATIVE:**

Sundance Services, Inc. P.O. Box 1737 ★ Eunice, New Mexico 88231

(575) 394-2511

Lease Operator/Shipper/Company: Withing Eline.
Lease Name: Town Dunce
Transporter Company: ManoleyTimeTimeTime
Date: 10.22.09 Vehicle No. 333 Driver No. 400 D.
Charge To: Landy
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description: JETOUT CALLOUT
VOLUME OF MATERIAL BBLS. 20 YRDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER: Juan Role
FACILITY REPRESENTATIVE: 1. 1500 WIGHT

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, New Mexico 88231

(575) 394-2511

			ing.		Ticket # 117594
Lease C)perator/Shipper/Co	mpany:	Thtera	Inc	t
Lease N	lame: _ &)] Q f	SOLU	(0)		
Transpo	orter Company:	Fand	yo	_Time 🥏	2:15 AMPM
Date: 💪	-22-09	_Vehicle No.	333	Diver	No Rick
Charge	To: Gand	e4 ·	· · · · · · · · · · · · · · · · · · ·		
		TYP	E OF MATERIA	L	
	Produced Water		Drilling Fluids		Completion Fluids
	Tank Bottoms	X	Contaminated Soil		C-117 No.:
	Other Materials		BS&W Content:		
	Description:	0/0			JETOUT CALLOUT
VOLUME	OF MATERIAL		BBLS. 21) ARDS	
JOB TICKE MATERIAL TIME, 40 U BY VIRTUE	EXEMPT FROM THE RESC S.C. 6901, ET SEQ., THE NI OF THE EXEMPTION AFF	PRESENTS AND DURCE, CONSER M HEALTH AND : ORDED DRILLIN	WARRANTS THAT THE W VATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUÇED W	ASTE MATE ACT OF 197 Q., AND REG VATERS, ANI	LS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY.
TICKET, TR	ANSPORTER REPRESENTS	S AND WARRAN	S THAT ONLY THE MAT	ERIAL DELI	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statement	at the above described	d location, and	that it was tendered	by the abo	represented by this Transporter ove described shipper. This will naterial was delivered without
DRIVER:	Draw A	20			
ر FACILITY	REPRESENTATIVE:	Me	Aa Oru	ر کر	
		1 5	/	/ \	

					Ticket # 11/55/	
Lease (Operator/Shipper/Co	mpany:/	nteran	Jno	1.	
Lease N	lame: Ener	Source	<u>e</u>			
Transpo	orter Company:	andy	·	Time _/	12:26AM/PM	
Date:_(6-22-09	_Vehicle No.	5/2	OWE !	so. Jae Y.	
Charge	To: Panal				<u> </u>	
	G	TYPI	OF MATERIA	L		
	Produced Water		Drilling Fluids		Completion Fluids	
	Tank Bottoms	X	Contaminated Soil		C-117 No.:	
	Other Materials		BS&W Content:			
	Description:	OLD			JETOUT CALLOUT	
VOLUME	OF MATERIAL		BBLS. 14	/ WRDS		
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO FIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB FICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.						
DRIVER:	lum 1	osle				
FACILITY REPRESENTATIVE: Ma Ha Cruz						
		•		ſ	1	

a de la companya de l	J	Ticket # 117652			
Lease Operator/Shipper/Compar	iy: clutera el	MC.			
Lease Name: Wy: 00000	nce				
Transporter Company:	rdex	_Time 5 28AM/PM			
Date: 10-22-09	icle No. <u>333</u>	Driver No. 101 U			
Charge To: Dandy		<u> </u>			
	TYPE OF MATERIA	l Sand			
☐ Produced Water	Drilling Fluids	Completion Fluids			
☐ Tank Bottoms	Contaminated Soil	C-117 No.:			
☐ Other Materials	BS&W Content:				
Description:		☐ JETOUT ☐ CALLOUT			
VOLUME OF MATERIAL	BBLS. 20	YARDS			
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.					
DRIVER: Jee Rede					
FACILITY REPRESENTATIVE:	MUZADIMODO				

Ticket # 117511						
Lease Operator/Shipper/Company: Enterra						
Lease Name: Enersource Corp.						
Transporter Company: 49 AMPM						
Date: <u>6-22-09</u> Vehicle No. 368 DREAD RICK						
Charge To: Gandy Corp.						
TYPE OF MATERIAL						
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids						
☐ Tank Bottoms Contaminated Soil ☐ C-117 No.:						
Other Materials BS&W Content:						
Description:						
VOLUME OF MATERIAL BBLS. 20 ARDS						
VOLUME OF MATERIAL BBLS. ARDS						
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING PLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.						
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.						
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.						
DRIVER: Robert Donzalez						
FACILITY REPRESENTATIVE: Sda Sta Cruz						

P.O. Box 1737 **★** Eunice, New Mexico 88231 (575) 394-2511

Ticket # 117554 Lease Operator/Shipper/Company: Thteran TYPE OF MATERIAL **Produced Water Drilling Fluids** Completion Fluids **Tank Bottoms Contaminated Soil** C-117 No.: Other Materials **BS&W Content:** ☐ JETOUT Description: ☐ CALLOUT **VOLUME OF MATERIAL** BBLS. **YARDS** AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB. TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

	-				Ticket# 1	.17590	
Lease (Operator/Shipper/Cor	npany:	Intera.	Inc	•		
Lease N	Name: <u> </u>	Sour	00				
Transpo	orter Company:	randi	<i>f</i>	_Time 🕳	0:09 A	MPM	
Date:	16-22-09	' _Vehicle No	368	Orver (100 900	IJ,	
Charge	To: Gand	1		<u> </u>	<i>il</i>		
		TYPI	E OF MATERIA	<u>L</u> .			
	Produced Water		Drilling Fluids	in _{com}	Completion	Fluids	
	Tank Bottoms	X	Contaminated Soil		C-117 No.:		
	Other Materials		BS&W Content:				
	Description:	0/0			JETOUT CALLOUT		
VOLUME	OF MATERIAL		BBLS. 20) ARDS			
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.							
DRIVER:	Robert You	isales			þ		
FACILITY	FACILITY REPRESENTATIVE: Ma Sta Mul						
	r	٠,					

	1	<u> </u>	licket # 11/535			
Lease Operator/Shipper/Compan	y: Clmura	<u>CIMC.</u>				
Lease Name: ZMON DOWN	CU					
Transporter Company: Management	dy-	Time	4.'()/AM/PM			
Date: (0.22.59 Vehi	icle No	Driver I	No. Joe D			
Charge To: Landus	<u> </u>					
	TYPE OF MAT	ERIAL				
Produced Water	☐ Drilling Fluid	is 🗌	Completion Fluids			
☐ Tank Bottoms	Contaminate	ed Soil 🔲	C-117 No.:			
Other Materials	☐ BS&W Conte	ent:				
Description: Ud		_	JETOUT CALLOUT			
		08				
VOLUME OF MATERIAL	BBLS.	/()ARDS				
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.						
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DRIVER: Rollit Dansales						
FACILITY REPRESENTATIVE: 4/ PAPIANCE						

	. /			Licket # TT1000
Lease Operator/Shipper/C	ompany: 💯	Itera Chri	<i>C.</i>	
Lease Name: Emens	OLITCES			·
Transporter Company:	Sandy		_Time <u></u>	5:34 AM/PM)
Date: 6.22.09	√) Vehicle No	368	Driveral	no-JOLI M.
Charge To: Landy				
<i>g</i>	TYPE	OF MATERIA	L	
☐ Produced Water		Drilling Fluids		Completion Fluids
☐ Tank Bottoms	Á	Contaminated Soil		C-117 No.:
Other Materials		BS&W Content:		
Description:				JETOUT CALLOUT
VOLUME OF MATERIAL		BBLS. \mathcal{J}_{i}) ARDS	
TICKET, TRANSPORTER REPRESEN TRANSPORTER IS NOW DELIVERE THIS WILL CERTIFY th Statement at the above describ	REPRESENTS AND WESOURCE, CONSERVENT HEALTH AND SEFFORDED DRILLING OPMENT OR PRODUCTION OF THE AND WARRANT DESTREAMENT OF TRANSPORTE THE ABOVE Transport of the above Transport of the a	VARRANTS THAT THE WATION AND RECOVERY AF. CODE 361.001 ET SE G FLUIDS, PRODUCED VICTION OF CRUDE OIL CES, INC.'S ACCEPTANCE S THAT ONLY THE MATER TO SUNDANCE SERVING TO SUNDANCE SERVING TO SUNDANCE SERVING THAT IT WAS tendered	ASTE MATE ACT OF 197 Q., AND REC VATERS, ANI DR NATURAL OF THE MATE ERIAL DELIT CES, INC.'S material r by the abo	RIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO
DRIVER: ROLE FOR	rsales Mancu E	soinOPA		

					Ticket # 11/620	_
Lease C	Operator/Shipper/Co	mpany:	ntera I	nc.]
Lease N	lame: Enex	Sour	ce.			_
Transpo	orter Company:	and y		_Time _	3:34 AM/PM)	
Date: 🛴	0-22-09	/ _Vehicle No.	209	Oriver	so Gae Galani	620
Charge	To: GANAL	1			<i>V</i>	_
		TYP	E OF MATERIAI	_		
	Produced Water		Drilling Fluids		Completion Fluids	
	Tank Bottoms	岚	Contaminated Soil		C-117 No.:	
	Other Materials		BS&W Content:			
	Description:	0/15			JETOUT CALLOUT	
•						ı 1
VOLUME	OF MATERIAL		BBLS. 20	ARDS		
JOB TICKE MATERIAL TIME, 40 U BY VIRTUE WITH THE ALSO TICKET, TE TRANSPOR THI Statement	EXEMPT FROM THE RESULTS.C. 6901, ET SEQ., THE NEED THE EXEMPTION AFFECTION AFFECTION, DEVELOPED AS A CONDITION TO SUIT ANSPORTER REPRESENTE ATER IS NOW DELIVERED TO SUIT AT THE ABOVE DESCRIBED.	PRESENTS AND DURCE, CONSER M HEALTH AND FORDED DRILLING THE PRODUCT OF THE PRODUCT OF THE PROPERTY OF THE PROP	WARRANTS THAT THE W. VATION AND RECOVERY. SAF. CODE 361.001 ET SEGG FLUIDS, PRODUCED WUCTION OF CRUDE OIL OF SEGG THAT ONLY THE MATE OR TO SUNDANCE SERVICE CONSPORTER TO SUNDANCE SERVICE CONSPORTER TO SUNDANCE SERVICE CONSPORTER TO SUNDANCE SERVICE CONSPORTER TO SUNDANCE SERVICE CONSPORTER TO SUNDANCE SERVICE CONSPORTER TO SUNDANCE SERVICE CONSPORTER TO SUNDANCE SERVICE CONSPORTER TO SUNDANCE SERVICE CONSPORTER TO SUNDANCE SERVICE CONSPORTER TO SUNDANCE SERVICE CONSPORTER TO SUNDANCE SERVICE CONSPORTER TO SUNDANCE SERVICE CONSPORTER TO SUNDANCE SERVICE CONSTRUCTION OF SUNDANCE SUNDANCE SERVICE CONSTRUCTION OF SUNDANCE SERVICE CONSTRUCTION OF SUNDANCE S	ASTE MATI ACT OF 19' ACT OF 19' ATERS, AN R NATURA OF THE MA RIAL DELL CES, INC.'S material in by the abo	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. ATERIALS SHIPPED WITH THIS JOB EVERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL. represented by this Transporter ove described shipper. This will material was delivered without	
DRIVER:	Hay Amil	tage Mo	Sta Orl			

		,		Ticket # 117579
Lease Operator/Shipper/Con	npany:	tera.	-111	1 ,
Lease Name: Encr	Source			· · · · · · · · · · · · · · · · · · ·
Transporter Company:	andy		Time <u>/</u>	:44 AM/PM
Date: 10-22-09	Vehicle No. 20	09	DIVERI	so. Jee Islan
Charge To: Gand	1	· · · · · · · · · · · · · · · · · · ·		*
	O TYPE OF	MATERIAL		
Produced Water	☐ Drillin	ng Fluids		Completion Fluids
Tank Bottoms	Conta	aminated Soil		C-117 No.:
☐ Other Materials	☐ BS&V	V Content:		
Description:	0/D			JETOUT CALLOUT
VOLUME OF MATERIAL	BBLS.	20	YARDS	
AS A CONDITION TO SUNDANC JOB TICKET, OPERATOR/SHIPPER REP MATERIAL EXEMPT FROM THE RESO TIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFO WITH THE EXPLORATION, DEVELOPM	RESENTS AND WARRAY URCE, CONSERVATION A I HEALTH AND SAF. COI ORDED DRILLING FLUIC	NTS THAT THE WAS AND RECOVERY A DE 361.001 ET SEQ. PS, PRODUCED WA	STE MATE CT OF 197 , AND REC TERS, ANI	ERIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED
ALSO AS A CONDITION TO SUN TICKET, TRANSPORTER REPRESENTS TRANSPORTER IS NOW DELIVERED B	AND WARRANTS THAT	ONLY THE MATER	IAL DELIV	
THIS WILL CERTIFY that Statement at the above described certify that no additional materi incident.	location, and that it	was tendered by	the abo	epresented by this Transporter we described shipper. This wili naterial was delivered withou
DRIVER: Hary an	Dogo		·	· · · · · · · · · · · · · · · · · · ·
FACILITY REPRESENTATIVE:	Ida ?	Ha Or	US	2

		Ticket # 11/510
Lease Operator/Shipper/Comp	any: <u>Enterra</u>	
Lease Name: Eners	Source	
Transporter Company:	ind y	Time 9:48 (AM/PM
Date: 6-22-09_ve	ehicle No. 209	_ europeo Lick
Charge To: Tande	1 (orp).	
	TYPE OF MATERI	AL
Produced Water	Drilling Fluids	☐ Completion Fluids
☐ Tank Bottoms	Contaminated So	il C-117 No.:
Other Materials	BS&W Content:	
Description:	OD	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS.	⟨ Ø ARDS
JOB TICKET, OPERATOR/SHIPPER REPRE MATERIAL EXEMPT FROM THE RESOUR TIME, 40 U.S.C. 6901, ET SEQ., THE NM HIBY VIRTUE OF THE EXEMPTION AFFORD WITH THE EXPLORATION, DEVELOPMEN ALSO AS A CONDITION TO SUNDATICKET, TRANSPORTER REPRESENTS ANTRANSPORTER IS NOW DELIVERED BY THIS WILL CERTIFY that the Statement at the above described lo	ESENTS AND WARRANTS THAT THE CE, CONSERVATION AND RECOVE EALTH AND SAF. CODE 361.001 ET DED DRILLING FLUIDS, PRODUCEINT OR PRODUCTION OF CRUDE OIL NCE SERVICES, INC.'S ACCEPTANCE OF WARRANTS THAT ONLY THE MATRANSPORTER TO SUNDANCE SERVICES above Transporter loaded the cation, and that it was tendered.	THE MATERIALS SHIPPED WITH THIS WASTE MATERIAL SHIPPED HEREWITH IS RY ACT OF 1976, AS AMENDED FROM TIME TO SEQ., AND REGULATIONS RELATED THERETO, D WATERS, AND OTHER WASTE ASSOCIATED L OR NATURAL GAS OR GEOTHERMAL ENERGY. CE OF THE MATERIALS SHIPPED WITH THIS JOB ATERIAL DELIVERED BY OPERATOR/SHIPPER TO EVICES, INC.'S FACILITY FOR DISPOSAL. The material represented by this Transporter and by the above described shipper. This will and that the material was delivered without
DRIVER: Hay Con f	age Sda Sta C	JUZ)

Ticket # 11 / 646
Lease Operator/Shipper/Company:
Lease Name: TMOX DOUTCO
Transporter Company:
Date: 6.22-09 Vehicle No. Driver-No. 4001 D.
Charge To: Dandy
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description: Description:
VOLUME OF MATERIAL BBLS. 2/ARDS
BBLS. St CARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO
TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
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1
DRIVER: Harry Camit ago
FACILITY REPRESENTATIVE: A Appinana

		Ticket # 117.6	44
Lease Operator/Shipper/Compa	any: <u>Clintena</u> c	buc.	
Lease Name: Mengola	1CQ1		
Transporter Company:	rdy	Time <u> </u>	
Date: 0-22.09 Ve	hicle No. <u>369</u>	Driver-No. Ace D	
Charge To: Mandu			
	TYPE OF MATER	RIAL	
☐ Produced Water	☐ Drilling Fluids	☐ Completion Fluids	d
☐ Tank Bottoms	☑ Contaminated S	Soil C-117 No.:	,
Other Materials	☐ BS&W Content:	:	
Description: 0/d		☐ JETOUT ☐ CALLOUT	
VOLUME OF MATERIAL	BBLS.		
JOB TICKET, OPERATOR/SHIPPER REPRES MATERIAL EXEMPT FROM THE RESOURCE TIME, 40 U.S.C. 6901, ET SEQ., THE NM HE BY VIRTUE OF THE EXEMPTION AFFORD WITH THE EXPLORATION, DEVELOPMEN ALSO AS A CONDITION TO SUNDAR	SENTS AND WARRANTS THAT TE CE, CONSERVATION AND RECOVE EALTH AND SAF. CODE 361.001 E DED DRILLING FLUIDS, PRODUCT OF PRODUCTION OF CRUDE OF TOR PRODUCTION OF CRUDE O	OF THE MATERIALS SHIPPED WITH THIS HE WASTE MATERIAL SHIPPED HEREWITH VERY ACT OF 1976, AS AMENDED FROM TIN IT SEQ., AND REGULATIONS RELATED THE ED WATERS, AND OTHER WASTE ASSOCIA' OIL OR NATURAL GAS OR GEOTHERMAL I NCE OF THE MATERIALS SHIPPED WITH TO MATERIAL DELIVERED BY OPERATOR/SHIP	ME TO RETO, TED ENERGY. HIS JOB
TRANSPORTER IS NOW DELIVERED BY T	RANSPORTER TO SUNDANCE SE	ERVICES, INC.'S FACILITY FOR DISPOSAL.	
Statement at the above described loc	cation, and that it was tende.	the material represented by this Tran cred by the above described shipper. T and that the material was delivered	his will
DRIVER: 9M			
	1 Espinose		

Lease Operator/Shipper/Company: The ra JhC ,
Lease Name: Enersource
Transporter Company: 4 AMPM Time 12:03 AMPM
Date: 6-77-09 Vehicle No. 369 Oriver No. Gae Malam
Charge To: Gandy Corp.
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description:
VOLUME OF MATERIAL BBLS. 20 ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901; ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
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DRIVER: 91 M
FACILITY REPRESENTATIVE: Ada Ha Chuy

Lease Operator/Shipper/Company:
Lease Name: Enersource
Transporter Company: GANCY Time 1:43 AMPM
Date: 6-22-09 Vehicle No. 369 000 No. 36 9
Charge To: Gandy Colp.
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:
Other Materials BS&W Content;
☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL BBLS. 20 ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THÉ MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER:
FACILITY REPRESENTATIVE: Ma Ha Dilli

					Ticket # 117616
Lease O	perator/Shipper/Compa	any:	ntera =	The	1
Lease Na	ame: Enerso	DURC	e	_	
Transpor	rter Company: 💋 🛭	dy		_Time 🧷	8:23 AM/FM
Date: 🗸	0-22-09 Ve	hicle No.	369	(Dilver	va Joe Balan
Charge T	o: Gandy			 	
	 	TYP	E OF MATERIAI		
	Produced Water		Drilling Fluids		Completion Fluids
	Tank Bottoms	X	Contaminated Soil		C-117 No.:
	Other Materials		BS&W Content:		
	Description:	0	D		JETOUT CALLOUT
VOLUME	OF MATERIAL		DDIC 71	Junne	
VOLUME	OF MATERIAL		BBLS. 30	YARDS	
JOB TICKET, MATERIAL E TIME, 40 U.S BY VIRTUE (EXEMPT FROM THE RESOURG C. 6901, ET SEQ., THE NM HE OF THE EXEMPTION AFFORD	SENTS AND CE, CONSER EALTH AND ED DRILLIN	WARRANTS THAT THE W. VATION AND RECOVERY . SAF. CODE 361.001 ET SEC IG FLUIDS, PRODUCED W.	ASTE MATE ACT OF 197)., AND REG ATERS, AN	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY.
TICKET, TRA	AS A CONDITION TO SUNDAI INSPORTER REPRESENTS AN ER IS NOW DELIVERED BY T	D WARRAN	TS THAT ONLY THE MATE	RIAL DELI	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statement a	at the above described lo	cation, and	l that it was tendered l	by the abo	represented by this Transporter ove described shipper. This will naterial was delivered without
DRIVER:	95 an	- -			
FACILITY R	EPRESENTATIVE:	Ma	Sta Cre	15)

				Ticket # 117513
Lease Operator/Shipper/	Company:	nterra		
Lease Name: Ener	Source	೭		
Transporter Company: _	Gandy		_Time \mathcal{G}	:5/ AM/PM
Date: 6-22-09	↓ Vehicle No.	369	The l	a RICK
Charge To: Gana	a Cor	() :		
	TYP	E OF MATERIA		
Duratura d'Matau		·		_
Produced Water	_	Drilling Fluids	L	Completion Fluids
☐ Tank Bottoms		Contaminated Soil		C-117 No.:
☐ Other Materials		BS&W Content:		
	ala			JETOUT
Description:	90			CALLOUT
VOLUME OF MATERIAL		BBLS. 20	YARDS	
AS A CONDITION TO SUND JOB TICKET, OPERATOR/SHIPPER MATERIAL EXEMPT FROM THE R TIME, 40 U.S.C. 6901, ET SEQ., THE	REPRESENTS AND BESOURCE, CONSERVE ENM HEALTH AND S	WARRANTS THAT THE W. VATION AND RECOVERY . SAF. CODE 361.001 ET SE(ASTE MATE ACT OF 197)., AND REC	RIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO,
BY VIRTUE OF THE EXEMPTION WITH THE EXPLORATION, DEVE	OPMENT OR PRODU	UCTION OF CRUDE OIL O	aters, ani R naturai	DOTHER WASTE ASSOCIATED LIGAS OR GEOTHERMAL ENERGY.
ALSO AS A CONDITION TO TICKET, TRANSPORTER REPRESE TRANSPORTER IS NOW DELIVER	NTS AND WARRANT	TS THAT ONLY THE MATE	RIAL DELI	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statement at the above descri	ibed location, and	l that it was tendered l	by the abo	epresented by this Transporter we described shipper. This will naterial was delivered without
DRIVER: Jun	metr			
FACILITY REPRESENTATIVE:	A	a Sta C	W	<u> </u>
	1	•		
	\			

Lease Name: FIRE SO CE FOR Transporter Company: JAMA CF Transporter Company: JAMA CF Transporter Company: JAMA CF Time J' J' J' AMMM Date: L-22-09 Vehicle No. 367 Charge To: JAMA CF TYPE OF MATERIAL Produced Water Drilling Fluids Completion Fluids Tank Bottoms Contaminated Soil C-117 No.: Other Materials BS&W Content: Description: JETOUT CALLOUT VOLUME OF MATERIAL BBLS. 20 VARDS AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS 100B TICKET, OPERATIORSHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED WITH THE TO TIME, 40 U.S.C. 6001, ET SEQ., THE NM HEALTH AND SAF CODE 361 001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATORISHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSATION TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSATION TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSATION TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSATION TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSATION TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSATION TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSATION TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSATION TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SE						Ticket# 📘 🗎	.7555
Transporter Company: JAMACA Time 2:33 AM/RM Date: 6-22-09 Vehicle No. 367 Charge To: JAMACA TYPE OF MATERIAL Produced Water Drilling Fluids Completion Fluids Tank Bottoms Contaminated Soil C-117 No.: Description: JETOUT CALLOUT VOLUME OF MATERIAL BBLS. 20 ARDS AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS 100B TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 609, ET SEQ., TAID REQUILATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIAL SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OTREATOR/SHIPPER TO TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OTREATOR/SHIPPER TO TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OTREATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.	Lease Op	erator/Shipper/C	ompany:	n teran	Tr	10.	
TYPE OF MATERIAL Produced Water	Lease Na	me: <u>Fner</u>	50 Cer	CC.			
TYPE OF MATERIAL Produced Water	Transport	er Company:	Dand	C.f.	_Time	MA <u>CC/C</u>	/RM)
TYPE OF MATERIAL Produced Water	Date:	-22-09	/_Vehicle No	367	of the contract of the contrac	10 Ju	Lalan
Produced Water	Charge To	o: ZYAnd o	1.			<u> </u>	
Tank Bottoms Contaminated Soil C-117 No.: Other Materials	}	(TYPE	OF MATERIA	L		
Description: JETOUT		Produced Water		Drilling Fluids		Completion Flu	uids
Description: JETOUT CALLOUT	П П	ank Bottoms	M	Contaminated Soil		C-117 No.:	
Description: CALLOUT	_ c	Other Materials		BS&W Content:			
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER:	D	Description:	0/0				
JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: DRIVER:	VOLUME C	OF MATERIAL		BBLS. 20	ARDS		
FACILITY REPRESENTATIVE: Ida Sta Gue	JOB TICKET, (MATERIAL EX TIME, 40 U.S.C BY VIRTUE OI WITH THE EX ALSO A: TICKET, TRAN TRANSPORTE. THIS 1 Statement at	OPERATOR/SHIPPER REMEMENT FROM THE REC. 6901, ET SEQ., THE IST THE EXEMPTION AS PLORATION, DEVELOES A CONDITION TO SEASOPORTER REPRESEN IS NOW DELIVERES WILL CERTIFY the above describ	EPRESENTS AND WESOURCE, CONSERVENT HEALTH AND SEFORDED DRILLING PRODUCTOR OF AND WARRANT OF BY TRANSPORTE THE BOOKE Transported the above Transport and the above Transport of the abov	VARRANTS THAT THE WATION AND RECOVERY AF. CODE 361.001 ET SE GELUIDS, PRODUCED WATION OF CRUDE OIL CES, INC.'S ACCEPTANCE SET THAT ONLY THE MATION TO SUNDANCE SERVINGSPORTER LOADED THE MATIONS AND SERVINGS AND SER	ASTE MATE ACT OF 197 Q., AND REG VATERS, ANI DR NATURA OF THE MA BRIAL DELI CES, INC.'S material r by the abo	BRIAL SHIPPED HEI G, AS AMENDED FI GULATIONS RELAT D OTHER WASTE A L GAS OR GEOTHE TERIALS SHIPPED VERED BY OPERAT FACILITY FOR DISI	REWITH IS ROM TIME TO ED THERETO, SSOCIATED ERMAL ENERGY. WITH THIS JOB FOR/SHIPPER TO POSAL. is Transporter pper This will
· · · · · · · · · · · · · · · · · · ·	FACILITY RE	EPRESENTATIVE: _	Ida	Sta Cre	45		

Lease Operator/Shipper/Company: Enterra
Lease Name: Energource facetet (57)
Transporter Company: 4/ AM/PM
Date: 6-22-09 Vehicle No. 307 PRICE No. RICK Dunla
Charge To: (TOV).
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description:
VOLUME OF MATERIAL BBLS. 27 ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO
TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER: Danch
FACILITY REPRESENTATIVE: Ma Sta Chuz

Ticket # 1175 {	39
Lease Operator/Shipper/Company:/MCra//	
Lease Name: Enersourco	
Transporter Company: Gardy Time 2:08 AMPM	
Date: 6-22-09 Vehicle No. 367 OFFICE No. 910	
Charge To: Sandy	
TYPE OF MATERIAL	
Produced Water Drilling Fluids Completion Fluids	
☐ Tank Bottoms Contaminated Soil ☐ C-117 No.:	
☐ Other Materials ☐ BS&W Content:	
Description:	
VOLUME OF MATERIAL BBLS. 20 ARDS	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THE BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIAWITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL IN THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL IN THE EXPLORATION.	ME TO RETO, TED
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH T TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHI TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.	
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transtatement at the above described location, and that it was tendered by the above described shipper. To certify that no additional materials were added to this load, and that the material was delivered incident.	his will
DRIVER:	
FACILITY REPRESENTATIVE: Ma Ha Cruz	

Ticket # 117625
Lease Operator/Shipper/Company:
Lease Name: Enersozerce Corp.
Transporter Company: 40 nd cf Time 3:49 AMPM
Date: 6-22-09 Vehicle No. 307 000 00 00 11.
Charge To: Gandy
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description:
VOLUME OF MATERIAL BBLS. 20 ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS ICTICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILl CERTIFY that the above Transporter loaded the material represented by this Transpor Statement at the above described location, and that it was tendered by the above described shipper. This was certify that no additional materials were added to this load, and that the material was delivered with incident. DRIVER:
FACILITY REPRESENTATIVE: da Ha Cruz

	Λ	- 4	Ticket # 117651
Lease Operator/Shipper/Comp	oany: <i>∑义介</i>	TELLOL TELMI	<i>^1</i> .
Lease Name: Mursou	nces		
Transporter Company:	ndex		Time <u>5-27</u> AM/PM
Date: <u>10-22-09</u> v	ehicle No.	367	Driver No. 400
Charge To: Mandu			
0	TYP	E OF MATERIA	L
☐ Produced Water		Drilling Fluids	Completion Fluids
☐ Tank Bottoms	Ø	Contaminated Soil	☐ C-117 No.:
Other Materials		BS&W Content:	
Description: 0/d			☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL		BBLS. 20) ARDS
JOB TICKET, OPERATOR/SHIPPER REPRIMATERIAL EXEMPT FROM THE RESOUI TIME, 40 U.S.C. 6901, ET SEQ., THE NM FBY VIRTUE OF THE EXEMPTION AFFOR WITH THE EXPLORATION, DEVELOPME ALSO AS A CONDITION TO SUNDATICKET, TRANSPORTER REPRESENTS A TRANSPORTER IS NOW DELIVERED BY THIS WILL CERTIFY that the Statement at the above described be	ESENTS AND RCE, CONSER HEALTH AND S DED DRILLIN ENT OR PRODI ANCE SERVIC ND WARRANS TRANSPORTE TRANSPORTE he above Transporte ocation, and	WARRANTS THAT THE WARTION AND RECOVERY SAF. CODE 361.001 ET SE IG FLUIDS, PRODUCED WITTION OF CRUDE OIL CES, INC.'S ACCEPTANCE IS THAT ONLY THE MATER TO SUNDANCE SERVER ANSPORTER loaded the ansporter loaded the at that it was tendered	E MATERIALS SHIPPED WITH THIS ASTE MATERIAL SHIPPED HEREWITH IS ACT OF 1976, AS AMENDED FROM TIME TO Q., AND REGULATIONS RELATED THERETO, VATERS, AND OTHER WASTE ASSOCIATED OR NATURAL GAS OR GEOTHERMAL ENERGY. OF THE MATERIALS SHIPPED WITH THIS JOB BERIAL DELIVERED BY OPERATOR/SHIPPER TO CES, INC.'S FACILITY FOR DISPOSAL. material represented by this Transporter by the above described shipper. This will that the material was delivered without
FACILITY REPRESENTATIVE:		Drinn(r)	
	V		

	i -	Ticket # 11/682	
Lease Operator/Shipper/Com	npany: $1/1+\rho rq$	Inc	
Lease Name: Enersource			
Transporter Company:	andy	Time <u>8 </u>	
Date: 76-23-69	Vehicle No. 207	_ Oriver No. Que !	
Charge To: Gande	f		
	TYPE OF MATER	IAL	
Produced Water	☐ Drilling Fluids	☐ Completion Fluids	
☐ Tank Bottoms	Contaminated So	oil C-117 No.:	
Other Materials	BS&W Content:		
Description:	0/0	☐ JETOUT ☐ CALLOUT	
VOLUME OF MATERIAL	BBLS.	₹ ARDS	
JOB TICKET, OPERATOR/SHIPPER REPI MATERIAL EXEMPT FROM THE RESOL TIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFO WITH THE EXPLORATION, DEVELOPM ALSO AS A CONDITION TO SUNI TICKET, TRANSPORTER REPRESENTS A TRANSPORTER IS NOW DELIVERED BY THIS WILL CERTIFY that Statement at the above described	RESENTS AND WARRANTS THAT THI URCE, CONSERVATION AND RECOVE I HEALTH AND SAF. CODE 361.001 ET PROBED DRILLING FLUIDS, PRODUCEI MENT OR PRODUCTION OF CRUDE OF DANCE SERVICES, INC.'S ACCEPTANA AND WARRANTS THAT ONLY THE MAY TRANSPORTER TO SUNDANCE SERVICES the above Transporter loaded to location, and that it was tendere	THE MATERIALS SHIPPED WITH THIS E WASTE MATERIAL SHIPPED HEREWITH IS ERY ACT OF 1976, AS AMENDED FROM TIME TO SEQ., AND REGULATIONS RELATED THERETO, D WATERS, AND OTHER WASTE ASSOCIATED IL OR NATURAL GAS OR GEOTHERMAL ENERGY. CE OF THE MATERIALS SHIPPED WITH THIS JOB ATERIAL DELIVERED BY OPERATOR/SHIPPER TO RVICES, INC.'S FACILITY FOR DISPOSAL. The material represented by this Transporter and by the above described shipper. This will and that the material was delivered without	
DRIVER:	1		
FACILITY REPRESENTATIVE:	Ada Sta	Crux	

	Ticket # 11//28
Lease Operator/Shipper/Company: Intera The	7
Lease Name: Enersource	
Transporter Company: Dandy	Time 10:03 AM/PM
Date: 6-23-69 Vehicle No. 207	Driver No. Charlie
Charge To: Mandy	
TYPE OF MATERIAL	
☐ Produced Water ☐ Drilling Fluids	☐ Completion Fluids
☐ Tank Bottoms ☑ Contaminated Soil	☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:	
Description:	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL BBLS. 20	YARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WAS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY AT TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WAY WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATER TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES.	STE MATERIAL SHIPPED HEREWITH IS CT OF 1976, AS AMENDED FROM TIME TO , AND REGULATIONS RELATED THERETO, TERS, AND OTHER WASTE ASSOCIATED . NATURAL GAS OR GEOTHERMAL ENERGY. F THE MATERIALS SHIPPED WITH THIS JOB MAL DELIVERED BY OPERATOR/SHIPPER TO ES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the m Statement at the above described location, and that it was tendered by certify that no additional materials were added to this load, and th incident. DRIVER:	v the above described shipper. This will
FACILITY REPRESENTATIVE: Da a Ha Cru	112

· · ·	Ticket # 11 / /61			
Lease Operator/Shipper/Company:	LNC.			
Lease Name: Enersource				
Transporter Company:	Time // : 59(AM/PM			
Date: 10-23-09 Vehicle No. 207	Driverno. Jae Dalam			
Charge To: Sandy				
TYPE OF MATERIAL				
☐ Produced Water ☐ Drilling Fluids	Completion Fluids			
☐ Tank Bottoms ☐ Contaminated Soil	C-117 No.:			
☐ Other Materials ☐ BS&W Content:				
Description:	☐ JETOUT ☐ CALLOUT			
VOLUME OF MATERIAL BBLS. 20	YARDS			
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WAS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY AS TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WAY WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATER TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES	STE MATERIAL SHIPPED HEREWITH IS CT OF 1976, AS AMENDED FROM TIME TO , AND REGULATIONS RELATED THERETO, TERS, AND OTHER WASTE ASSOCIATED NATURAL GAS OR GEOTHERMAL ENERGY. F THE MATERIALS SHIPPED WITH THIS JOB LIAL DELIVERED BY OPERATOR/SHIPPER TO			
THIS WILL CERTIFY that the above Transporter loaded the m Statement at the above described location, and that it was tendered by certify that no additional materials were added to this load, and the incident. DRIVER: FACILITY REPRESENTATIVE:	v the above described shipper. This will			

			Ticket # 117788
Lease Operator/Shipper/Com	pany: The	ra Inc	1
Lease Name: Eners	ource	 	
Transporter Company:	landy	Time _,	1:47_AMPM
Date: 6-23-09	Vehicle No. 20	7 Qriver	No. Goe Inlamore
Charge To: Manda	<u> </u>		
	TYPE OF MA	TERIAL	
Produced Water	☐ Drilling Flu	uids 🗌	Completion Fluids
☐ Tank Bottoms	Contamina	ated Soil	C-117 No.:
☐ Other Materials	☐ BS&W Cor	ntent:	
Description:	0/0		JETOUT CALLOUT
VOLUME OF MATERIAL	BBLS.	20 ARDS	
AS A CONDITION TO SUNDANCE JOB TICKET, OPERATOR/SHIPPER REPR MATERIAL EXEMPT FROM THE RESOU TIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFOR WITH THE EXPLORATION, DEVELOPM	RESENTS AND WARRANTS TI IRCE, CONSERVATION AND F HEALTH AND SAF. CODE 361 RDED DRILLING FLUIDS, PRO	HAT THE WASTE MAT ECOVERY ACT OF 19 .001 ET SEQ., AND RE DDUCED WATERS, AN	ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, ID OTHER WASTE ASSOCIATED
ALSO AS A CONDITION TO SUND TICKET, TRANSPORTER REPRESENTS A TRANSPORTER IS NOW DELIVERED BY	AND WARRANTS THAT ONLY	THE MATERIAL DEL	
THIS WILL CERTIFY that s Statement at the aboye described to certify that no additional materic incident.	location, and that it was	tendered by the ab	represented by this Transporter ove described shipper. This will material was delivered without
DRIVER:			
FACILITY REPRESENTATIVE:	Sda Sta C	rus	

Lease Operator/Shipper/Company: Thera Inc.
Lease Name: Enersource
Transporter Company: 40ndu Time 3',41 AM/M
Date: 6-23-09 Vehicle No. 207 - Driver No. Jal Balam
Charge To: Jandy
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms Contaminated Soil ☐ C-117 No.:
Other Materials BS&W Content:
Description:
VOLUME OF MATERIAL BBLS. 20 ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER:
FACILITY REPRESENTATIVE: Da Ja Citus

	Ticket # 117799
Lease Operator/Shipper/Company: 1/1-	tera Inc.
Lease Name: <u>Fnersource</u>	
Transporter Company: <u>Gandy</u>	Time 3:02 AMPM
Date: 6-23-09 Vehicle No.	209 Driver No Jal Balamo
Charge To: Gandy	<u> </u>
TYPE	OF MATERIAL
Produced Water	Drilling Fluids Completion Fluids
☐ Tank Bottoms	Contaminated Soil C-117 No.:
Other Materials	BS&W Content:
Description: \mathcal{O}/\mathcal{D}	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL B	BLS. 20 ARDS
JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WA MATERIAL EXEMPT FROM THE RESOURCE, CONSERVA TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SA BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING WITH THE EXPLORATION, DEVELOPMENT OR PRODUC ALSO AS A CONDITION TO SUNDANCE SERVICES	PS ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS ARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS TION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO PROPERTY. AND REGULATIONS RELATED THERETO, FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED CHON OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. 15. INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO
TRANSPORTER IS NOW DELIVERED BY TRANSPORTER THIS WILL CERTIFY that the above Tran Statement at the above described location, and the	TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. Is porter loaded the material represented by this Transporter hat it was tendered by the above described shipper. This will to this load, and that the material was delivered without
DRIVER: Jun Tuyillo FACILITY REPRESENTATIVE: Ma SI	fa Crus

	Ticket # 1	17776
Lease Operator/Shipper/Company:	/ Management /	
Lease Name: JAEKSOW	ree	
Transporter Company: <u>Land</u>	yTime 1/13_AI	WPM)
Date: 10-23-09 Vehicle N	No. 209 Driver No. Jie	Galam
Charge To: Jandy		
TY	PE OF MATERIAL	
☐ Produced Water ☐	Drilling Fluids	Fluids
☐ Tank Bottoms	Contaminated Soil	
Other Materials	BS&W Content:	
Description:	☐ JETOUT ☐ CALLOUT	
VOLUME OF MATERIAL	BBLS. 20 YARDS	
JOB TICKET, OPERATOR/SHIPPER REPRESENTS AS MATERIAL EXEMPT FROM THE RESOURCE, CONSTIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AS BY VIRTUE OF THE EXEMPTION AFFORDED DRILL WITH THE EXPLORATION, DEVELOPMENT OR PRALSO AS A CONDITION TO SUNDANCE SERVICKET, TRANSPORTER REPRESENTS AND WARR. TRANSPORTER IS NOW DELIVERED BY TRANSPORTER SERVICKET, TR	S, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH NO WARRANTS THAT THE WASTE MATERIAL SHIPPED HE SERVATION AND RECOVERY ACT OF 1976, AS AMENDED IND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELACTIONS FLUIDS, PRODUCED WATERS, AND OTHER WASTE CODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTE WICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED ANTS THAT ONLY THE MATERIAL DELIVERED BY OPERAPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISCRIPTION OF CRUDE OF THE MATERIAL DELIVERED BY OPERAPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISCRIPTION OF CRUDE OF THE MATERIAL DELIVERED BY OPERAPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISCRIPTION OF CRUDE OF THE MATERIAL DELIVERED BY OPERAPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISCRIPTION OF CRUDE OF THE MATERIAL DELIVERED BY OPERAPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISCRIPTION OF CRUDE OF THE MATERIAL DELIVERED BY OPERAPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISCRIPTION OF CRUDE OF THE MATERIAL DELIVERED BY OPERAPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISCRIPTION OF CRUDE OF THE MATERIAL DELIVERED BY OPERAPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISCRIPTION OF CRUDE OF THE MATERIAL DELIVERED BY OPERAPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISCRIPTION OF CRUDE OF THE MATERIAL DELIVERED BY OPERAPORTER TO SUNDANCE OF THE MATERIAL DELIVER OF THE M	EREWITH IS FROM TIME TO ATED THERETO, ASSOCIATED HERMAL ENERGY. D WITH THIS JOB ATOR/SHIPPER TO ISPOSAL. this Transporter hipper. This will
DRIVER: Line Tuyillo		
FACILITY REPRESENTATIVE: Add	Sta Orux	

					Ticket# 🧘	17752
Lease C	Operator/Shipper/C	ompany:	ntera I	nc .		
Lease N	lame: <u> </u>	2 × 50 W.	rce			
Transpo	orter Company:	Bunda	}	_Time _	11:29(A)	МУРМ
Date:	23-09	Vehicle No	209	Qriver	No. Jel	Inlamor
Charge	To: <u>Dano</u>	ly_				
		TYPI	E OF MATERIA	L	-	
	Produced Water		Drilling Fluids		Completion I	Fluids
	Tank Bottoms		Contaminated Soil		C-117 No.:	+
	Other Materials		BS&W Content:			
	Description:	· 			JETOUT CALLOUT	
VOLUME	OF MATERIAL		BBLS.	Y ARDS		
JOB TICKE MATERIAL TIME, 40 U. BY VIRTUE WITH THE ALSO TICKET, TR TRANSPOR	T, OPERATOR/SHIPPER REXEMPT FROM THE RES. S.C. 6901, ET SEQ., THE 1 COF THE EXEMPTION AF EXPLORATION, DEVELO AS A CONDITION TO STANSPORTER REPRESENTER IS NOW DELIVERED S. WILL CERTIFY the	EPRESENTS AND NO SOURCE, CONSERVENT HEALTH AND SOFTONDED DRILLING PRODUCTOR OF THE AND WARRANT DO BY TRANSPORTE THE ABOVE THE	C.'S ACCEPTANCE OF TH WARRANTS THAT THE W VATION AND RECOVERY SAF. CODE 361.001 ET SEG G FLUIDS, PRODUCED W JCTION OF CRUDE OIL C ES, INC.'S ACCEPTANCE IS THAT ONLY THE MATE R TO SUNDANCE SERVICE CONSTRUCTION OF THE MATE WAS SERVICE TO SUNDANCE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVI	ASTE MAT ACT OF 19 Q., AND RE 'ATERS, AN OR NATURA OF THE MA CERIAL DEL CES, INC.'S material	ERIAL SHIPPED H 76, AS AMENDED GULATIONS RELA ID OTHER WASTE AL GAS OR GEOTI ATERIALS SHIPPE IVERED BY OPER. 5 FACILITY FOR D represented by	EREWITH IS FROM TIME TO ATED THERETO, ASSOCIATED HERMAL ENERGY. D WITH THIS JOB ATOR/SHIPPER TO ISPOSAL. this Transporter
certify the incident.	at no additional mate	erials were adde	ed to this load, and	that the	material was d	elivered without
DRIVER:	Lim Tuy	iilo Ma	Sta Ci	UZS		

P.O. Box 1737 ★ Eunice, New Mexico 88231 (575) 394-2511

117722 Ticket # Lease Operator/Shipper/Company: July Vehicle No. TYPE OF MATERIAL **Produced Water Drilling Fluids Completion Fluids Contaminated Soil Tank Bottoms** C-117 No.: Other Materials **BS&W Content:** ☐ JETOUT Description: ☐ CALLOUT **VOLUME OF MATERIAL** BBLS. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

Lease Operator/Shipper/Company:		
Lease Name: <u>Enersource</u>		
Transporter Company: GandyTime 8:05 AM/PM		
Date: 6-23.09 Vehicle No. 209 DrivenNo: Charles		
Charge To: Jandy		
TYPE OF MATERIAL		
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids		
☐ Tank Bottoms Contaminated Soil ☐ C-117 No.:		
☐ Other Materials ☐ BS&W Content:		
Description:		
ħ.		
VOLUME OF MATERIAL BBLS. ARDS		
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.		
DRIVER: flim Trufillo		
1 St. Maria		
FACILITY REPRESENTATIVE:		

	secreptor ,		11CKET # 11/8/2
Lease Operator/Shipper/Com	pany: <u>Intera</u>	Inc.	
Lease Name: <u>Ener Sour</u>	ce		
Transporter Company:	andy-	Time	5:19 AM/PM
Date: 6-23-09 \	Vehicle No. 21	Driver	No. Joe Galamore
Charge To: Gandy			Rick Bunalaps
1	TYPE OF MA	ATERIAL	1
Produced Water	☐ Drilling F	luids 📋	Completion Fluids
☐ Tank Bottoms	Contamin	nated Soil	C-117 No.:
Other Materials	☐ BS&W Co	ontent:	
Description:			JETOUT CALLOUT
VOLUME OF MATERIAL	BBLS.	20 ARDS	
TICKET, TRANSPORTER REPRESENTS A TRANSPORTER IS NOW DELIVERED BY	RESENTS AND WARRANTS TO TROE, CONSERVATION AND HEALTH AND SAF. CODE 36 RDED DRILLING FLUIDS, PERMIT OR PRODUCTION OF COANCE SERVICES, INC.'S ACT AND WARRANTS THAT ONLY TRANSPORTER TO SUNDANTHE Above Transporter to	THAT THE WASTE MATE RECOVERY ACT OF 1975 1.001 ET SEQ., AND RECODUCED WATERS, AND RECODUCED WATERS, AND CRUDE OIL OR NATURALLY THE MATERIAL DELIMANCE SERVICES, INC.'S coaded the material recovery.	ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. ATERIALS SHIPPED WITH THIS JOB EVERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
certify that no additional materia incident.			
DRIVER: Amer	Hellard Promise		

Ticket # 117677
Lease Operator/Shipper/Company: Interva Inc
Lease Name: Enersource
Transporter Company: <u>Gandy</u> Time <u>7:52(AM)PM</u>
Date: 6-23-09 Vehicle No. 2/1 Driver No. 920 9.
Charge To: Glandy
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description:
21
VOLUME OF MATERIAL BBLS. 20 ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will
certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER: James Hillard
FACILITY REPRESENTATIVE: Ma Sta Crus

	_atla	Ticket # 117720
Lease Operator/Shipper/Company	: Intera Inc.	
Lease Name: Ener	Source	
Transporter Company:	- //	7:50 AMPM
Date: <u>6-23-09</u> Vehic	cle No. 2// Driver	No. Charles
Charge To: Janey		
0	TYPE OF MATERIAL	
☐ Produced Water	Drilling Fluids	Completion Fluids
☐ Tank Bottoms	Contaminated Soil	C-117 No.:
Other Materials	☐ BS&W Content:	
Description:	/D	JETOUT CALLOUT
VOLUME OF MATERIAL	BBLS. 20 YARDS	
JOB TICKET, OPERATOR/SHIPPER REPRESEN MATERIAL EXEMPT FROM THE RESOURCE, TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEAL' BY VIRTUE OF THE EXEMPTION AFFORDED WITH THE EXPLORATION, DEVELOPMENT O ALSO AS A CONDITION TO SUNDANCE TICKET, TRANSPORTER REPRESENTS AND W TRANSPORTER IS NOW DELIVERED BY TRANSPORTER.	CONSERVATION AND RECOVERY ACT OF 19 I'H AND SAF. CODE 361.001 ET SEQ., AND RE DRILLING FLUIDS, PRODUCED WATERS, AN IR PRODUCTION OF CRUDE OIL OR NATURA E SERVICES, INC.'S ACCEPTANCE OF THE MAY VARRANTS THAT ONLY THE MATERIAL DELIVED OF THE SERVICES, INC.'S SHOVE Transporter loaded the material of the	ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, ID OTHER WASTE ASSOCIATED IL GAS OR GEOTHERMAL ENERGY. ATERIALS SHIPPED WITH THIS JOB IVERED BY OPERATOR/SHIPPER TO IFACILITY FOR DISPOSAL. Trepresented by this Transporter Tove described shipper. This will
DRIVER: Jay on Hellan	Ca Sta Creez	

					Ticket # 117755
Lease C	perator/Shipper/	Company:	Intera.	Lnc.	
Lease N	lame: <u>Enel</u>	Source	2	<u>-</u>	
Transpo	orter Company: _	Gandy		_Time	1:43 (AM)PM
Date: <u>(</u>	23-09	Vehicle No	211	O kiver:	vo Jae Mamo
Charge	To: <u>Llandu</u>	Y			
	,	TYPI	E OF MATERIA	L	
	Produced Water		Drilling Fluids		Completion Fluids
	Tank Bottoms	X	Contaminated Soil		C-117 No.:
	Other Materials		BS&W Content:		
	Description:	0/0		_	JETOUT CALLOUT
			<i>3</i> 7.	~	
/OLUME	OF MATERIAL		BBLS.	ARDS	
OB TICKE MATERIAL IIME, 40 U BY VIRTUE	T, OPERATOR/SHIPPER EXEMPT FROM THE R S.C. 6901, ET SEQ., THI OF THE EXEMPTION	REPRESENTS AND V ESOURCE, CONSERV ENM HEALTH AND S AFFORDED DRILLIN	/ATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUCED W	ASTE MATE ACT OF 197 Q., AND REC /ATERS, ANI	LS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY.
TICKET, TR	ANSPORTER REPRESE	NTS AND WARRANT	S THAT ONLY THE MATI	ERIAL DELΓ	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statement	at the above descri	bed location, and	that it was tendered	by the abo	epresented by this Transporter we described shipper. This will naterial was delivered without
PRIVER:	ames L	fillar			
EACH ITY	DEDDECENITATIVE	Ma	Sta Cru	2/	
ACILITY	ALFAESENIATIVE:	1110	VIA VIV	1	· · · · · · · · · · · · · · · · · · ·

_				1	Ticket # 11//84
Lease C)perator/Shipper/C	company:	ntera I	no.	
Lease N	lame:	1 Dozer	10		
Transpo	orter Company:	Landy	 	_Time <u>/</u>	128 AM/PM
Date:	0-23-09	Vehicle No	2//	Qriver	No. Que Galam
Charge	то: <u> </u>	da			
	<u> </u>	TYPI	E OF MATERIA	 L	
	Produced Water		Drilling Fluids		Completion Fluids
	Tank Bottoms	X	Contaminated Soil		C-117 No.:
	Other Materials		BS&W Content:		
	Description:	Old			JETOUT CALLOUT
VOLUME	OF MATERIAL		BBLS. 27	DARDS	
JOB TICKE MATERIAL TIME, 40 U. BY VIRTUE WITH THE	T, OPERATOR/SHIPPER I EXEMPT FROM THE RE S.C. 6901, ET SEQ., THE OF THE EXEMPTION A EXPLORATION, DEVELO OAS A CONDITION TO S	REPRESENTS AND V ESOURCE, CONSERV NM HEALTH AND S FFORDED DRILLIN OPMENT OR PRODU UNDANCE SERVICI	VATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUCED V JCTION OF CRUDE OIL (ES, INC.'S ACCEPTANCE	VASTE MATE ACT OF 197 Q., AND REC VATERS, ANI DR NATURAL OF THE MA	LS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO
THI. Statement	S WILL CERTIFY to at the above describ	hat the above Tro bed location, and	ansporter loaded the that it was tendered	material r by the abo	FACILITY FOR DISPOSAL. epresented by this Transporter we described shipper. This will naterial was delivered without
DRIVER:	Cunes REPRESENTATIVE:	Helley	Q Sta Mu		
. Awimi I		4-1-1-1-(<u></u>			

	7 / A Ticket # 117803
Lease Operator/Shipper/Company	
Lease Name: Ener 500	irce
Transporter Company: <u>Gar</u>	1dy Time 3:26 AM/PM
Date: <u>6-23-09</u> Vehic	icle No. 211 Driver No. You Dalame
Charge To: Ganda	
	TYPE OF MATERIAL
☐ Produced Water	☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms	Contaminated Soil C-117 No.:
Other Materials	BS&W Content:
Description:	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS. 20 YARDS
JOB TICKET, OPERATOR/SHIPPER REPRESEN MATERIAL EXEMPT FROM THE RESOURCE, TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEAL BY VIRTUE OF THE EXEMPTION AFFORDED WITH THE EXPLORATION, DEVELOPMENT OF ALSO AS A CONDITION TO SUNDANCIFICKET, TRANSPORTER REPRESENTS AND WITH THE SUNDANCIFICKET, TRANSPORTER REPRESENTS AND WITH THIS WILL CERTIFY that the a	VICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS NTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS , CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO LTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, D DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. THE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO ANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. The subsporter loaded the material represented by this Transporter
Statement at the above described locat. certify that no additional materials w incident.	tion, and that it was tendered by the above described shipper. This will vere added to this load, and that the material was delivered without
1 1	
DRIVER: Amer Hell	ard
FACILITY REPRESENTATIVE:	Ida Sta Cruz

			Ticket#	17820
Lease Operator/Shipper	/Company: Zz	Hera Inc.		
Lease Name: <u>Ener</u>	Source	·		
Transporter Company:	Gandy		Time 5:01	AM/PM
Date: 6-23-09	Vehicle No	369	Driver-No. Toe	Jahnore.
Charge To: Grands	1		Rick	Dumlap
,	TYPI	E OF MATERIA	_	
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			-	
Produced Water		Drilling Fluids	☐ Completion	Fluids
☐ Tank Bottoms	D	Contaminated Soil	C-117 No.:	
Other Materials		BS&W Content:		
Description:	OLD		☐ JETOUT ☐ CALLOUT	`
VOLUME OF MATERIAL		BBLS. 2	Dards	
AS A CONDITION TO SUN JOB TICKET, OPERATOR/SHIPPE MATERIAL EXEMPT FROM THE TIME, 40 U.S.C. 6901, ET SEQ., TI BY VIRTUE OF THE EXEMPTION WITH THE EXPLORATION, DEV ALSO AS A CONDITION TO TICKET, TRANSPORTER REPRES TRANSPORTER IS NOW DELIVE THIS WILL CERTIF'S Statement at the above descentify that no additional in incident.	ER REPRESENTS AND WERE RESOURCE, CONSERVEN HE NM HEALTH AND SEN AFFORDED DRILLING ELOPMENT OR PRODUCTORY OF SUNDANCE SERVICE SENTS AND WARRANTE ERED BY TRANSPORTE OF THE SERVICE OF THE S	WARRANTS THAT THE WATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUCED WITTION OF CRUDE OIL CES, INC.'S ACCEPTANCE IS THAT ONLY THE MATER TO SUNDANCE SERVING ANSPORTER loaded the I that it was tendered	ASTE MATERIAL SHIPPED ACT OF 1976, AS AMENDED ACT OF 1976, AS AMENDED ACT OF 1976, AS AMENDED ACT OF THE MATERIALS SHIPPED BY OPECES, INC.'S FACILITY FOR anaterial represented by the above described.	HEREWITH IS D FROM TIME TO LATED THERETO, E ASSOCIATED THERMAL ENERGY. ED WITH THIS JOB RATOR/SHIPPER TO DISPOSAL. this Transporter shipper. This will
DRIVER: M	<u> </u>			
FAOILITY DEDDECENTATIVE	Row	s / . \		

			<u> </u>		Ticket # 11/801	
Lease C	Operator/Shipper/Co	ompany:	intera D	nc.		1
Lease N	vame: LNL1	DOUNG	2			
Transpo	orter Company: <u></u>	andy		_Time _	3113_AMPM)	
Date: <u>4</u>	6-23-09	Vehicle No	369	Driver	No Joe Islam	ore
Charge	To: Gand	4			V	_
		TYP	E OF MATERIA	L		
	Produced Water		Drilling Fluids		Completion Fluids	
	Tank Bottoms	X	Contaminated Soil		C-117 No.:	
	Other Materials		BS&W Content:			
	Description:	OD			JETOUT CALLOUT	
VOLUME	OF MATERIAL		BBLS. 27) _{'ARDS}		
JOB TICKE MATERIAL TIME, 40 U BY VIRTUE WITH THE ALSO TICKET, TR TRANSPOR	EXEMPT FROM THE RES. 5. 6901, ET SEQ., THE N. 6001 HE EXEMPTION AF EXPLORATION, DEVELOD AS A CONDITION TO SURANSPORTER REPRESENTETER IS NOW DELIVERED TO SWILL CERTIFY the	EPRESENTS AND SOURCE, CONSERVIM HEALTH AND SOF FORDED DRILLIN PMENT OR PRODUCTOR AND WARRANTO BY TRANSPORTE AT the above Transports	WARRANTS THAT THE WATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUCED WITTION OF CRUDE OIL CES, INC.'S ACCEPTANCE IS THAT ONLY THE MATICE TO SUNDANCE SERVER TO SUNDANCE SERVER TO SUNDANCE TO SUNDANCE SERVER SERVER SUNDANCE SERVER SERVER SERVER SERVER SERVER SERVER SERVER SERVER SERVER SERVER SERVER SERVER	VASTE MAT ACT OF 19 Q., AND RE VATERS, AN DR NATURA OF THE MA ERIAL DEL CES, INC.'S material	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, ED OTHER WASTE ASSOCIATED AL GAS OR GEOTHERMAL ENERGY. ATERIALS SHIPPED WITH THIS JOB IVERED BY OPERATOR/SHIPPER TO ES FACILITY FOR DISPOSAL. represented by this Transporter ove described shipper. This will	
					ove aescrivea snipper. 1ms wiii material was delivered without	
DRIVER:	MM			- 1		
FACILITY	REPRESENTATIVE: _	Ada	Sta Cru	7	\	

		Λ			Ticket # 117783
Lease Opera	ator/Shipper/Cor	npany: 却	ntera W	1C 1	
Lease Name	: Ene	raow	ce		
Transporter	Company:	Sandy	<i>4</i>	_Time _	:24 AM/PM
Date: 6- a	23-09	_Vehicle No.	369	Driver	No. Jal Galamo
Charge To:	Landi	-			
		TYP	E OF MATERIA	L	
│ │ │ Pro	duced Water		Drilling Fluids		Completion Fluids
☐ Tan	k Bottoms	X	Contaminated Soil		C-117 No.:
☐ Oth	er Materials		BS&W Content:		
Des	scription:	0/1	۵		JETOUT CALLOUT
VOLUME OF	MATERIAL		BBLS. 20	YARDS	
JOB TICKET, OPI MATERIAL EXEM TIME, 40 U.S.C. 6 BY VIRTUE OF T WITH THE EXPL ALSO AS A TICKET, TRANSF TRANSPORTER I THIS WI Statement at the	ERATOR/SHIPPER REIMPT FROM THE RESCISSOI, ET SEQ., THE NATHE EXEMPTION AFFORATION, DEVELOPION TO SUNPORTER REPRESENTS IS NOW DELIVERED HELL CERTIFY that the above described	PRESENTS AND DURCE, CONSERVATE HEALTH AND SOORDED DRILLING MENT OR PRODUCTION OF THE PROPURTY	VATION AND RECOVERY SAF. CODE 361.001 ET SEG G FLUIDS, PRODUCED WUCTION OF CRUDE OIL OES, INC.'S ACCEPTANCE IS THAT ONLY THE MATE OR TO SUNDANCE SERVICE Ansporter loaded the data it was tendered in the sundance of the sund	ASTE MATI ACT OF 193 Q., AND REGATERS, AN R NATURA OF THE MA ERIAL DELI CES, INC. 'S material I by the abo	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. ATERIALS SHIPPED WITH THIS JOB EVERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL. The presented by this Transporter ove described shipper. This will material was delivered without
DRIVER:	25M,				
FACILITY REP	RESENTATIVE:	Ma	Ha Cri	17	

	Ticket # 11//53
Lease Operator/Shipper/Company:	,
Lease Name: ENEYSOLLY CE	
Transporter Company:Time	//:3/ (AM/PM
Date: 10-23-09 Vehicle No. 3109 Drive	erono. Charlie Durra
Charge To: Dand y	·
TYPE OF MATERIAL	
☐ Produced Water ☐ Drilling Fluids ☐	Completion Fluids
☐ Tank Bottoms Contaminated Soil ☐] C-117 No.:
☐ Other Materials ☐ BS&W Content:	
Description: \mathcal{O}/\mathcal{D}	☐ JETOUT ☐ CALLOUT
9.7	
VOLUME OF MATERIAL BBLS. スク ARD:	<u> </u>
AS A CONDITION TO SUNDANCE SÉRVICES, INC.'S ACCEPTANCE OF THE MATERIAL SERVICES, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND I BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, A WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE ITICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DR	ATERIAL SHIPPED HEREWITH IS 1976, AS AMENDED FROM TIME TO REGULATIONS RELATED THERETO, AND OTHER WASTE ASSOCIATED RAL GAS OR GEOTHERMAL ENERGY. MATERIALS SHIPPED WITH THIS JOB
TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC	'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material Statement at the above described location, and that it was tendered by the accertify that no additional materials were added to this load, and that the incident.	above described shipper. This will
DRIVER:	
FACILITY REPRESENTATIVE: Ma Sta Crus	

Ittera Inc.

Sundance Services, Inc.

Ticket # 117716
Lease Operator/Shipper/Company: 1.11+0ra 1.11C .
Lease Name: Enersource
Transporter Company: GandyTime 9:45 (AM)PM
Date: 6-23-09 Vehicle No. 396 Driver No. Oal 11.
Charge To: Gander
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
, ,
☐ Tank Bottoms ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description:
VOLUME OF MATERIAL BBLS. 20 ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERG
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOE TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER T TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporte Statement at the above described location, and that it was tendered by the above described shipper. This we certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER: DM
FACILITY REPRESENTATIVE: Ada Salku

Lease Operator/Shipper/Company: Intera Inc.						
Lease Name: Enersource						
Transporter Company: Gandy Time 7:49 AMPM						
Date: 6-23-09 Vehicle No. 369 Driver No. Gal &.						
Charge To: Gandy						
TYPE OF MATERIAL						
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids						
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:						
☐ Other Materials ☐ BS&W Content:						
Description: O/\(\rightarrow\) \(\begin{pmatrix} \Boxed{\text{DETOUT}} \Boxed{\text{CALLOUT}}						
VOLUME OF MATERIAL BBLS. 20 YARDS						
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANT'S THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.						
0,00						
DRIVER:						
FACILITY REPRESENTATIVE: Ma Sta My						

P.O. Box 1737 ★ Eunice, New Mexico 88231 (575) 394-2511

Ticket # 117817 Lease Operator/Shipper/Company: 1 ntera Inc. Lease Name: Ener Source TYPE OF MATERIAL **Produced Water Drilling Fluids Completion Fluids Tank Bottoms Contaminated Soil** C-117 No.: Other Materials **BS&W Content:** П ☐ JETOUT Description: ☐ CALLOUT VOLUME OF MATERIAL BBLS. AS A CONDITION TO SUNDANCE SERVICES, INC. 'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

Lease Operator/Shipper/Company: WITTONA WITC .
Lease Name: Encrowice
Transporter Company: <u>Landy</u> Time <u>2:50</u> AM/PM
Date: 6-23-09 Vehicle No. 368 Driver No. Gre Sala med
Charge To: Midd
TYPE OF MATERIAL
I THE OF WATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description: D/D □ JETOUT □ CALLOUT
VOLUME OF MATERIAL BBLS. 20 ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER: Robert Gonzales
FACILITY REPRESENTATIVE: Ada Sta Muz

	1 1 /	7 Ticket # 117773
Lease Operator/Shipper/Compan	y: Intera 4	enc:
Lease Name: Enerspr	uee	
Transporter Company:	ndy	Time _/:0/_AM/PM
Date: 6-93-09 Vehi	icle No. 368	Driver No. Jse Kalanu
Charge To: Llundy		
	TYPE OF MATERIA	AL
Produced Water	☐ Drilling Fluids	Completion Fluids
Tank Bottoms	Contaminated Soil	II 🔲 C-117 No.:
Other Materials	BS&W Content:	
Description: $\mathcal{O} _{\mathcal{D}}$	·	☐ JETOUT ☐ CALLOUT
	22	
VOLUME OF MATERIAL	BBLS. 20	ARDS
MATERIAL EXEMPT FROM THE RESOURCE, FIME, 40 U.S.C. 6901, ET SEQ., THE NM HEAD BY VIRTUE OF THE EXEMPTION AFFORDER WITH THE EXPLORATION, DEVELOPMENT ALSO AS A CONDITION TO SUNDANCE.	NTS AND WARRANTS THAT THE WARRANTS AND WARRANTS THAT THE WARRANTS THAT THE WARRANTS THAT THE WARRANTS THAT THE WARRANTS THAT ONLY THE MAT	WASTE MATERIAL SHIPPED HEREWITH IS RY ACT OF 1976, AS AMENDED FROM TIME TO SEQ., AND REGULATIONS RELATED THERETO, WATERS, AND OTHER WASTE ASSOCIATED LOR NATURAL GAS OR GEOTHERMAL ENERGY. THE MATERIALS SHIPPED WITH THIS JOB ATTERIAL DELIVERED BY OPERATOR/SHIPPER TO
Statement at the above described loca	tion, and that it was tendered	e material represented by this Transporter d by the above described shipper. This will d that the material was delivered without
DRIVER: Robe + Donzal	les No An Mini	
ACILITY REPRESENTATIVE:	wa sia viu	

			_		Ticket # 117744	
Lease (Operator/Shipper/Co	mpany:	Intera.	Im.		
Lease N	Name: Ener	Murce	<u></u>			
Transpo	orter Company:	Dandy	<u> </u>	Time	11:14 AM/PM	
Date: (6-23-19	() Vehicle No.	368	Driver.	No abe Kala	mor
Charge	To: Mana			- Transfer	J. J. J. J. J. J. J. J. J. J. J. J. J. J	7,40
Charge	10	T)(D)	COLUMN			
		IYPI	E OF MATERIA	₹Ľ.		
	Produced Water		Drilling Fluids		Completion Fluids	
	Tank Bottoms	K	Contaminated Soil		C-117 No.:	
	Other Materials		BS&W Content:			ļ
	Description:	O/D			JETOUT CALLOUT	
VOLUME	OF MATERIAL		BBLS. 2	/) ARDS		
OB TICKE MATERIAL FIME, 40 U BY VIRTUE WITH THE	EXEMPT FROM THE RES S.C. 6901, ET SEQ., THE N GOF THE EXEMPTION AF EXPLORATION, DEVELOR	EPRESENTS AND 'OURCE, CONSER' IM HEALTH AND 'S FORDED DRILLIN PMENT OR PRODU	WARRANTS THAT THE VATION AND RECOVER SAF. CODE 361.001 ET S G FLUIDS, PRODUCED JCTION OF CRUDE OIL	WASTE MATI Y ACT OF 19: EQ., AND RE WATERS, AN OR NATURA	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERG ATERIALS SHIPPED WITH THIS JO	, GY.
TICK ET, TE	RANSPORTER REPRESENT	S AND WARRANT	S THAT ONLY THE MA	TERIAL DELI	VERED BY OPERATOR/SHIPPER S FACILITY FOR DISPOSAL.	
Statemen	t at the above describe	d location, and	' that it was tendered	l by the abo	represented by this Transpor ove described shipper. This w naterial was delivered with	vill
DRIVER:	Role + 2	whole	,			
ACILITY	REPRESENTATIVE:	Ida	Sta Cru	X		_

					Ticket # 117708	3
Lease O	perator/Shipper/C	company:	THERA	SACI		
Lease N	ame: <i>Ene</i>	1. SOU FO	10			- · -
Transpo	rter Company: _ <i>(</i>	Jandy	<u> </u>	Time <u> </u>	1:26 (AM/PM	
Date:/	6-23-09	Vehicle No.	368	Driver	No. Jae D.	_
Charge 1	го: <u>Gand</u>	4		<u> </u>		
		TYPI	E OF MATER	IAL		
	Produced Water		Drilling Fluids		Completion Fluids	
	Tank Bottoms	×	Contaminated So	lic [C-117 No.:	
	Other Materials		BS&W Content:			
	Description:	0/0		_	JETOUT CALLOUT	
VOLUME	OF MATERIAL	· · · · · · · · · · · · · · · · · · ·	BBLS. 2	/) ARDS		
JOB TICKET MATERIAL I TIME, 40 U.S BY VIRTUE	, OPERATOR/SHIPPER EXEMPT FROM THE RI S.C. 6901, ET SEQ., THE OF THE EXEMPTION A	REPRESENTS AND V ESOURCE, CONSERV NM HEALTH AND S FFORDED DRILLIN	WARRANTS THAT TH VATION AND RECOVE SAF. CODE 361.001 ET G-FEUIDS, PRODUCE	E WASTE MATE ERY ACT OF 197 SEQ., AND REG D WATERS, AN	LLS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME GULATIONS RELATED THERE D OTHER WASTE ASSOCIATEI L GAS OR GEOTHERMAL EN	TO TO, D
TICKET, TRA	ANSPORTER REPRESEI	YTS AND WARRANT	S THAT ONLY THE M	IATERIAL DELI	TERIALS SHIPPED WITH THIS VERED BY OPERATOR/SHIPPI FACILITY FOR DISPOSAL.	
Statement	at the above descril	bed location, and	that it was tender	ed by the abo	represented by this Transp ove described shipper. Thi naterial was delivered wi	s will
DRIVER:	Robert	Durzale	R/			
FACILITY F	REPRESENTATIVE:	Da	Sta Cr	:4Z		

Ticket # 117671
Lease Operator/Shipper/Company: Intera Inc
Lease Name: Enersource
Transporter Company: Gander Time 7:45 (AM)PM
Date: 6-23-09 Vehicle No. 368 Driver No. Rick
Charge To: Gandy
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description:
chart.
VOLUME OF MATERIAL BBLS. 20 ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND AAF CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOE TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER: Robert Dongalis
FACILITY REPRESENTATIVE: JAA STA (VIII)

		Λ).	Ticket # 117707
Lease Op	perator/Shipper/Compa	any: 🏒 /	ITURA J	410.	
Lease Na	ime: <u>Eners</u>	DURCE	-		
Transpor	ter Company:	andy		Time _	7:25 AM/PM
Date:	,-23-09 ve	hicle No	367	Driver I	No. Jae S.
Charge T	o: <u>Dande</u>]			
	———— <i>(</i>)	TYPE	OF MATERIAL		
	Produced Water		rilling Fluids		Completion Fluids
	Tank Bottoms)X c	ontaminated Soil		C-117 No.:
	Other Materials		S&W Content:		
	Description: $\mathcal E$)/D			JETOUT CALLOUT
VOLUME (OE MATERIAL	DE	(C 2 2 2	ARDS	
VOLUME	OF MATERIAL		BLS. Q	AKDS	
JOB TICKET, MATERIAL E TIME, 40 U.S. BY VIRTUE C	XEMPT FROM THE RESOURO C. 6901, ET SEQ., THE NM HE OF THE EXEMPTION AFFORD	SENTS AND WA CE, CONSERVAT ALTH AND SAF ED DRILLING F	RRANTS THAT THE WA ION AND RECOVERY A CODE 361.001 ET SEQ. LUIDS, PRODUCED WA	STE MATE CT OF 197 , AND REC TERS, ANI	LS SHIPPED WITH THIS RIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY.
TICKET, TRA		D WARRANTS T	HAT ONLY THE MATER	HAL DELI	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statement a	it the above described loo	cation, and th	at it was tendered by	y the abo	epresented by this Transporter we described shipper. This will naterial was delivered without
	Λ	Q			
DRIVER:	Ludy		meh	-	
	0	A.	St. M.	,	
FACILITY R	EPRESENTATIVE;	full	Ma Cr	LLZ	

						Ticket #	117669
	perator/Shipper/C			J	hc.	/	
Lease N	ame: Ener	Source	<u> </u>				
Transpo	rter Company:(Jandy	1	T	ime 🚄	7:4Z	AM/PM
Date:	· 23-09	Vehicle No	367	I	Oriver N	10. Ric	ck Drunda
Charge [*]	ro: Gando	1	·			···	
		TYPI	E OF MATER	RIAL			
	Produced Water		Drilling Fluids			Completion	n Fluids
	Tank Bottoms	M	Contaminated S	lio		C-117 No.:	
	Other Materials		BS&W Content:				
	Description:	0/0				JETOUT CALLOUT	
VOLUME	OF MATERIAL		BBLS.	20.	ARDS		
JOB TICKET MATERIAL TIME, 40 U.S BY VIRTUE WITH THE I	CONDITION TO SUNDATORION TO SUNDATORION THE RESC. 6901, ET SEQ., THE TOTAL EXPLORATION, DEVELORATION TO STANSPORTER REPRESEN	EPRESENTS AND Y SOURCE, CONSERY NM HEALTH AND S FFORDED DRILLIN DPMENT OR PRODU	WARRANTS THAT TI VATION AND RECOV SAF. CODE 361.001 E G FLUIDS, PRODUC UCTION OF CRUDE (ES, INC.'S ACCEPTA	HE WAS' PERY AC T SEQ.,. ED WAT OIL OR I	TE MATE T OF 1976 AND REC ERS, ANI NATURAI THE MA	RIAL SHIPPEC 6, AS AMENDE SULATIONS RE D OTHER WAS' L GAS OR GEO TERIALS SHIP	D HEREWITH IS ED FROM TIME TO ELATED THERETO, TE ASSOCIATED OTHERMAL ENERGY. PED WITH THIS JOB
TRANSPOR THIS Statement	TER IS NOW DELIVERED S WILL CERTIFY the at the above describut no additional mat	DBY TRANSPORTE nat the above Tra ed location, and	er to sundance si ansporter loaded I that it was tende	ERVICES the ma red by	s, INC.'S I aterial re the abo	FACILITY FOR epresented b ve described	DISPOSAL. y this Transporter I shipper. This will
DRIVER:	REPRESENTATIVE:	Jone. Ma	Sta O	711	<u> </u>)	
			<u> </u>	<u> </u>			

					Ticket # 117741	
Lease Operator/	Shipper/Compan	y:	ntera =	FMC.		
Lease Name:	Enerson	urc	<u>e</u>			
Transporter Con	npany: <u>Ga <i>I</i></u>	ndy		Time <u>/</u>	1:10 (AM)PM	
Date: 4.23	3-09 Vehi	cle No.	367	Dřiver i	No. Charlie I)ur
Charge To:	in adia	0,0 ,,,			See 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Charge to.	714 113 ()					
	9	TYP	E OF MATERI	AL		
Produce	ed Water		Drilling Fluids		Completion Fluids	
☐ Tank Bo	ttoms	X	Contaminated So	ii 🗌	C-117 No.:	
Other M	aterials		BS&W Content:			[
Descript	i	Ø)	/ _k		JETOUT	
Descript			<u> </u>	<u></u>	CALLOUT	
				a		
OLUME OF MAT	FRIAL		BBLS.	O YARDS		
OB TICKET, OPERATO MATERIAL EXEMPT F TIME, 40 U.S.C. 6901, I BY VIRTUE OF THE EX	OR/SHIPPER REPRESEI ROM THE RESOURCE, ET SEQ., THE NM HEAI XEMPTION AFFORDED	NTS AND , CONSER' LTH AND :) DRILLIN	WARRANTS THAT THE VATION AND RECOVE SAF. CODE 361.001 ET G FLUIDS, PRODUCEI	WASTE MATE RY ACT OF 197 SEQ., AND REG WATERS, AN	LS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS G, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENE	0,
TICKET, TRANSPORTE	ER REPRESENTS AND	WARRAN	TS THAT ONLY THE MA	ATERIAL DELI	TERIALS SHIPPED WITH THIS I VERED BY OPERATOR/SHIPPEF FACILITY FOR DISPOSAL.	- 1
Statement at the ab	ove described locat	tion, and	l that it was tendere	ed by the abo	represented by this Transpo ove described shipper. This naterial was delivered with	will
DRIVER:	idy d		n Ch			
ACILITY REPRESI	ENTATIVE:	Ida	Ha Cr			

			\triangle	Ticket # 117772
Lease (Operator/Shipper/Com	ipany: <u>MILYO</u>	Sho	1
Lease N	lame: ANORDA	TUICL		
Transpo	orter Company:	andy	Time <u>/</u>	2/58 AM/M
Date: _/	6-23-09	Vehicle No. 367	_ Driver	No. Jae Galan
Charge	To: Gandy	<u> </u>	 .	
		TYPE OF MATER	IAL	
	Produced Water	☐ Drilling Fluids		Completion Fluids
	Tank Bottoms	Contaminated So	oil 🗌	C-117 No.:
	Other Materials	BS&W Content:		
	Description:	A/2		JETOUT CALLOUT
VOLUME	OF MATERIAL	BBLS.	20ards	
JOB TICKE MATERIAL FIME, 40 U BY VIRTUE WITH THE ALSO FICKET, TR FRANSPOR THI Statement	T, OPERATOR/SHIPPER REPI EXEMPT FROM THE RESOL S.C. 6901, ET SEQ., THE NM OF THE EXEMPTION AFFO EXPLORATION, DEVELOPM OAS A CONDITION TO SUND EANSPORTER REPRESENTS A TER IS NOW DELIVERED BY TO SUILL CERTIFY that The above described	DANCE SERVICES, INC.'S ACCEPTAN AND WARRANTS THAT ONLY THE M Y TRANSPORTER TO SUNDANCE SE the above Transporter loaded t location, and that it was tender	E WASTE MATERY ACT OF 19 SEQ., AND RED WATERS, AND RED WATERS, AND RED WATERS, AND RED WATERIAL DELEVICES, INC.'S The material and by the ab	TERIAL SHIPPED HEREWITH IS 176, AS AMENDED FROM TIME TO EGULATIONS RELATED THERETO, AD OTHER WASTE ASSOCIATED AL GAS OR GEOTHERMAL ENERGY. ATERIALS SHIPPED WITH THIS JOB IVERED BY OPERATOR/SHIPPER TO
	$\overline{}$			· · · · · · · · · · · · · · · · · · ·
ORIVER:	Kudy	Sanch		

			1	ı	Ticket # 117794
Lease Operator	r/Shipper/Compar	ıy: <u>1</u> /1-7	tera.	MC:	
Lease Name: _	Enerso	urce	<i></i>		
Transporter Co	mpany: (7a)	ndy		_Time	1:39 AMPM
Date: 6-25	3-09 Veh	icle No	67	Driver N	o. Charle Dur
Charge To:	andy				
	<u> </u>	TYPE OF	MATERIAI		
Produc	ed Water	☐ Drill	ing Fluids		Completion Fluids
☐ Tank B	ottoms	Con	taminated Soil		C-117 No.:
Other N	laterials	☐ BS&	W Content:		
Descrip	otion:)/D			JETOUT CALLOUT
VOLUME OF MA	TERIAL	BBLS	20	Y RDS	
JOB TICKET, OPERAL MATERIAL EXEMPT TIME, 40 U.S.C. 6901, BY VIRTUE OF THE F	OR/SHIPPER REPRESE FROM THE RESOURCE ET SEQ., THE NM HEA EXEMPTION AFFORDE	ENTS AND WARRA E, CONSERVATION LTH AND SAF. CO D DRILLING FLUI	NTS THAT THE WA AND RECOVERY A DE 361.001 ET SEC DS, PRODUCED WA	ASTE MATE ACT OF 1976 Q., AND REG ATERS, AND	LS SHIPPED WITH THIS RIAL SHIPPED HEREWITH IS 5, AS AMENDED FROM TIME TO ULATIONS RELATED THERETO, OTHER WASTE ASSOCIATED GAS OR GEOTHERMAL ENERGY.
TICKET, TRANSPORT	ER REPRESENTS AND	WARRANTS THA	Γ ONLY THE MATE	RIAL DELIV	TERIALS SHIPPED WITH THIS JOB /ERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statement at the a	bove described loca	ition, and that i	t was tendered b	by the abo	epresented by this Transporter ve described shipper. This will aterial was delivered without
DRIVER:	J. S	010	1	AATTOOTION ASSESSED IN COMMISSION OF THE PARTY OF THE PAR	
FACILITY REPRES	SENTATIVE:	Ada.	Stals	1 2	
	7				t

P.O. Box 1737 **★** Eunice, New Mexico 88231 (575) 394-2511

Ticket # 117815 Lease Operator/Shipper/Company: Intera TNC. Lease Name: Ener Source _Vehicle No._ 347TYPE OF MATERIAL **Produced Water Drilling Fluids Completion Fluids Tank Bottoms** Contaminated Soil C-117 No.: Other Materials **BS&W Content:** ☐ JETOUT Description: ☐ CALLOUT VOLUME OF MATERIAL BBLS. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. FACILITY REPRESENTATIVE:

P.O. Box 1737 ★ Eunice, New Mexico 88231 (575) 394-2511

Ticket # 117823 Lease Operator/Shipper/Company: Intera Inc Lease Name: <u>Ener Source</u>

Transporter Company: <u>Gandy</u> Time <u>5:21</u> AMPM Date: 6-23-09 Vehicle No. 371 Driver=No. Joe Galamore TYPE OF MATERIAL **Produced Water Drilling Fluids Completion Fluids** Tank Bottoms Contaminated Soil C-117 No.: Other Materials **BS&W Content:** ☐ JETOUT Description: ☐ CALLOUT **VOLUME OF MATERIAL** BBLS. **YARDS** AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: **FACILITY REPRESENTATIVE:**

						Ticket #	117805
Į	perator/Shipper/Com		Intera	11	1 C)	
Lease N	ame: Eners	Sour	00				
Transpo	rter Company: <u> </u>	and c	1	Ti	me <u>〔</u>	3132	AM/PM)
Date: 💪	-23-09	/ehicle No.	371	 D	river-	No: Jal	<u> Balam</u>
Charge 1	ro: Gandu)		·			
		TYP	E OF MATER	RIAL			
	Produced Water		Drilling Fluids			Completio	n Fluids
	Tank Bottoms	×	Contaminated S	ioil		C-117 No.:	
	Other Materials		BS&W Content:				
	Description:	OD				JETOUT CALLOUT	
VOLUME	OF MATERIAL		BBLS.	N O A	RDS		
IOB TICKET MATERIAL I TIME, 40 U.S BY VIRTUE	CONDITION TO SUNDANCE , OPERATOR/SHIPPER REPREXEMPT FROM THE RESOU S.C. 6901, ET SEQ., THE NM OF THE EXEMPTION AFFOR EXPLORATION, DEVELOPM	ESENTS AND ' RCE, CONSER' HEALTH AND ! RDED DRILLIN	WARRANTS THAT TI VATION AND RECOV SAF. CODE 361.001 E G FLUIDS, PRODUC	HE WAST ERY ACT T SEQ., A ED WATE	E MATI OF 197 ND REG RS, AN	ERIAL SHIPPED 76, AS AMENDI GULATIONS RI D OTHER WAS	HEREWITH IS THE TO T
TICKET, TRA	AS A CONDITION TO SUND ANSPORTER REPRESENTS A TER IS NOW DELIVERED BY	AND WARRANT	TS THAT ONLY THE	MATERIA	L DELI	VERED BY OP	ERATOR/SHIPPER TO
Statement	WILL CERTIFY that at the above described to the additional materic	location, and	that it was tende	red by t	he aba	ove described	l shipper. This will
DRIVER:	Tam g	Per	Me				
FACILITY F	REPRESENTATIVE:	Ida	Ha Cr	UZ,			

	Λ	Λ Ticket # 117785	
Lease Operator/Shipper/	Company: /wtora -	hold C;	
Lease Name: & M.	proverce		
Transporter Company: _	Dandy	Time //3/_AM/RM	
Date: 6-23-09		Driver No. 426 160 2	Toe Dalamore
Charge To: Kan	de <u>de</u>		
	TYPE OF MATERIA	AL	
☐ Produced Water	Drilling Fluids	Completion Fluids	
☐ Tank Bottoms	Contaminated Soi	il 🗌 C-117 No.:	
Other Materials	BS&W Content:	*	
Description:	DD	☐ JETOUT ☐ CALLOUT	
VOLUME OF MATERIAL	BBLS. 2	Oards	
VOLUME OF MATERIAL	BBLS.	YARUS	
JOB TICKET, OPERATOR/SHIPPER MATERIAL EXEMPT FROM THE F TIME, 40 U.S.C. 6901, ET SEQ., TH BY VIRTUE OF THE EXEMPTION	E NM HEALTH AND SAF. CODE 361.001 ET S AFFORDED DRILLING FLUIDS, PRODUCED		
TICKET, TRANSPORTER REPRESI		CE OF THE MATERIALS SHIPPED WITH THIS JO ATERIAL DELIVERED BY OPERATOR/SHIPPER T VICES, INC.'S FACILITY FOR DISPOSAL.	
Statement at the above descr	ribed location, and that it was tendered	e material represented by this Transport d by the above described shipper. This w d that the material was delivered witho	rill
DRIVER:	S Paule		_
FACILITY REPRESENTATIVE	: Dea Da Cres		_

				Λ	\wedge	Ticket # 117756
i	perator/Shippe			intera.	Sho	1
Lease N	lame: <u>En 1</u>	2r.Sou	ro	<u>e</u>	 	N
Transpo	orter Company:	Dan	dy		_Time _	11:44 (AM/PM
Date:/	6-23-09	y Vehic	le No	37/	<u> Driver</u>	No. Jue Halamo
Charge	· h.	nder				
		0	TYPE	E OF MATERIA	<u> </u>	4
						•
	Produced Water	•		Drilling Fluids		Completion Fluids
	Tank Bottoms		凶	Contaminated Soil		C-117 No.:
	Other Materials			BS&W Content:		
	Description:	0/0				JETOUT CALLOUT
VOLUME	OF MATERIAL			вв . 27) _{YARDS}	
JOB TICKET MATERIAL FIME, 40 U. BY VIRTUE	T, OPERATOR/SHIPP EXEMPT FROM THI S.C. 6901, ET SEQ., T OF THE EXEMPTIO	ER REPRESENT E RESOURCE, C THE NM HEALT N AFFORDED I	'S AND V CONSERV H AND S DRILLING	VARRANTS THAT THE W VATION AND RECOVERY AF. CODE 361.001 ET SE 3 FLUIDS, PRODUCED V	ASTE MAT ACT OF 19 Q., AND RE ATERS, AN	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO EGULATIONS RELATED THERETO, ID OTHER WASTE ASSOCIATED AL GAS OR GEOTHERMAL ENERGY.
TICKET, TR	ANSPORTER REPRE	SENTS AND WA	ARRANT	S THAT ONLY THE MAT	ERIAL DEL	ATERIALS SHIPPED WITH THIS JOB IVERED BY OPERATOR/SHIPPER TO S FACILITY FOR DISPOSAL.
Statement	at the above desc	cribed locatio	on, and	that it was tendered	by the ab	represented by this Transporter ove described shipper. This will material was delivered without
ORIVER: _	Dans	& P.	len	hom		
FACILITY	REPRESENTATIV	E:	da	Ha C		

Ticket # 117679
Lease Operator/Shipper/Company: Intera Inc
Lease Name: Erer Source
Transporter Company: Gandy Time 7:56 (AM)PM
Date: 6-23-09 Vehicle No. 37/ Driver No. 411 1
Charge To: Gandy
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description:
VOLUME OF MATERIAL BBLS. 2 O ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without
incident.
DRIVER: Las & Remble
FACILITY REPRESENTATIVE: AGA STA STATE

			· 1		Ticket # 117725
Lease C	Dperator/Shipper/Co	mpany:	ntera 1	nc.	
Lease N	lame: Eners	Source	2		
Transpo	orter Company:	Jandy		Time	7:58 (AM)PM
Date: /	6-23-09	ں _Vehicle No	391	Driver4	NA Charlio
Charge	Do and	_remoie <u>((0.</u> A	1 . W	BINGIA	vo. Cylarac
Charge	10:	1			
		TYPI	E OF MATERIA		
	Produced Water		Drilling Fluids		Completion Fluids
	Tank Bottoms	A	Contaminated Soil		C-117 No.:
	Other Materials		BS&W Content:		
	Description:	0/0		· 	JETOUT CALLOUT
			γ_1		
VOLUME	OF MATERIAL		BBLS.	ARDS	
JOB TICKE MATERIAL TIME, 40 U. BY VIRTUE	EXEMPT FROM THE RESO S.C. 6901, ET SEQ., THE N OF THE EXEMPTION AFF	PRESENTS AND V DURCE, CONSERV M HEALTH AND S ORDED DRILLIN	WARRANTS THAT THE W VATION AND RECOVERY SAF. CODE 361.001 ET SE G PLUIDS, PRODUCED V	VASTE MATE ACT OF 197 Q., AND REC VATERS, ANI	LS SHIPPED WITH THIS TRIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, O OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY.
TICKET, TR	ANSPORTER REPRESENT	S AND WARRANT	S THAT ONLY THE MAT	ERIAL DELI	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statement	at the above describe	d location, and	that it was tendered	by the abo	epresented by this Transporter ve described shipper. This will naterial, was delivered without
		- (7)	1		
DRIVER:	8	& Ken	Mer		
FACILITY	REPRESENTATIVE:	Ma	Sta Cr	1.17	
				()	

, p				Ticket # 117819
Lease Operator/Shipper/Compan	y: _ <i>/</i>	ntong Inc.	•	
Lease Name: Ener 504				
				4/
Transporter Company: Gand	7		Time	4.5/ AM/EM
Date: 10-23-09 Vehi	cle No.	333	Driver	No. Joe Galamore
Charge To: Crandy				Rick Dunalap
	TYP	E OF MATERIA	. I	1
	.	E OF MATERIA	\ !	
☐ Produced Water		Drilling Fluids		Completion Fluids
Tank Bottoms		Contaminated Soil	П	C-117 No.:
	~□			0 117 HOS
Other Materials		BS&W Content:		
	æ*			JETOUT
Description:		į		CALLOUT
and the second s	- 2255°	Management of Wilson and		
VOLUME OF MATERIAL		BBLS. 7/	`) ARDS	*** *
AS A CONDITION TO SUNDANCE SER				
JOB TICKET, OPERATOR/SHIPPER REPRESEI MATERIAL EXEMPT FROM THE RESOURCE,				
TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEAI	TH AND	SAF. CODE 361,001 ET SE	Q., AND REC	GULATIONS RELATED THERETO,
BY VIRTUE OF THE EXEMPTION AFFORDED WITH THE EXPLORATION, DEVELOPMENT (
WITH THE EXPLORATION, DEVELOPMENT	JK PKOD	OCTION OF CRODE OIL (JK NATUKA	L GAS OR GEOTHERMAL ENERGY.
ALSO AS A CONDITION TO SUNDANC				
TICKET, TRANSPORTER REPRESENTS AND TRANSPORTER IS NOW DELIVERED BY TRA				
TRANSFORTER IS NOW BEETVERED BY TRA	INDI OKT	ER TO BUILDANCE SERVI	icea, nvc. s	FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the a	ibove Tr	ansporter loaded the	material r	represented by this Transporter
Statement at the above described local				
certify that no additional materials wincident.	rere ada	led to this load, and	that the n	naterial was delivered withou
moment.		· · · · · · · · · · · · · · · · · · ·		.
0	0.			
DRIVER: / un / (de	-i		
J -				
FACILITY REPRESENTATIVE	Kon	· O.A.		

Lease Operator/Shipp	
Lease Name:	enance
Transporter Company	: Mindy Time 215/ AMPM)
Date: <u>6-23-0</u>	9 Vehicle No. 333 Priver No. Gae Intanto
Charge To: MM	des
	TYPE OF MATERIAL
Produced Water	er Drilling Fluids Completion Fluids
☐ Tank Bottoms	Contaminated Soil C-117 No.:
Other Materials	BS&W Content:
Description:	☐ JETOUT ☐ CALLOUT
OLUME OF MATERIA	L BBLS. 2 O YIRDS
OB TICKET, OPERATOR/SHIP MATERIAL EXEMPT FROM TH TIME, 40 U.S.C. 6901, ET SEQ., BY VIRTUE OF THE EXEMPTE WITH THE EXPLORATION, DE ALSO AS A CONDITION TICKET, TRANSPORTER REPR TRANSPORTER IS NOW DELIVIOUS THIS WILL CERTIL Statement at the above de	PINDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS PER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS HE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, ON AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED EVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB ESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO VERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. FY that the above Transporter loaded the material represented by this Transporter scribed location, and that it was tendered by the above described shipper. This will materials were added to this load, and that the material was delivered without
DRIVER: Kuan	Kede
ACILITY REPRESENTATI	ve: Ha Ha Cur

		/	t ,	1		Ticket # 1	17774
Lease Operator/S	hipper/Compan	ıy: <i>_/_</i>	MILINA	MIC	7,		
Lease Name:	bnerse	711	روه				
Transporter Comp	oany:	ndy	<u>-</u>	Time	1	10Z A	W/PM
Date: (0-23	3-09 Veh	icle No	333	Driv	er Mo	. Ose	Talam
Charge To:	Jander				-	T	
		TYPE	OF MATE	RIAL			
☐ Produced	Water		Drilling Fluids]	Completion F	Fluids
Tank Bott	oms	X	Contaminated	Soil [] ,	C-117 No.:	
Other Mat	erials		BS&W Content	:			
Descriptio	on: O	12			_	ETOUT ALLOUT	
VOLUME OF MATE	ERIAL		BBLS, -	20 ard)S		
JOB TICKET, OPERATOR MATERIAL EXEMPT FR. TIME, 40 U.S.C. 6901, ET BY VIRTUE OF THE EXI WITH THE EXPLORATIO ALSO AS A COND TICKET, TRANSPORTER TRANSPORTER IS NOW	OM THE RESOURCE SEQ., THE NM HEA EMPTION AFFORDED ON, DEVELOPMENT ITION TO SUNDANCE REPRESENTS AND DELIVERED BY TREATTIFY that the ve described local	ENTS AND WE, CONSERV. LITH AND S. D DRILLING OR PRODU CE SERVICE WARRANT: ANSPORTED above Tra ution, and	VARRANTS THAT TO ATION AND RECO AF. CODE 361.001 TO FLUIDS, PRODUCTION OF CRUDE ES, INC.'S ACCEPTA S THAT ONLY THE R TO SUNDANCE SENSPORTER LOAded that it was tend	THE WASTE M VERY ACT OF ET SEQ., AND CED WATERS, OIL OR NATU ANCE OF THE MATERIAL D SERVICES, INC If the material ered by the	EATERI 1976, REGU AND (JRAL (MATE DELIVE C.'S FA al rep above	IAL SHIPPED HI AS AMENDED I ILATIONS RELA OTHER WASTE GAS OR GEOTE ERIALS SHIPPEI ERED BY OPERA ACILITY FOR DI DIPERENTED BY I	EREWITH IS FROM TIME TO ATED THERETO, ASSOCIATED HERMAL ENERGY. O WITH THIS JOB ATOR/SHIPPER TO ISPOSAL. this Transporter hipper. This will
DRIVER:	· Res	le					
FACILITY REPRESE	NTATIVE:		ta St	a Cr	4	20	

TYPE OF MATERIAL Produced Water				Λ	Λ	Ticket # 117745
Transporter Company:	Lease (Operator/Shipper/Co	ompany:	Mitera	Lin	()
TYPE OF MATERIAL Produced Water	Lease N	Name:NL	LADrer	ce		
TYPE OF MATERIAL Produced Water	Transpo	orter Company:	Dandi	4	_Time _	1:16 (AM/PM
TYPE OF MATERIAL Produced Water	Date:_(6-23-09	Vehicle No	333_	Driver-	No Jae I la la ma
Produced Water	Charge	To: <u>Band</u>	61			V
Contaminated Soil C-117 No.: Tank Bottoms			TYPI	E OF MATERIA	L	
Description: De		Produced Water		Drilling Fluids		Completion Fluids
Description: JETOUT CALLOUT		Tank Bottoms	\mathbb{X}	Contaminated Soil		C-117 No.:
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS HOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, 38 VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB DICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER:		Other Materials		BS&W Content:		
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS TOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will exertify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER:		Description:	D/D			
IOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO CIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB DICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: DRIVER:	VOLUME	OF MATERIAL		BBLS. 20	ARDS	
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: January J	JOB TICKE MATERIAL TIME, 40 U BY VIRTUE WITH THE	T, OPERATOR/SHIPPER R. EXEMPT FROM THE RES. S.C. 6901, ET SEQ., THE S. OF THE EXEMPTION AF EXPLORATION, DEVELO	EPRESENTS AND V SOURCE, CONSERV NM HEALTH AND S FORDED DRILLIN PMENT OR PRODU	WARRANTS THAT THE W VATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUCED V JCTION OF CRUDE OIL (/ASTE MAT ACT OF 19' Q., AND RE VATERS, AN DR NATURA	ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, ID OTHER WASTE ASSOCIATED IL GAS OR GEOTHERMAL ENERGY.
Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: Jean	TICKET, TE	RANSPORTER REPRESEN	TS AND WARRANT	S THAT ONLY THE MAT	ERIAL DELI	IVERED BY OPERATOR/SHIPPER TO
Ma Sty China	Statement	t at the above describe	ed location, and	that it was tendered	by the abo	ove described shipper. This will
Ma Sty China	DDIVED	<u> </u>	2-0			
FACILITY REPRESENTATIVE:	DHIVEH:_	Jegon J.	Ma	A. M	, , C,	
<i>y</i> 1	FACILITY	REPRESENTATIVE: _	- UXA	JIU OU	1/	

					Ticket # 117709
Lease (Operator/Shipper/Co	mpany:	Intera	1-110	7 ,
Lease 1	lame: <u>Ener</u>	Sourc	· e	••	
Transpo	orter Company: <u> </u>	andy		_Time <u></u>	27 AMPM
Date:_(6-23-09	Vehicle No	333	Driver I	no. Qae D.
Charge	To: Gandu				
	— : <i>U</i>	TYPE	OF MATERIA	L	
	Produced Water		Drilling Fluids		Completion Fluids
	Tank Bottoms		Contaminated Soil		C-117 No.:
	Other Materials		BS&W Content:		
	Description:	0/D			JETOUT CALLOUT
VOLUME	OF MATERIAL		BBLS. 20	ARDS	
[7.11.00	
JOB TICKE MATERIAL TIME, 40 U BY VIRTUE WITH THE	EXEMPT FROM THE RES S.C. 6901, ET SEQ., THE N OF THE EXEMPTION AFI EXPLORATION, DEVELOR	EPRESENTS AND V OURCE, CONSERV IM HEALTH AND S FORDED DRILLING PMENT OR PRODU	VARRANTS THAT THE W ATION AND RECOVERY AF. CODE 361.001 ET SEG 3 FLUIDS, PRODUCED W ICTION OF CRUDE OIL O	ASTE MATE ACT OF 197 Q., AND REG VATERS, ANI OR NATURA	ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY.
TICKET, TR	ANSPORTER REPRESENT	S AND WARRANT	S THAT ONLY THE MATE	ERIAL DELI	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statement	t at the above describe	d location, and	that it was tendered i	by the abo	represented by this Transporter ove described shipper. This will naterial was delivered without
DRIVER:	Juan 1	lede			
FACILITY	REPRESENTATIVE:	DAA	Sta Pr	u X	
		- U/(//		7)	

P.O. Box 1737 ★ Eunice, New Mexico 88231 (575) 394-2511

Ticket # 117672 Lease Operator/Shipper/Company: ____ _Vehicle No._ 333 Charge To: TYPE OF MATERIAL **Produced Water Drilling Fluids** Completion Fluids Contaminated Soil **Tank Bottoms** C-117 No.: Other Materials **BS&W Content:** ☐ JETOUT Description: □ CALLOUT **VOLUME OF MATERIAL** BBLS. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER:REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATÉRIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC. 'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER:

	A 1	Λ Ticket # 117850
Lease Operator/Shipper/Company	: Intera	INC.
Lease Name: 2/1013/7/	b ce	
Transporter Company:	ndy	Time // : 04/ AMYPM
Ma 1.	le No. 207	Driver-No. Ju Inlania
Charge To: ///		
	TYPE OF MATE	RIAL
Produced Water	☐ Drilling Fluids	☐ Completion Fluids
☐ Tank Bottoms	Contaminated	Soil C-117 No.:
Other Materials	BS&W Conten	t:
Description:		☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS.	20 ARDS
JOB TICKET, OPERATOR/SHIPPER REPRESENT MATERIAL EXEMPT FROM THE RESOURCE, O TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALT BY VIRTUE OF THE EXEMPTION AFFORDED I	TS AND WARRANTS THAT (CONSERVATION AND RECO TH AND SAF, CODE 361.001 DRILLING FLUIDS, PRODUC	OF THE MATERIALS SHIPPED WITH THIS THE WASTE MATERIAL SHIPPED HEREWITH IS EVERY ACT OF 1976, AS AMENDED FROM TIME TO ET SEQ., AND REGULATIONS RELATED THERETO, CED WATERS, AND OTHER WASTE ASSOCIATED OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.
	ARRANTS THAT ONLY THE	ANCE OF THE MATERIALS SHIPPED WITH THIS JOB E MATERIAL DELIVERED BY OPERATOR/SHIPPER TO SERVICES, INC.'S FACILITY FOR DISPOSAL.
Statement at the above described location	on, and that it was tend	d the material represented by this Transporter lered by the above described shipper. This will and that the material was delivered without
DRIVER: //sh. Herrando	/	
FACILITY REPRESENTATIVE:	da Sta C	

Ticket # 117863	
Lease Operator/Shipper/Company: 11+C+a 11/0	
Lease Name: ENEYSOUYCE	
Transporter Company: Landy Time 11:57 (AM/PM	
Date: 6-24-09 Vehicle No. 207 Driver-No. Ode Jalan	11/1
Munder	100
Charge To: / Jerre C	
TYPE OF MATERIAL	
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids	
☐ Tank Bottoms ☐ C-117 No.:	
Other Materials BS&W Content:	
Description:	
VOLUME OF MATERIAL BBLS. 20 ARDS	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERG ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JO	GY.
ITCKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER ' FRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.	то
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transpor Statement at the above described location, and that it was tendered by the above described shipper. This we certify that no additional materials were added to this load, and that the material was delivered with incident.	vill
DRIVER: Aristu Hernander	
FACILITY REPRESENTATIVE: Jda Sta Cruz	

			4	1 -	Ticket # 1	17878
Lease C	Derator/Shipper/Co	ompany: <i></i>	Intera.	anc.		
Lease N	lame: <u> </u>	DOLLECO				
Transpo	orter Company: 🏒	sandy		_Time _	:41_	M/PM)
Date:	10-24-09	Vehicle No.	207	Driver-	No. Jac	Thlamo
Charge	To: <u>Jana</u>	4		· · · · · · · · · · · · · · · · · · ·		
		TYP	E OF MATERIA			
	Produced Water		Drilling Fluids		Completion	Fluids
	Tank Bottoms	×	Contaminated Soil		C-117 No.:	
	Other Materials		BS&W Content:			
	Description:	OID			JETOUT CALLOUT	
VOLUME	OF MATERIAL	-	BBLS. 21)	ADDC		
VOLUME	OF WATERIAL		BBLS. AU	ARDS	 -	
IOB TICKE MATERIAL TIME, 40 U. BY VIRTUE	I, OPERATOR/SHIPPER R EXEMPT FROM THE RES S.C. 6901, ET SEQ., THE N OF THE EXEMPTION AF	EPRESENTS AND V SOURCE, CONSERV FORDED DRILLIN	C.'S ACCEPTANCE OF THE WARRANTS THAT THE WA WATION AND RECOVERY A SAF. CODE 361.001 ET SEC G FLUIDS, PRODUCED W JCTION OF CRUDE OIL O	ASTE MATE ACT OF 197)., AND REC ATERS, ANI	RIAL SHIPPED H 6, AS AMENDED GULATIONS REL D OTHER WASTE	EREWITH IS FROM TIME TO ATED THERETO, ASSOCIATED
ΓΙCKET, TR	ANSPORTER REPRESENT	ΓS AND WARRANT	ES, INC.'S ACCEPTANCE ('S THAT ONLY THE MATE IR TO SUNDANCE SERVIC	RIAL DELI	VERED BY OPER	ATOR/SHIPPER TO
Statement	at the above describe	ed location, and	ansporter loaded the i that it was tendered l ed to this load, and t	y the abo	ve described s	hipper: This will
ORIVER: _/	Arisher Her	nanke				
FACILITY	REPRESENTATIVE:	Ada	Sta Crui	X_		

		مهند.			Ticket # 1175	01
Lease Opera	tor/Shipper/	Company: <u>- + /</u>	ntera L	MC:		
Lease Name:	Enel	YSOUYCY	<u>e</u>			
Transporter (Company: _	Gandy	1.	_Time	3:30 AMPM)
Date: 6 - 0	24-0	7_Vehicle No	207	Driver-	No. Que Enla	mar
Charge To:	Gand	U.			U	
		TYPI	E OF MATERIAI			
☐ Prod	uced Water		Drilling Fluids		Completion Fluids	
☐ Tank	Bottoms	\bowtie	Contaminated Soil		C-117 No.:	
Othe	r Materials		BS&W Content:			
Desc	ription:	OD			JETOUT CALLOUT	
OLUME OF I	MATERIAL		BBLS. 27	YARDS		
				7 11100		
OB TICKET, OPEI MATERIAL EXEM TIME, 40 U.S.C. 69 BY VIRTUE OF TH	RATOR/SHIPPER PT FROM THE R 01, ET SEQ., THE E EXEMPTION A	REPRESENTS AND VESOURCE, CONSERVENM HEALTH AND S AFFORDED DRILLING	C.'S ACCEPTANCE OF THI WARRANTS THAT THE WA VATION AND RECOVERY A SAF. CODE 361.001 ET SEC G FLUIDS, PRODUCED WA JCTION OF CRUDE OIL O	ASTE MATE ACT OF 197 ()., AND REC ATERS, AN	ERIAL SHIPPED HEREWIT 76, AS AMENDED FROM T GULATIONS RELATED TH D OTHER WASTE ASSOC	TIME TO HERETO, HATED
TCKET, TRANSPO	RTER REPRESE	ENTS AND WARRANT	ES, INC.'S ACCEPTANCE ('S THAT ONLY THE MATE IR TO SUNDANCE SERVIC	RIAL DELI	VERED BY OPERATOR/SI	HIPPER TO
Statement at the	e above descri	ibed location, and	ansporter loaded the t that it was tendered l ed to this load, and t	by the abo	ve described shipper.	This will
RIVER: 🏄 📶	fer fla	erand ()-				
/ '			, 4			

			_1		Ticket # 117834	
Lease (Operator/Shipper/	Company: 1/1	Hera Inc			
Lease l	Name: Ener	Source	<u>e</u>			
Transpo	orter Company: _	Ganda	 	_Time $ar{\mathcal{S}}$	2"/6 (AM)PM	
Date:	6-24-09	Vehicle No.	207	Ðriver∞	No. Que Isla r	270
Charge	To: Ganda	4				
	(TYP	E OF MATERIA	L		
	Produced Water		Drilling Fluids		Completion Fluids	
	Tank Bottoms	\nearrow	Contaminated Soil		C-117 No.:	
	Other Materials		BS&W Content:			;
	Description:	010	.# <u>*</u>		JETOUT CALLOUT	
/OLUME	OF MATERIAL		BBLS. 20) ARDS		
OLGIVIL	OF WATERIAL		BBLS.) ARDS		
OB TICKE MATERIAL TIME, 40 U BY VIRTUE	T, OPERATOR/SHIPPER EXEMPT FROM THE R S.C. 6901, ET SEQ., THE OF THE EXEMPTION A	REPRESENTS AND ESOURCE, CONSER ENM HEALTH AND : AFFORDED DRILLIN	VATION AND RECOVERY SAF. CODE 361.001 ET SE IG FLUIDS, PRODUCED V	VASTE MATI VACT OF 197 Q., AND REC VATERS, AN	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENER),
TICKET, TE	ANSPORTER REPRESE	NTS AND WARRANT	TS THAT ONLY THE MAT	ERIAL DELI	TERIALS SHIPPED WITH THIS IC VERED BY OPERATOR/SHIPPER FACILITY FOR DISPOSAL.	
Statemeni	at the above descri	bed location, and	l that it was tendered	by the abo	represented by this Transpor ove described shipper. This v naterial was delivered with	vill
ORIVER:	Pristro Herra	nha				
ACILITY	REPRESENTATIVE:	Ma	HaCr	UK		

		Ticket # 117868
Lease Operator/Shipper/Cor	mpany: Intera	Inc
Lease Name: Enere	Source	
Transporter Company:	andy	Time /2:1/6_AM/PM
Date: 6-21-09	Vehicle No. 3/0	Driver No. Ale Philamor
Charge To: Gandu	4	V
	TYPE OF MATE	ERIAL
Produced Water	☐ Drilling Fluids	is Completion Fluids
Tank Bottoms	Contaminated	d Soil 📋 C-117 No.:
☐ Other Materials	BS&W Conter	ent:
Description:	D/D	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS.	2D YARDS
JOB TICKET, OPERATOR/SHIPPER REI MATERIAL EXEMPT FROM THE RESC TIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFO WITH THE EXPLORATION, DEVELOPY ALSO AS A CONDITION TO SUN TICKET, TRANSPORTER REPRESENTS TRANSPORTER IS NOW DELIVERED I	PRESENTS AND WARRANTS THAT DURCE, CONSERVATION AND RECOMENTED AND SAF. CODE 361.001 ORDED DRILLING FLUIDS, PRODUMENT OR PRODUCTION OF CRUDUDANCE SERVICES, INC.'S ACCEPTS AND WARRANTS THAT ONLY THE BY TRANSPORTER TO SUNDANCE	THE WASTE MATERIALS SHIPPED WITH THIS THE WASTE MATERIAL SHIPPED HEREWITH IS COVERY ACT OF 1976, AS AMENDED FROM TIME TO DIET SEQ., AND REGULATIONS RELATED THERETO, DUCED WATERS, AND OTHER WASTE ASSOCIATED DE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. PTANCE OF THE MATERIALS SHIPPED WITH THIS JOB HE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO E SERVICES, INC.'S FACILITY FOR DISPOSAL. Led the material represented by this Transporter
Statement at the above described	d location, and that it was tend	adered by the above described shipper. This will d, and that the material was delivered without
DRIVER: Junell J	clash	
FACILITY REPRESENTATIVE:	Saa Sta	Cruz

			_	Ticket#	.1/854
Lease Operator/Shipper/C	company:	ntera In	<u></u>		
Lease Name: Ener	source				
Transporter Company:	andy		_Time/	10:26	AM/PM
Date: 6-24-09	Vehicle No	310	Driver	No. Jul	Iplamore
Charge To: Gand	4	·			
	TYPE	OF MATERIAL	SS		
Produced Water		Drilling Fluids		Completion	Fluids
Tank Bottoms	\(\)	Contaminated Soil		C-117 No.:	
Other Materials		BS&W Content:			
Description:	0/0	, <u></u>		JETOUT CALLOUT	
VOLUME OF MATERIAL	E	BBLS. 20	YARDS		
AS A CONDITION TO SUNDA JOB TICKET, OPERATOR/SHIPPER MATERIAL EXEMPT FROM THE RI TIME, 40 U.S.C. 6901, ET SEQ., THE BY VIRTUE OF THE EXEMPTION A WITH THE EXPLORATION, DEVEL	REPRESENTS AND W ESOURCE, CONSERVA NM HEALTH AND SA FFORDED DRILLING	VARRANTS THAT THE WATION AND RECOVERY A AF, CODE 361.001 ET SEC SFLUIDS, PRODUCED WA	ASTE MATI ACT OF 197 2., AND REG ATERS, AN	ERIAL SHIPPED 76, AS AMENDEI GULATIONS REI D OTHER WAST	HEREWITH IS D FROM TIME TO LATED THERETO, E ASSOCIATED
ALSO AS A CONDITION TO S FICKET, TRANSPORTER REPRESEI FRANSPORTER IS NOW DELIVERS	NTS AND WARRANTS	THAT ONLY THE MATE	RIAL DELI	VERED BY OPE	RATOR/SHIPPER TO
THIS WILL CERTIFY t Statement at the above descrit certify that no additional ma incident.	bed location, and i	that it was tendered b	y the abo	ove described	shipper. This will
DRIVER: Ruyell	L clore	h			
FACILITY REPRESENTATIVE:	Ma	Ja Oru.			

		Ticket # 117839
Lease Operator/Shipper/Com	ipany: <u>Mtera</u> I	MC ·
Lease Name: ENPYS	OUNCE	
Transporter Company:	<u>hndy</u>	Time 8:28 (AMPM
Date: 6-24-09 Charge To: Bandy	Vehicle No. 3/0	Driver-No. Jal Lalama
	TYPE OF MATERI	AL
Produced Water	☐ Drilling Fluids	☐ Completion Fluids
☐ Tank Bottoms	Contaminated So	il 🗌 C-117 No.:
Other Materials	BS&W Content:	
Description:	0/0	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS. 2	2 YARDS
JOB TICKET, OPERATOR/SHIPPER REPI MATERIAL EXEMPT FROM THE RESOU TIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFO WITH THE EXPLORATION, DEVELOPM ALSO AS A CONDITION TO SUNI TICKET, TRANSPORTER REPRESENTS.	URCE, CONSERVATION AND RECOVER HEALTH AND SAF, CODE 361.001 ET S RDED DRILLING FLUIDS, PRODUCED IENT OR PRODUCTION OF CRUDE OH DANCE SERVICES, INC.'S ACCEPTANC AND WARRANTS THAT ONLY THE MA	THE MATERIALS SHIPPED WITH THIS WASTE MATERIAL SHIPPED HEREWITH IS RY ACT OF 1976, AS AMENDED FROM TIME TO SEQ., AND REGULATIONS RELATED THERETO, WATERS, AND OTHER WASTE ASSOCIATED OR NATURAL GAS OR GEOTHERMAL ENERGY. SEE OF THE MATERIALS SHIPPED WITH THIS JOB STERIAL DELIVERED BY OPERATOR/SHIPPER TO WICES, INC.'S FACILITY FOR DISPOSAL.
Statement at the above described	location, and that it was tendered	e material represented by this Transporter d by the above described shipper. This will d that the material was delivered without
DRIVER: JUNIELL J	Clark	
FACILITY REPRESENTATIVE:	Ida Sta (rest

Ticket # 11/88/					
Lease Operator/Shipper/Company: <u>Intera Inc.</u>					
Lease Name: Enersource					
Transporter Company: Gandy Time 2:08 AM/PM					
Date: 10-24-09 Vehicle No. 310 Driver-No. Jol Mamoro					
Charge To: _ Gandu					
TYPE OF MATERIAL					
Produced Water Drilling Fluids Completion Fluids					
☐ Tank Bottoms Contaminated Soil ☐ C-117 No.:					
☐ Other Materials ☐ BS&W Content:					
Description:					
· · ·					
VOLUME OF MATERIAL BBLS. 20 YARDS					
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.					
DRIVER: MINELLE Llash					
FACILITY REPRESENTATIVE: Ma Ha Crus					

	Λ	
Lease Operator/Shipper/Com	pany: <u>Intora</u>	Unc.
Lease Name: 110 20	DURCO	
Transporter Company:	andy	Time _3:52_AM/M
Date: 6-24-09 Charge To: 1000	Vehicle No. 3/0	Driver-No. Jae Galamare
	TYPE OF MATE	RIAL
☐ Produced Water	Drilling Fluids	Completion Fluids
☐ Tank Bottoms	Contaminated	Soil C-117 No.:
Other Materials	☐ BS&W Conter	nt:
Description:	010	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS.	20 YARDS
JOB TICKET, OPERATOR/SHIPPER REPR MATERIAL EXEMPT FROM THE RESOU TIME, 40 U.S.C. 6901, ET SEQ., THE NM I BY VIRTUE OF THE EXEMPTION AFFOR	RESENTS AND WARRANTS THAT IRCE, CONSERVATION AND RECO HEALTH AND SAF. CODE 361.001 RDED DRILLING FLUIDS, PRODU	OF THE MATERIALS SHIPPED WITH THIS THE WASTE MATERIAL SHIPPED HEREWITH IS DVERY ACT OF 1976, AS AMENDED FROM TIME TO ET SEQ., AND REGULATIONS RELATED THERETO, ICED WATERS, AND OTHER WASTE ASSOCIATED E OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.
TICKET, TRANSPORTER REPRESENTS A	ND WARRANTS THAT ONLY TH	FANCE OF THE MATERIALS SHIPPED WITH THIS JOB E MATERIAL DELIVERED BY OPERATOR/SHIPPER TO SERVICES, INC.'S FACILITY FOR DISPOSAL.
Statement at the above described i	location, and that it was tend	d the material represented by this Transporter dered by the above described shipper. This will and that the material was delivered without
DRIVER: AMALI J	Edens	
FACILITY REPRESENTATIVE:	Ida Sta C	ZUZ

P.O. Box 1737 **★** Eunice, New Mexico 88231 (575) 394-2511

					Ticket # 117907
Lease Op	erator/Shipper/Company:	11,	ntera Inc	1	
Lease Nai	me: <u>ENORABIU</u>	<u>co</u>	,		
Transport	er Company: <u>Ham</u>	dy	т	ime <u>3</u>	:55 AMPM
Date: <u>(o ·</u>	112 1.	e No	211)river-N	o. Que Balamo
	<u> </u>	TYPE	OF MATERIAL		
	Produced Water		Drilling Fluids		Completion Fluids
□ т	ank Bottoms	ৰ্থ	Contaminated Soil		C-117 No.:
□ c	Other Materials		BS&W Content:		
D	Description:	D			DETOUT CALLOUT
VOLUME C	OF MATERIAL	ŧ	BBLS. 204	ARDS	
IOB TICKET, (MATERIAL EX FIME, 40 U.S.C BY VIRTUE OI WITH THE EX ALSO A. FICKET, TRAN	S A CONDITION TO SUNDANCE S	S AND WONSERVA I AND SA RILLING PRODUCE ERVICE: RRANTS	ARRANTS THAT THE WAST ATION AND RECOVERY ACT AF. CODE 361.001 ET SEQ., A FLUIDS, PRODUCED WATE CTION OF CRUDE OIL OR N S, INC.'S ACCEPTANCE OF THAT ONLY THE MATERIA	E MATER F OF 1976 AND REGI ERS, AND ATURAL THE MAT AL DELIVE	AIAL SHIPPED HEREWITH IS AS AMENDED FROM TIME TO ULATIONS RELATED THERETO, OTHER WASTE ASSOCIATED GAS OR GEOTHERMAL ENERGY. ERIALS SHIPPED WITH THIS JOB ERED BY OPERATOR/SHIPPER TO
Statement at	t the above described location	n, and i	that it was tendered by t	the abov	presented by this Transporter ve described shipper. This will aterial was delivered without
DRIVER:	EPRESENTATIVE:	a S	Ha Cruz	, change	

and the state of

Ticket # 117889				
Lease Operator/Shipper/Company: Interaction				
Lease Name: Entropurce				
Transporter Company:TimeTimeTime				
Date: 6-24-09 Vehicle No. 2// Briver-No. Jel Jhlo more				
Charge To: Manual				
TYPE OF MATERIAL				
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids				
☐ Tank Bottoms Contaminated Soil ☐ C-117 No.:				
☐ Other Materials ☐ BS&W Content:				
Description:				
VOLUME OF MATERIAL BBLS. 20 YARDS				
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without				
incident.				
DRIVER: Samer Hukard				
FACILITY REPRESENTATIVE: Ma Ha Cruz				

Ticket # 11 /869				
Lease Operator/Shipper/Company:				
Lease Name: Enerspurce				
Transporter Company: Dandy Time 12:23 AM/EM				
Date: 6-24-09 Vehicle No. 2/1 - Driver No. Jac Balamore				
Charge To:				
TYPE OF MATERIAL				
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids				
☐ Tank Bottoms ☐ C-117 No.:				
☐ Other Materials ☐ BS&W Content:				
Description:				
VOLUME OF MATERIAL BBLS. 20 ARDS				
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILl CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.				
PRIVER: James Helland FACILITY REPRESENTATIVE: Ada Sta Olux				

				Ticket # 11/855
Lease Operator/Shipper/Com	•	Hera J	Inc.	
Lease Name: Ener So	ource			
Transporter Company:	andy			D: 30(AM)PM
Date: 6-24-09	Vehicle No <i>ć</i>	211	Driver No	. Joe Galamon
Charge To: Gandu	1			,
	TYPE O	F MATERIAL		1
☐ Produced Water	☐ Dri	lling Fluids		Completion Fluids
☐ Tank Bottoms	X Con	ntaminated Soil		C-117 No.:
☐ Other Materials	☐ BS	&W Content:		
Description:	OD	<i>:</i>		ETOUT ALLOUT
VOLUME OF MATERIAL	BBL	s. 20	YARDS	
AS A CONDITION TO SUNDANCE JOB TICKET, OPERATOR/SHIPPER REPI MATERIAL EXEMPT FROM THE RESOUTIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFOWITH THE EXPLORATION, DEVELOPM	RESENT'S AND WARR JRCE, CONSERVATIO HEALTH AND SAF. C RDED DRILLING FLU	AANTS THAT THE WA ON AND RECOVERY A CODE 361.001 ET SEC JIDS, PRODUCED WA	ASTE MATER ACT OF 1976,)., AND REGU ATERS, AND	IAL SHIPPED HEREWITH IS AS AMENDED FROM TIME TO JLATIONS RELATED THERETO, OTHER WASTE ASSOCIATED
ALSO AS A CONDITION TO SUNI TICKET, TRANSPORTER REPRESENTS A TRANSPORTER IS NOW DELIVERED B	AND WARRANTS TH	AT ONLY THE MATE	RIAL DELIVI	ERED BY OPERATOR/SHIPPER TO
THIS WILL CERTIFY that Statement at the above described certify that no additional materic incident.	location, and that	it was tendered b	by the above	presented by this Transporter e described shipper. This will tterial was delivered without
DRIVER: James He	Mark			
FACILITY REPRESENTATIVE:	Sda St	a Oruz	Z(

		in	Λ	Ticket # 117840
1	Operator/Shipper/Com		a Juc	1
Lease I	Name: EMOSA	ource		
Transp	orter Company: <u></u>	and of	Time &	1:32 AMPM
Date:	10-24-09	Vehicle No	Driver	No. Que Galamoro
Charge	01.			The same of the sa
onargo		TVDE OF MAN	FEDIAL	
<u> </u>		TYPE OF MAT	CRIAL	
	Produced Water	☐ Drilling Flui	ids 🗌	Completion Fluids
	Tank Bottoms	Contaminat	ed Soil	C-117 No.:
	Other Materials	BS&W Conf	ent:	
	Description:	DIN		JETOUT CALLOUT
_	•			
VOLUM	OF MATERIAL	BBLS.	20 ARDS	
JOB TICKE MATERIAL TIME, 40 U BY VIRTUI WITH THE ALSO TICKET, TI TRANSPOF	ET, OPERATOR/SHIPPER REPL EXEMPT FROM THE RESOU I.S.C. 6901, ET SEQ., THE NM E OF THE EXEMPTION AFFO EXPLORATION, DEVELOPM O AS A CONDITION TO SUNI RANSPORTER REPRESENTS A EXTER IS NOW DELIVERED BY IS WILL CERTIFY that It at the above described	HEALTH AND SAF. CODE 361.1 RDED DRILLING FLUIDS, PRO TENT OR PRODUCTION OF CRE DANCE SERVICES, INC.'S ACCE AND WARRANTS THAT ONLY Y TRANSPORTER TO SUNDANG the above Transporter loa location, and that it was to	AT THE WASTE MAT COVERY ACT OF 19 19 19 11 ET SEQ., AND RE DUCED WATERS, AN JUE OIL OR NATURA SPTANCE OF THE MATERIAL DELICE SERVICES, INC.'S ded the material sendered by the above the April 19 19 19 19 19 19 19 19 19 19 19 19 19	ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, ID OTHER WASTE ASSOCIATED IL GAS OR GEOTHERMAL ENERGY. ATERIALS SHIPPED WITH THIS JOB IVERED BY OPERATOR/SHIPPER TO
DRIVER:	amen H	illar		
E4 OU :=::		Ada St. C.	Y _{N 11} ×	
racilli Y	REPRESENTATIVE:	_LYAC(/)(A _	11116	

		A			Ticket # 11	7910
Lease Opera	tor/Shipper/Compar	ıy: <u>С</u>	ntlia chr	1().		
Lease Name:	: Emeroou	nces				
Transporter (Company: <u>May</u>	dy		_Time _<	1:24 AM	Р́М)
Date: 6.2	<u> 1.09</u> v eh	icle No	371	Driver-l	40 Jan Ma	lamor
Charge 10: _	Chinick	TVD	E OF MATERIA			
		116	E OF WATERIA	La		
☐ Prod	luced Water		Drilling Fluids		Completion Flu	ids
☐ Tank	Bottoms	D /	Contaminated Soil		C-117 No.:	
Othe	r Materials		BS&W Content:			
Desc	eription: Old				JETOUT CALLOUT	
VOLUME OF I	MATERIAL		BBLS. 2() ARDS		
JOB TICKET, OPEI MATERIAL EXEM TIME, 40 U.S.C. 69 BY VIRTUE OF TH WITH THE EXPLO ALSO AS A 6 TICKET, TRANSPO	ITION TO SUNDANCE SER RATOR/SHIPPER REPRESE PT FROM THE RESOURCE 01, ET SEQ., THE NM HEA IE EXEMPTION AFFORDE PRATION, DEVELOPMENT CONDITION TO SUNDANG DRTER REPRESENTS AND NOW DELIVERED BY TR	ENTS AND V E, CONSERV LITH AND S D DRILLING OR PRODU CE SERVICE WARRANT	VARRANTS THAT THE WATION AND RECOVERY AF. CODE 361.001 ET SEG FLUIDS, PRODUCED WICTION OF CRUDE OIL CES, INC.'S ACCEPTANCE	ASTE MATE ACT OF 197 Q., AND REC VATERS, ANI PR NATURAL OF THE MA' ERIAL DELIV	RIAL SHIPPED HER: 6, AS AMENDED FRO GULATIONS RELATE D OTHER WASTE AS L GAS OR GEOTHER FERIALS SHIPPED W VERED BY OPERATO	EWITH IS OM TIME TO ED THERETO, SOCIATED RMAL ENERGY. WITH THIS JOB DR/SHIPPER TO
Statement at the	L CERTIFY that the above described local additional materials v	ition, and	that it was tendered	by the abo	ve described ship	per. This will
DRIVER:	70m E	Son	Ile	,		
FACILITY REPR	ESENTATIVE: 1	Espir	160a			

					Ticket #	.17847
Lease Op	perator/Shipper/Co	mpany:	IntraIl	1C.		
Lease Na	ime: <u>Cho</u>	Dalu	Co	-		
Transpor	ter Company: <u></u>	pandy		Time	7:390	(M)PM
Date: 💪	-24-09	ر Vehicle No	371	Driver∗N	10. JOL	Balamor
Charge T	o: <u>Gan</u>	dy			<i>U</i>	
		ТҮРІ	E OF MATERIA	L		
	Produced Water		Drilling Fluids		Completion	Fluids
	Tank Bottoms	A	Contaminated Soil		C-117 No.:	
	Other Materials		BS&W Content:			
E	Description:	D/D			JETOUT CALLOUT	
VOLUME (OF MATERIAL		BBLS. 20) _{ARDS}		
JOB TICKET, MATERIAL E TIME, 40 U.S. BY VIRTUE C WITH THE E TICKET, TRA TRANSPORTI THIS Statement a	CONDITION TO SUNDAN OPERATOR/SHIPPER REXEMPT FROM THE REST. C. 6901, ET SEQ., THE NOT THE EXEMPTION AFINAL AS A CONDITION TO SUNSPORTER REPRESENTER IS NOW DELIVERED WILL CERTIFY that the above describes no additional maternal contents.	EPRESENTS AND VOURCE, CONSERVENT HEALTH AND SECONDED DRILLING PRODUCTOR OF THE PROPURE SERVICE	WARRANTS THAT THE V VATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUCED V UCTION OF CRUDE OIL O ES, INC.'S ACCEPTANCE IS THAT ONLY THE MAT IR TO SUNDANCE SERVE INSPORTER loaded the I that it was tendered	VASTE MATER VACT OF 1976 EQ., AND REG WATERS, AND OR NATURAL OF THE MATERIAL DELIV ICES, INC.'S F material re by the above	RIAL SHIPPED 5, AS AMENDED ULATIONS REID OTHER WAST. GAS OR GEOTERIALS SHIPPE PACILITY FOR INTERPREPARED BY OPER PACILITY	HEREWITH IS D FROM TIME TO LATED THERETO, E ASSOCIATED THERMAL ENERGY. ED WITH THIS JOB RATOR/SHIPPER TO DISPOSAL. this Transporter shipper. This will
DRIVER:	12	3 Par	when			
	EPRESENTATIVE: _	Ad	a Star Cr	uX		

				Ticket # 117896
Lease Op	perator/Shipper/Con	npany: <u>I/</u>	Hera Inc	<u> </u>
Lease Na	ime: <u>Enere</u>	urce	ر	
Transpor	ter Company: 👤	andy		_Time 2:47 AM/PM
Date:	24-09	.Vehicle No.	371	Driver-No. Jac. Inlama
Charge T	o: Landy			
	, (TYP	E OF MATERIA	L
	Produced Water		Drilling Fluids	☐ Completion Fluids
	Tank Bottoms	X	Contaminated Soil	☐ C-117 No.:
	Other Materials		BS&W Content:	•
1	Description:	0/0		☐ JETOUT ☐ CALLOUT
VOLUME	OF MATERIAL		BBLS. 20) YARDS
OB TICKET, MATERIAL E FIME, 40 U.S. BY VIRTUE O WITH THE E ALSO A FICKET, TRA FRANSPORTI THIS Statement of	OPERATOR/SHIPPER REP XEMPT FROM THE RESO C. 6901, ET SEQ., THE NM OF THE EXEMPTION AFFO XPLORATION, DEVELOPM AS A CONDITION TO SUN NSPORTER REPRESENTS ER IS NOW DELIVERED B WILL CERTIFY that at the above described	RESENTS AND VURCE, CONSERVED HEALTH AND SORDED DRILLING MENT OR PRODUCTION OF THE AND WARRANT Y TRANSPORTE the above Transloration, and location, and	WARRANTS THAT THE W. VATION AND RECOVERY SAF. CODE 361,001 ET SEG G FLUIDS, PRODUCED WITTION OF CRUDE OIL OF THAT ONLY THE MATER TO SUNDANCE SERVICE TO SUNDANCE SERVICE THAT IT WAS tendered if that it was tendered if	LE MATERIALS SHIPPED WITH THIS L'ASTE MATERIAL SHIPPED HEREWITH IS L'ACT OF 1976, AS AMENDED FROM TIME TO L'AND REGULATIONS RELATED THERETO, L'ATERS, AND OTHER WASTE ASSOCIATED L'ATERS, AND OTHER WASTE ASSOCIAT
DRIVER:	EPRESENTATIVE:	8 6	Sta Parce	

					Ticket#	11/8/4
Lease 0	Operator/Shipper/Co	ompany:	ntera In	<u>C</u>		
Lease N	lame: Ener:	Source	2			
Transpo	orter Company: 🕒	landy		_Time _	112	AM(PM)
Date: _	-24-09	Vehicle No.	371	Driver-l	No. Jac	Palame
Charge	To: <u>(jand</u>	4			<i>U</i>	
1		TYP	E OF MATERIA			
	Produced Water		Drilling Fluids		Completion	Fluids
	Tank Bottoms	X	Contaminated Soil		C-117 No.:	
	Other Materials		BS&W Content:			
	Description:	0/0			JETOUT CALLOUT	
VOLUME	OF MATERIAL		BBLS. 20) YARDS		
JOB TICKE MATERIAL TIME, 40 U BY VIRTUE WITH THE ALSO	T, OPERATOR/SHIPPER R EXEMPT FROM THE RES S.C. 6901, ET SEQ., THE N OF THE EXEMPTION AS EXPLORATION, DEVELO OAS A CONDITION TO SE	EPRESENTS AND SOURCE, CONSERVING HEALTH AND SOFT OR PRODUCTION OF THE PRODUCTION OF	C.'S ACCEPTANCE OF TH WARRANTS THAT THE W. VATION AND RECOVERY SAF. CODE 361.001 ET SEC G FLUIDS, PRODUCED W JCTION OF CRUDE OIL O	ASTE MATE ACT OF 197 2., AND REC ATERS, ANI R NATURAI OF THE MA'	RIAL SHIPPED 6, AS AMENDE FULATIONS RE O OTHER WAST L GAS OR GEO TERIALS SHIPP	HEREWITH IS D FROM TIME TO LATED THERETO, E ASSOCIATED THERMAL ENERGY. ED WITH THIS JOB
TICKET, TR	ANSPORTER REPRESENT	TS AND WARRANT	IS THAT ONLY THE MATE ER TO SUNDANCE SERVIO	RIAL DELI	VERED BY OPE	RATOR/SHIPPER TO
Statement	at the above describe	ed location, and	ansporter loaded the l that it was tendered i ed to this load, and i	by the abo	ve described	shipper. This will
DRIVER:	705	3 Ps	selve			
FACILITY	representative: ू	Ida ?	Ha Oriiz			

Ticket # 11 / 860
Lease Operator/Shipper/Company: Jn+era Inc.
Lease Name: Enersource
Transporter Company:Time //:/3 AM/PM
Date: 6-24-09 Vehicle No. 371 Driver No. Jac Halama
Charge To: CONCUA
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description:
VOLUME OF MATERIAL BBLS. 20 YARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER: _ Comba
FACILITY REPRESENTATIVE: 100 Sta Child

Lease Operator/Shipper/Company: JM tona JMC.
Lease Name: Enersource
Transporter Company: GardyTime 8:03 AMPM
Date: 6-24-09 Vehicle No. 371 Driver-No. One Infamor
Charge To:
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description: O/D JETOUT CALLOUT
VOLUME OF MATERIAL BBLS. 2 D ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB
TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER: Ton & Penh
FACILITY REPRESENTATIVE: AND SAN Cruz

	~	Ticket # 11 /8 /
Lease Operator/Shipper/Com	pany: <u>LN+CVQ</u> .	Lnc.
Lease Name: <u>LNLV</u>	187UZCL	
Transporter Company: <u>Cy</u> C	andy	Time /: 40 AM/PM
Date: 6-24-09	Vehicle No. 371	_ Driver-No. De Malamor
Charge To: Gandu		
	TYPE OF MATER	RIAL
☐ Produced Water	☐ Drilling Fluids	☐ Completion Fluids
Tank Bottoms	☐ Contaminated S	Soil
Other Materials	BS&W Content:	
Description:	0/8	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS.	2 Dards
JOB TICKET, OPERATOR/SHIPPER REPR MATERIAL EXEMPT FROM THE RESOU TIME, 40 U.S.C. 6901, ET SEQ., THE NM I BY VIRTUE OF THE EXEMPTION AFFOR WITH THE EXPLORATION, DEVELOPMI ALSO AS A CONDITION TO SUND	RESENTS AND WARRANTS THAT THE RECE, CONSERVATION AND RECOVE HEALTH AND SAF. CODE 361.001 ETABLE PRODUCTION OF CRUDE CONTROL OF CRUDE CONTROL SERVICES, INC.'S ACCEPTAINS	F THE MATERIALS SHIPPED WITH THIS HE WASTE MATERIAL SHIPPED HEREWITH IS HERY ACT OF 1976, AS AMENDED FROM TIME TO HERY SEQ., AND REGULATIONS RELATED THERETO, HED WATERS, AND OTHER WASTE ASSOCIATED HOLD OR NATURAL GAS OR GEOTHERMAL ENERGY. HICE OF THE MATERIALS SHIPPED WITH THIS JOB MATERIAL DELIVERED BY OPERATOR/SHIPPER TO
		ERVICES, INC.'S FACILITY FOR DISPOSAL.
Statement at the above described l	location, and that it was tende.	the material represented by this Transporter red by the above described shipper. This will and that the material was delivered without
DRIVER: RUL	Sanch	
FACILITY REPRESENTATIVE:	Ma Sta C	71120

	Λ	Ticket # 117833
Lease Operator/Shipper/Compan	y: Untera III	ic.
Lease Name: <u>Enerson</u>	rce	
Transporter Company: <u>Ga <i>V</i></u>	rdy	Time
Date: <u>10-24-09</u> Vehi	cle No. 367	Driver-No. Jao Galamo
Charge To: GANCU		· ·
	TYPE OF MATERIA	/L
Produced Water	☐ Drilling Fluids	☐ Completion Fluids
Tank Bottoms	Contaminated Soil	☐ C-117 No.:
Other Materials	BS&W Content:	
Description:	10	☐ JETOUT ☐ CALLOUT
OLUME OF MATERIAL	BBLS.	Owrds
TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEAD TY VIRTUE OF THE EXEMPTION AFFORDED WITH THE EXPLORATION, DEVELOPMENT OF ALSO AS A CONDITION TO SUNDANC TICKET, TRANSPORTER REPRESENTS AND OF RANSPORTER IS NOW DELIVERED BY TRANSPORTER IS NOW DELIVERED BY TRANSPORTER AND OF THIS WILL CERTIFY that the of the the above described located.	NTS AND WARRANTS THAT THE VICONSERVATION AND RECOVER' LTH AND SAF. CODE 361.001 ET SID DRILLING FLUIDS, PRODUCED TO PRODUCTION OF CRUDE OIL E SERVICES, INC.'S ACCEPTANCE WARRANTS THAT ONLY THE MATE ANSPORTER TO SUNDANCE SERVICES AND THE MATE AND THE M	WASTE MATERIAL SHIPPED HEREWITH IS Y ACT OF 1976, AS AMENDED FROM TIME TO EQ., AND REGULATIONS RELATED THERETO, WATERS, AND OTHER WASTE ASSOCIATED OR NATURAL GAS OR GEOTHERMAL ENERGY. E OF THE MATERIALS SHIPPED WITH THIS JOB FERIAL DELIVERED BY OPERATOR/SHIPPER TO
PRIVER:	encho	
ACILITY REPRESENTATIVE:	Sda Sta Cri	

			Ticket # 11784	9
	ipper/Company:		C·	
Lease Name: \mathcal{E}_{i}	nersource	<u></u>		
Transporter Compa	iny: <u>Land</u> c	1	_Time /0:02 (AM/PM	
Date: 6 - 24	- <u>09</u> Vehicle N	0.367	Driver-No. Que Dala!	no
Charge To:	nd ex		<i>V</i>	
	TY	PE OF MATERIA	L	
Produced V	Vater	Drilling Fluids	Completion Fluids	
☐ Tank Botton	ms 💢	Contaminated Soil	☐ C-117 No.:	
Other Mater	ials 🔲	BS&W Content:		
Description	: D/D		☐ JETOUT ☐ CALLOUT	
VOLUME OF MATER	NAL	BBLS. 20) ARDS	
JOB TICKET, OPERATOR/S MATERIAL EXEMPT FROM TIME, 40 U.S.C. 6901, ET S BY VIRTUE OF THE EXEM WITH THE EXPLORATION ALSO AS A CONDIT TICKET, TRANSPORTER R	HIPPER REPRESENTS AN I THE RESOURCE, CONSI Q., THE NM HEALTH AN PTION AFFORDED DRILL , DEVELOPMENT OR PRO ION TO SUNDANCE SERV EPRESENTS AND WARRA	D WARRANTS THAT THE WERVATION AND RECOVERY DEAF. CODE 361,001 ET SE ING FLUIDS, PRODUCED WOUCTION OF CRUDE OIL COLORS, INC.'S ACCEPTANCE NTS THAT ONLY THE MATE	HE MATERIALS SHIPPED WITH THIS VASTE MATERIAL SHIPPED HEREWITH I ACT OF 1976, AS AMENDED FROM TIMI Q., AND REGULATIONS RELATED THER VATERS, AND OTHER WASTE ASSOCIATI OR NATURAL GAS OR GEOTHERMAL EI OF THE MATERIALS SHIPPED WITH THE ERIAL DELIVERED BY OPERATOR/SHIPPE CES, INC.'S FACILITY FOR DISPOSAL.	E TO ETO, ED NERGY.
THIS WILL CER Statement at the above	TIFY that the above described location, a	Transporter loaded the nd that it was tendered	material represented by this Trans by the above described shipper. Th that the material was delivered w	is will
FACILITY REPRESENT	ATIVE:	Ha Cri	\	

Lease Operator/Shipper/Company: Intera Inc
Lease Name: Enersource
Transporter Company: Gandy Time 11:56 (AMYPM
Date: 6-24-09 Vehicle No. 367 Driver-No. Que Inlam
Charge To: Ganda
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description:
VOLUME OF MATERIAL BBLS. 20 YARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER: Rudy Damh
FACILITY REPRESENTATIVE:

		,			Ticket # 117900)
Lease Operato	r/Shipper/Compar	1y:	era In	0,		
Lease Name:	Enerson	irce				
Transporter Co	ompany: <u>Ga</u>	ndy_		Time 3	29 AMPM	
Date: <u>6-24</u>	-09 Veh	icle No.	367	Driver-No	ono Inla	more
Charge To:	gandu		•		7	
		TYPE O	F MATERIAL			
☐ Produc	ed Water	☐ Dril	lling Fluids		Completion Fluids	
☐ Tank B	ottoms	Cor	ntaminated Soil		C-117 No.:	
Other N	Vaterials	☐ BSa	&W Content:	•		
Descrip	otion:	D			ETOUT ALLOUT	
VOLUME OF MA	TERIAL	BBLS	s. 20	ARDS		
JOB TICKET, OPERA MATERIAL EXEMPT TIME, 40 U.S.C. 6901, BY VIRTUE OF THE I WITH THE EXPLORA ALSO AS A CO	FROM THE RESOURCE ET SEQ., THE NM HEA EXEMPTION AFFORDE ATION, DEVELOPMENT NDITION TO SUNDANCE	ENTS AND WARR E, CONSERVATION LITH AND SAF. C D DRILLING FLU OR PRODUCTION CE SERVICES, IN	ANTS THAT THE WA N AND RECOVERY A ODE 361.001 ET SEQ. IDS, PRODUCED WA N OF CRUDE OIL OR C.'S ACCEPTANCE O	STE MATERI .CT OF 1976, ., AND REGU TERS, AND (L NATURAL (F THE MATE	S SHIPPED WITH THIS AL SHIPPED HEREWITH IS AS AMENDED FROM TIME TO LATIONS RELATED THERETO OTHER WASTE ASSOCIATED GAS OR GEOTHERMAL ENE ERIALS SHIPPED WITH THIS ERED BY OPERATOR/SHIPPE	O, CRGY. JOB
THIS WILL Statement at the a	CERTIFY that the above described local	above Transpo ation, and that	orter loaded the m it was tendered by	naterial rep y the above	CILITY FOR DISPOSAL. presented by this Transpo e described shipper. This terial was delivered wit	will
DRIVER:	id 2	Sar	d			
FACILITY REPRES	SENTATIVE:	Ida S	Ja Cru	X		and the state of t

	Ticket # 11/916
Lease Operator/Shipper/Company:	ntling Elma
Lease Name: <u>INDITAOUITC</u>	2
Transporter Company: Lind(TimeTime
Date: 6.24.09 Vehicle N	o. 367 Driver-No. 201 Malamo
Charge To: 2000	V
◯ TY	PE OF MATERIAL
Produced Water	Drilling Fluids Completion Fluids
☐ Tank Bottoms	Contaminated Soil
Other Materials	BS&W Content:
Description:	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS. 20ARDS
JOB TICKET, OPERATOR/SHIPPER REPRESENTS AN MATERIAL EXEMPT FROM THE RESOURCE, CONSTIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AN BY VIRTUE OF THE EXEMPTION AFFORDED DRILL WITH THE EXPLORATION, DEVELOPMENT OR PRO	INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS ID WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS ERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO ID SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, LING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED DDUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.
TICKET, TRANSPORTER REPRESENTS AND WARRA	VICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB NOTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO RTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
Statement at the above described location, a	Transporter loaded the material represented by this Transporter and that it was tendered by the above described shipper. This will added to this load, and that the material was delivered without
DRIVER:	andr
FACILITY REPRESENTATIVE: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	TOPINDRA

				Ticket # 117879
Lease Operator/Shipper/Cor	mpany: <u>L/</u>	Hera Ir	1C:	
Lease Name: Eners	ource	<u> </u>		
Transporter Company:	Dandy	<u>.</u>	_Time	:49 AMPM
Date: 6-24-09	_Vehicle No. <u><</u>	369	Driver-N	10. Jae Balamor
Charge To:	4			
	TYPE	OF MATERIAL		
☐ Produced Water		Drilling Fluids		Completion Fluids
☐ Tank Bottoms	M	Contaminated Soil		C-117 No.:
Other Materials		BS&W Content:		
Description:	0/0			JETOUT CALLOUT
VOLUME OF MATERIAL		BBLS. 20	YARDS	
	PRESENTS AND V DURCE, CONSERV M HEALTH AND S ORDED DRILLING MENT OR PRODU NDANCE SERVICE	VARRANTS THAT THE WAY ATION AND RECOVERY A AF. CODE 361.001 ET SEC G FLUIDS, PRODUCED WAY CTION OF CRUDE OIL OF ES, INC.'S ACCEPTANCE OF	ASTE MATER ACT OF 1976 2, AND REG ATERS, AND R NATURAL OF THE MAT	ALL SHIPPED HEREWITH IS AS AMENDED FROM TIME TO ULATIONS RELATED THERETO, OTHER WASTE ASSOCIATED GAS OR GEOTHERMAL ENERGY. ERIALS SHIPPED WITH THIS JOB
TICKET, TRANSPORTER REPRESENTS TRANSPORTER IS NOW DELIVERED I				
THIS WILL CERTIFY that Statement at the above described certify that no additional mater incident.	l location, and	that it was tendered b	y the abor	
DRIVER: 2), M,				
FACILITY REPRESENTATIVE:	Ada	a Sta C	LUX	

				Ticket # 11/903
Lease Operator/Shipper/C			1C .	
Lease Name: Ener	<u>source</u>	· 		
Transporter Company:	Gandy		_Time _	3; 34/ AM/RM)
Date: 6-24-09		369	Dr iver	No. Joe Kalami
Charge To: Gand	4			
	TYPE	OF MATERIA	L	
Produced Water		Drilling Fluids		Completion Fluids
☐ Tank Bottoms	风	Contaminated Soil		Č-117 No.:
Other Materials		BS&W Content:		
Description:	0/0			JETOUT CALLOUT
VOLUME OF MATERIAL	В	BBLS. 2ℓ) ARDS-	
•	REPRESENTS AND W. SOURCE, CONSERVA NM HEALTH AND SA FFORDED DRILLING DPMENT OR PRODUC	ARRANTS THAT THE W TION AND RECOVERY IF. CODE 361.001 ET SE FLUIDS, PRODUCED W TION OF CRUDE OIL C	VASTE MATE ACT OF 197 Q., AND REC VATERS, AND DR NATURA	ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY.
	ITS AND WARRANTS	THAT ONLY THE MAT	ERIAL DELI	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statement at the above describ	ed location, and t	hat it was tendered	by the abo	represented by this Transporter ove described shipper. This will naterial was delivered without
DRIVER: MM	,			
FACILITY REPRESENTATIVE:	Daa	Sta Cru	X	

					Ticket # $11/866$
Lease C)perator/Shipper/C	ompany:	Tutera J	nc:	
Lease N	lame: EMON	Dource			
Transpo	orter Company:	Dand	11.	_Time _	12:02 AM/PM)
Date: //	6-24-09	' Vehicle No	3/09	Driver-	No. One Halar
Charge	111	01		D 11701	
Orlange	10	TYPI	E OF MATERIA	L	
	Produced Water		Drilling Fluids		Completion Fluids
	Tank Bottoms	M	Contaminated Soil		C-117 No.:
	Other Materials		BS&W Content;		
•	Description:	OD			JETOUT CALLOUT
		,	1	λ	
VOLUME	OF MATERIAL	•	BBLS.	⊘ ARDS	
JOB TICKE' MATERIAL FIME, 40 U. BY VIRTUE WITH THE ALSO FICKET, TR	I, OPERATOR/SHIPPER. EXEMPT FROM THE RE S.C. 6901, ET SEQ., THE OF THE EXEMPTION A EXPLORATION, DEVEL OAS A CONDITION TO S ANSPORTER REPRESEN	REPRESENTS AND V SOURCE, CONSERV NM HEALTH AND S FFORDED DRILLIN OPMENT OR PRODU UNDANCE SERVICI VTS AND WARRANT	WARRANTS THAT THE WATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUCED WITTION OF CRUDE OIL CES, INC.'S ACCEPTANCE	VASTE MATU ACT OF 19' Q., AND RE VATERS, AN DR NATURA OF THE MA ERIAL DELI	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY ATERIALS SHIPPED WITH THIS JOB IVERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statement	at the above describ	oed location, and	' that it was tendered	by the abo	represented by this Transporte ove described shipper. This wii naterial was delivered withou
DRIVER:	9) M/				
ACILITY	REPRESENTATIVE:	\mathcal{M}	a SaCr	UZ .	· · · · · · · · · · · · · · · · · · ·

			Ticket # 117836
Lease Operator/Shipp	er/Company:	Intera In	C
Lease Name: Ene	rsource		
Transporter Company	: Gandy		Time <u>8'; / 8</u> (AM/PM
Date: 6-24-0	9Vehicle No.	369	Driver No. Jae Inlamo
Charge To: Gan	dy		
	TYP	E OF MATERIA	L
Produced Wat	er 🗌	Drilling Fluids	☐ Completion Fluids
Tank Bottoms	X	Contaminated Soil	☐ C-117 No.:
Other Material	s 🗌	BS&W Content:	
Description:	0/0		☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIA	L	BBLS. 20	') YARDS
JOB TICKET, OPERATOR/SHII MATERIAL EXEMPT FROM T TIME, 40 U.S.C. 6901, ET SEQ. BY VIRTUE OF THE EXEMPT	PER REPRESENTS AND HE RESOURCE, CONSER , THE NM HEALTH AND ON AFFORDED DRILLIN	WARRANTS THAT THE W EVATION AND RECOVERY SAF. CODE 361.001 ET SE NG FLUIDS, PRODUCED W	HE MATERIALS SHIPPED WITH THIS VASTE MATERIAL SHIPPED HEREWITH IS TACT OF 1976, AS AMENDED FROM TIME TO Q., AND REGULATIONS RELATED THERETO, VATERS, AND OTHER WASTE ASSOCIATED DR NATURAL GAS OR GEOTHERMAL ENERGY.
FICKET, TRANSPORTER REPI	RESENTS AND WARRAN	TS THAT ONLY THE MATI	OF THE MATERIALS SHIPPED WITH THIS JOB ERIAL DELIVERED BY OPERATOR/SHIPPER TO CES, INC.'S FACILITY FOR DISPOSAL.
Statement at the above de	scribed location, and	d that it was tendered	material represented by this Transporter by the above described shipper. This will that the material was delivered without
DRIVER: 91 M	1		
FACILITY REPRESENTAT	ive: Ida ?	Sta Crue	5/

P.O. Box 1737 **★** Eunice, New Mexico 88231 (575) 394-2511

Ticket # 117852 Lease Operator/Shipper/Company: __Tn+eva TnC Lease Name: Enersource 24-09 Vehicle No. 369TYPE OF MATERIAL **Produced Water Drilling Fluids** Completion Fluids Tank Bottoms Contaminated Soil C-117 No.: Other Materials **BS&W Content:** ☐ JETOUT Description: ☐ CALLOUT **VOLUME OF MATERIAL** BBLS. **YARDS** AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: Ida Sta Cruz

	Ticket # 11/914
Lease Operator/Shipper/Company: Chrit	MG CINC.
Lease Name: MONSOLOTCO	
Transporter Company: Lindu	Time 4:57_AM(PM)
Date: 6.24.09 Vehicle No. 33	3 Driver-No. of Do Malamore
Charge To: Mandu	
TYPE OF	MATERIAL
☐ Produced Water ☐ Drillin	g Fluids Completion Fluids
☐ Tank Bottoms ☐ Conta	minated Soil
☐ Other Materials ☐ BS&W	Content:
Description: 0/0/	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL BBLS.	2 O YARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION A TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. COE BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUID WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF	TS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO BE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO,
	S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO NDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
Statement at the above described location, and that it	er loaded the material represented by this Transporter was tendered by the above described shipper. This will his load, and that the material was delivered without
DRIVER: Le	
FACILITY REPRESENTATIVE: MONAL POST	DICRG

		****	Ticket # 117864
Lease Operator/Shipper/Compar	1y:	1a Inc	ı
Lease Name: EMESOF	erce		
Transporter Company:	andy	Time	//:58 AM/PM
Hall	icle No.	3 Drive	mo. Gelalani
Charge To: /////			
·	TYPE OF N	IATERIAL	
Produced Water	☐ Drilling	Fluids	Completion Fluids
Tank Bottoms	Contam	inated Soil	C-117 No.:
Other Materials	BS&W	Content:	
Description:	/p	[JETOUT CALLOUT
NOLLING OF MATERIAL	POLO	00	
VOLUME OF MATERIAL	BBLS.		;
AS A CONDITION TO SUNDANCE SEIJOB TICKET, OPERATOR/SHIPPER REPRESE MATERIAL EXEMPT FROM THE RESOURCE TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEABY VIRTUE OF THE EXEMPTION AFFORDE WITH THE EXPLORATION, DEVELOPMENT	ENTS AND WARRANT E, CONSERVATION AN LITH AND SAF. CODE D DRILLING FLUIDS,	S THAT THE WASTE MAD D RECOVERY ACT OF 1 361.001 ET SEQ., AND F PRODUCED WATERS, A	TERIAL SHIPPED HEREWITH IS 1976, AS AMENDED FROM TIME TO LEGULATIONS RELATED THERETO, LND OTHER WASTE ASSOCIATED
ALSO AS A CONDITION TO SUNDANG FICKET, TRANSPORTER REPRESENTS AND FRANSPORTER IS NOW DELIVERED BY TR	WARRANTS THAT OF	VLY THE MATERIAL DE	LIVERED BY OPERATOR/SHIPPER TO
THIS WILL CERTIFY that the Statement at the above described locacertify that no additional materials vincident.	ation, and that it w	as tendered by the a	l represented by this Transporter bove described shipper. This will material was delivered without
DRIVER: June 16 de	k		
FACILITY REPRESENTATIVE:	Ma Sta	Muz	

	Λ	Λ	Ticket # 117851
Lease Operator/Shipper/Com	pany: Stara	PNC.	
Lease Name: AND	source		
Transporter Company:	andy	Time _	0:05 (AM)PM
Date: 6-24-09	Vehicle No. 335	Driver	No. Jae Inlamoz
Charge To: Landy			<i>V</i>
<u> </u>	TYPE OF MA	TERIAL	
Produced Water	Drilling Flu	ids 🗌	Completion Fluids
Tank Bottoms	Contamina	ted Soil	C-117 No.:
Other Materials	☐ BS&W Con	tent:	
Description:	0/0		JETOUT CALLOUT
VOLUME OF MATERIAL	BBLS.	20 ards	
AS A CONDITION TO SUNDANCE JOB TICKET, OPERATOR/SHIPPER REPI MATERIAL EXEMPT FROM THE RESOL TIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFO WITH THE EXPLORATION, DEVELOPM	RESENTS AND WARRANTS TH JRCE, CONSERVATION AND R HEALTH AND SAF. CODE 361. RDED DRILLING FLUIDS, PRO	IAT THE WASTE MAT ECOVERY ACT OF 19' .001 ET SEQ., AND RE DDUCED WATERS, AN	ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED
ALSO AS A CONDITION TO SUNI FICKET, TRANSPORTER REPRESENTS A FRANSPORTER IS NOW DELIVERED BY	AND WARRANTS THAT ONLY	THE MATERIAL DELI	
THIS WILL CERTIFY that Statement at the above described certify that no additional materic incident.	location, and that it was t	endered by the abo	
DRIVER: Juan 14	rse		
FACILITY REPRESENTATIVE:	Ma Ha C	ru2x	

	<u> </u>	Ticket # 117835
Lease Operator/Shipper/Company:	-Intera Inc.	
Lease Name: Enerson	irce	
Transporter Company: San	olyTime {	3:17 (AM/PM
Date: 6-24-09 Vehic	ie No. <u>333</u> Driver	No. Que Inlan
Charge To: Gandy		<i>V</i>
0	TYPE OF MATERIAL	
☐ Produced Water	Drilling Fluids	Completion Fluids
☐ Tank Bottoms	Contaminated Soil	C-117 No.:
Other Materials	BS&W Content:	
Description:)	JETOUT CALLOUT
VOLUME OF MATERIAL	BBLS. 20 ARDS	
	J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
AS A CONDITION TO SUNDANCE SERVI JOB TICKET, OPERATOR/SHIPPER REPRESENT MATERIAL EXEMPT FROM THE RESOURCE, C TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALT BY VIRTUE OF THE EXEMPTION AFFORDED I WITH THE EXPLORATION, DEVELOPMENT OF	ONSERVATION AND RECOVERY ACT OF 19 H AND SAF. CODE 361.001 ET SEQ., AND RI ORILLING FLUIDS, PRODUCED WATERS, AN	TERIAL SHIPPED HEREWITH IS 076, AS AMENDED FROM TIME TO EGULATIONS RELATED THERETO, ND OTHER WASTE ASSOCIATED
ALSO AS A CONDITION TO SUNDANCE TICKET, TRANSPORTER REPRESENTS AND W TRANSPORTER IS NOW DELIVERED BY TRAN		IVERED BY OPERATOR/SHIPPER TO
THIS WILL CERTIFY that the ab Statement at the above described location certify that no additional materials we incident.		pove described shipper. This will
DRIVER: Juan Rede		
FACILITY REPRESENTATIVE:	la Sta Cruz	

Lease Operator/Shipper/Company:
Lease Name: Enersource
Transporter Company: Gandy Time 12:14 AM/PM
Date: 6-24-69 Vehicle No. 368 Driver No. Jul Malama
Charge To: Gandy
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description:
VOLUME OF MATERIAL BBLS. 20 YARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB
TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER: Rolet Dongaly
FACILITY REPRESENTATIVE: Dag Sta Turk

		,	1 ,		Ticket # 117905
Lease C	perator/Shipper	/Company:	intera In	10.	
Lease N	ame: Enl)	raturce			
Transpo	rter Company: _	Handy	\	_Time _	3:5/ AM/PM
Date: <u>6</u>	212	Vehicle No.	368	Driver	No. Jae Galama
Charge '	10: <u>/ AA/ (</u>	0 -		· · · · · · · · · · · · · · · · · · ·	
		TYP	E OF MATERIA	L	
	Produced Water		Drilling Fluids	. 🗆	Completion Fluids
	Tank Bottoms	X	Contaminated Soil		C-117 No.:
	Other Materials		BS&W Content:		
	Description:	0/D			JETOUT CALLOUT
VOLUME	OF MATERIAL		BBLS. 20) _{ARDS}	
JOB TICKET MATERIAL FIME, 40 U.S BY VIRTUE WITH THE H ALSO FICKET, TR.	I, OPERATOR/SHIPPE EXEMPT FROM THE S.C. 6901, ET SEQ., THO OF THE EXEMPTION EXPLORATION, DEVI OAS A CONDITION TO ANSPORTER REPRES	ER REPRESENTS AND RESOURCE, CONSER' HE NM HEALTH AND S AFFORDED DRILLIN ELOPMENT OR PRODU SUNDANCE SERVIC SENTS AND WARRANT	VATION AND RECOVERY SAF. CODE 361.001 ET SE IG FLUIDS, PRODUCED VUCTION OF CRUDE OIL CES, INC.'S ACCEPTANCE	VASTE MATE ACT OF 197 Q., AND REC VATERS, AND DR NATURA OF THE MA ERIAL DELI	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
THIS Statement	S WILL CERTIFY at the above desc	I that the above Tr ribed location, and	ansporter loaded the l that it was tendered	material r by the abo	represented by this Transporter ove described shipper. This will naterial was delivered without
ORIVER: _	Rolect ?	Tenzelez	/		
ACILITY I	REPRESENTATIVE	# Dda	Sa Cruis		



Ticket # 117886
Lease Operator/Shipper/Company: Intera The
Lease Name: Enersource
Transporter Company: 4 and 1 Time 3:06 AM/PM
Date: 6-24-09 Vehicle No. 368 Driver-No. Jac. Mlamoz
Charge To: JANGU
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description:
VOLUME OF MATERIAL BBLS. 20 ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER: Robert Danzally
FACILITY REPRESENTATIVE: Ma Sta Orux

Lease Operator/Shipper/Company: Intera Inc.
Lease Name: Enersource
Transporter Company: <u>Dander</u> Time 10:18 (AM/PM
Date: 6-24-09 Vehicle No. 368 Driver: No. Jul Lala Mil
Charge To:
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms
Other Materials
□ JETOUT
Description: \mathcal{D}/\mathcal{D} \Box CALLOUT
VOLUME OF MATERIAL BBLS. 20 ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporte Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER: Rolle & Monzaly
FACILITY REPRESENTATIVE: Ma Sta Cour

DRIVER: Role & Dingale &		<u> </u>	Λ.	Ticket # 117838
Transporter Company:		· ·	ia enc	
Transporter Company:	Lease Name: 100	rspurce		
TYPE OF MATERIAL Produced Water	Transporter Company:	Gardy	Time _	8;28 (AM)PM
TYPE OF MATERIAL Produced Water	Can	7 Vehicle No. 368	3 Driver	No. Je Palamo
Produced Water	Charge To:	14		
Tank Bottoms Contaminated Soll C-117 No.: Description: JETOUT		TYPE OF M	ATERIAL	
Description: JETOUT CALLOUT Description: JETOUT CALLOUT Description: JETOUT CALLOUT CALLOUT CALLOUT OUT	☐ Produced Water	Drilling F	Fluids 🗌	Completion Fluids
Description: JETOUT CALLOUT CALLOUT DESCRIPTION: JETOUT CALLOUT DESCRIPTION: JETOUT CALLOUT DESCRIPTION: JETOUT CALLOUT DESCRIPTION: JETOUT CALLOUT DESCRIPTION: JETOUT CALLOUT DESCRIPTION: JETOUT CALLOUT DESCRIPTION: JETOUT CALLOUT DESCRIPTION: JETOUT CALLOUT DESCRIPTION: JETOUT CALLOUT DESCRIPTION: JETOUT CALLOUT DESCRIPTION: JETOUT CALLOUT AGE OF MATERIAL SEMPTED WITH THIS DESCRIPTION: JETOUT JETOUT JETOUT DESCRIPTION: JETOUT JETOUT DESCRIPTION: JETOUT CALLOUT AGE OF MATERIALS SHIPPED WITH THIS DESCRIPTION: JETOUT JETOUT DESCRIPTION: JETOUT JETOUT DESCRIPTION: JETOUT JETOUT DESCRIPTION: JETOUT JETOUT JETOUT DESCRIPTION: JETOUT JETOUT DESCRIPTION: JETOUT JETOUT DESCRIPTION: JETOUT JETOUT DESCRIPTION: JETOUT JETOUT DESCRIPTION: JETOUT JETOUT DESCRIPTION: JETOUT JETOUT JETOUT DESCRIPTION: JETOUT JETOUT JETOUT DESCRIPTION: JETOUT JETOUT JETOUT DESCRIPTION: JETOUT JETOUT JETOUT DESCRIPTION: JETOUT JETOUT JETOUT DESCRIPTION: JETOUT JETOUT DESCRIPTION: JETOUT JETOUT JETOUT JETOUT DESCRIPTION: JETOUT JETOUT JETOUT JETOUT JETOUT DESCRIPTION: JETOUT	☐ Tank Bottoms	∭ Contami	nated Soil	C-117 No.:
Description: CALLOUT	Other Materials	☐ BS&W C	ontent:	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH'IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: MORE THE MATERIAL SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER SHIPPED WITH THE WASTE MASSOCIATED HEREWITH'S SHIPPED WITH THIS DRIVER SHIPPED	Description:	olo_		·
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH'IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: MORE THE MATERIAL SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER: MORE THE WASTE AS AMENDED HEREWITH'S SHIPPED WITH THIS DRIVER SHIPPED WITH THE WASTE MASSOCIATED HEREWITH'S SHIPPED WITH THIS DRIVER SHIPPED	VOLUME OF MATERIAL	RRIS	ang wans	
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TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER:	JOB TICKET, OPERATOR/SHIPPI MATERIAL EXEMPT FROM THE TIME, 40 U.S.C. 6901, ET SEQ., T BY VIRTUE OF THE EXEMPTIO	ER REPRESENTS AND WARRANTS E RESOURCE, CONSERVATION AND THE NM HEALTH AND SAF. CODE 3 N AFFORDED DRILLING FLUIDS, P	THAT THE WASTE MAI D RECOVERY ACT OF 19 61.001 ET SEQ., AND RE PRODUCED WATERS, AN	TERIAL SHIPPED HEREWITH IS 076, AS AMENDED FROM TIME TO EGULATIONS RELATED THERETO, ND OTHER WASTE ASSOCIATED
Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: 1061 May 2019	TICKET, TRANSPORTER REPRE	SENTS AND WARRANTS THAT ONI	LY THE MATERIAL DEL	IVERED BY OPERATOR/SHIPPER TO
N. Sta Care	Statement at the above desc	cribed location, and that it wa	s tendered by the ab	pove described shipper. This will
FACILITY REPRESENTATIVE: Ada Ada Ada Ada Ada Ada Ada Ada Ada Ada	DRIVER: Role + 2	Vinzale 2		
The state of the s	FACILITY REPRESENTATIV	e: <u>Jaa St</u>	a Crucy	

		Λ	. ^		Ticket #	L7897
Lease (Operator/Shipper/Co	mpany:	Mora JV	<u> </u>		
Lease N	Name: Eners	Source	ر ا			
]	orter Company:	Bandy		_Time $ ilde{\mathscr{Z}}$	1:#D AN	M/PM)
Date: <u></u>	0-24-09	Vehicle No	119	Driver:	No. Jal	Balamo
Charge	To: Gande	<u>/</u>	- Jake Arte			
	· · · · · · · · · · · · · · · · · · ·	/ TYP!	E OF MATERIA	 L		
		ų.				İ
	Produced Water		Drilling Fluids		Completion F	luids
	Tank Bottoms	\bowtie	Contaminated Soil		C-117 No.:	17.7
	Other Materials		BS&W Content:			
	Description:	0/1	>		JETOUT CALLOUT	
VOLUME	OF MATERIAL		BBLS. 20) _{ARDS}		
				71100		
JOB TICKE	CONDITION TO SUNDAN T, OPERATOR/SHIPPER R EXEMPT FROM THE RES	EPRESENTS AND	WARRANTS THAT THE W	ASTE MATI	ERIAL SHIPPED HI	EREWITH IS
TIME, 40 U	.S.C. 6901, ET SEQ., THE N	M HEALTH AND S	SAF. CODE 361.001 ET SE	Q., AND RE	GULATIONS RELA	TED THERETO,
	E OF THE EXEMPTION AF EXPLORATION, DEVELO					
A T C/		NDANCE CEDUIC	ES INC 15 A CORPTANION	OPTHE MA	TEDIAL C CHINDER	AMEET THE IOD
TICKÉT, TI	O AS A CONDITION TO SU RANSPORTER REPRESEN' RTER IS NOW DELIVERED	rs and warrant	TS THAT ONLY THE MATE	ERIAL DELI	VERED BY OPERA	TOR/SHIPPER TO
	S WILL CERTIFY th					
	t at the above describe at no additional mate					
erujy in incident.	а по ааашопастав	riais were aaa	ea to inis toaa, ana	inai ine n	naieriai was ae	niverea wiinoui
DRIVER:	Juan 1	Rede-				
Ü	1	1 1	SI M	and the second		
FACILITY	REPRESENTATIVE: _	_/XIa	TA CIU			

	Λ	Δ	Ticket# 1	17893
Lease Operator/Shipper/Comp	pany: UTTONA	MIC)	
Lease Name: ENLYSE	urce			
Transporter Company:	ndy	Time 2	<u>);28 </u>	MPM
Date: 6-24-09 Ve	ehicle No. 209	Driver	No. Jac	Mamos
Charge To: Landes	, 		U	
J	TYPE OF MAT	ERIAL		
☐ Produced Water	☐ · Drilling Fluid	s П	Completion	Fluide
☐ Tank Bottoms	\ <u>\</u>	_	•	lalus
	Contaminate	a 5011 📋	C-117 No.:	
Other Materials	BS&W Conte	nt:		
Description:	DIN		JETOUT CALLOUT	1
VOLUME OF MATERIAL	BBLS.	20 ARDS	,	
AS A CONDITION TO SUNDANCE S JOB TICKET, OPERATOR/SHIPPER REPRE MATERIAL EXEMPT FROM THE RESOUR TIME, 40 U.S.C. 6901, ET SEQ., THE NM HI BY VIRTUE OF THE EXEMPTION AFFORE WITH THE EXPLORATION, DEVELOPMEN ALSO AS A CONDITION TO SUNDA TICKET, TRANSPORTER REPRESENTS AN TRANSPORTER IS NOW DELIVERED BY T THIS WILL CERTIFY that th Statement at the above described lo certify that no additional materials incident.	ESENTS AND WARRANTS THAT ICE, CONSERVATION AND RECEDENCE AND SAF. CODE 361.00 DED DRILLING FLUIDS, PRODUCTION OF CRUITANCE SERVICES, INC.'S ACCEPTED WARRANTS THAT ONLY THE TRANSPORTER TO SUNDANCE BOOK TO SUNDAN	THE WASTE MATICOVERY ACT OF 19' I ET SEQ., AND REUCED WATERS, AND E OIL OR NATURA TANCE OF THE MATE MATERIAL DELIGES ERVICES, INC.'S THE MATERIAL DELIGES AND THE MATERIAL DELIGES ERVICES, INC.'S THE MATERIAL DELIGIOUS AND THE MATERIAL DELIGIOUS ESERVICES, INC.'S	ERIAL SHIPPED F 16, AS AMENDED GULATIONS REL. D OTHER WASTE L GAS OR GEOT ATERIALS SHIPPE VERED BY OPER FACILITY FOR D TEPPESENTED by Ove described s	FROM TIME TO ATED THERETO, ASSOCIATED HERMAL ENERGY. D WITH THIS JOB ATOR/SHIPPER TO ISPOSAL. this Transporter hipper. This will
In a Co	4			
DRIVER: LA AMI (Muni	yage			
FACILITY REPRESENTATIVE:	Ada Ha (1419		

Ticket # 117871
Lease Operator/Shipper/Company: 1 n+eva 1m.
Lease Name: <u>Enersource</u>
Transporter Company: GandyTime 13:32 AMPM
Date: 6-24-09 Vehicle No. 209 Driver-No. On Malamo
Charge To: Gandy
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description:
VOLUME OF MATERIAL BBLS. 20 ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER: Hay armitage
FACILITY REPRESENTATIVE: Ada Sta Crus

					Ticket # 117857	
Lease C	perator/Shipper/Compar	ıy:	ntera In	C.	(25) 200 7 40 40 4	
Lease N	lame: <u>Enersou</u>	r'				
Transpo	orter Company: <u>(</u> † <i>a K</i>	dy		Time /	0:43 (A)VPM	
Date: 4	0-24-09 Veh	icle No	209	Driver:	No. Gae Halam	ore
Charge	то: <u>Gandy</u>	· · ·			V	
		TYPE	OF MATERIAL	···		
	Produced Water		Drilling Fluids		Completion Fluids	
	Tank Bottoms	X	Contaminated Soil		C-117 No.:	
	Other Materials		BS&W Content:			
	Description:	OD		_	JETOUT CALLOUT	1,7
VOLUME	OF MATERIAL	E	BBLS. 20	ARDS		
JOB TICKET MATERIAL TIME, 40 U. BY VIRTUE WITH THE I	S.C. 6901, ET SEQ., THE NM HEA OF THE EXEMPTION AFFORDE EXPLORATION, DEVELOPMENT AS A CONDITION TO SUNDANG	ENTS AND W. E., CONSERVA LITH AND SA D DRILLING OR PRODUC CE SERVICES	ARRANTS THAT THE WA TION AND RECOVERY A IF. CODE 361.001 ET SEQ. FLUIDS, PRODUCED WA TION OF CRUDE OIL OR I, INC.'S ACCEPTANCE O	STE MATE ACT OF 197 ., AND REC ATERS, ANI R NATURAL	ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO,	3
TRANSPOR THIS Statement	TER IS NOW DELIVERED BY TR S WILL CERTIFY that the at the above described loca	ANSPORTER above Tran ation, and t	TO SUNDANCE SERVICE IS Sporter loaded the management is the service of the servi	ES, INC.'S naterial r y the abo		er Il
DRIVER: _	Hary Bu	mit pro	A Miller			
FACILITY I	REPRESENTATIVE: 🌣 🏒	XIU C	NU JUL			_]

					Ticket # 117843	
Lease	Operator/Shipper/Co	mpany:	ntera I	nc !]
Lease	Name: <u>Ener</u>	SOUVCE				
Transp	orter Company:	Dandy	<i>†</i>	Time	8: 36 am/pm	
Date:_/	6-24-09	$\mathcal O$ _Vehicle No	209_	Driver-	No. Joe Iblam	ore_
Charge	то: <u>Вало</u>	des			<i>V</i>	
		TYPE	OF MATERIA	L]
	Produced Water		Drilling Fluids		Completion Fluids	
· 🗆	Tank Bottoms	×	Contaminated Soil		C-117 No.:	
	Other Materials	i	3S&W Content:		A.	
	Description:	0/1)		JETOUT CALLOUT	
VOLUM	E OF MATERIAL	В	BLS. 20) ARDS		
JOB TICKI MATERIAI TIME, 40 U BY VIRTU	L EXEMPT FROM THE RESO J.S.C. 6901, ET SEQ., THE NI E OF THE EXEMPTION AFF	PRESENTS AND WA DURCE, CONSERVA M HEALTH AND SA ORDED DRILLING 1	RRANTS THAT THE W FION AND RECOVERY F. CODE 361.001 ET SE FLUIDS, PRODUCED V	VASTE MAT TACT OF 19 Q., AND RE VATERS, AN	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY.	
TICKET, T		S AND WARRANTS	THAT ONLY THE MAT	ERIAL DELI	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.	
Statemen	t at the above described	l location, and th	at it was tendered	by the abo	represented by this Transporter ove described shipper. This will naterial was delivered without	T. T. T. T. T. T. T. T. T. T. T. T. T. T
DRIVER:	Shory am	ikago_	St. On			· 7.
FACILITY	REPRESENTATIVE:	- MU	Ma Du	1//		

	4 1		i Ticket #	11/909
Lease Operator/Shipper/Comp		-Unic		
Lease Name: <u> </u>	(MCL)			
Transporter Company:	ander	Time _<	1-22	AM/PM
,	6		1	V
Date: <u>(0 - 24 - 09</u> v	/ehicle No. <u>2)9</u>	Driver-	No. <u>∽3/W)</u>	LSOLVALMOR L
Charge To: Dandy			<u> </u>	<u> </u>
	TYPE OF MATI	ERIAL		
Produced Water	Drilling Fluid	s 🗌	Completio	on Fluids
☐ Tank Bottoms	Contaminated	d Soil	C-117 No.:	:
Other Materials	BS&W Conte	nt:		
Description:			JETOUT	
	-			#20 - Table 1
VOLUME OF MATERIAL	BBLS.	20)ARDS		
AS A CONDITION TO SUNDANCE: JOB TICKET, OPERATOR/SHIPPER REPRI MATERIAL EXEMPT FROM THE RESOUR TIME, 40 U.S.C. 6901, ET SEQ., THE NM H BY VIRTUE OF THE EXEMPTION AFFOR WITH THE EXPLORATION, DEVELOPME ALSO AS A CONDITION TO SUNDA TICKET, TRANSPORTER REPRESENTS AF TRANSPORTER IS NOW DELIVERED BY THIS WILL CERTIFY that the Statement at the above described to certify that no additional material incident.	ESENTS AND WARRANTS THAT RCE, CONSERVATION AND REC HEALTH AND SAF. CODE 361.00 HEDD DRILLING FLUIDS, PRODI ENT OR PRODUCTION OF CRUE ANCE SERVICES, INC.'S ACCEP ND WARRANTS THAT ONLY THE TRANSPORTER TO SUNDANCE The above Transporter loads ocation, and that it was ten	THE WASTE MATE COVERY ACT OF 197 II ET SEQ., AND REC UCED WATERS, ANI DE OIL OR NATURA PTANCE OF THE MA HE MATERIAL DELI E SERVICES, INC.'S Led the material r Indered by the abo	GRIAL SHIPPEI 6, AS AMEND GULATIONS R D OTHER WAS L GAS OR GE TERIALS SHII VERED BY OF FACILITY FOR TERPESENTED IS TE	D HEREWITH IS ED FROM TIME TO ELATED THERETO, STE ASSOCIATED OTHERMAL ENERGY. PPED WITH THIS JOB PERATOR/SHIPPER TO R DISPOSAL. by this Transporter d shipper. This will
DRIVER: Hay Cun	ntago Isoima			

				Ticket # 117994
Lease Operator/Shipper/Comp	any:/	ntera Inc		
Lease Name: Ener 50	ucce			
Transporter Company: 🕰 🔾	ndy		_Time	3:/12_AM/PM)
Date: 6-25-09 v	، ehicle No	333	-Driver I	No Joe Galamore
Charge To: Grandy				
	TYPE	OF MATERIA	L	· · ·
Produced Water		Drilling Fluids		Completion Fluids
☐ Tank Bottoms		Contaminated Soil		C-117 No.:
Other Materials		BS&W Content:		
Description: 0/	>		_	JETOUT CALLOUT
VOLUME OF MATERIAL		BBLS. 20	YARDS	
TICKET, TRANSPORTER REPRESENTS A TRANSPORTER IS NOW DELIVERED BY	ESENTS AND V RCE, CONSERV IEALTH AND S DED DRILLING NT OR PRODU ANCE SERVICE ND WARRANT TRANSPORTE The above Transported	WARRANTS THAT THE WATION AND RECOVERY SAF. CODE 361.001 ET SEG G FLUIDS, PRODUCED WITTION OF CRUDE OIL CES, INC.'S ACCEPTANCE IS THAT ONLY THE MATION TO SUNDANCE SERVICES TO SUNDANCE SERVICES THAT WAS A TO SUNDANCE SERVICES THAT WAS A TO SUNDANCE SERVICES THAT WAS TO SUNDANCE SERVICES SUNDANCE SERVICES SUNDANCE SERVICES SUNDANCE SERVICES SUNDANCE SERVICES SUNDANCE SERVICES SUNDANCE SUNDANCE SERVICES SUNDANCE SERVICES SUNDANCE SERVICES SUNDANCE SUNDANCE SERVICES SUNDA	ASTE MATE ACT OF 197 Q., AND REC VATERS, ANI PR NATURAL OF THE MATE ERIAL DELIT CES, INC.'S material r by the abo	BRIAL SHIPPED HEREWITH IS 16, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL. TERPESENTED by this Transporter ove described shipper. This will
incident.	//	on to this today care.		tate for res delivered without
DRIVER: // /OC	Rom	D 0	_	

	Λ,	, Ticket # 117979
Lease Operator/Shipper/Com	pany: Altera de	nc.
Lease Name: LILLI De	ource	
Transporter Company:	andy	Time / 129 AM/EM
Date: 6-25-09	Vehicle No. 333	_ Driver-No All Kalamoz
Charge To: Lande	t	
	TYPE OF MATER	IAL ·
Produced Water	☐ Drilling Fluids	☐ Completion Fluids
☐ Tank Bottoms	Contaminated S	oil 🗌 C-117 No.:
☐ Other Materials	BS&W Content:	
Description:	0/0	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS. 2	ARDS
VOEDIVE OF WATERIAL	DDL3.	AKUS
JOB TICKET, OPERATOR/SHIPPER REPI MATERIAL EXEMPT FROM THE RESOL TIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFO	RESENTS AND WARRANTS THAT TH JRCE, CONSERVATION AND RECOVE HEALTH AND SAF. CODE 361.001 ET RDED DRILLING FLUIDS, PRODUCE	F THE MATERIALS SHIPPED WITH THIS IE WASTE MATERIAL SHIPPED HEREWITH IS ERY ACT OF 1976, AS AMENDED FROM TIME TO SEQ., AND REGULATIONS RELATED THERETO, ID WATERS, AND OTHER WASTE ASSOCIATED ILL OR NATURAL GAS OR GEOTHERMAL ENERGY.
ALSO AS A CONDITION TO SUND TICKET, TRANSPORTER REPRESENTS A	DANCE SERVICES, INC.'S ACCEPTAN AND WARRANTS THAT ONLY THE M	ICE OF THE MATERIALS SHIPPED WITH THIS JOB MATERIAL DELIVERED BY OPERATOR/SHIPPER TO RVICES, INC.'S FACILITY FOR DISPOSAL.
Statement at the above described	location, and that it was tender	the material represented by this Transporter red by the above described shipper. This will nd that the material was delivered without
DRIVER: Seem) le	che	
FACILITY REPRESENTATIVE:	Ada Sta C	ruz/

			Λ.		Ticket# 111	7963
Lease C	perator/Shipper/C	ompany: 🔍	intora In	<u>C</u> .		
Lease N	lame: <u>ENU</u>	ource	· · · · · · · · · · · · · · · · · · ·			
!	L	and w		Time -	11:55 AM	Toni
rranspo	orter Company: <u></u>	m in sy		i ime/	11 , J JC AIVI	(2910)
Date: <u>/</u>	0-25-01	Vehicle No	<u> 333 </u>	-Briver-	No. <u>Joe Lle</u>	elamore
Charge	To: Llande	4			•	
		TYPI	E OF MATERIA	L		
	Produced Water		Drilling Fluids		Completion Flu	ıids
	Tank Bottoms	A	Contaminated Soil		C-117 No.:	
Ė	Other Materials		BS&W Content:			
	Description:	DID			JETOUT CALLOUT	
VO1-1-108F			DD16 97	1. 1.000		
VOLUME	OFMATERIAL		BBLS. 20) YARDS		
JOB TICKE' MATERIAL TIME, 40 U. BY VIRTUE WITH THE ALSO TICKET, TR	T, OPERATOR/SHIPPER F EXEMPT FROM THE RE S.C. 6901, ET SEQ., THE I OF THE EXEMPTION AI EXPLORATION, DEVELO DAS A CONDITION TO SI ANSPORTER REPRESEN	REPRESENTS AND V SOURCE, CONSERV NM HEALTH AND S FFORDED DRILLIN OPMENT OR PRODU UNDANCE SERVICI TS AND WARRANT	C.'S ACCEPTANCE OF THE WARRANTS THAT THE WATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUCED WITTION OF CRUDE OIL CES, INC.'S ACCEPTANCE IS THAT ONLY THE MATI	ASTE MATE ACT OF 197 Q., AND REC VATERS, AN DR NATURA OF THE MA ERIAL DELI	ERIAL SHIPPED HER 76, AS AMENDED FR GULATIONS RELAT D OTHER WASTE AS L GAS OR GEOTHE TERIALS SHIPPED VERED BY OPERAT	REWITH IS ROM TIME TO ED THERETO, SSOCIATED REMAL ENERGY. WITH THIS JOB OR/SHIPPER TO
			R TO SUNDANCE SERVE			
Statement	at the above describ	ed location, and	ansporter loaded the that it was tendered ed to this load, and	by the abo	ove described shi	pper. This will
		7.0				
DRIVER:	Juan	1 ede				
	REPRESENTATIVE:	Sda	Ha Cruj			

			Ticket # 117	948
Lease Operator/Shipper/Con	Q2 . C. C.	ra unc	1	
Lease Name: <u>ENOAO</u>	busco			
Transporter Company:	bindy_	Tin	ne 10:2/ AM/PM	l
Date: 6-25-09	Vehicle No. 23	3 Dr	iver-Na.GOL Hal	amo
Charge To: //LINCL	<u> </u>			
~	TYPE OF	MATERIAL		
Produced Water	☐ Drillin	g Fluids	☐ Completion Fluids	· .
Tank Bottoms	Conta	minated Soil	☐ C-117 No.:	
Other Materials	☐ BS&W	Content:		
Description:	olo		☐ JETOUT ☐ CALLOUT	
OLUME OF MATERIAL		- 20AF	RDS	
AS A CONDITION TO SUNDANC OB TICKET, OPERATOR/SHIPPER REP (ATERIAL EXEMPT FROM THE RESO) IME, 40 U.S.C. 6901, ET SEQ., THE NM Y VIRTUE OF THE EXEMPTION AFFO //ITH THE EXPLORATION, DEVELOPM ALSO AS A CONDITION TO SUN	RESENTS AND WARRAN URCE, CONSERVATION A I HEALTH AND SAF. COD ORDED DRILLING FLUID IENT OR PRODUCTION (TS THAT THE WASTE AND RECOVERY ACT (E 361.001 ET SEQ., AN S, PRODUCED WATER OF CRUDE OIL OR NA	MATERIAL SHIPPED HEREWI DF 1976, AS AMENDED FROM D REGULATIONS RELATED T S, AND OTHER WASTE ASSOC FURAL GAS OR GEOTHERMA	TTH IS TIME TO THERETO, CIATED AL ENERGY.
ICKET, TRANSPORTER REPRESENTS RANSPORTER IS NOW DELIVERED B	AND WARRANTS THAT (Y TRANSPORTER TO SU	ONLY THE MATERIAL NDANCE SERVICES, II	DELIVERED BY OPERATOR/S NC.'S FACILITY FOR DISPOSA	SHIPPER TO AL.
THIS WILL CERTIFY that tatement at the above described ertify that no additional matericident.	location, and that it 1	was tendered by the	e above described shipper	r. This will
Λ			<u> </u>	
RIVER:	700			
niven.				
	1, 01	Philx		
ACILITY REPRESENTATIVE:	IVIA XIA	11/2/11/2		

		. /		A	Ticket # 11793	2
Lease Op	perator/Shipper/Co	ompany: 📈	Atera 1	MC.		<u> </u>
Lease Na	nne: <u>IN 0 /7</u>	Source	2			-
Transpor	ter Company:/	andy		Time	8:14 AM)PM	
Date: Lo	-25-09	Vehicle No	333	Driver-	No. Jue Inla	mo
Charge T	o: Land	4				
		TYPE	OF MATERIA	\L		
	Produced Water		Drilling Fluids		Completion Fluids	Î
	Tank Bottoms	X	Contaminated Soil		C-117 No.:	
	Other Materials		BS&W Content:			
	Description:	/b			JETOUT CALLOUT	
VOLUME (OF-MATERIAL		BBLS J(YARDS		
JOB TICKET, MATERIAL E TIME, 40 U.S. BY VIRTUE C	OPERATOR/SHIPPER R XEMPT FROM THE RES .C. 6901, ET SEQ., THE N DF THE EXEMPTION AF	EPRESENTS AND V SOURCE, CONSERV IM HEALTH AND S FORDED DRILLING	VARRANTS THAT THE V VATION AND RECOVERY AF. CODE 361.001 ET SE G FLUIDS, PRODUCED V	VASTE MATE VACT OF 197 SQ., AND REC VATERS, ANI	LS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 16, AS AMENDED FROM TIMI GULATIONS RELATED THERI D OTHER WASTE ASSOCIATE L GAS OR GEOTHERMAL EN	E TO ETO, ED
TICKET, TRA	NSPORTER REPRESENT	rs and warrant	S THAT ONLY THE MAT	ERIAL DELF	TERIALS SHIPPED WITH THI VERED BY OPERATOR/SHIPF FACILITY FOR DISPOSAL.	
Statement a	it the above describe	ed location, and	that it was tendered	by the abo	epresented by this Trans we described shipper. Th naterial was delivered w	is will
DRIVER:	Sur	Nesle				
0		Α,	S/ . //.	_	·	
FACILITY R	EPRESENTATIVE: _		i sta ()	42/		

		Ticket # 117956
Lease Operator/Shipper/Com		MCI
Lease Name: Anno	surco	
Transporter Company:	landy	
Date: 6-25-09	/ehicle No	Driver-No. Jal Galaman
Charge To: Jandu	<u> </u>	
0	TYPE OF MATERIA	AL
Produced Water	☐ Drilling Fluids	Completion Fluids
☐ Tank Bottoms	Contaminated Soil	C-117 No.:
☐ Other Materials	BS&W Content:	
Description:	018	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS. 21	() ARDS
JOB TICKET, OPERATOR/SHIPPER REPR MATERIAL EXEMPT FROM THE RESOU TIME, 40 U.S.C. 6901, ET SEQ., THE NM I BY VIRTUE OF THE EXEMPTION AFFOR WITH THE EXPLORATION, DEVELOPMI ALSO AS A CONDITION TO SUND	RCE, CONSERVATION AND RECOVERY HEALTH AND SAF. CODE 361.001 ET SE RDED DRILLING FLUIDS, PRODUCED V ENT OR PRODUCTION OF CRUDE OIL O ANCE SERVICES, INC.'S ACCEPTANCE	WASTE MATERIAL SHIPPED HEREWITH IS Y ACT OF 1976, AS AMENDED FROM TIME TO EQ., AND REGULATIONS RELATED THERETO, WATERS, AND OTHER WASTE ASSOCIATED OR NATURAL GAS OR GEOTHERMAL ENERGY. E OF THE MATERIALS SHIPPED WITH THIS JOB
TICKET, TRANSPORTER REPRESENTS A TRANSPORTER IS NOW DELIVERED BY		ERIAL DELIVERED BY OPERATOR/SHIPPER TO ICES, INC.'S FACILITY FOR DISPOSAL.
Statement at the above described l	ocation, and that it was tendered	material represented by this Transporter by the above described shipper. This will that the material was delivered without
1		
driver: Kundl	Lclark	
FACILITY REPRESENTATIVE:	- 1814 STA (HU	

		∧ Ticket # 117973
Lease Operator/Shipper/Compa	ny: Untera >	Dhc.
Lease Name: LOTADO	urco.	
Transporter Company:	ndy	Time <u>/ : / 3</u> AM/PM
Date: <u>6-25-09</u> Veh	nicle No. 3/0	-Driver-No- Oal Jalamoz
Charge To: Landy		
	TYPE OF MATERIA	AL
		, 12
Produced Water	☐ Drilling Fluids	☐ Completion Fluids
☐ Tank Bottoms	Contaminated So	il C-117 No.:
Other Materials	BS&W Content:	
Description:	D	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS. 2	O YARDS
JOB TICKET, OPERATOR/SHIPPER REPRESE MATERIAL EXEMPT FROM THE RESOURCE TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEA BY VIRTUE OF THE EXEMPTION AFFORDE	ENTS AND WARRANTS THAT THE E, CONSERVATION AND RECOVER ALTH AND SAF. CODE 361.001 ET S D DRILLING FLUIDS, PRODUCED	THE MATERIALS SHIPPED WITH THIS WASTE MATERIAL SHIPPED HEREWITH IS RY ACT OF 1976, AS AMENDED FROM TIME TO SEQ., AND REGULATIONS RELATED THERETO, WATERS, AND OTHER WASTE ASSOCIATED L OR NATURAL GAS OR GEOTHERMAL ENERGY.
ALSO AS A CONDITION TO SUNDANG FICKET, TRANSPORTER REPRESENTS AND TRANSPORTER IS NOW DELIVERED BY TR	WARRANTS THAT ONLY THE MA	CE OF THE MATERIALS SHIPPED WITH THIS JOB ATERIAL DELIVERED BY OPERATOR/SHIPPER TO VICES, INC.'S FACILITY FOR DISPOSAL.
Statement at the above described loca	ation, and that it was tendere	ne material represented by this Transporter d by the above described shipper. This will d that the material was delivered without
		
DRIVER: Kundl L C	lash	
FACILITY REPRESENTATIVE:	Ida Sta ()	742

		,	A 4	1	Ticket # 117935
Lease C	Operator/Shipper/Co	ompany:	lutera I	HC:	
Lease N	vame: KUZ	1purce			· · · · · · · · · · · · · · · · · · ·
Transpo	orter Company:	Gande	1	_Time <u> </u>	3:18 (AM/PM
Date:	6-25-09	Vehicle No	210	Driver	No: <u>Jue Inlan</u>
Charge	то: <u>/ San a</u>	4 -			
		ТҮРІ	E OF MATERIA	L	
	Produced Water		Drilling Fluids		Completion Fluids
	Tank Bottoms	Ą	Contaminated Soil		C-117 No.:
	Other Materials		BS&W Content:		
	Description:	0/2			JETOUT CALLOUT
VOLUME	OF MATERIAL		BBLS. 20) _{ARDS}	
IOB TICKE MATERIAL FIME, 40 U BY VIRTUE WITH THE ALSO FICKET, TR FRANSPOR THI Statement certify the	EXEMPT FROM THE RES. S.C. 6901, ET SEQ., THE NE OF THE EXEMPTION AFTER EXPLORATION, DEVELOR OF AS A CONDITION TO SURANSPORTER REPRESENTETER IS NOW DELIVERED AS WILL CERTIFY that at the above described.	EPRESENTS AND VOURCE, CONSERVENT HEALTH AND SEPORTED DRILLING PMENT OR PRODUCTOR AND WARRANT BY TRANSPORTE ALL the above Transled to all ocation, and	WARRANTS THAT THE WATION AND RECOVERY SAF. CODE 361.001 ET SEG FLUIDS, PRODUCED WITTION OF CRUDE OIL CES, INC.'S ACCEPTANCE STHAT ONLY THE MATICE TO SUNDANCE SERVED INSPORTER loaded the stat it was tendered	ASTE MATE ACT OF 197 Q., AND REC YATERS, ANI OF THE MA ERIAL DELI CES, INC.'S material r by the abo	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 26, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL. TERPESENTED BY TRANSPORTER TO THE SHIPPER TO THE SHIP
ncident.					
ORIVER:	Trunell	L. Clar	rh		
ACILITY	REPRESENTATIVE: _	Dda	· Sa Cr	UK	

P.O. Box 1737 ★ Eunice, New Mexico 88231 (575) 394-2511

Ticket # 117991 Lease Operator/Shipper/Company: Intera File. Lease Name: Ener Source Transporter Company: Gandy ______Time __3.02_AM/RM 9 Vehicle No. 310 Priver-No. Joo Galamore TYPE OF MATERIAL **Produced Water Drilling Fluids Completion Fluids** Contaminated Soil **Tank Bottoms** C-117 No.: Other Materials **BS&W Content:** ☐ JETOUT Description: ☐ CALLOUT **VOLUME OF MATERIAL** BBLS. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO. BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

P.O. Box 1737 **★** Eunice, New Mexico 88231 (575) 394-2511

Ticket # 118008 Lease Operator/Shipper/Company: Intera Inc. Lease Name: Ener Source Time <u>4:35</u> AM/RM Date: 6-75-09 Vehicle No. 310 Driver No. Joe. Galamore Charge To: TYPE OF MATERIAL **Produced Water Drilling Fluids Completion Fluids Tank Bottoms** Contaminated Soil C-117 No.: Other Materials **BS&W Content:** ☐ JETOUT Description: ☐ CALLOUT **VOLUME OF MATERIAL** BBLS. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH (S MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. **FACILITY REPRESENTATIVE:**

	Λ	Λ	Ticket # 117934	
Lease Operator/Shipper/Compar	ry: Unterc	e chc.]
Lease Name: Menns	urco	<u>.</u>		
Transporter Company:	ndy	Time <u>{</u>	3:17 (AM/PM	
Date: 6-25-09 Veh	icle No	Driver-	No Cao Sulam	برا
l A a d			Jar 2 Jara ///	<u> </u>
Charge To:				إ ٦
·	TYPE OF MA	TERIAL		
Produced Water	☐ Drilling Flo	uids 🔲	Completion Fluids	
☐ Tank Bottoms	Contamina	ated Soil	C-117 No.:	
Other Materials	☐ BS&W Cor	ntent:		
Description: \mathcal{D}/\mathcal{I})		JETOUT CALLOUT	
		20		1
VOLUME OF MATERIAL	BBLS.	20 ARDS		
AS A CONDITION TO SUNDANCE SER JOB TICKET, OPERATOR/SHIPPER REPRESE MATERIAL EXEMPT FROM THE RESOURCE FIME, 40 U.S.C. 6901, ET SEQ., THE NM HEA BY VIRTUE OF THE EXEMPTION AFFORDER WITH THE EXPLORATION, DEVELOPMENT	ENTS AND WARRANTS TI E, CONSERVATION AND F ALTH AND SAF. CODE 361 D DRILLING FLUIDS, PRO	HAT THE WASTE MAT LECOVERY ACT OF 19 .001 ET SEQ., AND RE DDUCED WATERS, AN	ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED	- Available
ALSO AS A CONDITION TO SUNDANC FICKET, TRANSPORTER REPRESENTS AND FRANSPORTER IS NOW DELIVERED BY TR	WARRANTS THAT ONLY	THE MATERIAL DELI	VERED BY OPERATOR/SHIPPER TO	
THIS WILL CERTIFY that the Statement at the above described local certify that no additional materials vincident.	ation, and that it was	tendered by the abo	ove described shipper. This will	
DRIVER: Oma Hella	es C			
FACILITY REPRESENTATIVE:	Ma Sta	Musx		!

		Α	٨	Ticket # 117949
Lease (Operator/Shipper/C	ompany: With	a Unc.	
Lease 1	vame: <u>ENI</u>	source		
Transpo	orter Company:	Bandy	Time <u>/</u>	0:24 AM/PM
Date: <u>/</u>	0-25-09	Vehicle No. 2//	Driver	No. Joe Balamore
Charge	To: <u>Banc</u>	te		U
	,	TYPE OF MA	TERIAL	
	Produced Water	Drilling Flu	uids 🔲	Completion Fluids
	Tank Bottoms	Contamina	ated Soil	C-117 No.:
	Other Materials	BS&W Cor	ntent:	
	Description:	0/0		JETOUT CALLOUT
VOLUME	OF MATERIAL	BBLS.	20 ards	
				The state of the s
IOB TICKE MATERIAL IIME, 40 U BY VIRTUE WITH THE ALSO	T, OPERATOR/SHIPPER F EXEMPT FROM THE RE S.C. 6901, ET SEQ., THE GOF THE EXEMPTION AI EXPLORATION, DEVELO DAS A CONDITION TO SE	NM HEALTH AND SAF. CODE 361 FFORDED DRILLING FLUIDS, PRO DPMENT OR PRODUCTION OF CR UNDANCE SERVICES, INC.'S ACC	HAT THE WASTE MAT RECOVERY ACT OF 19 1.001 ET SEQ., AND RE ODUCED WATERS, AN RUDE OIL OR NATURA CEPTANCE OF THE MA	ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO,
		D BY TRANSPORTER TO SUNDAR		
Statemeni	t at the above describ	ed location, and that it was	tendered by the abo	represented by this Transporter ove described shipper. This will material was delivered without
		,1		
ORIVER:	James 1	Hellard		
ACILITY	REPRESENTATIVE:	Ma An 1	Ny III	
	 			

	1	\wedge	Ticket # 117965
Lease Operator/Shipper/Co	mpany: Antl	ra Inc	,
Lease Name: ENOSTA	10uce		
Transporter Company:	andy	Time _/	12:12 AMPM
Date: <u>6-25-09</u> Charge To: <u>Land</u>	_Vehicle No2//	Đriver	No. Jae Galamo
onarge 10.	TYPE OF MA	ATERIAL	
Produced Water	Drilling F	luids	Completion Fluids
☐ Tank Bottoms	Contamir	nated Soil	C-117 No.:
Other Materials	☐ BS&W Co	ontent:	
Description:	OD		JETOUT CALLOUT
OLUME OF MATERIAL	BBLS.	20 ARDS	
AS A CONDITION TO SUNDAN OB TICKET, OPERATOR/SHIPPER RE MATERIAL EXEMPT FROM THE RESI TIME, 40 U.S.C. 6901, ET SEQ., THE N BY VIRTUE OF THE EXEMPTION AFF WITH THE EXPLORATION, DEVELOR	EPRESENTS AND WARRANTS ' OURCE, CONSERVATION AND M HEALTH AND SAF. CODE 36 ORDED DRILLING FLUIDS, PI	THAT THE WASTE MAT RECOVERY ACT OF 19 51.001 ET SEQ., AND RE RODUCED WATERS, AN	ERIAL SHIPPED HEREWITH IS 176, AS AMENDED FROM TIME TO EGULATIONS RELATED THERETO,
	S AND WARRANTS THAT ONL	Y THE MATERIAL DEL	ATERIALS SHIPPED WITH THIS JOB IVERED BY OPERATOR/SHIPPER TO S FACILITY FOR DISPOSAL.
Statement at the above describe	d location, and that it was	tendered by the ab	represented by this Transporter ove described shipper. This will material was delivered without
ORIVER: ame	· Hilland	1	
	1. 1	1 0	į

P.O. Box 1737 **★** Eunice, New Mexico 88231 (575) 394-2511

Ticket # 117996 Lease Operator/Shipper/Company: Tntera Inc. Lease Name: <u>Ener Source</u> Transporter Company: Gandy Time 3:30 AM/PM Date: 10-25-09 Vehicle No. 2// Driver No. The Galamore TYPE OF MATERIAL **Produced Water Drilling Fluids** Completion Fluids **Tank Bottoms** Contaminated Soil C-117 No.: Other Materials **BS&W Content:** ☐ JETOUT Description: ☐ CALLOUT **VOLUME OF MATERIAL** BBLS. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEO., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

		Ticket # 11 / 980
Lease Operator/Shipper/Compa	any: Intera	Lnc.
Lease Name: OPP.	Sourso	
	1	1160 5
Transporter Company:	andy	_Time / AM/PM)
Date: 6/25/119 ve	ehicle No. <u>2//</u>	Driver-No. In Cas Ol
Chausa Tay (-20 ad)	• • • • • • • • • • • • • • • • • • • •	
Charge To: / Wody		
	TYPE OF MATERIA	L
☐ Produced Water	☐ Drilling Fluids	Completion, Fluids
Tank Bottoms	Contaminated Soil	C-117 No.:
Other Materials	BS&W Content:,	
	1	_ (FT0.1)*
Description:	Ω/Ω	☐ JETOUT ☐ CALLOUT
OLUME OF MATERIAL	BBLS. 20	YARDS
		n n n
AS A CONDITION TO SUNDANCE S	ERVICES, INC.'S ACCEPTANCE OF TH	E MATERIALS SHIPPED WITH THIS
		ASTE MATERIAL SHIPPED HEREWITH IS ACT OF 1976, AS AMENDED FROM TIME TO
		Q., AND REGULATIONS RELATED THERETO,
		ATERS, AND OTHER WASTE ASSOCIATED
VITH THE EXPLORATION, DEVELOPMEN	VT OR PRODUCTION OF CRUDE OIL C	OR NATURAL GAS OR GEOTHERMAL ENERG
ALSO AS A CONDITION TO SUNDA	NCE SERVICES, INC.'S ACCEPTANCE	OF THE MATERIALS SHIPPED WITH THIS JO
TICKET, TRANSPORTER REPRESENTS AN	ID WARRANTS THAT ONLY THE MATE	ERIAL DELIVERED BY OPERATOR/SHIPPER T
RANSPORTER IS NOW DELIVERED BY T	TRANSPORTER TO SUNDANCE SERVI	CES, INC.'S FACILITY FOR DISPOSAL.
THE WILL CEPTIEV A4 A.	a the Transport of the Italia	1
		material represented by this Transport
		by the above described shipper. This w that the material was delivered witho
ncident.	were udded to this toda, and	inai ine maieriai was delivered wiind
TOTAL TOTAL		
	1 / 1	
DRIVER: Lange Hold	out	
	7	
,	14.	
ACILITY REPRESENTATIVE:	1 AMMIN	

			1	1	Ticket# 11	7933
Lease C	perator/Shipper/	Company:	Mitera	LINC	i	
Lease N	lame: <u>LNL</u>	rsource	و ا			
Transpo	orter Company: _	Bande	1	Time	3:15 (AM/P	M
Date:	6-25-09	Vehicle No.	368	_ Driver-	No. Jac L	alamore
Charge	то: <u>Дам</u> с	dy			<u> </u>	
·	TYPE OF MATERIAL					
	Produced Water		Drilling Fluids		Completion Fluid	ds
	Tank Bottoms	X	Contaminated So	il 🗌	C-117 No.:	
	Other Materials		BS&W Content:			
	Description:	D/D	<u> </u>		JETOUT CALLOUT	
VOLUME	OF MATERIAL		BBLS. 2			
JOB TICKE: MATERIAL TIME, 40 U. BY VIRTUE	I, OPERATOR/SHIPPER EXEMPT FROM THE R S.C. 6901, ET SEQ., TH OF THE EXEMPTION	REPRESENTS AND RESOURCE, CONSER' E NM HEALTH AND AFFORDED DRILLIN	C.'S ACCEPTANCE OF WARRANTS THAT THI VATION AND RECOVE SAF. CODE 361.001 ET IG FLUIDS, PRODUCEI UCTION OF CRUDE OI	WASTE MATE RY ACT OF 197 SEQ., AND REG O WATERS, ANI	BRIAL SHIPPED HERE 76, AS AMENDED FRO GULATIONS RELATEL D OTHER WASTE ASS	WITH IS M TIME TO THERETO, OCIATED
TICK <mark>ET,</mark> TR	ANSPORTER REPRESE	ENTS AND WARRANT	ES, INC.'S ACCEPTANG TS THAT ONLY THE M. ER TO SUNDANCE SER	ATERIAL DELI	VERED BY OPERATO	R/SHIPPER TO
Statement	at the above descri	ibed location, and	ansporter loaded th I that it was tendere led to this load, an	ed by the abo	ove described shipp	per. This will
DRIVER:	Role + 2	Tinzale	3/			
FACILITY	REPRESENTATIVE:	- Ada	Ha Cri	<u> </u>		

		Ticket # 11 / 981
Lease Operator/Shipper/Company	THERA	Ino.
Lease Name:	ource	
Transporter Company:	de	_Time _ <i>_/-56_</i> AM/PM
Date: 6/35/09 Vehic	le No <i>368</i>	Driver No. Ope (10)
Charge To: / rande/		
	TYPE OF MATERIA	L
Produced Water	☐ Drilling Fluids	☐ Completion Fluids
☐ Tank Bottoms	Contaminated Soil	☐ C-117 No.:
Other Materials	BS&W Content:	
Description:	OD	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS. 30	YARDS
ALSO AS A CONDITION TO SUNDANCE TICKET, TRANSPORTER REPRESENTS AND WA	S AND WARRANTS THAT THE W. ONSERVATION AND RECOVERY H AND SAF. CODE 361.001 ET SECONDLING FLUIDS, PRODUCED WARRANTS THAT ONLY THE MATE	ASTE MATERIAL SHIPPED HEREWITH IS ACT OF 1976, AS AMENDED FROM TIME TO Q., AND REGULATIONS RELATED THERETO, PATERS, AND OTHER WASTE ASSOCIATED OF THE MATERIALS SHIPPED WITH THIS JOB GRIAL DELIVERED BY OPERATOR/SHIPPER TO
Statement at the above described location	ove Transporter loaded the i	CES, INC.'S FACILITY FOR DISPOSAL. material represented by this Transporter by the above described shipper. This will that the material was delivered without
	J. January	

		Λ			Ticket # 117 9)51
Lease Ope	erator/Shipper/Com	pany:	ntera In	0.		<u>.</u>
Lease Nan	ne: <u>LNOUN</u>	ruce				
Transporte	er Company: <u>//</u> /	index		_Time	0:37 AM/PM	
Date: <u>6</u>	25-09	/ehicle No	368	Driver-I	No. Que Gal	amo
Charge To	: Landy			· · · · · · · · · · · · · · · · · · ·		
	0	TYPI	E OF MATERIAI	_		<u> </u>
☐ Pi	roduced Water		Drilling Fluids		Completion Fluids	
☐ Ta	ank Bottoms	X	Contaminated Soil		C-117 No.:	
_ o	ther Materials		BS&W Content:			
De	escription:	DID		·	JETOUT CALLOUT	
VOLUME O	F MATERIAL		BBLS. 20	' 'ARDS		
JOB TICKET, O MATERIAL EX ITME, 40 U.S.C BY VIRTUE OF WITH THE EXI	PERATOR/SHIPPER REPREMENT FROM THE RESOUNTS. 6901, ET SEQ., THE NMONTHE EXEMPTION AFFOR PLORATION, DEVELOPMENT OF THE EXEMPTION AFFOR PLORATION, DEVELOPMENT OF THE PROPERTY O	ESENTS AND V RCE, CONSERV HEALTH AND S RDED DRILLING ENT OR PRODL	C.'S ACCEPTANCE OF THE WARRANTS THAT THE WA WATION AND RECOVERY A WAF. CODE 361.001 ET SEC G FLUIDS, PRODUCED W WICTION OF CRUDE OIL O	ASTE MATE ACT OF 197)., AND REC ATERS, ANI R NATURA:	RIAL SHIPPED HEREWI' 6, AS AMENDED FROM T GULATIONS RELATED TI D OTHER WASTE ASSOC L GAS OR GEOTHERMA	TIME TO HERETO, IATED L ENERGY.
TICKET, TRAN	SPORTER REPRESENTS A	AND WARRANT	S, INC. S ACCEPTANCE OF S THAT ONLY THE MATE R TO SUNDANCE SERVICE	RIAL DELI	VERED BY OPERATOR/S	HIPPER TO
Statement at	the above described	location, and	ansporter loaded the a that it was tendered l ed to this load, and a	by the abo	ve described shipper.	This will
DRIVER: K	whe A Do	nzole	1			
FACILITY RE	PRESENTATIVE:	Sda	Sta Oru	9X		

			<u>,</u> ,		Ticket # 117966	
Lease C	Operator/Shipper/C	ompany:	ntosa la	10.]
Lease N	Name: <u>IMO</u> R	Jours	2			_
Transpo	orter Company:	Sandy		_Time/	12:13 (AM)PM	
Date: _(6-25-09	υ Vehicle No	368	Driver-l	No. Oro Salam	226
Charge	To: Manda	1				
TYPE OF MATERIAL						
	Produced Water		Drilling Fluids		Completion Fluids	
	Tank Bottoms	X	Contaminated Soil		C-117 No.:	
	Other Materials		BS&W Content:			
	Description:	0/0			JETOUT CALLOUT	
VOLUME	OF MATERIAL		BBLS. 20	YARDS	•	
JOB TICKE MATERIAL TIME, 40 U BY VIRTUE WITH THE ALSO TICKET, TR TRANSPOR THI Statement	EXEMPT FROM THE RE. S.C. 6901, ET SEQ., THE IS OF THE EXEMPTION AS EXPLORATION, DEVELOD AS A CONDITION TO SEANSPORTER REPRESENTER IS NOW DELIVERED SEATTHY the seat the above describer.	EPRESENTS AND V SOURCE, CONSERV MM HEALTH AND S FORDED DRILLING PMENT OR PRODU JNDANCE SERVICE IS AND WARRANT D BY TRANSPORTE at the above Traced location, and	VARRANTS THAT THE WATION AND RECOVERY AF. CODE 361.001 ET SEG FLUIDS, PRODUCED WICTION OF CRUDE OIL CES, INC.'S ACCEPTANCE S THAT ONLY THE MATHER TO SUNDANCE SERVICES AND SER	ASTE MATE ACT OF 197 Q., AND REC ATERS, ANI R NATURAL OF THE MA ERIAL DELP CES, INC.'S material re by the abo	LS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL. TERISH TERISH TO THE SHIPPER TO FACILITY FOR DISPOSAL. THE SHIPPED WITH THIS JOB WERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL. THE SHIPPED WITH THIS WILL THE SHIPPED WITH THIS	
DRIVER:	Robert Do	nzale			·	
FACILITY	REPRESENTATIVE:	Sda	Sta Orus	1		

				Ticket # 117998
Lease Operator/Shipper/Compar	1y: <u>I</u>	tera Inc.		
Lease Name: <u>Ener.50ur</u>	·e			
Transporter Company:	vdy_		_Time _〔	3:37 AM/RM)
Date: <u>(0-25-09</u> Veh	icle No`	368	Driver l	No. Joe Galanore
Charge To: Gandy			<u>-</u>	
	TYPE	OF MATERIAL		
Produced Water		Drilling Fluids		Completion Fluids
☐ Tank Bottoms		Contaminated Soil		C-117 No.;
Other Materials		3S&W Content:		
Description: O//	<u>}</u>			JETOUT CALLOUT
VOLUME OF MATERIAL	BE	BLS. 20)ARDS	
AS A CONDITION TO SUNDANCE SEI JOB TICKET, OPERATOR/SHIPPER REPRESE MATERIAL EXEMPT FROM THE RESOURCE TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEA BY VIRTUE OF THE EXEMPTION AFFORDE WITH THE EXPLORATION, DEVELOPMENT ALSO AS A CONDITION TO SUNDANC TICKET, TRANSPORTER REPRESENTS AND TRANSPORTER IS NOW DELIVERED BY TR THIS WILL CERTIFY that the Statement at the above described local certify that no additional materials in incident. DRIVER: RULL THE SUMMAN	ENTS AND WA E, CONSERVAT ALTH AND SAE D DRILLING F OR PRODUCT CE SERVICES, WARRANTS T ANSPORTER T above Trans ation, and th	ARRANTS THAT THE WARTON AND RECOVERY AS F. CODE 361.001 ET SECTION OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OF CRUDE OF CRUDE OF CRUDE OF CRUDE OF CRUDE OF CRUDE OIL OF CRUDE OIL OIL OF CRUDE OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL	ASTE MATE ACT OF 197 ACT, AND REC ATERS, ANI R NATURAL OF THE MA' RIAL DELIV DES, INC.'S Inaterial re By the abo	RIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL. epresented by this Transporter we described shipper. This will
TAGULTY DEPOSITION OF The	Davis			

	Λ	Δ	Ticket # 117960	
Lease Operator/Shipper/Com	pany:	a Inc.		
Lease Name: MOLOG	ure	- <u> </u>		
Transporter Company:	andy	Time	11:44 (AM)PM	
Date: <u>6-25-09</u>	Vehicle No. <u>369</u>	, Drive	er-No. Jal Galama	
Charge To: Kandy	 		<u> </u>	
TYPE OF MATERIAL				
☐ Produced Water	Drilling	Fluids [Completion Fluids	
☐ Tank Bottoms	Contami	inated Soil	C-117 No.:	
Other Materials	☐ BS&W C	ontent:		
Description:	0/0		☐ JETOUT ☐ CALLOUT	
VOLUME OF MATERIAL	BBLS.	20 ard	S	
	RESENTS AND WARRANTS TRCE, CONSERVATION AND HEALTH AND SAF. CODE 3 RDED DRILLING FLUIDS, I ENT OR PRODUCTION OF	THAT THE WASTE M D RECOVERY ACT OF B61.001 ET SEQ., AND PRODUCED WATERS, CRUDE OIL OR NATU CCEPTANCE OF THE	ATERIAL SHIPPED HEREWITH IS 1976, AS AMENDED FROM TIME TO REGULATIONS RELATED THERETO, AND OTHER WASTE ASSOCIATED IRAL GAS OR GEOTHERMAL ENERGY. MATERIALS SHIPPED WITH THIS JOB	
TICKET, TRANSPORTER REPRESENTS A TRANSPORTER IS NOW DELIVERED BY	AND WARRANTS THAT ON	LY THE MATERIAL D	ELIVERED BY OPERATOR/SHIPPER TO	
THIS WILL CERTIFY that t Statement at the above described l certify that no additional materia incident.	location, and that it wa	is tendered by the i	al represented by this Transporter above described shipper. This will e material was delivered without	
DRIVER: 4)(M				
FACILITY REPRESENTATIVE:	Ida St	a Pres		

		Λ	Α. Α.	Ticket # 11/9/
Lease (Operator/Shipper/Co	ompany: 🌙 🎢	ntera In	<u></u>
Lease I	Name: KNUT	LOUYCO		
Transpe	orter Company: 👤	Jandy		Time 1:25 AM/PM
Date:	6-25-09	<i>()</i> Vehicle No. _:	369	Driver-No gel Lalamore
Charge	To: Landy			
	0	TYP	E OF MATERIA	L
	Produced Water		Drilling Fluids	☐ Completion Fluids
	Tank Bottoms	\bowtie	Contaminated Soil	☐ C-117 No.:
	Other Materials		BS&W Content:	
	Description:	0/0		☐ JETOUT ☐ CALLOUT
VOLUME	OF MATERIAL		BBLS. 20	YARDS
JOB TICKE MATERIAL TIME, 40 U BY VIRTUE WITH THE ALSO TICKET, TE TRANSPOE THI Statement certify the incident.	T, OPERATOR/SHIPPER RI EXEMPT FROM THE RES S.C. 6901, ET SEQ., THE N E OF THE EXEMPTION AF EXPLORATION, DEVELOR O AS A CONDITION TO SU RANSPORTER REPRESENT ETER IS NOW DELIVERED S WILL CERTIFY that If at the above describe	EPRESENTS AND YOURCE, CONSERVING HEALTH AND SEPORTED DRILLIN PMENT OR PRODUCTOR AND WARRANT BY TRANSPORTED AT the above Translation, and	WARRANTS THAT THE W VATION AND RECOVERY SAF. CODE 361.001 ET SEG G FLUIDS, PRODUCED W UCTION OF CRUDE OIL C ES, INC.'S ACCEPTANCE TS THAT ONLY THE MATE ER TO SUNDANCE SERVICE ansporter loaded the I that it was tendered	E MATERIALS SHIPPED WITH THIS ASTE MATERIAL SHIPPED HEREWITH IS ACT OF 1976, AS AMENDED FROM TIME TO Q., AND REGULATIONS RELATED THERETO, ATERS, AND OTHER WASTE ASSOCIATED OR NATURAL GAS OR GEOTHERMAL ENERGY. OF THE MATERIALS SHIPPED WITH THIS JOB BRIAL DELIVERED BY OPERATOR/SHIPPER TO CES, INC.'S FACILITY FOR DISPOSAL. Industrial represented by this Transporter by the above described shipper. This will that the material was delivered without
DRIVER:	REPRESENTATIVE: _	Ada:	Ha Crus	
·		1		7

		/	1	Λ	Ticket # 11793()
Lease Operator/Sh	ipper/Company	: 4	Intera V	MC.		
Lease Name: A	resour	ee	<u></u>			
Transporter Compa	nny: <u>Jav</u>	dy		_Time $\underline{\$}$	IT AMPM	
Date: <u>6-25</u>	-09 Vehic	اe No.	369	Driver⊨	vo. Jae Kalan	nor
Charge To:	inde					
1	Û	TÝPE	OF MATERIAL			
Produced \	Vater		Drilling Fluids		Completion Fluids	
Tank Botto	ns	XL.	Contaminated Soil		C-117 No.:	
Other Mate	rials		BS&W Content:			ļ
Description	: 0/15				JETOUT CALLOUT	
			90			
OLUME OF MATE	RIAL		BBLS. 20	YARDS		
OB TICKET, OPERATORA MATERIAL EXEMPT FRO IME, 40 U.S.C. 6901, ET S BY VIRTUE OF THE EXEN	SHIPPER REPRESEN M THE RESOURCE, (EQ., THE NM HEAL' IPTION AFFORDED	TS AND V CONSERV TH AND S DRILLIN	/ATION AND RECOVERY SAF. CODE 361.001 ET SEC G FLUIDS, PRODUCED W	ASTE MATE ACT OF 197 (., AND REG ATERS, AN	LS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME GULATIONS RELATED THERE D OTHER WASTE ASSOCIATEI L GAS OR GEOTHERMAL EN	то,
ICKET, TRANSPORTER I	EPRESENTS AND W	/ARRANT	S THAT ONLY THE MATE	RIAL DELI	TERIALS SHIPPED WITH THIS VERED BY OPERATOR/SHIPPI FACILITY FOR DISPOSAL.	
Statement at the above	e described locati	ion, and	that it was tendered t	by the abo	represented by this Transp ove described shipper. Thi naterial was delivered wi	s will
DRIVER:						
FACILITY REPRESEN	rative:	Sda	Sta Cru	7/)	

	Λ.	^	٦	Ticket # 117945
Lease Operator/Shipper/Com	ipany: Inter	a unc	1	
Lease Name: LNLS	source			
Transporter Company: LandyTime 10:05 (AM/PM				
Date: 6-25-09	Vehicle No. <u>369</u>) Driv	ver No.	Jac Inlamore
Charge To: Bandy				
	TYPE OF M	IATERIAL		
☐ Produced Water	☐ Drilling	Fluids	□ c	Completion Fluids
☐ Tank Bottoms	Contam	Inated Soil	□ c	:-117 No.:
☐ Other Materials	BS&W 0	Content:		
Description:	DID			TOUT LLOUT
VOLUME OF MATERIAL	BBLS.	20 AR	DS	
AS A CONDITION TO SUNDANCE JOB TICKET, OPERATOR/SHIPPER REP. MATERIAL EXEMPT FROM THE RESOL TIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFO WITH THE EXPLORATION, DEVELOPM ALSO AS A CONDITION TO SUNI TICKET, TRANSPORTER REPRESENTS. TRANSPORTER IS NOW DELIVERED BY THIS WILL CERTIFY that Statement at the above described certify that no additional materia incident.	RESENTS AND WARRANTS JRCE, CONSERVATION AND HEALTH AND SAF. CODE 1 RDED DRILLING FLUIDS, I JENT OR PRODUCTION OF DANCE SERVICES, INC.'S A AND WARRANTS THAT ON Y TRANSPORTER TO SUND the above Transporter location, and that it we	THAT THE WASTE AD RECOVERY ACT OF S61.001 ET SEQ., AND PRODUCED WATERS CRUDE OIL OR NAT ACCEPTANCE OF THE MATERIAL DANCE SERVICES, IN loaded the materias tendered by the	MATERIA DF 1976, A D REGUL S, AND OT URAL GA E MATER DELIVER NC.'S FAC	AL SHIPPED HEREWITH IS AS AMENDED FROM TIME TO ATIONS RELATED THERETO, THER WASTE ASSOCIATED AS OR GEOTHERMAL ENERGY. WHALS SHIPPED WITH THIS JOB RED BY OPERATOR/SHIPPER TO CILITY FOR DISPOSAL. Tesented by this Transporter described shipper. This will
ON And				
DRIVER: Y VIV		······································		
FACILITY REPRESENTATIVE:	Ada Stal	TUZ		

P.O. Box 1737 **★** Eunice, New Mexico 88231 (575) 394-2511

Ticket # 117993 Lease Operator/Shipper/Company: Intera Fnc. Lease Name: Ener Source ____Time <u>3.′08</u> AM/RM Transporter Company: <u>Gandy</u> TYPE OF MATERIAL **Produced Water Drilling Fluids Completion Fluids Tank Bottoms** Contaminated Soil C-117 No.: Other Materials **BS&W Content:** ☐ JETOUT Description: □ CALLOUT **VOLUME OF MATERIAL** BBLS. フハards AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER:

Lease Operator/Shipper/Compa	any: 17HAU	market 10
Lease Name:	Soully 1	Monument
Transporter Company:	madel	Time 350 AM/PM
1/0/100	00	
Date: 6/35///9 Ve	hicle No.	Driver-No CR. C. W.C.
Charge To:	/	
	TYPE OF MATERIAL	
Produced Water	Drilling Fluids	Completion Eluido
	Draing rades	Completion Fluids
☐ Tank Bottoms	Contaminated Soil	☐ C-117 No.:
Other Materials	✓ BS&W Content:	
	_	
Description:	O(D)	☐ JETOUT ☐ CALLOUT
	$ \mathcal{O}\mathcal{A}\mathcal{O}$	
VOLUME OF MATERIAL	BBLS. 20	YARDS
AS A CONDITION TO SUNDANCE SI IOB TICKET, OPERATOR/SHIPPER REPRES	ERVICES, INC.'S ACCEPTANCE OF THE SENTS AND WARRANTS THAT THE WA	
MATERIAL EXEMPT FROM THE RESOURC	CE, CONSERVATION AND RECOVERY A	CT OF 1976, AS AMENDED FROM TIME TO
		., AND REGULATIONS RELATED THERETO,
BY VIRTUE OF THE EXEMPTION AFFORD WITH THE EXPLORATION, DEVELOPMEN		TERS, AND OTHER WASTE ASSOCIATED NATURAL GAS OR GEOTHERMAL ENERGY.
		F THE MATERIALS SHIPPED WITH THIS JOB RIAL DELIVERED BY OPERATOR/SHIPPER TO
RANSPORTER IS NOW DELIVERED BY T		
THIS WILL CERTIFY that the	e ahove Transporter loaded the p	naterial represented by this Transporter
		y the above described shipper. This will
certify that no additional materials	were added to this load, and th	hat the material was delivered without
ncident.		
	01	
DRIVER:	-elinet	
FACILITY REPRESENTATIVE:	11 FAMILIA	,

		Λ			Ticket # 117972
Lease Opera	ator/Shipper/Company	://	Itera Di	101	
Lease Name	: Inerson	200			
Transporter	Company: June	des		Time _	1/2 AMPM
Date: 6-	25-09 Vehic	le No	371	Driver-	No. On a Malama
Charge To:	110				7-2-3000,700
The go for a	<i></i>	TVDE		N I	
		IYPC	OF MATERIA	AL.	
☐ Pro	duced Water		Drilling Fluids		Completion Fluids
☐ Tanl	k Bottoms	X	Contaminated Soil		C-117 No.:
☐ Othe	er Materials		BS&W Content:		
Des	cription:	10			JETOUT CALLOUT
VOLUME OF	MATERIAL	i	BBLS. 5	≧ ∆ARDS	
JOB TICKET, OPE MATERIAL EXEM TIME, 40 U.S.C. 69 BY VIRTUE OF TI WITH THE EXPLO	IPT FROM THE RESOURCE, C 901, ET SEQ., THE NM HEALT HE EXEMPTION AFFORDED I DRATION, DEVELOPMENT OF	ES AND W CONSERV H AND S. DRILLINC R PRODU	VARRANTS THAT THE ATION AND RECOVER AF. CODE 361.001 ET S 3 FLUIDS, PRODUCED CTION OF CRUDE OIL	WASTE MATE Y ACT OF 197 EQ., AND REG WATERS, ANI OR NATURA	ERIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY.
TICKET, TRANSP		ARRANTS	S THAT ONLY THE MA	TERIAL DELI	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statement at th	e above described locatio	on, and	that it was tendered	d by the abo	epresented by this Transporter we described shipper. This will naterial was delivered without
DRIVER:	7 g Q	ne.	Ju.		
FACILITY REPF	RESENTATIVE:	la	Sta Cru	4	·

_ease Name:	DOUNCO	
Transporter Company: <u>Ł</u>	Undi	Time 11:10 (AM)PM
,		
Date: <u>6-25-09</u>	Vehicle No. 37/	_ Driver-No. Jal Philams
Charge To:/\delta /\delta	/	
	TYPE OF MATER	IAL
Produced Water	Drilling Fluids	Completion Fluids
☐ Tank Bottoms	Contaminated Sc	oil 🗌 C-117 No.:
Other Materials	☐ BS&W Content:	
Description:	0/0	☐ JETOUT ☐ CALLOUT
OLUME OF MATERIAL	BBLS.	20ards
OB TICKET, OPERATOR/SHIPPER REP MATERIAL EXEMPT FROM THE RESO TIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFO	RESENTS AND WARRANTS THAT THI JRCE, CONSERVATION AND RECOVE HEALTH AND SAF. CODE 361.001 ET RDED DRILLING FLUIDS, PRODUCEI	THE MATERIALS SHIPPED WITH THIS E WASTE MATERIAL SHIPPED HEREWITH IS ERY ACT OF 1976, AS AMENDED FROM TIME TO SEQ., AND REGULATIONS RELATED THERETO, D WATERS, AND OTHER WASTE ASSOCIATED IL OR NATURAL GAS OR GEOTHERMAL ENERGY.
TCKET, TRANSPORTER REPRESENTS	AND WARRANTS THAT ONLY THE M	CE OF THE MATERIALS SHIPPED WITH THIS JOB ATERIAL DELIVERED BY OPERATOR/SHIPPER TO RVICES, INC.'S FACILITY FOR DISPOSAL.
	location, and that it was tendere	he material represented by this Transporter ed by the above described shipper. This will ad that the material was delivered without
vertify that no additional materi ncident.		

Lease Operator/Shipper/Company: Wttora MC				
Lease Name: <u>Incroorince</u>				
Transporter Company: Mandy Time 9:37 (AM/PM				
Date: 6-25-09 Vehicle No. 371 Driver No. Jan Inla moz				
Charge To:				
TYPE OF MATERIAL				
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids				
☐ Tank Bottoms ☐ C-117 No.:				
☐ Other Materials ☐ BS&W Content:				
Description:				
VOLUME OF MATERIAL BBLS. 20 YARDS				
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.				
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.				
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.				
DRIVER: Zona Landu				
FACILITY REPRESENTATIVE: Ada Ha UUZ				

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Lease Operator/Shipper/Company: Untlra Unc.	
Lease Name: Introcur de	
Transporter Company: Nandy Time 8:00 (AM)PM	
Date: 6-25-09 Vehicle No. 371 Driver-No. Sal Malar	no
Charge To: Nanda	
TYPE OF MATERIAL	
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids	
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:	
Other Materials BS&W Content:	
Description:	
VOLUME OF MATERIAL BBLS. 20 YARDS	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME 1 TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERET BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENE	ro,
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS FICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPED TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.	
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter loaded the material represented by this Transporter at the above described shipper. This certify that no additional materials were added to this load, and that the material was delivered with incident.	will
DRIVER: 2008 Panile	
FACILITY REPRESENTATIVE: Saa Sta Cruz	Print of

P.O. Box 1737 **★** Eunice, New Mexico 88231 (575) 394-2511

Ticket # 118006 Lease Operator/Shipper/Company: Intera Inc. Lease Name: <u>Ener Source</u> Transporter Company: Gandy Time 4:26 AMIPM

Date: 6-25-09 Vehicle No. 37/ Driver No. Toe Galamore Charge To: (-7/) TYPE OF MATERIAL **Produced Water Drilling Fluids Completion Fluids Tank Bottoms** Contaminated Soil C-117 No.: Other Materials **BS&W Content:** ☐ JETOUT Description: ☐ CALLOUT **VOLUME OF MATERIAL** BBLS. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: FACILITY REPRESENTATIVE:

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Lease Operator/Shipper/Company: ///tora	Unc.
Lease Name: JNONOKTERCO	
Transporter Company:	Time 8:05 AM/PM
Date: 6-25-09 Vehicle No. 367	Driver-No. Jao Malamoro
Charge To:	
TYPE OF MAT	TERIAL
☐ Produced Water ☐ Drilling Flui	ds Completion Fluids
☐ Tank Bottoms ☐ Contaminat	ed Soil C-117 No.:
☐ Other Materials ☐ BS&W Cont	tent:
Description:	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL BBLS.	2 DARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTAN JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS TH. MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RE TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.0 BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRO WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRU	AT THE WASTE MATERIAL SHIPPED HEREWITH IS COVERY ACT OF 1976, AS AMENDED FROM TIME TO 001 ET SEQ., AND REGULATIONS RELATED THERETO, DUCED WATERS, AND OTHER WASTE ASSOCIATED
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCE TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY T TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANG	THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO
THIS WILL CERTIFY that the above Transporter loa Statement at the above described location, and that it was to certify that no additional materials were added to this loc incident.	endered by the above described shipper. This will
DRIVER: Rud and	6
FACILITY REPRESENTATIVE: Ma Sta C	M12/

		Λ	, 1	Ticket # 11794 4
Lease O	perator/Shipper/Cor	npany: 🏒	ntora In	<i>(</i> .
Lease N	ame: <u>FNOSS</u>	71202	<u> </u>	
Transpo	rter Company: 🏒	andy		_Time 9:57 (AM)PM
Date: 1	-25-09	_Vehicle No	367	Driver-No. Joe Dalaman
Charge 1	ro: <u>Bande</u>	1		<i>y</i>
	(TYPI	E OF MATERIAL	L
	Produced Water		Drilling Fluids	Completion Fluids
	Tank Bottoms	×	Contaminated Soil	☐ C-117 No.:
	Other Materials		BS&W Content:	
	Description:	0/0		☐ JETOUT ☐ CALLOUT
VOLUME	OF MATERIAL		BBLS. 20	ARDS
JOB TICKET MATERIAL I TIME, 40 U.S BY VIRTUE	, OPERATOR/SHIPPER REI EXEMPT FROM THE RESC S.C. 6901, ET SEQ., THE NN OF THE EXEMPTION AFFO	PRESENTS AND V JURCE, CONSERV I HEALTH AND S ORDED DRILLIN	WARRANTS THAT THE WA VATION AND RECOVERY A SAF. CODE 361.001 ET SEC G FLUIDS, PRODUCED WA	E MATERIALS SHIPPED WITH THIS ASTE MATERIAL SHIPPED HEREWITH IS ACT OF 1976, AS AMENDED FROM TIME TO Q., AND REGULATIONS RELATED THERETO, ATERS, AND OTHER WASTE ASSOCIATED OR NATURAL GAS OR GEOTHERMAL ENERGY.
TICKET, TRA	ANSPORTER REPRESENTS	AND WARRANT	S THAT ONLY THE MATE	OF THE MATERIALS SHIPPED WITH THIS JOB ERIAL DELIVERED BY OPERATOR/SHIPPER TO CES, INC.'S FACILITY FOR DISPOSAL.
Statement	at the above described	l location, and	that it was tendered b	material represented by this Transporter by the above described shipper. This will that the material was delivered without
DRIVER: _	Rud	5	andr	
FACILITY F	REPRESENTATIVE:	Sda	Sa Cru	7/

	Λ .	Λ	Ticket # 117958
Lease Operator/Shipper/Co	ompany: Wto A .	Inc.	
Lease Name:	OBJET CO		
Transporter Company:	Gandy	Time _	11:39@MPM
Date: <u>6-25-09</u>	Vehicle No367	Driver	No. Jae Inlamo
Charge To: ////CL			
	TYPE OF MATE	ERIAL	
☐ Produced Water	☐ Drilling Fluids	s 🗌	Completion Fluids
☐ Tank Bottoms	Contaminated	lio2 t	C-117 No.:
Other Materials	BS&W Conter	nt:	
Description:	0/0		JETOUT CALLOUT
VOLUME OF MATERIAL	BBLS.	20ards	
AS A CONDITION TO SUNDAN JOB TICKET, OPERATOR/SHIPPER RI MATERIAL EXEMPT FROM THE RES TIME, 40 U.S.C. 6901, ET SEQ., THE N BY VIRTUE OF THE EXEMPTION AFI WITH THE EXPLORATION, DEVELOR	OURCE, CONSERVATION AND REC IM HEALTH AND SAF. CODE 361.001 FORDED DRILLING FLUIDS, PRODU	THE WASTE MAT OVERY ACT OF 19 I ET SEQ., AND RE UCED WATERS, AN	ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, ID OTHER WASTE ASSOCIATED
ALSO AS A CONDITION TO SU TICKET, TRANSPORTER REPRESENT TRANSPORTER IS NOW DELIVERED		E MATERIAL DELI	IVERED BY OPERATOR/SHIPPER TO
Statement at the above describe	ed location, and that it was ten	dered by the abo	represented by this Transporter ove described shipper. This will material was delivered without
DRIVER:	Sand	he	
FACILITY REPRESENTATIVE:	Ma Stal 17	ング	5

Lease Operator/Shipper/Company:
Lease Name: Indrabtuce
Transporter Company: Landy Time 1320 AMPM
Date: 6-25-09 Vehicle No. 307 Driver-No. Gal Mamore
Charge To: Landy
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:
Other Materials BS&W Content:
Description:
VOLUME OF MATERIAL BBLS. 20 ARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB
TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
DRIVER:
FACILITY REPRESENTATIVE: Ma Sta Cruz

		Ticket # 117990		
Lease Operator/Shipper/Company: Intera Inc.				
Lease Name: Ener S	ource			
Transporter Company: Gandy Time 3:00 AM/PM) Date: 6-25-09 Vehicle No. 367 Driver-No. Joe Galamore				
Date: <u>6-25⊕09</u>	Vehicle No3(d1	Driver-No. Joe. Galamore		
Charge To: Gande				
	TYPE OF MATERI	AL		
Produced Water	☐ Drilling Fluids	Completion Fluids		
Tank Bottoms	Contaminated So	ii 🗌 C-117 No.:		
Other Materials	BS&W Content:			
Description:	· //S	☐ JETOUT ☐ CALLOUT		
VOLUME OF MATERIAL	BBLS. 2	✓ YARDS		
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB FICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO FRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.				
DRIVER:				
ACHITY DEDDESENTATIVE: () Ko. 49 C				

Lease Operator/Shipper/Company: Thera Inc.
Lease Name: Ener Source
Transporter Company: Gandy Time 4:33 AM/RM
Date: 6-25-09 Vehicle No. 367 Driver-No. Joe. Galamore
Charge To: Gandy
TYPE OF MATERIAL
Produced Water Drilling Fluids Completion Fluids
☐ Tank Bottoms ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description: O/O
VOLUME OF MATERIAL BBLS. 20 YARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.
FACILITY REPRESENTATIVE: C. Romero

P.O. Box 1737 **★** Eunice, New Mexico 88231 (575) 394-2511

Ticket # 118002 Lease Operator/Shipper/Company: Intera Inc. Lease Name: Ener Source Transporter Company: Gandy ______Time ________AM/PM 9 Vehicle No. 209 Driver No. TYPE OF MATERIAL Produced Water **Drilling Fluids** \Box Completion Fluids **Tank Bottoms** Contaminated Soil C-117 No.: Other Materials **BS&W Content:** ☐ JETOUT Description: ☐ CALLOUT **VOLUME OF MATERIAL** BBLS. **ARDS** AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

	Λ.,	A Ticket # 117936
Lease Operator/Shipper/Con	npany: Mtena L	mc.
Lease Name: 110 N	pource	
Transporter Company:	Dandy	Time 8:27 (AM/PM
Date: <u>6-25-09</u>	Vehicle No. 209	-Driver No. Jal Malamo
Charge To:	4	
	TYPE OF MATER	RIAL
Produced Water	Drilling Fluids	☐ Completion Fluids
Tank Bottoms	Contaminated S	Soil 🗌 C-117 No.:
Other Materials	BS&W Content:	
Description:	0/0	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS.	20 yards
IOB TICKET, OPERATOR/SHIPPER REP MATERIAL EXEMPT FROM THE RESOI FIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFO	RESENTS AND WARRANTS THAT TI URCE, CONSERVATION AND RECOV HEALTH-AND-SAF-CODE-361,001 E ORDED DRILLING FLUIDS, PRODUC	OF THE MATERIALS SHIPPED WITH THIS HE WASTE MATERIAL SHIPPED HEREWITH IS YERY ACT OF 1976, AS AMENDED FROM TIME TO IT SEQ., AND REGULATIONS RELATED THERETO; ED WATERS, AND OTHER WASTE ASSOCIATED OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.
TICKET, TRANSPORTER REPRESENTS	AND WARRANTS THAT ONLY THE	NCE OF THE MATERIALS SHIPPED WITH THIS JOB MATERIAL DELIVERED BY OPERATOR/SHIPPER TO ERVICES, INC.'S FACILITY FOR DISPOSAL.
Statement at the above described	location, and that it was tende	the material represented by this Transporter red by the above described shipper. This will and that the material was delivered without
DRIVER: Hay arm	Lago	
FACILITY REPRESENTATIVE:	IND Sta (his	X

		licket # 11/982
Lease Operator/Shipper/Comp	pany:	2 / DC.
Lease Name:	Source.	
Transporter Company:	andy	_Time <u> </u>
Date: 6/25/09_v	ehicle No. <u>309</u>	Driver No. De Calla
Charge To:		
	TYPE OF MATERIA	L
☐ Produced Water	☐ Drilling Fluids	☐ Completion Fluids
☐ Tank Bottoms	Contaminated Soil	☐ C-117 No.:
Other Materials	BS&W Content:	
Description:	0/0	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS. 30	ARDS
IOB TICKET, OPERATOR/SHIPPER REPRE MATERIAL EXEMPT FROM THE RESOUR FIME, 40 U.S.C 6901, ET SEQ., THE NM-H BY VIRTUE OF THE EXEMPTION AFFORI	RCE, CONSERVATION AND RECOVERY IEALTHAND SAF. CODE 361.001 ET SE DED DRILLING FLUIDS, PRODUCED V	HE MATERIALS SHIPPED WITH THIS VASTE MATERIAL SHIPPED HEREWITH IS YACT OF 1976, AS AMENDED FROM TIME TO TQ., AND REGULATIONS RELATED THERETO, WATERS, AND OTHER WASTE ASSOCIATED DR NATURAL GAS OR GEOTHERMAL ENERGY.
	ND WARRANTS THAT ONLY THE MAT	OF THE MATERIALS SHIPPED WITH THIS JOB ERIAL DELIVERED BY OPERATOR/SHIPPER TO CES, INC.'S FACILITY FOR DISPOSAL.
Statement at the above described lo	ocation, and that it was tendered	material represented by this Transporter by the above described shipper. This will that the material was delivered without
\		
DRIVER: Stay a	nitago	
	// Lours	

		Λ	Ti	cket # 117970
Lease Operator/Shippe	er/Company:	Intora /	nc.	
Lease Name:	CHABILIC	0		
Transporter Company:	Landy		_Time <i>[2]</i> ;	37 AMPM
Date: 6-25-0	Vehicle No.	209	Driver-No.	De Lalamor
Charge To:	ndes		· · · · · · · · · · · · · · · · · · ·	<i>V</i>
	TYPI	E OF MATERIA	L	
☐ Produced Wate	r 🗆	Drilling Fluids	☐ Co	empletion Fluids
Tank Bottoms	X	Contaminated Soil	□ c-	117 No.:
Other Materials		BS&W Content:		
Description:	0/0		☐ JET	OUT LOUT
VOLUME OF MATERIAL		BBLS. 20) YARDS	
ALSO AS A CONDITION TICKET, TRANSPORTER REPRIFICANSPORTER IS NOW DELIVED THIS WILL CERTIFICATION At the above des	PER REPRESENTS AND NE RESOURCE, CONSERVINE NM-HEALTH AND SON AFFORDED DRILLING VELOPMENT OR PRODUCE SERVICE SENTS AND WARRANT ERED BY TRANSPORTE BY that the above Transped location, and	WARRANTS THAT THE WATION AND RECOVERY SAF. CODE 361.001-ET SE G FLUIDS, PRODUCED WUCTION OF CRUDE OIL CES, INC.'S ACCEPTANCE IS THAT ONLY THE MATTER TO SUNDANCE SERVINGSPORTER loaded the that it was tendered	ASTE MATERIAL ACT OF 1976, AS Q:,-AND-REGULA /ATERS, AND OTI DR NATURAL GAS OF THE MATERL ERIAL DELIVERE CES, INC.'S FACIL material repres by the above d	SHIPPED HEREWITH IS AMENDED FROM TIME TO TIONS RELATED THERETO, HER WASTE ASSOCIATED S OR GEOTHERMAL ENERGY. ALS SHIPPED WITH THIS JOB ED BY OPERATOR/SHIPPER TO
incident.	maieriais were dade	za io inis toda, and	that the mater	ial was delivered without
DRIVER: Day	Churt			
FACILITY REPRESENTATIV	re:	Ha Oru	2/	

		Λ			Ticket # 11	.7952
Lease (Operator/Shipper/C	ompany: 🏒 🎾	ntera. She			
Lease N	Vame: Enos	DUNCO				
Transpo	orter Company:	Gandy		_Time/ <u>/</u>	0:48 (AM))PM
Date:_/	10-25-09	v Vehicle No	309	:Driver-I	vo. Jao L	plano
Charge	To: / YI MOLE					
•		TYP	E OF MATERIA	Ĺ		
	Produced Water		Drilling Fluids		Completion Flu	uids
	Tank Bottoms	X	Contaminated Soil		C-117 No.:	
	Other Materials		BS&W Content:			
	Description:	0/0			JETOUT CALLOUT	
VOLUME	OF MATERIAL		BBLS. 20) ARDS		
JOB TICKE MATERIAL TIME, 40 U BY VIRTUE WITH THE ALSO TICKET, TE TRANSPOE	T, OPERATOR/SHIPPER F. EXEMPT FROM THE RE S.C. 6901, ET SEQ., THE SECONDITION AND EXPLORATION, DEVELOR O AS A CONDITION TO SEC	REPRESENTS AND VISOURCE, CONSERVINM HEALTH AND SEPORDED DRILLING OPPORT OR PRODUUNDANCE SERVICITS AND WARRANTO BY TRANSPORTE That the above Transfed location, and	C.'S ACCEPTANCE OF THE WARRANTS THAT THE WARRANTS THAT THE WATION AND RECOVERY SAF. CODE. 361.001 ET SEG FLUIDS, PRODUCED WATION OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OF CRUDE OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL	ASTE MATE ACT OF 197 Q., AND REC VATERS, ANI IR NATURAL OF THE MATE CES, INC.'S material r by the abo	ERIAL SHIPPED HER 6, AS AMENDED FR GULATIONS RELAT. D OTHER WASTE A: L GAS OR GEOTHE TERIALS SHIPPED VERED BY OPERAT FACILITY FOR DISI represented by the ve described ships	REWITH IS ROM TIME TO ED THERETO, SSOCIATED ERMAL ENERGY. WITH THIS JOB FOR/SHIPPER TO POSAL. is Transporter pper This will
certify the incident.	at no additional mat	erials were adde	ed to this load, and	that the m 	aterial was deli	ivered without
DRIVER:	REPRESENTATIVE:	antes	An Arm			
AULIT	TELLICOCITIMITYE.			/ \ 	·	

			. ^		Ticket # 118042
Lease (Operator/Shipper/	Company: 🏒	Mtora Di	10.	
Lease N	Name: <u> </u>	1057110	١,		
Transpo	orter Company: _	Bande		Time	12:01 AMPM
Date:_/	6-26-09	Vehicle No.	371	Driver-	volae Inlama
Charge	To:	des			<u> </u>
		TYP	E OF MATERIA	L	
	Produced Water		Drilling Fluids	. 🗆	Completion Fluids
	Tank Bottoms	X	Contaminated Soil		C-117 No.:
	Other Materials		BS&W Content:		
	Description:	0/0		_	JETOUT CALLOUT
OLUME	OF MATERIAL		BBLS. 2	O'ARDS	
OB TICKE IATERIAL IME, 40 U Y VIRTUE	T, OPERATOR/SHIPPER EXEMPT FROM THE R S.C. 6901, ET SEQ., TH OF THE EXEMPTION	. REPRESENTS AND V ESOURCE, CONSERV E NM HEALTH AND S AFFORDED DRILLIN	WARRANTS THAT THE V VATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUCED V	VASTE MATE ACT OF 197 Q., AND REC VATERS, AN	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY.
ICKET, TR	ANSPORTER REPRESE	NTS AND WARRANT	S THAT ONLY THE MAT	ERIAL DELI	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
tatement	t at the above descri	ibed location, and	'that it was tendered	by the abo	represented by this Transporter ove described shipper. This will naterial was delivered without
PRIVER:		-3 P.	ella		
ACILITY	REPRESENTATIVE:	Ada	540 (17)	125	\

			0	0	Ticket # 🧘	18041
Lease C	perator/Shipper/	Company:	Intera.	unc		
Lease N	lame: <u>LNL</u> S	Source				
Transpo	orter Company: _	Bande	<i>f</i>	Time	12:00 A	Ŵ/PM
Date: (6-26-09	Vehicle No.	367	_ Driver	No. Jae	Galamor
Charge	To: Kand	4				
		TYP	E OF MATERIA	AL		
	Produced Water		Drilling Fluids		Completion I	Fluids
	Tank Bottoms	X	Contaminated Soi	i 🗆	C-117 No.:	
	Other Materials		BS&W Content:			
	Description:	0/0			JETOUT CALLOUT	
VOLUME	OF MATERIAL		BBLS. 2	⊘ ARDS		
JOB TICKE MATERIAL TIME, 40 U BY VIRTUE WITH THE	I, OPERATOR/SHIPPER EXEMPT FROM THE R S.C. 6901, ET SEQ., TH OF THE EXEMPTION EXPLORATION, DEVE	REPRESENTS AND VERESOURCE, CONSERVER ON HEALTH AND SERVER OF THE PROPERTY OF THE PRODUCT OF THE PRODUCT OF THE PROPERTY OF THE PRODUCT OF THE PRODUCT OF THE PRODUCT OF THE PRODUCT OF THE PRODUCT OF THE PRODUCT OF THE PRODUCT OF THE PRODUCT OF THE PRODUCT OF THE PRODUCT OF THE PRODUCT OF THE PRODUCT OF THE PROPERTY OF	C.'S ACCEPTANCE OF T WARRANTS THAT THE VATION AND RECOVER SAF. CODE 361.001 ET S IG FLUIDS, PRODUCED JCTION OF CRUDE OIL	WASTE MATI LY ACT OF 19' EQ., AND RE- WATERS, AN OR NATURA	ERIAL SHIPPED H 76, AS AMENDED GULATIONS RELA D OTHER WASTE L GAS OR GEOTI	EREWITH IS FROM TIME TO ATED THERETO, ASSOCIATED HERMAL ENERGY.
TICKET, TR	ANSPORTER REPRESE	ENTS AND WARRANT	ES, INC.'S ACCEPTANC IS THAT ONLY THE MA ER TO SUNDANCE SERV	TERIAL DELI	VERED BY OPER	ATOR/SHIPPER TO
Statement	at the above descr	ibed location, and	ansporter loaded th I that it was tendered ed to this load, and	d by the abo	ove described s	hipper. This will
ORIVER: _	Rud	Ja	rch P	/		
FACILITY	REPRESENTATIVE	: <u>Dda</u>	Sta ('r	US		

			1.1			Ticket # 118043	
Lease O	perator/Shippe	r/Company: _	Unite	ra un	<u>C., </u>		-
Lease N	ame: <u>Inc</u>	sorer	20,				1
Transpo	rter Company:	Dani	dy		Time _	12:05 AM/PM	
Date: <u>(</u>	1-26-0° Го: <u>Да</u> х	9_Vehicle	No. 36	8	Driver-	No. Gol Inlam	iore
			YPE OF N	IATERIAL	•		7
	Produced Water	Ε	Drilling	Fluids		Completion Fluids	ļ
	Tank Bottoms	Þ	Contan	ninated Soil		C-117 No.:	
	Other Materials		BS&W	Content:	•		
	Description:	0/0				JETOUT CALLOUT	
VOLUME	OF MATERIAL		BBLS.	20	YARDS		
JOB TICKET MATERIAL I TIME, 40 U.S BY VIRTUE	, OPERATOR/SHIPPI EXEMPT FROM THE S.C. 6901, ET SEQ., T OF THE EXEMPTIOI	ER REPRESENTS ERESOURCE, CO HE NM HEALTH N AFFORDED DR	AND WARRANT NSERVATION AN AND SAF. CODE ILLING FLUIDS,	S THAT THE WA ID RECOVERY A 361.001 ET SEQ. PRODUCED WA	STE MATI CT OF 197 , AND REG TERS, AN	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY.	
FICKET, TRA	ANSPORTER REPRE	SENTS AND WAR	RANTS THAT O	NLY THE MATER	RIAL DELI	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.	
Statement	at the above desc	ribed location	, and that it w	as tendered by	y the abo	represented by this Transporter ove described shipper. This will naterial was delivered without	!
DRIVER: _/	Rolete	y Jenzale	1				
FACILITY F	REPRESENTATIV	E: Ida	Sta	Cruz			

		A	Λ		Ticket # 118044
Lease Ope	erator/Shipper/Com	pany: 🏒	ntera Un	<u>()</u>	
Lease Nar	ne: Sherat	uco			
Transport	er Company: $_{\mathscr{L}}$	andy		_Time _/	12:14 AM/PM)
Date: 💪	26-09	Vehicle No	211	<u>Drive</u> r.	No. Jae Enla ma
Charge To	: Dandy	·			
	0	TYPE	OF MATERIA	L	
□ P	roduced Water		Drilling Fluids		Completion Fluids
Та	ank Bottoms	×	Contaminated Soil		C-117 No.:
□ o	ther Materials		BS&W Content:		
D	escription:	DIN			JETOUT CALLOUT
OLUME C	F MATERIAL	•	BBLS. 20	YARDS	
TOB TICKET, C MATERIAL EX TIME, 40 U.S.C SY VIRTUE OI WITH THE EX ALSO AS FICKET, TRAN FRANSPORTE THIS I	DPERATOR/SHIPPER REPI CEMPT FROM THE RESOU C. 6901, ET SEQ., THE NM F THE EXEMPTION AFFO PLORATION, DEVELOPM IS A CONDITION TO SUNI ISPORTER REPRESENTS. R IS NOW DELIVERED BY WILL CERTIFY that If the above described	RESENTS AND VIRCE, CONSERVED HEALTH AND SERVICE OF PRODUCE SERVICE AND WARRANT TRANSPORTE The above Transloration, and	WARRANTS THAT THE WATION AND RECOVERY SAF. CODE 361.001 ET SEG G FLUIDS, PRODUCED WICTION OF CRUDE OIL OF SAME AND THE MATER TO SUNDANCE SERVICE INSPORTER LOADED THAT IT WAS tendered at the state of the same and the service of the same and the same at the same at the same and the same at the s	ASTE MAT: ACT OF 19' Q., AND RE (ATERS, AN) R NATURA OF THE MA ERIAL DELL CES, INC.'S material is by the abo	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, ID OTHER WASTE ASSOCIATED AL GAS OR GEOTHERMAL ENERGY. ATERIALS SHIPPED WITH THIS JOB IVERED BY OPERATOR/SHIPPER TO IS FACILITY FOR DISPOSAL. The presented by this Transporter ove described shipper. This will
certify that ncident.	no additional materi	als were adde	ed to this load, and	that the i	material was delivered without
DRIVER:	Camer He	llan Q			
ACILITY RE	EPRESENTATIVE:	Ado	Sta Cr	118	

	Λ	Ticket # 118045
Lease Operator/Shipper/Con		<i>C</i> ·
Lease Name: 2000	rurca	
Transporter Company:	Bandy .	_Time
Date: <u>6-26-09</u>		Driver No. 91 Halama
Charge To: XXNOX		
9	TYPE OF MATERIA	L
Produced Water	☐ Drilling Fluids	☐ Completion Fluids
☐ Tank Bottoms	Contaminated Soil	☐ C-117 No.:
Other Materials	BS&W Content:	
Description:	010	☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS. 20) ARDS
JOB TICKET, OPERATOR/SHIPPER REF MATERIAL EXEMPT FROM THE RESO FIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFO	OURCE, CONSERVATION AND RECOVERY M HEALTH AND SAF. CODE 361.001 ET SE ORDED DRILLING FLUIDS, PRODUCED W	IE MATERIALS SHIPPED WITH THIS VASTE MATERIAL SHIPPED HEREWITH IS ACT OF 1976, AS AMENDED FROM TIME TO Q., AND REGULATIONS RELATED THERETO, VATERS, AND OTHER WASTE ASSOCIATED DR NATURAL GAS OR GEOTHERMAL ENERGY.
FICKET, TRANSPORTER REPRESENTS		OF THE MATERIALS SHIPPED WITH THIS JOB ERIAL DELIVERED BY OPERATOR/SHIPPER TO CES, INC.'S FACILITY FOR DISPOSAL.
Statement at the above described	l location, and that it was tendered	material represented by this Transporter by the above described shipper. This will that the material was delivered without
DRIVER: RUNGH	Lelenh	
FACILITY REPRESENTATIVE:	Ida Sta Cru	12

			Λ	Λ	Ticket # 118047
Lease O	perator/Shipper/C	ompany:	Intera 1	me i	
Lease N	lame: <u>Ener</u>	DUNCE			
Transpo	orter Company:	Bande	<i>t</i>	_Time _/	12:30 AM/PM
Date:	6-26-09	Vehicle No	209	Driver.	No. Jae Balamor
Charge	To: ////////	4			
		TYPE	OF MATERIA	L	
	Produced Water		Drilling Fluids		Completion Fluids
	Tank Bottoms	X	Contaminated Soil		C-117 No.:
	Other Materials		BS&W Content:		
	Description:	010			JETOUT CALLOUT
				2	
VOLUME	OF MATERIAL		BBLS.	YARDS	
JOB TIGKET MATERIAL TIME, 40 U. BY VIRTUE WITH THE I	T, OPERATOR/SHIPPER F EXEMPT FROM THE RE S.C. 6901, ET SEQ., THE OF THE EXEMPTION AI EXPLORATION, DEVELO	LEPRESENTS AND V SOURCE, CONSERV NM HEALTH AND S FFORDED DRILLING OPMENT OR PRODU	VARRANTS THAT THE W VATION AND RECOVERY IAF. CODE 361.001 ET SE G FLUIDS, PRODUCED W ICTION OF CRUDE OIL C	ASTE MAT: ACT OF 19' Q., AND RE VATERS, AN DR NATURA	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. MITERIALS SHIPPED WITH THIS JOB
ΓΙ <mark>CKET,</mark> TR	ANSPORTER REPRESEN	TS AND WARRANT	S THAT ONLY THE MAT	ERIAL DELI	IVERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statement	at the above describ	ed location, and	that it was tendered	by the abo	represented by this Transporter ove described shipper: This will naterial was delivered without
DRIVER: _	Day a	mitogo			
FACILITY	REPRESENTATIVE:	Dda	Sta Cri	112	



			A	Λ	Ticket # 118046
Lease Oper	ator/Shipper/Co	mpany:	Intera 1	mo	
Lease Name	e: Anoni	BULLO			
Transporter	Company:/	Sandy	·	_Time <u>/</u>	2:25 AM/PM
Date: 12 -	26-09	_Vehicle No		<u> Drive</u> r l	No. Jao Galama
Charge To:	Bande	4			
Ā		TYPE	OF MATERIA	L	
☐ Pro	duced Water		Drilling Fluids		Completion Fluids
☐ Tan	ık Bottoms	X	Contaminated Soil		C-117 No.:
☐ Oth	er Materials		BS&W Content:		
Des	scription:	010		· —	JETOUT CALLOUT
VOLUME OF	MATERIAL	•	BBLS. 20	ARDS	
JOB TIČKET,,OP: MATERIAL EXEI TIME, 40 U.S.C. (BY VIRTUE OF T WITH THE EXPL ALSO AS A TICKET, TRANSI TRANSPORTER I THIS WA Statement at ti	ERATOR/SHIPPER REMPT FROM THE RESUMPT FROM THE RESUMPTION AFFORATION, DEVELOP A CONDITION TO SUIT PORTER REPRESENT IS NOW DELIVERED THE Above described with the shove described with the shove described with the shove described with the shove described with the shove described with the shove described with the shove described with the shove described with the shove described with the shove described with the shove described with the shove described with the shove described with the showed show the showed show the showed showed show the showed	EPRESENTS AND VOURCE, CONSERVENT HEALTH AND SECONDED DRILLING MENT OR PRODUCTOR SAND WARRANT BY TRANSPORTES AND WARRANT BY TRANSP	VARRANTS THAT THE WATION AND RECOVERY AF. CODE 361.001 ET SEGRED FLUIDS, PRODUCED WATION OF CRUDE OIL CO. S., INC.'S ACCEPTANCE S THAT ONLY THE MATION TO SUNDANCE SERVED INSPORTER loaded the that it was tendered	ASTE MATE ACT OF 197 Q., AND REC VATERS, ANI DR NATURAL OF THE MATE ERIAL DELIT CES, INC.'S material re by the abo	LS SHIPPED WITH THIS CRIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL. TERIALS SHIPPED WITH THIS WITH THE STATE OF THE STATE
nciaeni.					
DRIVER:	you-				
FACILITY REP	RESENTATIVE:	Sda	Sta Cre	17	

		Λ	, 1		Ticket # 118049	
Lease Operator/s	Shipper/Compan	y:	Vitora DV	10.		
Lease Name:	Energor	100	J			
Transporter Com	ipany:	nd y		_Time <u>/</u>	2:40 AM/PM	
Date: 6-26	-09_Veh	icle No	333	Driver 4	No Jae Balamore)
Charge To:	<u>andy</u>	·			V	
	<u>\</u>	TYPE	OF MATERIA	L		
Produce	d Water		Drilling Fluids		Completion Fluids	
☐ Tank Bot	toms	X	Contaminated Soil	. 🗆	C-117 No.:	
Other Ma	terials		BS&W Content:			
Descripti	on:)/b_			JETOUT CALLOUT	!
VOLUME OF MAT	ERIAL		BBLS. 20	JARDS~	<u> </u>	!
JOB TICKET, OPERATO MATERIAL EXEMPT FI TIME, 40 U.S.C. 6901, E BY VIRTUE OF THE EX	R/SHIPPER REPRESE ROM THE RESOURCE T SEQ., THE NM HEA EMPTION AFFORDEI	NTS AND V , CONSERV LTH AND S O DRILLING	VARRANTS THAT THE V ATION AND RECOVERY AF. CODE 361.001 ET SE 3 FLUIDS, PRODUCED V	VASTE MATE ' ACT OF 197 'Q., AND REC VATERS, ANI	LS SHIPPED WITH THIS CRIAL SHIPPED HEREWITH IS CO, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY.	ا المجود و
TICKET, TRANSPORTE	R REPRESENTS AND	WARRANT	S THAT ONLY THE MAT	ERIAL DELF	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.	
Statement at the abo	ove described loca	tion, and	that it was tendered	by the abo	represented by this Transporter ove described shipper. This will naterial was delivered without	
	1	1				
DRIVER:	n 160	<u>e_</u>				
FACILITY REPRESE	NTATIVE:	Ma	Sa Cr	42)	

	Λ , Λ	Ticket # 118050
Lease Operator/Shipper/Company	: Untera Un	(,
Lease Name: 4100001	100	
Transporter Company:	nd cy	Time 12:40 AMPM
Date: 10-26-09 Vehic	ile No. <u>207</u>	Driver-No. Jan Mamare
Charge To: MMM		•
	TYPE OF MATERIAL	-
Produced Water	Drilling Fluids	☐ Completion Fluids
☐ Tank Bottoms	Contaminated Soil	☐ C-117 No.:
Other Materials	BS&W Content:	
Description: O/S		☐ JETOUT ☐ CALLOUT
VOLUME OF MATERIAL	BBLS. 20	YARDS
ALSO AS A CONDITION TO SUNDANCE TICKET, TRANSPORTER REPRESENTS AND W TRANSPORTER IS NOW DELIVERED BY TRA	TTS AND WARRANTS THAT THE WARD CONSERVATION AND RECOVERY AT AND SAF. CODE 361.001 ET SECUTED BY A SECUTED BY A SECUTED BY A SECUTED BY A SERVICES, INC.'S ACCEPTANCE OF CARRANTS THAT ONLY THE MATE INSPORTER TO SUNDANCE SERVICES.	ASTE MATERIAL SHIPPED HEREWITH IS ACT OF 1976, AS AMENDED FROM TIME TO Q., AND REGULATIONS RELATED THERETO, ATERS, AND OTHER WASTE ASSOCIATED R NATURAL GAS OR GEOTHERMAL ENERGY. OF THE MATERIALS SHIPPED WITH THIS JOB RIAL DELIVERED BY OPERATOR/SHIPPER TO
Statement at the above described locate	ion, and that it was tendered b	naterial represented by this Iransporter by the above described shipper. This will that the material was delivered without
DRIVER:	Ga Sta Cru	C

		Λ			Ticket # 118017
Lease C	perator/Shipper/Co	ompany: <u> </u>	ntera Ur	1C:	
Lease N	ame: Energ	Source	2		
Transpo	rter Company:	andy		Time <u> </u>	3:14 (AM)PM
Date:(6-26-09	Vehicle No	367	Driver-	No Jal Ihlama
Charge	To: Sandi	4			
		ТҮРІ	E OF MATERIA	\L	
	Produced Water		Drilling Fluids		Completion Fluids
	Tank Bottoms	X	Contaminated Soil		C-117 No.:
	Other Materials		BS&W Content:		
	Description:	0/0			JETOUT CALLOUT
VOLUME	OF MATERIAL		BBLS. 20	NARDS	
JOB TICKE: MATERIAL TIME, 40 U. BY VIRTUE	I, OPERATOR/SHIPPER R EXEMPT FROM THE RES S.C. 6901, ET SEQ., THE N OF THE EXEMPTION AF	EPRESENTS AND V SOURCE, CONSERV VM HEALTH AND S FORDED DRILLIN	WARRANTS THAT THE V VATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUCED V	WASTE MATE Y ACT OF 197 EQ., AND REG WATERS, AN	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, ID OTHER WASTE ASSOCIATED LL GAS OR GEOTHERMAL ENERGY.
TICKET, TR	ANSPORTER REPRESEN	TS AND WARRANT	TS THAT ONLY THE MAT	ERIAL DELI	VIERIALS SHIRPED WITH THIS JOB IVERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statement	at the above describe	ed location, and	l that it was tendered	by the abo	represented by this Transporter ove described shipper. This will naterial was delivered without
DRIVER:	Rudys	Sanc	loz		
FACILITY	C) REPRESENTATIVE: _	Ddo	1 Sta C	MZ	

	Λ ,	\wedge	Ticket # 118	036
Lease Operator/Shipper/Comp	oany: <u>Intera</u>	Unc.		
Lease Name: MINS	71100			ļ
Transporter Company:	and y	Time	10:40(AM)PN	n
Date: 6-26-09 v	/ehicle No. <u>207</u>	Driver.	No. Jae Sa	lamos
Charge To: Banda				
0	TYPE OF MA	TERIAL		
Produced Water	☐ Drilling Fl	uids 🗌	Completion Fluids	s
☐ Tank Bottoms	∭ Contamina	ated Soil	C-117 No.:	
Other Materials	☐ BS&W Co	ntent:		- Charles
Description:	OD		JETOUT CALLOUT	
VOLUME OF MATERIAL	BBLS.	20 ARDS	·	, .
AS A CONDITION TO SUNDANCE JOB TICKET, OPERATOR/SHIPPER REPR MATERIAL EXEMPT FROM THE RESOU TIME, 40 U.S.C. 6901, ET SEQ., THE NM I BY VIRTUE OF THE EXEMPTION AFFOR WITH THE EXPLORATION, DEVELOPMI	ESENTS AND WARRANTS T RCE, CONSERVATION AND I HEALTH AND SAF. CODE 36 RDED DRILLING FLUIDS, PR	HAT THE WASTE MAT RECOVERY ACT OF 19 1.001 ET SEQ., AND RE ODUCED WATERS, AN	ERIAL SHIPPED HEREW 76, AS AMENDED FROM GULATIONS RELATED ID OTHER WASTE ASSO	VITH IS I TIME TO THERETO, ICIATED
ALSO AS A CONDITION TO SUND TICKET, TRANSPORTER REPRESENTS A TRANSPORTER IS NOW DELIVERED BY	ND WARRANTS THAT ONLY	Y THE MATERIAL DEL	IVERED BY OPERATOR	SHIPPER TO
THIS WILL CERTIFY that the Statement at the above described lescribed lescribed that no additional material incident.	ocation, and that it was	tendered by the ab	ove described shippe	er. This will
DRIVER:	The same of the sa	Marine Prince Description		
	110	1.	-	ļ

			1	1	Ticket# 👤	18018
Lease C	perator/Shipper/C	ompany: 🔍	nteras	Inc.		
Lease N	lame: <u>ENCL</u>	ONTINO	0.		,	
Transpo	orter Company:	Gandi	1	Time _	8:14 A	M/PM
Date:	0-210-69) Vehicle No	371	Driver	No. Ode	Inamar.
Charge	то: 2020	lu	9 7 7	and the second second	0	
		Ŭ TYP	E OF MATER	RIAL		
	Produced Water		Drilling Fluids		Completion	Fluids
	Tank Bottoms	X	Contaminated S	oil 🗍	C-117 No.:	
	Other Materials		BS&W Content:			
	Description:	0/0			JETOUT CALLOUT	
VOLUME	OF MATERIAL		BBLS.	20 ARDS		
JOB TICKE MATERIAL IIME, 40 U. BY VIRTUE WITH THE	CONDITION TO SUNDA T, OPERATOR/SHIPPER F EXEMPT FROM THE RE S.C. 6901, ET SEQ., THE OF THE EXEMPTION AL EXPLORATION, DEVELO OAS A CONDITION TO SE	REPRESENTS AND SOURCE, CONSER NM HEALTH AND FFORDED DRILLIN DPMENT OR PROD	WARRANTS THAT TI VATION AND RECOV SAF. CODE 361.001 E IG FLUIDS, PRODUCI UCTION OF CRUDE (HE WASTE MAT. ERY ACT OF 19 I SEQ., AND RE ED WATERS, AN DIL OR NATURA	ERIAL SHIPPED F 76, AS AMENDED GULATIONS REL ID OTHER WASTE LL GAS OR GEOT	EREWITH IS FROM TIME TO ATED THERETO, ASSOCIATED HERMAL ENERGY.
FICKET, TR	ANSPORTER REPRESENTER IS NOW DELIVERED	TS AND WARRAN	IS THAT ONLY THE I	MATERIAL DEL	IVERED BY OPER	ATOR/SHIPPER TO
Statement	S WILL CERTIFY the at the above describ at no additional mat	ed location, and	l that it was tende	red by the abo	ove described s	hipper. This will
		00				
DRIVER: _	1	18	Mus	-		
ACILITY	REPRESENTATIVE:	Ada	Ha C	MIX		

	Δ_{t} t_{ii}	Λ	Ticket # 118019			
Lease Operator/Shipper/Compa	any: UTUNA	unc.				
Lease Name: ENLIST	urce					
Transporter Company:	indy	Time _2	3:20 (AM)PM			
Date: 6-26-09 ve Charge To: <u>Landy</u>	ehicle No. 368	Oriver -	No. Jal Inlams			
Charge 10	TYPE OF MA	TEDIAL				
	TIPE OF MA	ICRIAL				
☐ Produced Water	☐ Drilling Flu	ılds	Completion Fluids			
☐ Tank Bottoms	☐ Contamina	ited Soil	C-117 No.:			
Other Materials	☐ BS&W Cor	itent:				
Description:	0/0		JETOUT CALLOUT			
VOLUME OF MATERIAL	BBLS.	20 ards				
VOLUME OF MATERIAL	BBLS.	ARDS ARDS				
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.						
ALSO AS A CONDITION TO SUNDAI TICKET, TRANSPORTER REPRESENTS AN TRANSPORTER IS NOW DELIVERED BY T	ID WARRANTS THAT ONLY	THE MATERIAL DELI	VERED BY OPERATOR/SHIPPER TO			
THIS WILL CERTIFY that the Statement at the above described loc certify that no additional materials incident.	cation, and that it was	tendered by the abo	represented by this Transporter ove described shipper. This will naterial was delivered without			
DRIVER: Role J yar	Eldes					
FACILITY REPRESENTATIVE:	Ida Sta	Our	\sim			

		Λ	Λ		Ticket # 118021
Lease 0	Operator/Shipper/Co	mpany: 🟒	ntera Di	1C.	
Lease N	vame: <u>EMC</u>	source	<i>'</i>		
Transpo	orter Company:	Band	4	_Time_	3:25 AMPM
	6-26-09	_Vehicle No	211	Driver 1	No. Jae Iblama
Charge	To: /U/U			<u> </u>	
		TYPI	E OF MATERIA	L	
	Produced Water		Drilling Fluids		Completion Fluids
	Tank Bottoms	X	Contaminated Soil		C-117 No.:
	Other Materials		BS&W Content:		
	Description:	010		_	JETOUT CALLOUT
VOLUME	OF MATERIAL		BBLS. 20	YARDS	
JOB TICKE MATERIAL TIME, 40 U BY VIRTUE	. EXEMPT FROM THE RES .S.C. 6901, ET SEQ., THE N 3 OF THE EXEMPTION AF	EPRESENTS AND ' OURCE, CONSER' IM HEALTH AND S FORDED DRILLIN	WARRANTS THAT THE W VATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUCED W	ASTE MATE ACT OF 197 Q., AND REG VATERS, AND	LS SHIPPED WITH THIS BRIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY.
ГІСКЕТ, ТЕ	RANSPORTER REPRESENT	rs and warrant	IS THAT ONLY THE MAT	ERIAL DELI	TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.
Statemeni	t at the above describe	ed location, and	that it was tendered	by the abo	represented by this Transporter ove described shipper. This will naterial was delivered without
DRIVER	Ames 1	Sellad			
FACILITY	REPRESENTATIVE: _	d	a Sta C	MIZ	

<u> </u>	- ··-		1 . 1	1	Ticket #	18022	
Lease O	perator/Shipper/	Company:	Intera In	MC_]
Lease Na	ame: <u>&MU</u>	SOURCO	ر ا				
Transpor	rter Company: _	Gandy	·	Time	8:28	(M)РМ	
Date: <u>(</u>	-26-09	<i></i> Vehicle No	30	Driver:	No. Jao	Dalam	de
Charge T	ro: Lanc	ly					
		TYPE	OF MATERIA	\L			1
	Produced Water		Drilling Fluids		Completion	Fluids	
	Tank Bottoms	X	Contaminated Soil		C-117 No.:		
	Other Materials		BS&W Content:				
!	Description:	0/1			JETOUT CALLOUT		
	-	1.7]
OLUME	OF MATERIAL		вв l s. 20) YARDS			
OB TICKET, MATERIAL E FIME, 40 U.S BY VIRTUE (, OPERATOR/SHIPPER EXEMPT FROM THE F S.C. 6901, ET SEQ., TH OF THE EXEMPTION	. REPRESENTS AND V LESOURCE, CONSERV E NM HEALTH AND S AFFORDED DRILLING	C.'S ACCEPTANCE OF TO WARRANTS THAT THE V VATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUCED V JCTION OF CRUDE OIL	WASTE MAT Y ACT OF 19 EQ., AND RE WATERS, AN	ERIAL SHIPPED 76, AS AMENDEI GULATIONS REI ID OTHER WAST	HEREWITH IS O FROM TIME TO LATED THERETO, E ASSOCIATED	The state of the s
ΓΙCKET, TRA	ANSPORTER REPRESE	NTS AND WARRANT	ES, INC.'S ACCEPTANCE 'S THAT ONLY THE MAT R TO SUNDANCE SERV	TERIAL DELI	IVERED BY OPE	RATOR/SHIPPER TO	
Statement e	at the above descr	ibed location, and	ansporter loaded the that it was tendered ed to this load, and	by the abo	ove described	shipper. This will	and the second s
	A						
ORIVER:	Trund	11 Clas	ha				
	- V 1227 424	A A	Il No	>			
ACILITY F	REPRESENTATIVE	≤ 110.0	カイタ してし				



		Λ	. ^	Ticke	# 118020
Lease Operat	or/Shipper/Comp	pany:	ptera Inc) , <u> </u>	
Lease Name:	eners	DUIC	0		
Transporter C	Company:	ande	1	_Time <u> </u>	4 AMPM
Date: (0- 6	26-09 v	/ehicle No.	369	Driver No.	e Islamon
Charge To:	Kandy				
		TYP	E OF MATERIA		
☐ Prode	uced Water		Drilling Fluids	☐ Comp	letion Fluids
☐ Tank	Bottoms	X	Contaminated Soil	☐ C-117	No.:
☐ Othe	r Materials		BS&W Content:		
Desc	ription:	10		☐ JETOU	
VOLUME OF M	/ATERIAL		BBLS. 20	ARDS	
JOB TICKET, OPER MATERIAL EXEMF FIME, 40 U.S.C. 690 BY VIRTUE OF TH	ATOR/SHIPPER REPR PT FROM THE RESOU DI, ET SEQ., THE NM I E EXEMPTION AFFOR	ESENTS AND RCE, CONSER HEALTH AND : RDED DRILLIN	C.'S ACCEPTANCE OF TH WARRANTS THAT THE W VATION AND RECOVERY SAF. CODE 361.001 ET SE IG FLUIDS, PRODUCED W UCTION OF CRUDE OIL O	ASTE MATERIAL SH ACT OF 1976, AS AM Q., AND REGULATIO ATERS, AND OTHER	IPPED HEREWITH IS ENDED FROM TIME TO NS RELATED THERETO,
TICKET, TRANSPO	RTER REPRESENTS A	ND WARRAN		ERIAL DELIVERED B	SHIPPED WITH THIS JOB Y OPERATOR/SHIPPER TO Y FOR DISPOSAL.
Statement at the	above described l	location, and	l that it was tendered	by the above desc	ted by this Transporter ribed shipper. This will was delivered without
DRIVER:	m				
FACILITY REPRI	ESENTATIVE:	<u>J</u> da	Ha Cri	15	

	Λ	Λ.		Ticket # 118023
Lease Operator/Shipper/	Company:	ttela III	100	
Lease Name: LNL1	obuce			
Transporter Company: _	Bandy	····	_Time _	7:34 (AMYPM
Date: 6-26-09	Vehicle No	209	Driver-l	No. Jae Itela nic
Charge To: Mnd	<u> </u>			
	TYPE	OF MATERIA	L	
☐ Produced Water		Drilling Fluids		Completion Fluids
☐ Tank Bottoms	X	Contaminated Soil		C-117 No.:
Other Materials		BS&W Content:		
Description:	OD			JETOUT CALLOUT
VOLUME OF MATERIAL	В	BLS. 20) YARDS	
ALSO AS A CONDITION TO	EREPRESENTS AND WARESOURCE, CONSERVANDE ON SERVANDE OF THE PROPORTION OF THE PROPORT	ARRANTS THAT THE W TION AND RECOVERY F. CODE 361.001 ET SE FLUIDS, PRODUCED W TION OF CRUDE OIL C , INC.'S ACCEPTANCE THAT ONLY THE MATI	ASTE MATE ACT OF 197 Q., AND REC VATERS, ANI PR NATURAL OF THE MATERIAL DELIT	ERIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. TERIALS SHIPPED WITH THIS JOB VERED BY OPERATOR/SHIPPER TO
THIS WILL CERTIFY Statement at the above descr	that the above Tran ibed location, and ti	nsporter loaded the hat it was tendered	material r by the abo	epresented by this Transporter we described shipper. This will naterial was delivered without
DRIVER: Agy (Cruitag	Q.		
FACILITY REPRESENTATIVE	. Jda	Sta Ore	12	

	\wedge	\ , A	-	Ticket # 118024
Lease Operator/Shipper/Comp	oany:	Ittera. In	<u>(</u>	
Lease Name:	MCC			
Transporter Company:	ndy		_Time 💆	· 34 (AM/PM)
Date: 10-26-09 v	ehicle No	333	Driver_1	No. Jae Splamo
Charge To: Pandy			<u> </u>	
0	TYPE	OF MATERIAL		
☐ Produced Water		Drilling Fluids		Completion Fluids
☐ Tank Bottoms	X	Contaminated Soil		C-117 No.:
Other Materials		BS&W Content:		
Description:	D/D			JETOUT CALLOUT
· · · · · · · · · · · · · · · · · · ·				
VOLUME OF MATERIAL		$_{\rm BLS}=-20$) ARDS	and the state of t
AS A CONDITION TO SUNDANCE OF SUMPANCE OF SUMPANCE OF TICKET, OPERATOR/SHIPPER REPRIMATERIAL EXEMPT FROM THE RESOURTIME, 40 U.S.C. 6901, ET SEQ., THE NM HOW THE OF THE EXEMPTION AFFOR WITH THE EXPLORATION, DEVELOPME ALSO AS A CONDITION TO SUNDATICKET, TRANSPORTER REPRESENTS AS	ESENTS AND W. RCE, CONSERVA IEALTH AND SA DED DRILLING NT OR PRODUC ANCE SERVICES	ARRANTS THAT THE WATION AND RECOVERY A AF. CODE 361.001 ET SEC FLUIDS, PRODUCED WA CTION OF CRUDE OIL OI S, INC.'S ACCEPTANCE O	ASTE MATE ACT OF 1976 2, AND REG ATERS, ANE R NATURAL DF THE MAT	RIAL SHIPPED HEREWITH IS 6, AS AMENDED FROM TIME TO FULATIONS RELATED THERETO, DOTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERGY. FERIALS SHIPPED WITH THIS JOB
TRANSPORTER IS NOW DELIVERED BY				
THIS WILL CERTIFY that the Statement at the above described locertify that no additional material incident.	ocation, and t	hat it was tendered b	y the abo	epresented by this Transporter ve described shipper. This will naterial was delivered without
DRIVER: Geom Rea	le		-	
FACILITY REPRESENTATIVE:	Sda	Sta Cru	15/	

					Ticket # 118026
Lease 0)perator/Shipper/Co	empany: 🌙	ntora One	2	
Lease N	lame: LA	Dounce			
Transpo	orter Company:	Sandy		Time _	9:59 AMPM
Date:	6-28-09	_Vehicle No	367	.Driver	No Jac Inlamos
Charge	To: Landy				<u> </u>
	(TYPE	OF MATERIA	L	,
	Produced Water		Drilling Fluids		Completion Fluids
	Tank Bottoms	×	Contaminated Soil		C-117 No.:
	Other Materials		BS&W Content:		
	Description:	0/0			JETOUT CALLOUT
VOLUME	OF MATERIAL		BBLS. 20) YARDS	
JOB TICKE MATERIAL TIME, 40 U BY VIRTUE WITH THE ALSO TICKET, TR	EXEMPT FROM THE RES S.C. 6901, ET SEQ., THE N OF THE EXEMPTION AFI EXPLORATION, DEVELOR OAS A CONDITION TO SU ANSPORTER REPRESENT	EPRESENTS AND V OURCE, CONSERV M HEALTH AND S FORDED DRILLING PMENT OR PRODU NDANCE SERVICE S AND WARRANT	WARRANTS THAT THE WATION AND RECOVERY SAF. CODE 361.001 ET SE G FLUIDS, PRODUCED WICTION OF CRUDE OIL CES, INC.'S ACCEPTANCE STHAT ONLY THE MAT	VASTE MATI VACT OF 19 VQ., AND RE VATERS, AN DR NATURA OF THE MA ERIAL DELI	ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, ID OTHER WASTE ASSOCIATED AL GAS OR GEOTHERMAL ENERGY. ATERIALS SHIPPED WITH THIS JOB IVERED BY OPERATOR/SHIPPER TO
THI Statement	S WILL CERTIFY that at the above describe	at the above Tra d location, and	ansporter loaded the that it was tendered	material i	FACILITY FOR DISPOSAL. represented by this Transporter ove described shipper. This will naterial was delivered without
DRIVER:	Rudg		el.		
FACILITY	REPRESENTATIVE: _	<u>Ida</u>	Sta Ores	14	

			<u> </u>		Ticket # 118027	
Lease (Operator/Shipper/Co	mpany:	ntera 1	nc ,		
Lease N	Name:LNCL	source	<u> </u>			
Transpo	orter Company:	Soundy		Time	10:01 AM/PM	
Date:	6-26-09	∨ _Vehicle No.	371	<u> Driver</u>	No Que Inlaw)/
Charge	910			Daggeo.		
—	107 00.27 32=	TVD	FORRATEDIA			<u> </u>
		! YP	E OF MATERIA	L		
	Produced Water		Drilling Fluids		Completion Fluids	
	Tank Bottoms	X	Contaminated Soil		C-117 No.:	
	Other Materials		BS&W Content:			
	Description:	0/0			JETOUT CALLOUT	
		<u> </u>		- -		
VOLUME	E OF MATERIAL		BBLS.	<u>O</u> ARDS		
OB TICKE MATERIAL FIME, 40 U BY VIRTUE WITH THE ALSO FICKET, TE	EXEMPT FROM THE RESC S.C. 6901, ET SEQ., THE NI GOF THE EXEMPTION AFF EXPLORATION, DEVELOP O AS A CONDITION TO SUR RANSPORTER REPRESENTS	PRESENTS AND OURCE, CONSERVENT AND STORMED DRILLING MENT OR PRODUNTED SERVICES AND WARRANT	WARRANTS THAT THE V VATION AND RECOVERY SAF. CODE 361.001 ET SE IG FLUIDS, PRODUCED V UCTION OF CRUDE OIL ES, INC.'S ACCEPTANCE IS THAT ONLY THE MAT	VASTE MATI CACT OF 192 Q., AND RECOMMENT WATERS, AN OR NATURA OF THE MATERIAL DELI	ALS SHIPPED WITH THIS BERIAL SHIPPED HEREWITH IS 16, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, D OTHER WASTE ASSOCIATED L GAS OR GEOTHERMAL ENERG ATERIALS SHIPPED WITH THIS JOE VERED BY OPERATOR/SHIPPER TO FACILITY FOR DISPOSAL.	3
Statemeni	t at the above described	d location, and	l that it was tendered	by the abo	represented by this Transporte ove described shipper. This wi naterial was delivered withou	ll
ORIVER:	700	Z Pa	slin			_
-ACILITY	REPRESENTATIVE:	Sda	. Ha Ori	UL.		

		^	. ^	Ticket # 11	.8028
	Operator/Shipper/Co			C.	
Lease N	Name: <u>FNO</u> 1	DAUD (10		
Transpo	orter Company: 🏒	andy		_Time <u>/0:08/AM</u>	_{РМ}
	6-26-09 Hand	Vehicle No	368	Driver No. Jal &	Momon
Charge	To: <u>Land</u>				
		TYPE	E OF MATERIA	L	
	Produced Water		Drilling Fluids	☐ Completion FI	uids
	Tank Bottoms	×	Contaminated Soil	C-117 No.:	
	Other Materials		BS&W Content:		
	Description:	0/0		☐ JETOUT	
VOLUME	OF MATERIAL		BBLS. 21) ARDS	
IOB TICKE MATERIAL FIME, 40 U BY VIRTUI	T, OPERATOR/SHIPPER RI LEXEMPT FROM THE RES LS.C. 6901, ET SEQ., THE N E OF THE EXEMPTION AF	EPRESENTS AND V OURCE, CONSERV IM HEALTH AND S FORDED DRILLIN	WARRANTS THAT THE W WATION AND RECOVERY WAF. CODE 361.001 ET SE G FLUIDS, PRODUCED W	E MATERIALS SHIPPED WITH ASTE MATERIAL SHIPPED HE ACT OF 1976, AS AMENDED F Q., AND REGULATIONS RELAT IATERS, AND OTHER WASTE A DR NATURAL GAS OR GEOTH	REWITH IS ROM TIME TO ED THERETO, SSOCIATED
TICKET, TI	RANSPORTER REPRESENT	rs and warrant	S THAT ONLY THE MATI	OF THE MATERIALS SHIPPED ERIAL DELIVERED BY OPERA CES, INC.'S FACILITY FOR DIS	OR/SHIPPER TO
Statemen	t at the above describe	ed location, and	that it was tendered	material represented by th by the above described sh that the material was del	pper. This will
ORIVER:	Role of 2	enzale	2		
FACILITY	REPRESENTATIVE: _	Ada	Sta Ori	17	

Lease Operator/Shipper/Company: JMTONA UNC ,				
Lease Name: £NONDOVINCO				
Transporter Company: Sandy Time 10:19 AM/PM				
Date: 6-26-09 Vehicle No. 211 Driver No. On Mannan				
Charge To: Landey				
TYPE OF MATERIAL				
Produced Water Drilling Fluids Completion Fluids				
☐ Tank Bottoms ☐ Contaminated Soil ☐ C-117 No.:				
☐ Other Materials ☐ BS&W Content:				
Description:				
VOLUME OF MATERIAL BBLS. $\partial \mathcal{D}$ ARDS				
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.				
DRIVER: Jarger Hillard				
FACILITY REPRESENTATIVE: Da Sa Julia				

					Ticket # 118033
Lease Opera	ator/Shipper/Ce	ompany:	ntera Un	0,	
Lease Name	: gners	ounce	<u> </u>		
Transporter	Company:	I andy		_Time <u>/</u>	0:20 (AM)PM
Date: <u>6-</u>	26-09	// Vehicle No	310	-Briver-	No. Se Galamos
Charge To:	Pande	4		· -	
		TYPE	OF MATERIA	L	
☐ Pro	duced Water		Drilling Fluids		Completion Fluids
☐ Ta n	k Bottoms	X	Contaminated Soil		C-117 No.:
☐ Oth	er Materials		BS&W Content:		
Des	cription:	0/0			JETOUT CALLOUT
OLUME OF	MATERIAL	,	BBLS. 20) ARDS	
OLUMIL OI	WAILINAL		BBL3.	ARDS	
OB TICKET, OPI MATERIAL EXEN TME, 40 U.S.C. 6 BY VIRTUE OF T	ERATOR/SHIPPER R MPT FROM THE RE: 1901, ET SEQ., THE I HE EXEMPTION AF	EPRESENTS AND V SOURCE, CONSERV VM HEALTH AND S FFORDED DRILLING	VARRANTS THAT THE W VATION AND RECOVERY AF. CODE 361.001 ET SE 3 FLUIDS, PRODUCED W	'ASTE MAT ACT OF 19 Q., AND RE 'ATERS, AN	ALS SHIPPED WITH THIS ERIAL SHIPPED HEREWITH IS 76, AS AMENDED FROM TIME TO GULATIONS RELATED THERETO, ID OTHER WASTE ASSOCIATED AL GAS OR GEOTHERMAL ENERGY.
ICKET, TRANSF	ORTER REPRESEN	TS AND WARRANT	S THAT ONLY THE MAT	ERIAL DEL	ATERIALS SHIPPED WITH THIS JOB IVERED BY OPERATOR/SHIPPER TO S FACILITY FOR DISPOSAL.
itatement at th	ne above describ	ed location, and	that it was tendered	by the ab	represented by this Transporter ove described shipper. This will material was delivered without
ORIVER:	Runell	Fclar	h		
ACILITY REP	RESENTATIVE: _	Ada.	Sta Cru	2/	



$_{\wedge}$. $_{\wedge}$ Ticket # 118034
Lease Operator/Shipper/Company: White A Jn C .
Lease Name: ENUSTUCO
Transporter Company:Time 10,26 AMPM
Date: 6-26-09 Vehicle No. 369 Driver-No Go In Chimon
Charge To: Many
TYPE OF MATERIAL
☐ Produced Water ☐ Drilling Fluids ☐ Completion Fluids
☐ Tank Bottoms Contaminated Soil ☐ C-117 No.:
☐ Other Materials ☐ BS&W Content:
Description:
VOLUME OF MATERIAL BBLS. 20 YARDS
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This wil certify that no additional materials were added to this load, and that the material was delivered withou incident.
DRIVER:
FACILITY REPRESENTATIVE: Ma Sta Cruiz

		Λ	Ticket # 118035	
Lease Operator/Shipper/Compa	ny: Mter	a the		
Lease Name: Anerson	<i>ICL</i>			
Transporter Company: <u>Ja</u>	ndy	Time _	10:39 (AM)PM	
Date: 6-26-09 Vel Charge To: 1000	hicle No. 20	9 Oriver	-No. Que Inlamor	
	TYPE OF M	IATERIAL		
Produced Water	☐ Drilling	Fluids	Completion Fluids	
☐ Tank Bottoms	Contam	inated Soil	C-117 No.:	
Other Materials	☐ BS&W C	Content:		
Description:	0/0		JETOUT CALLOUT	
VOLUME OF MATERIAL	BBLS.	20 ARDS		
AS A CONDITION TO SUNDANCE SE JOB TICKET, OPERATOR/SHIPPER REPRES: MATERIAL EXEMPT FROM THE RESOURCE TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEAR BY VIRTUE OF THE EXEMPTION AFFORDER WITH THE EXPLORATION, DEVELOPMENT ALSO AS A CONDITION TO SUNDAN TICKET, TRANSPORTER REPRESENTS AND TRANSPORTER IS NOW DELIVERED BY THE STATEMENT AT THIS WILL CERTIFY that the Statement at the above described local certify that no additional materials incident.	ENTS AND WARRANTS E, CONSERVATION AND ALTH AND SAF. CODE: ED DRILLING FLUIDS, IT OR PRODUCTION OF ICE SERVICES, INC.'S A D WARRANTS THAT ON RANSPORTER TO SUNCE The above Transporter ation, and that it was	S THAT THE WASTE MAID RECOVERY ACT OF 19 361.001 ET SEQ., AND REPRODUCED WATERS, AND CRUDE OIL OR NATURAL CEPTANCE OF THE MAILY THE MATERIAL DELEMANCE SERVICES, INC. "S loaded the material as tendered by the ab	TERIAL SHIPPED HEREWITH IS 276, AS AMENDED FROM TIME TO EGULATIONS RELATED THERETO, ND OTHER WASTE ASSOCIATED AL GAS OR GEOTHERMAL ENERGY. ATERIALS SHIPPED WITH THIS JOB LIVERED BY OPERATOR/SHIPPER TO SE FACILITY FOR DISPOSAL. TEPPESENTED BY this Transporter to ove described shipper. This will	
DRIVER: Hay armit	1 sep			
FACILITY REPRESENTATIVE:				

TYPE OF MATERIAL Produced Water			Ticket # 118037
Transporter Company:	Lease Operator/Shipper/Com	pany: <u>Untera</u> Un	C ·
Transporter Company:	Lease Name: <u>ANONDO</u>	rurce	
TYPE OF MATERIAL Produced Water	Transporter Company:	andy	Time
TYPE OF MATERIAL Produced Water	Date: 6-26-09	Vehicle No. <u>333</u>	Driver: No. Jul Malamor
Produced Water Drilling Fluids Completion Fluids Tank Bottoms Contaminated Soil C-117 No.: Other Materials BS&W Content:	Charge To: Handy		<i>V</i>
Tank Bottoms Contaminated Soil C-117 No.: Other Materials	J	TYPE OF MATERIA	\L.
Contaminated Soil C-117 No.: Other Materials	Produced Water	☐ Drilling Fluids	☐ Completion Fluids
Description: JETOUT CALLOUT		Contaminated Soil	C-117 No.:
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS OB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will sertify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: DRIVER: DRIVER: DRIVER:	Other Materials	☐ BS&W Content:	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS OB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will exertify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: ORIVER:	Description:	0/0	
OB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. 6901, ET SEQ., THE NM HEALTH AND SAF. CODE 361.001 ET SEQ., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will sertify that no additional materials were added to this load, and that the material was delivered without incident.	VOLUME OF MATERIAL	BBLS. 2	Dards
TCKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter statement at the above described location, and that it was tendered by the above described shipper. This will tertify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: ORIVER:	JOB TICKET, OPERATOR/SHIPPER REPR MATERIAL EXEMPT FROM THE RESOU TIME, 40 U.S.C. 6901, ET SEQ., THE NM BY VIRTUE OF THE EXEMPTION AFFOI	RESENTS AND WARRANTS THAT THE VIRCE, CONSERVATION AND RECOVERY HEALTH AND SAF. CODE 361.001 ET SI RDED DRILLING FLUIDS, PRODUCED V	WASTE MATERIAL SHIPPED HEREWITH IS Y ACT OF 1976, AS AMENDED FROM TIME TO EQ., AND REGULATIONS RELATED THERETO, WATERS, AND OTHER WASTE ASSOCIATED
Statement at the above described location, and that it was tendered by the above described shipper. This will rertify that no additional materials were added to this load, and that the material was delivered without necident. DRIVER: DRIVER:	TICKET, TRANSPORTER REPRESENTS A	AND WARRANTS THAT ONLY THE MAT	TERIAL DELIVERED BY OPERATOR/SHIPPER TO
Ida Cta Auras	Statement at the above described i	location, and that it was tendered	by the above described shipper. This will
ACHITY DEDDESENTATIVE: MA Sta MALL	DRIVER: /	Ele	
MINICIPA DEFOCACIONALIVE	FACILITY REPRESENTATIVE:	Ma Sta Cri	120