GW-001

QUESTIONNAIRE

2014

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility <u>before July 15, 2011</u>.

Name of the owner or operator of the facility

San Juan Refining Company, as owner, and Western Refining Southwest, Inc., as operator			
Point of contact Name Ron Weaver, Regional Terminals Telephone (505)632-4185 Email ron.weaver@wnr.com Mailing address P.O. Box 159, Bloomfield, NM, 8			
• Facility name Bloomfield Terminal			
• Facility location NW/4 NE/4, S/2 NW/4 and the N/2 NE/4 SE/4 of S 27, and the S/2 NW/4, N/2 NW/4 SW/4, SE/4 NW/4 SW/4, and the NE/4 SW/4 of S Unit Letter, Section, Township, Range 26, T29 N R11W Street address (if any) 50 CR 4990, Bloomfield, NM 87413			
• Facility type Refinery Gas Pla Crude Oil Pump Station Injection Geothermal Abatem Other (describe) Petroleum Products	n Well Service Company ent		
• Current and Past Operations (please check all that a X Impoundments X Treatme Disposal Well Brine W	ent Plant		

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3 Steam Cleaning X Groundwater Remediation X Active □ Idle Facility Status Closed • Does this facility currently have a discharge permit? X Yes □No If so, what is the permit number?__GW-001 Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.) Yes X No If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event. HDPE Double-lined Evaporation Ponds HDPE Triple-lined Aeration Ponds • What is the depth below surface to shallowest ground water in the area? 25 feet . Are there any water supply, groundwater monitoring, or recovery wells at the facility? Water supply Monitoring X Recovery X If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? RW-1, RW-2, RW-3, RW-14, RW-15, RW-16, RW-17, RW-18, RW-19, RW-22, RW-23 • Are abatement actions ongoing? No · Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? X Yes If so, what are the API numbers assigned to those wells? 30-045-29002-00 Are there any sumps at the facility? X Yes No Number of sumps with volume less than 500 gallons 11 X No Is secondary containment incorporated into the design? Yes Number of sumps with volume greater than 500 gallons 21

Use and contents Used for draining of condensation from tanks, and spill containment, contains water hhydrocarbon mix

Yes

X No

Is secondary containment incorporated into the design?

 Does the facility incorporate any underground lines 	other than	electrical conduits,
freshwater, natural gas for heating, or sanitary sewers?	X Yes	☐ No
If so, what do those buried lines contain?		
Crude oil, gasoline, diesel, process sewer, recovered grou	ındwater, int	termediate products,
ethanol,		

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY Director





RECEIVED OCD

February 24, 2014

Jami Bailey, Division Director Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Certified Mailer #: 7011 3500 0000 2169 0687

RE: Oil and Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit Western Refining Southwest, Inc. – Bloomfield Terminal OCD Discharge Permit GW-001

Dear Ms. Bailey;

Please find enclosed the Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit submitted by Western Refining Southwest, Inc. specific for the Bloomfield Terminal.

If you should have any questions or require additional information, please do not hesitate to contact me at 505-632-4185 or ron.weaver@wnr.com.

Sincerely,

Ron Weaver

Regional Terminals Manager Western Refining Southwest, Inc.

50 County Road 4990

P.O. Box 159

Bloomfield, NM 87413

cc:

Randy Schmaltz, WNR Allen Hains, WNR