

HIP- _____ 119 - 1 _____

**PUBLIC
NOTICE**



DOCUMENT TRANSMITTAL FORM

RECEIVED

TO: Mr. Brad Jones New Mexico Energy, Minerals, and Natural Resources Department 1220 St. Francis Drive Santa Fe, NM 87505	PAGE	1	OF	1
	TRANSMITTAL DATE:		7/23/2013	
	TRANSMITTAL DCN:		131457.2-ALB13TS001	
RETURN RESPONSES/COMMENTS TO:		Barbara Everett		
RETURN RESPONSES/COMMENTS BY:		8/01/2013		

PROJECT NO.:	131457	PROJECT NAME:	2013 Hydrostatic Permitting
ACTIVITY/DESCRIPTION:	Letter		

DOCUMENTS BEING TRANSMITTED				
ITEM	REV.	PAGES	DATE	DESIGNATOR
Submittal of Proof of Public Notice of a Hydrostatic Test for Revised Bopco 4-Mile Lateral	0	7	7/23/2013	131457.2-ALB13LT001
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INSTRUCTIONS/REMARKS	<div style="margin-top: 10px;"> <input type="checkbox"/> Mark previous issues "obsolete", "superceded", or "uncontrolled" <input type="checkbox"/> Destroy previous affected material <input type="checkbox"/> Return old material with this record <input checked="" type="checkbox"/> New issue (no previous copies received) <input type="checkbox"/> Replace with revised/new material <input type="checkbox"/> Maintain as controlled copy <input type="checkbox"/> Not Applicable </div>
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RECEIPT AND READ ACKNOWLEDGEMENT
 Please Sign and Return To:

ADMINISTRATIVE SUPERVISOR
 9019 WASHINGTON NE, BUILDING A
 ALBUQUERQUE, NM 87113
 FAX: 505.344.1711 OR KKNIGHTS@KLEINFELDER.COM

CLIENT RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete & Return this page via Fax/Mail/Email			

KLEINFELDER RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete this section upon receipt from client			



July 23, 2013
File No.: 131457

Mr. Brad Jones
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, NM 87505

**Subject: Submittal of Proof of Public Notice of a Hydrostatic Test for
Revised Bopco 4-Mile Lateral
Eddy County, New Mexico**

Dear Mr. Jones:

On behalf of Enterprise Products Operating Company Inc. (Enterprise), Kleinfelder West, Inc. (Kleinfelder) is submitting this proof of public notice in support of the hydrostatic discharge permit for the Revised Enterprise Bopco 4-Mile Lateral pipeline.

The Notice of Intent (NOI) to discharge hydrostatic test water from the Bopco 4-Mile Lateral and modification to HIP-119 to discharge was deemed administratively complete by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division (NMOCD) on June 20, 2013.

The notice to the landowner, U.S. Bureau of Land Management (BLM), sent on June 21, 2013 was received on June 24, 2013. Randal Pair, BLM reviewed the NOI and returned a notice of acceptance with a stipulation that no construction activities between the hours of 3:00 AM and 9:00 AM from March 1 through June 15.

Attached to this letter are the following:

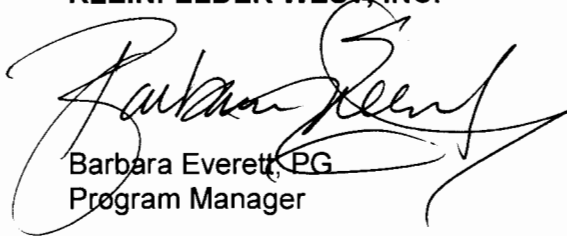
- Photos of Public Notice Posted at Post Office, Loving, NM on June 24, 2013;
- Photos of Public Notice Posted at Discharge Site, T24S, R30E, Sec 25, NM on June 24, 2013;
- Proof of NOI letter sent to BLM (Landowner); and
- Copy of the affidavit of publication of the Public Notice in the Carlsbad Current-Argus on June 23, 2013.

Should you have any questions, please feel free to contact Barbara Everett (Kleinfelder) at 505.344.7373 or Jimmy White (Enterprise) at 713.381.1785.

On behalf of Enterprise Products, I state that the above information is complete and true to the best of my knowledge.

Respectfully submitted,

KLEINFELDER WEST, INC.



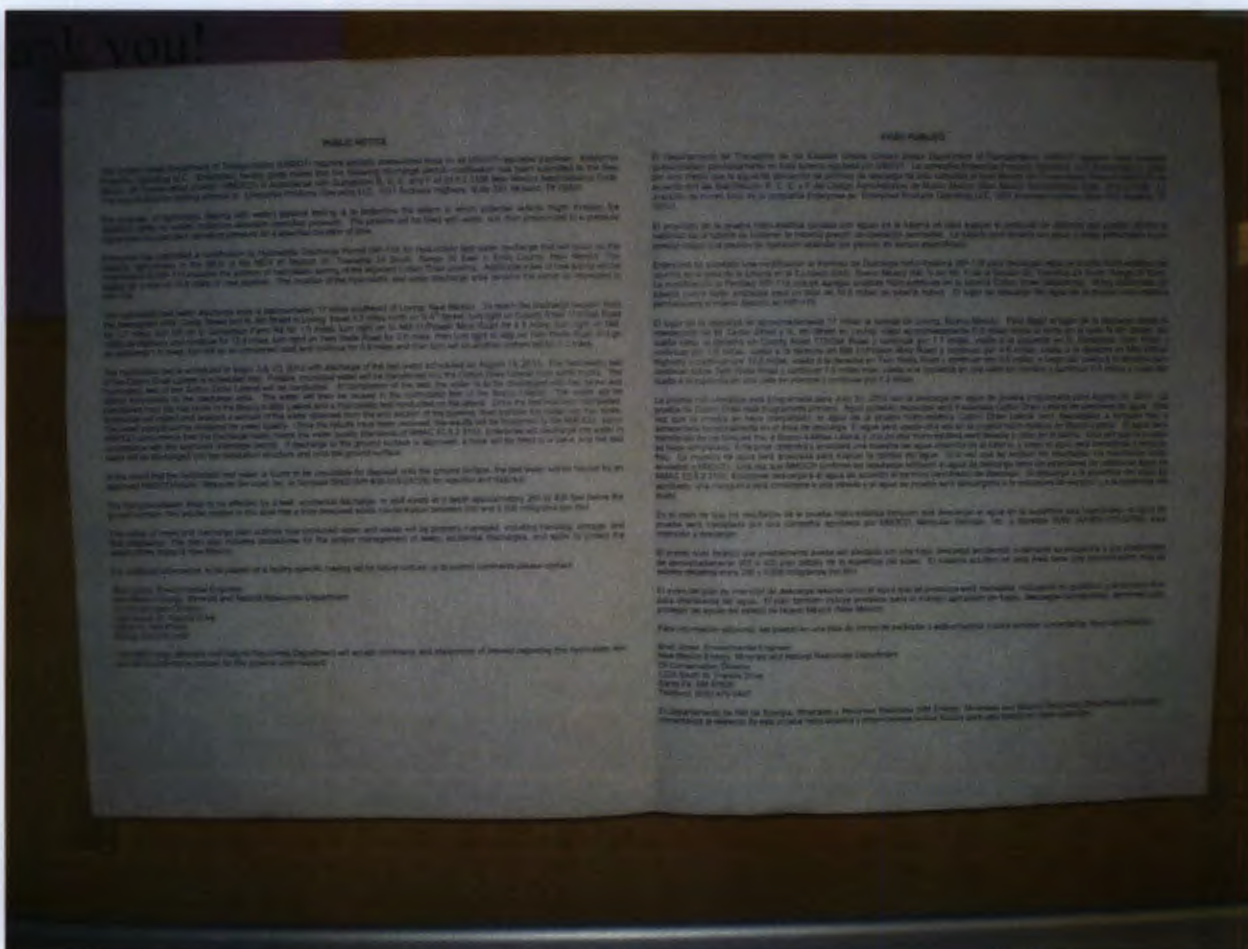
Barbara Everett, PG
Program Manager

cc: James White, Enterprise Products Operating LLC, PO Box 4324
Houston, TX 77210



Enterprise Bopco 4-Mile Lateral
Public Notice Postings June 24, 2013

ATTACHMENTS



Public Notice posted on June 24, 2013 at the Post Office in Loving, NM for the Bopco 4-Mile Lateral Hydrostatic Test.



Public Notice posted at the discharge site on June 24, 2013 for the Bopco 4-Mile Lateral Hydrostatic Test.

7002 0860 0003 3246 3857

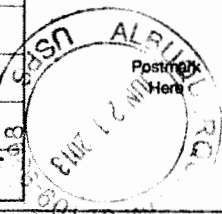
**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Basic Postage	\$.96
Notice Certified Fee	3.10
Return Receipt Fee (Endorsement Required)	2.55
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.65

Sent To
 Street, Apt. No., or PO Box No. 620 E Green St
 City, State, ZIP+4 Carlsbad, NM 88220

PS Form 3800, April 2002 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MR. Jim Starcell
 Carlsbad Field Office
 Bureau of Land Management
 620 E. Green Street
 Carlsbad, NM 88220

2. Article Number

(Transfer from service label)

7002 0860 0003 3246 3857

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent ☐ Addressee

B. Received by (Printed Name)

Heather Stote

C. Date of Delivery

6/24/13

D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

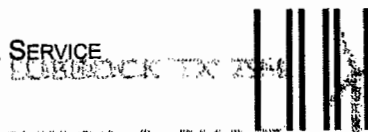
3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

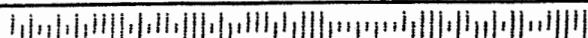
UNITED STATES POSTAL SERVICE



First-Class Mail
 Postage & Fees Paid
 USPS
 Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

Katie Knights
 Kleinfelder
 9019 Washington
 STE. A
 ABQ, NM 87113



Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first
duly sworn, on oath says:

That she is the Classified
Supervisor of the Carlsbad
Current-Argus, a newspaper
published daily at the City of
Carlsbad, in said county of
Eddy, state of New Mexico
and of general paid
circulation in said county;
that the same is a duly
qualified newspaper under
the laws of the State wherein
legal notices and
advertisements may be
published; that the printed
notice attached hereto was
published in the regular and
entire edition of said
newspaper and not in
supplement thereof on the
date as follows, to wit:

June 23 2013

That the cost of publication is
\$376.03 and that payment
thereof has been made and
will be assessed as court
costs.

Kathy McCarroll

Subscribed and sworn to
before me this 23th day of

July, 2013

Shirley Maxwell

My commission Expires on

May 18, 2015

Notary Public



PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Enterprise Products Operating LLC (Enterprise) hereby gives notice that the following discharge permit modification has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3108 New Mexico Administrative Code. The local Enterprise mailing address is: Enterprise Products Operating LLC, 1031 Andrews Highway, Suite 320, Midland, TX 79701.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The pipeline will be filled with water, and then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

Enterprise has submitted a modification to Hydrostatic Discharge Permit HIP-119 for Hydrostatic test water discharge that will occur on the pipeline right-of-way in the NE/4 of the NE/4 of Section 25; Township 24 South; Range 30 East in Eddy County, New Mexico. The modification to HIP-119 includes the addition of hydrostatic testing of the adjacent Cotton Draw pipeline. Additional miles of new piping will be tested for a total of 10.5 miles of new pipeline. The location of the hydrostatic test water discharge area remains the same as requested in HIP-119.

The hydrostatic test water discharge area is approximately 17 miles southeast of Loving, New Mexico. To reach the discharge location from the intersection of W. Cedar Street and N. 4th Street in Loving, travel 0.3 miles north on N 4th Street; turn right on County Road 173/Oak Road for 1.7 miles; turn left on S. Donaldson Farm Rd for 1.5 miles; turn right on NM-31/Potash Mine Road for 4.5 miles; turn right on NM-128E/Jal Highway and continue for 12.8 miles; turn right on Twin Wells Road for 5.6 miles, then turn right to stay on Twin Wells Road and go an additional 1.5 miles; turn left on an unnamed road and continue for 0.8 miles and then turn left on another unnamed for 1.3 miles.

The hydrostatic test is scheduled to begin July 20, 2013 with discharge of the test water scheduled for August 18, 2013. The hydrostatic test of the Cotton Draw Lateral is scheduled first. Potable, municipal water will be transferred into the Cotton Draw Lateral from water trucks. The hydrostatic test of the Cotton Draw Lateral will be conducted. At completion of the test, the water is to be discharged into frac tanks and stored temporarily in the discharge area. The water will then be reused in the hydrostatic test of the Bopco Lateral. The water will be transferred from the frac tanks to the Bopco 4-Mile Lateral and a hydrostatic test conducted on the lateral. Once the test has been completed, Enterprise will collect and analyze a sample of the water obtained from the end section of the pipeline, then transfer the water into frac tanks. The water sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAD 20.6.2.3103, Enterprise will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, a hose will be fitted to a valve and the test water will be discharged into the dissipation structure and onto the ground surface.

In the event that the hydrostatic test water is found to be unsuitable for disposal onto the ground surface, the test water will be hauled by an approved NMOCD-hauler, Mesquite Services, Inc. to Dorstate SWD (API #30-015-23728) for injection and disposal.

The first groundwater likely to be affected by a leak, accidental discharge, or spill exists at a depth approximately 365 to 400 feet below the ground surface. The aquifer system in this area has a total dissolved solids concentration between 200 and 3,000 milligrams per liter.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico.

For additional information, to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: 505 476 3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.



AVISO PUBLICO

El Departamento de Transporte de los Estados Unidos (United States Department of Transportation, USDOT) requiere hacer pruebas (presurizadas) periódicamente en toda tubería regulada por USDOT. La compañía Enterprise Products Operating, LLC (Enterprise) da aviso por este medio que la siguiente aplicación de permiso de descarga ha sido sometida al New Mexico Oil Conservation Division (NMOCD) de acuerdo con las Sub-Sección B, C, E, y F del Código Administrativo de Nuevo México (New Mexico Administrative Code, 20.6.2.3108). La dirección de correo local de la compañía Enterprise es: Enterprise Products Operating LLC, 1031 Andrews Highway, Suite 320, Midland, TX 79701.

El propósito de la prueba hidro-estática (prueba con agua) en la tubería es para evaluar el potencial de defectos que puedan afectar la habilidad de la tubería de sostener la máxima presión de operación permisible. La tubería será llenada con agua, y luego presurizada a una presión mayor a la presión de operación estándar por periodo de tiempo especificado.

Enterprise ha sometido una modificación al Permiso de Descarga Hidro-Estática HIP-119 para descargar agua de prueba hidro-estática que ocurrirá en el área de la tubería en el Condado Eddy, Nuevo México (NE ¼ del NE ¼ de la Sección 25; Township 24 South; Range 30 East). La modificación al Permiso HIP-119 incluye agregar pruebas hidro-estáticas en la tubería Cotton Draw (adyacente). Millas adicionales de tubería nueva serán probadas para un total de 10.5 millas de tubería nueva. El lugar de descarga del agua de la prueba hidro-estática permanecerá el mismo descrito en HIP-119.

El lugar de la descarga es aproximadamente 17 millas al sureste de Loving, Nuevo México. Para llegar al lugar de la descarga desde la intersección de W. Cedar Street y N. 4th Street en Loving: viajar aproximadamente 0.3 millas hacia el norte en la calle N 4th Street; dar vuelta hacia la derecha en County Road 173/Oak Road y continuar por 1.7 millas; vuelta a la izquierda en S. Donaldson Farm Road y continuar por 1.5 millas; vuelta a la derecha en NM-31/Potash Mine Road y continuar por 4.5 millas; vuelta a la derecha en NM-128E/Jal Highway y continuar por 12.8 millas; vuelta a la derecha en Twin Wells Road y continuar por 5.6 millas, y luego dar vuelta a la derecha para continuar sobre Twin Wells Road y continuar 1.5 millas más; vuelta a la izquierda en una calle sin nombre y continuar 0.8 millas y luego dar vuelta a la izquierda en otra calle sin nombre y continuar por 1.3 millas.

La prueba hidro-estática está programada para Julio 20, 2013 con la descarga del agua de prueba programada para Agosto 18, 2013. La prueba de Cotton Draw está programada primero. Agua (potable) municipal será trasladada Cotton Draw Lateral de camiones de agua. Una vez que la prueba se haya completado, el agua de la prueba hidro-estática Cotton Draw Lateral será descargada a tanques frac y almacenada temporalmente en el área de descarga. El agua será usada otra vez en la prueba hidro-estática en Bopco Lateral. El agua será transferida de los tanques frac a Bopco 4-Millas Lateral y una prueba hidro-estática será llevada a cabo en la lateral. Una vez que la prueba se haya completado, Enterprise obtendrá y analizará una muestra del agua obtenida de la tubería, y luego el agua será transferida a tanques frac. La muestra de agua será analizada para evaluar la calidad del agua. Una vez que se reciban los resultados, los resultados serán enviados a NMOCD. Una vez que NMOCD confirme los resultados indiquen el agua de descarga tiene los estándares de calidad de agua de NMAD 20.6.2.3103, Enterprise descargará el agua de acuerdo al permiso (aprobado) de descarga. Si descarga a la superficie del suelo es aprobado, una manguera será conectada a una válvula y el agua de prueba será descargada a la estructura de esparcir y a la superficie del suelo.

En el caso de que los resultados de la prueba hidro-estática indiquen que descargar el agua en la superficie se inapropiado, el agua de prueba será trasladada por una compañía aprobada por NMOCD, Mesquite Service, Inc. a Dorstate SWD (API#30-015-23728) para inyección y descarga.

El primer nivel freático que posiblemente pueda ser afectado por una fuga, descarga accidental, o derram se encuentra a una profundidad de aproximadamente 365 a 400 pies debajo de la superficie del suelo. El sistema acuífero en esta área tiene una concentración total de sólidos disueltos entre 200 y 3,000 miligramo por litro.

El aviso del plan de intención de descarga resume como el agua que se produzca será manejada, incluyendo su guardado y el proceso final para deshacerse del agua. El plan también incluye procesos para el manejo apropiado de fugas, descargas accidentales, derrames para proteger las aguas del estado de Nuevo México (New Mexico).

Para información adicional, ser puesto en una lista de correo de particular a este proyecto, o para somet comentarios, favor de contactar:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El Departamento de NM de Energía, Minerales y Recursos Naturales (NM Energy, Minerals and Natural Resources Department) aceptará comentarios al respecto de esta prueba hidro-estática y proporcionará avisos futuros para esta tubería en base a petición.

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of Bernalillo

SS

Linda MacEachen, being duly sworn, declares and says that she is Classified Advertising Manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 times, the first publication being on the 23rd day of June, 2013, and the subsequent consecutive publications on _____, 20____.

Linda MacEachen

Sworn and subscribed before me, a Notary Public, in and

for the County of Bernalillo and State of New Mexico this 24th day of June of 2013

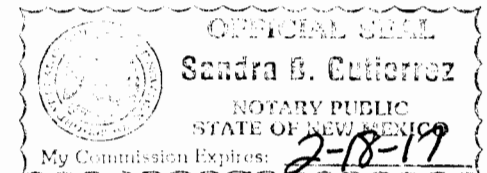
PRICE

\$120.66

Statement to come at end of month.

ACCOUNT NUMBER

1009556



NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT

OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-119-1) Enterprise Products Operating, LLC (Enterprise), 1031 Andrews Highway, Suite 320, Midland, Texas 79701, has submitted a modification application for an existing Individual Hydrostatic Test Discharge Permit (HIP-119) to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test two new 12-inch natural gas gathering system transmission pipelines (34,459 feet of the Cotton Draw Lateral and 21,120 feet of BOPCO 4-Mile Lateral), located approximately 17 miles southeast of Loving, New Mexico. Enterprise will obtain water for the hydrostatic test from the City of Carlsbad. Approximately 210,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within Enterprise's 50-foot pipeline easement right-of-way located in the NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico. To reach the discharge location from Loving: from the intersection of W. Cedar and N. 4th Street, travel 0.3 miles north on N. 4th Street; turn right on County Road 173/Oak Road for 1.7 miles; turn left on S.

Donaldson Farm Rd for 1.5 miles; turn right on to NM-31/Potash Mine Road for 4.5 miles; turn right on NM-128/Jal Highway and continue for 12.8 miles; turn right on Twin Wells Road for 5.6 miles; then turn right to stay on Twin Wells Road; and go an additional 1.5 miles; turn left on an unimproved road and continue for 0.8 miles and then turn left on another unimproved road for 1.3 miles. Due to the pipelines being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be temporarily stored in 12 21,000-gallon frac-tanks within the easement right-of-way and hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 365 to 400 feet below ground surface with a total dissolved solids concentration of approximately 200 to 3,000 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OC/D/evn-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 20th day of June 2013.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
Jami Bailey, Director
Journal: June 23, 2013

June 25, 2013

NOTICE OF
PUBLICATION

STATE OF NEW
MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first
duly sworn, on oath says:

That she is the Classified
Supervisor of the Carlsbad
Current-Argus, a newspaper
published daily at the City of
Carlsbad, in said county of
Eddy, state of New Mexico
and of general paid
circulation in said county;
that the same is a duly
qualified newspaper under
the laws of the State wherein
legal notices and
advertisements may be
published; that the printed
notice attached hereto was
published in the regular and
entire edition of said
newspaper and not in
supplement thereof on the
date as follows, to wit:

June 23 2013

That the cost of publication is
\$236.09 and that payment
thereof has been made and
will be assessed as court
costs.

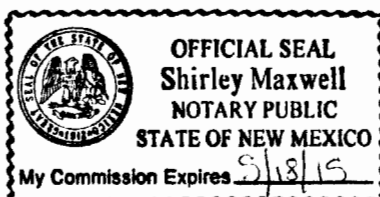
Kathy McCarroll

Subscribed and sworn to
before me this 25th day of
June, 2013

Shirley Maxwell

My commission Expires on
May 18, 2015

Notary Public



Notice is hereby
given that pursuant
to New Mexico Water
Quality Control
Commission Regulations
(20.6.2 NMAC), the following
discharge permit application(s)
has been submitted to the
Director of the New Mexico
Oil Conservation Division
("OCD"), 1220 S. Saint
Francis Drive, Santa Fe,
New Mexico 87505, Telephone
(505) 476-3440:

(HIP-119-1) Enterprise Products
Operating, LLC (Enterprise),
1031 Andrews Highway,
Suite 320, Midland, Texas
79701, has submitted a
modification application
for an existing Individual
Hydrostatic Test Discharge
Permit (HIP-119) to the
New Mexico Energy,
Minerals and Natural
Resources Department,
Oil Conservation Division
to hydrostatic test two
new 12-inch natural gas
gathering system
transmission pipelines
(34,459 feet of the Cotton
Draw Lateral and 21,120
feet of BOPCO 4-Mile
Lateral), located
approximately 17 miles
southeast of Loving,
New Mexico. Enterprise
will obtain water for the
hydrostatic

test from the City of
Carlsbad. Approximately
210,000 gallons of
wastewater will be
generated from the
hydrostatic test, and
tested prior to
discharge or disposal.
The discharge site is
within Enterprise's 50-
foot pipeline easement
right-of-way located in
the NE/4 of the NE/4, Sec-

tion 25, Township 24
South, Range 30 East,
NMPM, Eddy County,
New Mexico. To reach
the discharge location
from Loving: from the
intersection of W. Cedar
and N. 4th Street, travel
0.3 miles north on N. 4th
Street; turn right on
County Road 173/Oak Road
for 1.7 miles; turn left
on S. Donaldson Farm Rd
for 1.5 miles; turn right
on to NM-31/Potash Mine
Road for 4.5 miles; turn
right on NM-128E/Jal
Highway and continue
for 12.8 miles; turn right
on Twin Wells Road for
5.6 miles, then turn right
to stay on Twin Wells
Road and go an additional
1.5 miles; turn left on
an unmanned road and
continue for 0.8 miles
and then turn left on
another unmanned road
for 1.3 miles. Due to the
pipelines being new
construction and the
source water to be used
during the testing, the
discharge water is
expected to meet Water
Quality Control Commission
(WQCC) water quality
standards. If WQCC
water quality standards
are not met the test
wastewater will be
temporarily stored in
12 21,000-gallon
fractanks within the
easement right-of-way
and hauled to an
approved disposal
facility. The shallowest
groundwater most likely
to be affected by an
accidental discharge is
at a depth of
approximately 365 to
400 feet below ground
surface with a total
dissolved solids
concentration of
approximately 200 to
3,000 mg/l. The
discharge plan consists
of a description of the
method and location for
collection, testing and
retention of fluids and
solids, how products and
wastes will be properly
handled, stored, and
disposed of, including
how spills, leaks,

tal discharges to the
surface will be managed
in order to protect fresh
water.

OCD has determined
that the application is
administratively complete
and has prepared a draft
permit. OCD will accept
comments and statements
of interest regarding this
application and will create
a facility-specific mailing
list for persons who wish
to receive future notices.
Persons interested in
obtaining further
information, submitting
comments or requesting to
be on a facility-specific
mailing list for future
notices may

contact the Environmental
Bureau Chief of the Oil
Conservation Division at
the address given above.
The administrative
completeness determination
and draft permit may be
viewed at the above
address between 8:00 a.m.
and 4:00 p.m., Monday
through Friday, or may
also be viewed at the
OCD web site
<http://www.te.nm.us/OCD/env-draftpublicetc.html>.

Persons interested in
obtaining a copy of the
application and draft
permit may contact the
OCD at the address given
above. Prior to ruling on
any proposed discharge
permit or major
modification, the
Director shall allow a
period of at least thirty
(30) days after the date
of publication of this
notice, during which
interested persons may
submit comments or
request that OCD hold a
public hearing. Requests
for a public hearing shall
set forth the reasons why
a hearing should be held.
A hearing will be held if
the Director determines
that there is significant
public interest.

If no public hearing is
held, the Director will
approve or disapprove the
proposed permit based on
information available,
including all comments
received. If a public
hearing is held, the
Director will approve or
disapprove the proposed
permit based on
information in the permit
application and
information submitted at
the hearing.

Para obtener más
información sobre esta
solicitud en español,
sírvase comunicarse por
favor: New Mexico
Energy, Minerals and
Natural Resources
Department (Depto.
Del Energía, Minerales y
Recursos Naturales de
Nuevo México), Oil
Conservation Division
(Departamento del
Petróleo), 1220 South
St. Francis Drive, Santa
Fe, New México
(Contacto: Laura
Juarez, 575-748-1283,
Ext. 100)

GIVEN under the
Seal of Oil Conservation
Commission at Santa Fe,
New Mexico, on this
20th day of June
2013.

STATE OF NEW
MEXICO
OIL CONSERVATION
DIVISION

SEAL

Jami Bailey,
Director

RECEIVED
OCD

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Thursday, June 20, 2013 9:43 AM
To: 'tod.stevenson@state.nm.us'; Wunder, Matthew, DGF; Allison, Arthur, DIA; Gonzales, Miley; 'Linda_Rundell@nm.blm.gov'; 'psisneros@nmag.gov'; 'r@rthicksconsult.com'; 'sric.chris@earthlink.net'; 'nmparks@state.nm.us'; 'Dantonio, John, OSE'; 'peggy@gis.nmt.ed'; 'marieg@nmoga.org'; Fetner, William, NMENV; 'lazarus@glorietageo.com'; Winchester, Jim, NMENV; 'ron.dutton@xcelenergy.com'; 'cgarcia@fs.fed.us'; 'John Kieling'; 'bsg@garbhall.com'; Schoeppner, Jerry, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'staff@ipanm.org'; 'Seligman@nmoga.org'; Gonzales, Elidio L, EMNRD; Leking, Geoffrey R, EMNRD; Dade, Randy, EMNRD; Bratcher, Mike, EMNRD; Perrin, Charlie, EMNRD; Kelly, Jonathan, EMNRD; Powell, Brandon, EMNRD; 'tod.stevenson@state.nm.us'; Wunder, Matthew, DGF; Allison, Arthur, DIA; Gonzales, Miley; 'Linda_Rundell@nm.blm.gov'; 'psisneros@nmag.gov'; 'r@rthicksconsult.com'; 'sric.chris@earthlink.net'; 'nmparks@state.nm.us'; 'Dantonio, John, OSE'; 'peggy@gis.nmt.ed'; 'marieg@nmoga.org'; Fetner, William, NMENV; 'lazarus@glorietageo.com'; Winchester, Jim, NMENV; 'ron.dutton@xcelenergy.com'; 'cgarcia@fs.fed.us'; 'John Kieling'; 'bsg@garbhall.com'; Schoeppner, Jerry, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'staff@ipanm.org'; 'Seligman@nmoga.org'; Gonzales, Elidio L, EMNRD; Leking, Geoffrey R, EMNRD; Dade, Randy, EMNRD; Bratcher, Mike, EMNRD; Perrin, Charlie, EMNRD; Kelly, Jonathan, EMNRD; Powell, Brandon, EMNRD; Martin, Ed, EMNRD
Subject: WQCC Public Notice - Individual Hydrostatic Test Discharge Permit Enterprise Products Operating LLC HIP-119-1
Attachments: 2013 0620 HIP-119-1 Admin Complete Determination.pdf; 2013 0620 HIP-119-1 Draft Permit.pdf; 2013 0620 HIP-119-1 Permit Notice.pdf

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-119-1) Enterprise Products Operating, LLC (Enterprise), 1031 Andrews Highway, Suite 320, Midland, Texas 79701, has submitted a modification application for an existing Individual Hydrostatic Test Discharge Permit (HIP-119) to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test two new 12-inch natural gas gathering system transmission pipelines (34,459 feet of the Cotton Draw Lateral and 21,120 feet of BOPCO 4-Mile Lateral), located approximately 17 miles southeast of Loving, New Mexico. Enterprise will obtain water for the hydrostatic test from the City of Carlsbad. Approximately 210,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within Enterprise's 50-foot pipeline easement right-of-way located in the NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico. To reach the discharge location from Loving: from the intersection of W. Cedar and N. 4th Street, travel 0.3 miles north on N. 4th Street; turn right on County Road 173/Oak Road for 1.7 miles; turn left on S. Donaldson Farm Rd for 1.5 miles; turn right on to NM-31/Potash Mine Road for 4.5 miles; turn right on NM-128E/Jal Highway and continue for 12.8 miles; turn right on Twin Wells Road for 5.6 miles, then turn right to stay on Twin Wells Road and go an additional 1.5 miles; turn left on an unmanned road and continue for 0.8 miles and then turn left on another unmanned for 1.3 miles. Due to the pipelines being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be temporarily stored in 12 21,000-gallon frac-tanks within the easement right-of-way and hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 365 to 400 feet below ground surface with a total dissolved solids concentration of approximately 200 to 3,000 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 20th day of June 2013.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Jami Bailey, Director

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ms. Shiver Nolan
Enterprise Products Operating, LLC
P.O. Box 4324
Houston, Texas 77210

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Ron Lewis

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7009 1680 0002 3341 8990

PS Form 3811, August 2001

Domestic Return Receipt

102595-01-M-2509

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(Endorsement Required)

Total Postage & Fees

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Sent To

Shiver Nolan Enterprise Products Operating

Street, Apt. No.,

or PO Box No. P.O. Box 4324

City, State, ZIP+4

Houston, Texas 77210

PS Form 3800, August 2006

See Reverse for Instructions

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



CERTIFIED MAIL RECEIPT # 7009 1680 0002 3341 8990

June 20, 2013

Ms. Shiver Nolan
Enterprise Products Operating, LLC
P.O. Box 4324
Houston, Texas 77210

**Re: Hydrostatic Test Discharge Permit Modification of HIP-119
Permit: HIP-119-1
Enterprise Products Operating, LLC
BOPCO 4-Mile Lateral and Cotton Draw Lateral Pipelines
Locations: NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East,
NMPM, Eddy County, New Mexico**

Dear Ms. Nolan:

Pursuant to the Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 – 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby proposes to approve Enterprise Products Operating, LLC's hydrostatic test discharge permit modification for the above referenced event contingent upon the conditions specified in the attached draft discharge permit. Please review and provide comments to OCD on the draft discharge permit within 30 days of receipt of this letter.

If you have any questions, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones
Environmental Engineer

Attachment: Draft Permit HIP-119-1

BAJ/baj

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



June 20, 2013

Ms. Shiver Nolan
Enterprise Products Operating LLC
PO Box 4324
Houston, Texas 79701

Re: Hydrostatic Test Discharge Permit Modification of HIP-119 DRAFT
Permit: HIP-119-1
Enterprise Products Operating LLC
BOPCO 4-Mile Lateral and Cotton Draw Lateral Pipelines
Locations: NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico

Dear Ms. Nolan:

The Oil Conservation Division (OCD) has received Enterprise Products Operating LLC's (Enterprise) revised notice of intent to modify permit HIP-119, dated June 19, 2013, for authorization discharge approximately 210,000 gallons of wastewater generated from a hydrostatic test of two new 12-inch natural gas gathering system transmission pipelines (34,459 feet of the Cotton Draw Lateral and 21,120 feet of BOPCO 4-Mile Lateral), located approximately 17 miles southeast of Loving, New Mexico. The proposed discharge/collection location is within Enterprise's pipeline easement right-of-way located in the NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico. OCD acknowledges the receipt of the filing fee (\$100.00) and one-half the permit fee (\$300.00) for the modification from a submittal dated June 19, 2013.

Based on the information provided in the request, the hydrostatic test water discharge is hereby approved with the following understandings and conditions:

1. Enterprise shall comply with all applicable requirements of the New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the Oil and Gas Act (Chapter 70, Article 2 NMSA 1978), and all conditions specified in this approval and shall operate and close the project in accordance with the June 19, 2013 request;
2. Enterprise will be testing two new 12-inch natural gas gathering system transmission pipelines, approximately 34,459 feet of the Cotton Draw Lateral and 21,120 feet of BOPCO 4-Mile Lateral, located approximately 17 miles southeast of Loving, New Mexico;
3. Enterprise will acquire the hydrostatic test water from the City of Carlsbad, New Mexico;

4. Enterprise will generate approximately 210,000 gallons of hydrostatic test wastewater from the test event. The hydrostatic wastewater will remain in the pipeline while being sampled;
5. Enterprise will slowly discharge the wastewater, via a system of flexible hoses and temporary piping, into twelve (12) 21,000 gallon frac tanks for temporary storage within Enterprise's pipeline easement right-of-way, while awaiting test results from a certified laboratory;
6. Enterprise shall ensure that the temporary storage tanks shall have impermeable secondary containment (e.g., liners - geomembrane and berms – hay bales or a secondary containment tank), which will contain a volume of at least one-third greater than the total volume of the largest tank or one-third greater than the total volume of all tanks that are inter-connected, whichever is greater;
7. Enterprise shall analyze all samples of wastewater generated from the hydrostatic test to demonstrate the results do not exceed the standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC;
8. Enterprise shall submit the test results via email or fax to the OCD for review and subsequent approval or disapproval for the test wastewater to be discharged;
9. If the final discharge of the wastewater is approved by the OCD, Enterprise will discharge the wastewater into a dewatering structure, constructed of non-woven geotextile and hay bales, to control erosion and contain the discharge within Enterprise's pipeline easement right-of-way located in the NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico;
10. If final discharge of the wastewater is approved, no hydrostatic wastewater generated will be discharged to groundwater;
11. If final discharge of the wastewater is approved, no discharge shall occur:
 - a. within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
 - b. within an existing wellhead protection area;
 - c. within, or within 500 feet of a wetland;
 - d. within an area overlaying a subsurface mine; or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution or church;
12. If the final discharge of the wastewater is not approved by the OCD, Enterprise will transfer the wastewater, via a system of flexible hoses and pump, from the twelve (12) 21,000 gallon frac tanks into water trucks and hauled by Mesquite Services, Inc. (C-133-211) for injection and disposal at Mesquite SWD, Inc.'s Class II injection well (API 30-015-23728/Order SWD 247-A);
13. Enterprise will have personnel on-site to oversee and control the transfer and utilize collection pans placed below the collection points to prevent an unauthorized release;
14. Enterprise will not be analyzing the hydrostatic test wastewater prior to off-site disposal because of the following: the wastewater has been demonstrated to be RCRA exempt waste and the

proposal is to transfer the wastewater to Mesquite SWD, Inc.'s Class II injection well for injection and disposal;

15. Enterprise will ensure the transfer the hydrostatic test wastewater via an OCD approved C-133 water hauler to Mesquite SWD, Inc.'s Class II injection well (API 30-015-23728/Order SWD 247-A) for injection and disposal;
16. Enterprise shall remove all hydrostatic test wastewater from the collection/retention location within ten (10) calendar days of the completion of the hydrostatic test;
17. Enterprise shall restore any surface area impacted or disturb from the approved activities;
18. Enterprise shall implement best management practices to prevent unauthorized releases during the transfer/collection activities;
19. Enterprise shall ensure that the discharge/transfer/collection activities do not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
20. Enterprise must properly notify the landowner(s) of the proposed discharge/collection location of the approved activities prior to the hydrostatic test event; and
21. Enterprise shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 29 (19.15.29 NMAC).

It is understood that the hydrostatic test will begin approximately July 20, 2013. This permit will expire within 120 calendar days of its issue date. This permit may be revoked or suspended for violation of any applicable provisions and/or conditions.

Please be advised that approval of this request does not relieve Enterprise of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve Enterprise of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones
Environmental Engineer

BAJ/baj

Cc: OCD District II Office, Artesia
Mr. Jim Heap, Enterprise Products Operating Company, Midland, Texas 79701