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Enterprise Products

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ENTERPRISE PRODUCTS OPERATING LLC

August 13, 2014

Submitted via email w/delivery confirmation: Jim Griswold@state.nm.us

Mr. Jim Griswold, Environmental Bureau Chief
New Mexico Energy, Minerals & Natural Resources
Department - Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Glenn Von Gonten

Re: 4th Quarter 2013 Groundwater Monitoring and Continued Investigation Report
Enterprise Field Services, LLC
Trunk 6C (10/29/13 Release) (Formerly Lateral 6C)
NMOCD Order Number: 3RP-438-0
NE¼ SW¼, Section 26, T28N, R11W
San Juan County, New Mexico

Dear Mr. Griswold:

Enterprise Field Services, LLC (Enterprise) is submitting the attached report entitled: *4th Quarter 2013 Groundwater Monitoring and Continued Investigation* Report for the Trunk 6C (10/29/13 Release), dated July 23, 2014. This report documents the results of the sixth consecutive quarterly groundwater monitoring and sampling event conducted at the above-referenced release site during September 2013, and the fourth quarter sampling event for 2013.

Additionally, this report details aquifer testing conducted in December 2013, as well as the release assessment conducted in response to a second release discovered at the site on October 29, 2013. Four (4) additional monitor wells (MW-10 through MW-13), were installed during this assessment. Note that the initial release occurred at this location on September 21, 2011. The initial release site was referred to as Lateral 6C. Enterprise now references the site as: Trunk 6C (10/29/13 Release). GPS coordinates for the site are: 36.631970, -107.974080.

During this quarterly event, a total of eleven (11) monitor wells (MW-3 through MW-13) were sampled for dissolved-phase constituents. Two (2) monitor wells (MW-1 and MW-2) contained measurable accumulations of non-aqueous phase liquid (NAPL), and were not sampled. Due to the presence of benzene concentrations in downgradient monitor well MW-10, additional downgradient monitor wells will be installed to complete delineation of the dissolved-phase groundwater plume.

Enterprise is evaluating remedial alternatives for the site, including air sparing and soil vapor extraction (SVE). A pilot test may be conducted to aid in the design and implementation of a remediation system at the location.

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If you have any questions concerning the attached report, please do not hesitate to contact me at (713) 381-2286, or via email at: drsmith@eprod.com.

Sincerely,

David R. Smith, P.G.
Sr. Environmental Scientist

Gregory E. Miller, P.G.
Supervisor, Remediation

/dep

Attachment

ec: Glenn Von Gonten, New Mexico Oil Conservation Division, Santa Fe, NM
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July 23, 2014

David Smith
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Via email with delivery confirmation receipt: drsmith@eprod.com

RE: 4th Quarter 2013 Groundwater Monitoring and Continued Investigation Report
Enterprise Field Services, LLC
Trunk 6C September 2011 Pipeline Release (Former Lateral 6C)
NMOCD Order Number: 3RP-438-0
NE¼ SW¼, Section 26, T28N, R11W
San Juan County, New Mexico

Dear Mr. Smith:

Animas Environmental Services, LLC (AES), on behalf of Enterprise Field Services, LLC (Enterprise), has prepared this *4th Quarter 2013 Groundwater Monitoring and Continued Investigation Report* for the Trunk 6C September 2011 Pipeline Release in accordance with New Mexico Oil Conservation Division (NMOCD) and New Mexico Environment Department (NMED) Ground Water Quality Bureau (GWQB) regulations. This report documents the sixth consecutive quarterly monitoring and sampling event for the subject release location and the fourth quarter sampling event for 2013. Additionally, this report details aquifer testing conducted by AES in December 2013 as well as the release assessment conducted in response to a second release discovered at the site on October 29, 2013. Note that both releases will be investigated and reported on together.

1.0 Site Information

1.1 Site Location and NMOCD Ranking

The release area is located on Federal land under jurisdiction of the Bureau of Land Management (BLM) within the NE¼ SW¼, Section 26, T28N, R11W, San Juan County, New Mexico. Latitude and longitude of the release were recorded as N36.63202 and W107.97400, respectively. A topographic site location map is included as Figure 1, and an aerial map showing the release locations (September 21, 2011 and October 29, 2013) is included as Figure 2.

In accordance with NMOCD release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993) prior to the initial assessment. The release was given a ranking score of 40 based on the following factors:

- **Depth to Groundwater:** Known depth to groundwater is less than 20 feet below ground surface (bgs). (20 points)
- **Wellhead Protection Area:** The release location is not within a wellhead protection area. (0 points)
- **Distance to Surface Water Body:** The release location is within the floodplain of Kutz wash, which is less than 200 feet to the northeast. Kutz Wash flows north and ultimately discharges into the San Juan River. (20 points)

The ranking score 40 dictates that concentrations for impacted soils left in place must be below the NMOCD action levels of 10 mg/kg benzene, 50 mg/kg total benzene, toluene, ethylbenzene, and xylenes (BTEX), and 100 mg/kg total petroleum hydrocarbons (TPH) as gasoline range organics (GRO) and diesel range organics (DRO).

1.2 Initial Release Assessment and Investigation

A pipeline release was discovered on September 22, 2011, by Enterprise personnel during routine operations activities. The release was immediately reported to BLM, and a Form C-141 was submitted to NMOCD on September 29, 2011. The estimated quantity of the initial release of natural gas and condensate was 7 barrels. A second release of an unknown volume of natural gas and liquids was discovered at the same location on October 29, 2013, and is discussed in further detail in Section 4.0.

1.2.1 Initial Release Assessment

AES personnel met with Enterprise representatives at the release location on September 22, 2011. Following the pipeline repair on September 23, 2011, AES collected one soil sample from the base of the small repair excavation at 6 feet bgs. The sample was field screened for volatile organic compounds (VOCs) with a photo-ionization detector (PID) organic vapor meter (OVM). Based on the field screening reading of 3,974 parts per million (ppm) and the anticipated shallow depth of groundwater, AES and Enterprise determined that a limited investigation of the release extent would be appropriate prior to implementing further contaminant mitigation measures.

1.2.2 Release Assessment - October 2011

On October 11, 2011, AES completed four test holes excavated around the original release location and at distances of up to 100 feet from the release point. AES recorded the encountered soil materials, collected field screening samples and soil samples for laboratory analysis from each test hole, and collected groundwater samples from two of the test holes. Soil concentrations for total BTEX and TPH (GRO) in sample TP-1 at 10 feet

exceeded the applicable NMOCD action levels with 169 mg/kg total BTEX and 1,429 mg/kg TPH. Benzene, total BTEX, TPH-GRO, and TPH (DRO) concentrations in sample TP-2 at 15 feet also exceeded the applicable NMOCD action levels with 45 mg/kg benzene, 513 mg/kg total BTEX, and 5,170 mg/kg TPH (GRO/DRO). Although some elevated OVM field screening values were recorded, BTEX and TPH concentrations in the remaining soil samples were either below laboratory detection limits or below applicable NMOCD action levels.

Groundwater samples were collected for laboratory analysis from TP-2 and TP-4. During sample collection, a petroleum sheen was observed in TP-2. Dissolved phase benzene, toluene, and xylene concentrations were reported above the New Mexico Water Quality Control Commission (WQCC) standards in TP-2 with 9,800 µg/L benzene, 15,000 µg/L toluene, and 6,700 µg/L xylene. Detailed laboratory results were summarized in the AES letter report entitled *Soil and Groundwater Sampling Results* and dated October 28, 2011. Sample locations and results are included on Figure 3.

Following receipt of laboratory analytical results on October 24, 2011, Enterprise notified NMOCD of the confirmed groundwater impact by submitting a Form C-141. Based on field screening and laboratory analytical results, AES recommended that Enterprise conduct further delineation of the soil and groundwater contamination in order to determine the most effective mitigation of the release.

1.2.3 Site Investigation - November 2011

On November 30, 2011, AES completed an additional site investigation, which included the installation of eight soil borings and the collection of soil and groundwater samples. Soil samples showed that contaminant concentrations exceeded NMOCD action levels in borings SB-2, SB-7, and SB-8. The highest benzene and total BTEX concentrations were reported in SB-2, with 31 mg/kg benzene and 580 mg/kg total BTEX. The highest TPH concentration was also reported in SB-2 with 7,500 mg/kg.

Dissolved phase analytical results indicated groundwater was impacted above the WQCC standard in SB-2W (benzene, toluene, and xylene), SB-3W (benzene), and SB-7W (benzene and toluene). The highest concentrations for benzene, toluene, and xylenes were reported in SB-2W with 2,800 µg/L benzene, 5,700 µg/L toluene, and 4,000 µg/L xylenes. Sample locations and results are included on Figure 3.

1.2.4 Groundwater Investigation – September 2012

On August 20 through September 7, 2012, AES completed a groundwater investigation in order to further delineate the extent of the dissolved phase hydrocarbon contaminants associated with the Lateral 6C pipeline release. During the site investigation, AES personnel installed nine soil borings which were each advanced to depths of 25 feet bgs and completed as monitor wells MW-1 through MW-9.

The local site lithology consists of alluvium and fluvial material from the adjacent Kutz Wash overlaying sandstone bedrock. Soil observed during the investigation was brown to tan, fine to medium grained, silty to clayey sand, with some gravel at depths greater than 20 feet bgs. Moisture level increased with depth from dry to moist in the upper 10 feet to moist to wet down to contact with bedrock. Bedrock material was grey, fine grained, firm to moderately hard, wet sandstone.

During the investigation, soil laboratory analytical results showed that petroleum hydrocarbon concentrations were not above NMOCD action levels in any of the soil borings. Laboratory analytical results showed groundwater contaminant concentrations above the WQCC standard of 10 µg/L for benzene in MW-1 (2,200 µg/L), MW-2 (270 µg/L), MW-4 (18 µg/L), and MW-8 (41 µg/L). Additionally, dissolved phase toluene above the WQCC standard of 750 µg/L was reported in MW-2 with 1,100 µg/L, and xylene above the WQCC standard of 620 µg/L was reported in MW-1 (650 µg/L), MW-2 (1,800 µg/L), and MW-6 (2,200 µg/L). Sample locations and results are included on Figure 4.

1.2.5 Groundwater Monitoring and Sampling – December 2012

Site monitor wells were monitored and sampled by AES on December 20, 2012. Laboratory results showed dissolved phase benzene concentrations above the WQCC standard of 10 µg/L in two wells, including MW-1 (1,100 µg/L) and MW-2 (26 µg/L). Also, dissolved phase xylene concentrations were above the WQCC standard of 620 µg /L in MW-6 with 1,200 µg/L. Details of the groundwater sampling event were presented in the *Quarterly Groundwater Sampling Report* dated February 13, 2013.

1.2.6 Groundwater Monitoring and Sampling – March 2013

Site monitor wells were monitored and sampled by AES on March 20, 2013. Note that 0.42 feet of non-aqueous phase liquid (NAPL) or "free product" was observed for the first time in MW-1 during the March 2013 sampling event. Laboratory results reported dissolved phase benzene concentrations above the WQCC standard of 10 µg/L in two wells, including MW-4 (290 µg/L) and MW-8 (41 µg/L). Dissolved phase xylene concentrations were above the WQCC standard of 620 µg /L in MW-6 with 800 µg/L. Details of the groundwater sampling event were presented in the *Quarterly Groundwater Sampling Report* dated May 13, 2013.

1.2.7 Groundwater Monitoring and Sampling – June 2013

AES completed site monitoring and sampling on June 19, 2013. NAPL was observed for the second consecutive quarter in MW-1 (0.26 feet) and for the first time in MW-2 (0.44 feet). Laboratory results confirmed dissolved phase benzene concentrations above the WQCC standard of 10 µg/L in three wells, including MW-3 (780 µg/L), MW-4 (600 µg/L), and MW-8 (21 µg/L). Dissolved phase xylene concentrations were above the WQCC standard of 620 µg /L in MW-6 with 1,100 µg/L. Details of the groundwater sampling

event were presented in the *Quarterly Groundwater Sampling Report* dated August 26, 2013.

1.2.8 Groundwater Monitoring and Sampling – September 2013

AES completed site monitoring and sampling on September 17 and 18, 2013. NAPL was observed for the third consecutive quarter in MW-1 (0.48 feet) and for the second quarter in MW-2 (0.14 feet). Laboratory results confirmed dissolved phase benzene concentrations above the WQCC standard of 10 µg/L in two wells, including MW-3 (150 µg/L) and MW-4 (830 µg/L). Dissolved phase xylene concentrations were above the WQCC standard of 620 µg /L in MW-6 with 1,200 µg/L.

1.2.9 Monitor Well Installation - October 2013

Four additional monitor wells (MW-10 through MW-13) were installed on October 16, 2013, in order to further delineate the lateral extent of groundwater contaminant impact. Soil laboratory analytical results reported benzene, total BTEX, and TPH concentrations below the laboratory detection limits in MW-11 through MW-13. The soil benzene concentration in MW-10 at 13.5 to 14 feet was below the NMOCD action levels of 10 mg/kg; however, total BTEX and TPH concentrations exceeded the NMOCD action levels of 50 mg/kg total BTEX and 100 mg/kg TPH (as GRO/DRO) with 52 mg/kg total BTEX and 541 mg/kg TPH. Details of the groundwater sampling and monitor well installation event were presented in the *Quarterly Groundwater Monitoring and Well Installation Report* dated December 10, 2013. Sample locations and results are included on Figure 4.

2.0 Groundwater Monitoring and Sampling – December 2013

On December 16, 2013, groundwater monitoring and sampling were conducted by AES in MW-1 through MW-14, and samples were collected from MW-3 through MW-13 for laboratory analyses. Work was completed in accordance with the workplan prepared by AES and dated August 3, 2012, and also in accordance with U.S. Environmental Protection Agency (USEPA) Environmental Response Team's Standard Operating Procedures (SOPs) and applicable American Society of Testing and Materials (ASTM) standards.

2.1 Groundwater Measurements and Water Quality

Prior to sample collection, depth to groundwater in each well was measured with a Keck Water Level Indicator, and water quality data was measured with a YSI Water Quality Meter. Water quality measurements were recorded and included pH, temperature, conductivity, dissolved oxygen (DO), and oxidation reduction potential (ORP). Depth to groundwater measurements and water quality data were recorded onto Water Sample Collection forms. During this sampling event, NAPL was observed for the fourth consecutive quarter in MW-1 (0.16 feet) and for the third consecutive quarter in MW-2 (0.06 feet). Groundwater elevations increased by an average of 0.30 feet across the site,

and depths to groundwater were observed to range from 14.81 feet below top of casing (TOC) in MW-8 to 19.88 feet below TOC in MW-13. The groundwater gradient was calculated to be approximately 0.006 foot/foot to the northwest. Groundwater gradient contours are included on Figure 5.

Following depth to water measurement, each well was purged with a peristaltic pump or new disposable bailer until recorded temperature, pH, conductivity, and DO measurements were stabilized. All data was recorded onto Water Sample Collection Forms. Groundwater temperature ranged from 13.21°C in MW-11 to 17.75°C in MW-4, and conductivity ranged from 6.731 mS in MW-13 to 10.140 mS in MW-10. DO concentrations were between 0.31 mg/L in MW-10 and 2.46 in MW-8, and pH ranged from 7.16 in MW-4 to 7.65 in MW-11. Depth to groundwater measurements and water quality data are summarized in Table 1. Water Sample Collection forms are presented in Appendix A.

2.2 Groundwater Laboratory Analyses

Groundwater samples were collected using low flow purging techniques with a peristaltic pump or new disposable bailer from a total of 11 monitor wells and transferred into appropriate sample containers, labeled accordingly, and documented on Water Sample Collection Forms. Samples were shipped in insulated coolers containing ice at less than 6°C to Hall Environmental Analytical Laboratory (Hall) in Albuquerque, New Mexico. All groundwater analytical samples were analyzed for BTEX per USEPA Method 8021B.

2.2.1 Groundwater Analytical Results

Groundwater laboratory analytical results showed that dissolved phase benzene concentrations were above the WQCC standard of 10 µg /L in MW-3 (660 µg/L), MW-4 (300 µg/L), MW-8 (18 µg/L) and MW-10 (950 µg/L). Dissolved phase xylene concentrations were above the WQCC standard of 620 µg /L in MW-6 with 990 µg/L. Dissolved phase toluene and ethylbenzene concentrations were below the WQCC standard of 750 µg/L in all wells sampled. Tabulated groundwater analytical results are presented in Table 2 and on Figure 6, and dissolved phase benzene and xylene contours are presented on Figures 7 and 8, respectively. Groundwater laboratory analytical reports are presented in Appendix B.

3.0 Aquifer Testing – December 2013

In order to assist in develop a remedial system design, short term steady-state pumping tests were conducted by AES in December 2013 in four wells (MW-6 through MW-9) to estimate localized hydraulic conductivity (K) using drawdown and recovery analysis.

3.1 Pumping Test Setup

Pumping tests were performed with a Proactive Tornado® pump. Note that the pump was not outfitted with a check valve, thus to provide reliable recovery data the discharge tube was plugged at the time the pump was turned off. The drawdown and recovery data were monitored and recorded with an In-Situ Level Troll 700 transducer. The transducer is equipped with an internal data logger capable of collecting four samples per second. The transducer was initially set to measure 0.25 second intervals and increasing to 60 seconds until the well recovered to the pre-test water level elevation. Drawdown in the wells was observed to reach a quasi-steady state indicating equal recharge to discharge, and at that time the pumping was terminated and the well was allowed to recover. The flow rate was determined by the time it took to fill a five gallon container. For each well, the flow rate was measured a minimum of five times with the average rate used in the analysis.

3.2 Pumping Test Analysis

The results of the pumping test were analyzed using aquifer testing software AQTESOLV[1]. Parameters for model input included:

- Test type (pumping from single well);
- Well radius (0.083 feet);
- Estimated saturated thickness (well dependent, Table 3);
- Partially penetrating well;
- Pumping rate (test dependent); and
- Displacement observation (test dependent).

The software output includes transmissivity (T) and storativity (S). However, the storage values were not utilized, since there were no observation wells used in the tests. Using the transmissivity (T) and estimated saturated thickness (b), approximate localized hydraulic conductivity (K) can be determined with the following equation:

$$K = \frac{T}{b} \qquad (1)$$

For each well tested, the results were pre-plotted to determine which data collected was appropriate for analysis. These short term pumping tests resulted in drawdown to quasi-steady state, a period of equal pumping and recharge, and the recovery period. The

[1] AQTESOLV® for Windows®, Version 4.5 – PROFESSIONAL (Product Version 4.500.002). AQTESOLV is a registered trademark of Arcadis Geraghty & Miller, Inc. Windows® is a registered trademark of Microsoft Corporation.

drawdown and recovery data were used to estimate localized K. In general, recovery data is used to verify the accuracy of the pumping data (Driscoll, 1986). However, in many cases the recovery data is more reliable due to the absence of the effects of pumping and well interferences.

In AQTESOLV, the Theis (1935) method was used for pumping analysis. Theis (1935) solution is applicable to an unconfined aquifer by drawdown correction with the following equation (Kruseman and de Ridder, 1990):

$$s' = s - s^2/2b \qquad (2)$$

Where,
s' = corrected displacement (ft),
s = observed displacement (ft), and
b = saturated thickness

In AQTESOLV, the three methods used for recovery analysis include: Neuman (1974), Moench (1997), and Tartakovsky-Neuman (2007). Neuman (1974) derived a solution for unsteady flow to a fully penetrating well in a homogeneous, anisotropic unconfined aquifer. Moench (1997) also derived a solution for unsteady flow to a fully penetrating, finite-diameter well with wellbore storage and wellbore skin in a homogeneous, anisotropic unconfined aquifer (Moench, 1997). Tartakovsky-Neuman (2007) derived a solution for unsteady-state flow to a fully penetrating well in a homogeneous, anisotropic unconfined aquifer, which assumes a line source for the pumped well and therefore neglects wellbore storage.

3.3 Pumping Test Results

The pumping tests were analyzed for localized K during drawdown and recovery. Drawdown in the wells reached a quasi-steady state of discharge and recharge, and drawdown data was analyzed with the Theis (1935) method in AQTESOLV. The average hydraulic conductivity estimate for the four wells tested using drawdown analysis was 5.27×10^{-3} cm/sec. The drawdown results are summarized in Appendix C.

The recovery data was analyzed using the three methods previously mentioned by both residual drawdown and Agarwal Equivalent Time. In general, the curve matching for the residual drawdown was well matched at late time, while the Agarwal Equivalent Time was overall a better match (i.e. early, mid, and late). The average hydraulic conductivity estimate for the four wells tested using recovery analysis was 8.81×10^{-3} cm/sec. The detailed recovery results and the graphs for the AQTESOLV data analyses are included in Appendix C.

In general, the results of the drawdown and recovery are reasonably matched within the same order of magnitude. The average K value of the recovery analysis is about 1.5 times

greater than the average K value from drawdown (Theis Method). One possible reason for the difference between drawdown and recovery is that the recovery curves were monitored with 60 second intervals. Generally, the first 10 minutes of well recovery would be monitored in short interval such as 0.25 to 0.50 seconds to capture early recovery and then increase with time until the well is fully recovered (Driscoll, 1986).

When comparing the range of K estimates from this study with the site soil boring logs and documented ranges of unconsolidated material, each fall within the expected range for the relevant material. The range of drawdown (2.23E-03 to 8.01E-03 cm/sec) and recovery (6.88E-03 to 1.19E-02 cm/sec) is consistent with the range for unconsolidated coarse sand (9.0E-05 to 6.0E-01 cm/sec) to fine sand (2.0E-05 to 2.0E-02 cm/sec) (Domenico and Schwartz, 1990).

Based on the hydraulic gradient (0.006 feet/feet) at Lateral 6C, the average linear velocity at the site can be determined with the following equation (Fetter, 2001):

$$v_x = -\frac{Kdh}{n_e dl} \qquad (4)$$

Where,
v_x=average linear velocity
K=hydraulic conductivity
n_e=effective porosity
dh/dl=hydraulic gradient

The average linear velocity estimates for a range of porosity from sand and gravel mixed (20 to 35 percent) to well sorted sand and gravel (25 to 50 percent) (based on Meinzer (1923); Davis (1969); Cohen (1965); and MacCary and Lambert (1962) cited in Fetter (2001, p. 75)) are summarized in Table C-4 (Appendix C). The low end of the estimated range of average linear velocity is consistent with the distance the plume has migrated since the 2011 release. This estimate is based on the premise that the center of mass of solute is moving at the same rate as the average linear velocity (i.e. the highest concentration of 1,000 µg/L) and the dispersion of solutes is expected. Appendix C includes all data, graphs, and results for the aquifer testing.

4.0 October 2013 Pipeline Release Assessment

A release of an unknown volume of natural gas and pipeline liquids was discovered on October 28, 2013, in approximately the same location as the September 2011 release location. The pipeline was removed from service, and an initial excavation for pipeline repair access was completed.

On November 1, 2013, Heather Woods of AES completed the initial assessment field work. The assessment included the collection of six soil samples (C-1 through C-6) from the walls and base of the initial excavation and seven soil samples from one soil boring (SB-1) advanced into the base of the initial excavation immediately adjacent to the release location. The area of the initial excavation measured approximately 54 feet by 15 feet by 6 feet in depth. Sample locations from the initial assessment are included on Figure 9.

Following pipeline repair activities, AES returned to the location on December 17, 2013, to provide excavation guidance and collect confirmation soil samples from the final excavation. Field screening activities included the collection of 20 discrete soil samples (S-1 through S-20) from the walls and base of the excavation. The excavation was limited to the northwest and northeast by additional pipeline crossings. The area of the final excavation measured approximately 1,600 square feet by 15 feet in depth. The pipeline segment had been filled with inert nitrogen gas and removed from service. Contaminated soils were transported to Envirotech Landfarm, and the excavation was backfilled with clean, imported material. Sample locations and final excavation extents are shown on Figure 10. The Bills of Lading are included in Appendix D, and a photograph log is included in Appendix E.

4.1 Field Screening

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

4.2 Laboratory Analyses

Samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Laboratory (Hall), in Albuquerque, New Mexico. Soil samples were laboratory analyzed for:

- BTEX per USEPA Method 8021B; and
- TPH (GRO/DRO) per USEPA Method 8015D.

4.3 Field Screening and Laboratory Analytical Results

On November 1, 2013, initial assessment field screening results for VOCs via OVM showed concentrations ranging from 243 ppm in C-4 up to 1,420 ppm in C-1. On December 17, 2013, final excavation field screening results for VOCs via OVM ranged from 10.5 ppm in

S-14 up to 4,230 ppm in S-3. Field screening results are summarized in Table 3 and presented on Figures 9 and 10.

Laboratory analytical results from the final excavation showed that benzene concentrations ranged from below laboratory detection limits for all the samples, except S-2 (66 mg/kg), S-3 (21 mg/kg), and S-10 (0.63mg/kg). Total BTEX concentrations ranged from below laboratory detection limits in S-11 and S-17 up to 1,330 mg/kg in S-2. TPH concentrations ranged from below laboratory detection limits in S-11, S-17, and S-18, up to 15,320 mg/kg in S-2. Soil laboratory analytical results are included in Table 4 and on Figure 10. The laboratory analytical reports are included in Appendix F.

5.0 Conclusions and Recommendations

A total of 13 monitor wells (MW-1 through MW-13) were monitored and sampled at the Trunk 6C (Formerly Lateral 6C) September 2011 pipeline release location by AES on December 16, 2013. Note that during this sampling event, NAPL was observed for the fourth consecutive quarter in MW-1 (0.16 feet) and for the third consecutive quarter in MW-2 (0.06 feet).

Groundwater continues to be impacted above the WQCC standard for benzene and xylenes. Laboratory results confirmed dissolved phase benzene concentrations above the WQCC standard of 10 µg/L in four wells, including MW-3 (660 µg/L), MW-4 (300 µg/L), MW-8 (18 µg/L), and MW-10 (950 µg/L). Also, dissolved phase xylene concentrations were above the WQCC standard of 620 µg /L in MW-6 with 990 µg/L. Dissolved phase toluene and ethylbenzene concentrations were below WQCC standards in all sampled monitor wells. Low benzene concentrations and high xylene concentrations in MW-6 may be indicative of weathering or partially degraded petroleum hydrocarbons.

Short term steady-state pumping tests were conducted in December 2013 in four wells (MW-6 through MW-9) to estimate localized hydraulic conductivity using drawdown and recovery analysis. The results of the pumping tests were analyzed using aquifer testing software AQTESOLV. The Theis method was used for drawdown analysis and the Neuman, Moench, and Tartakovsky-Neuman methods were used for recovery analysis for both residual drawdown and Agarwal Equivalent Time. The average hydraulic conductivity estimate using drawdown analysis was 5.27E-03 cm/sec and using recovery analysis was 8.81E-03 cm/sec. The low end of the estimated range of average linear velocity is consistent with the distance the plume has migrated since the September 2011 release.

Additionally, on November 1, 2013, AES conducted an initial assessment of petroleum contaminated soils associated with a secondary release natural gas and pipeline liquids at

the location (October 2013 Release). Initial assessment field screening results were above the NMOCD action level of 100 ppm VOCs for all the samples collected, with the highest concentration recorded in C-1 with 1,420 ppm.

On December 17, 2013, final clearance of the excavation area (October 2013 Release) was completed. Field screening results of the excavation extents showed that VOC concentrations were above the NMOCD action level of 100 ppm in 14 of the 20 samples collected from the final walls and base of the excavation, with the highest concentration reported in S-3 with 4,230 ppm VOCs. Laboratory analytical results reported benzene concentrations above the NMOCD action level of 10 mg/kg in S-2 (66 mg/kg) and S-3 (21 mg/kg). Total BTEX concentrations above the NMOCD action level of 50 mg/kg were reported in four locations, with the highest concentrations reported in S-2 (1,330 mg/kg). TPH (GRO/DRO) concentrations were also reported above the NMOCD action level of 100 mg/kg in six samples, with concentrations ranging from 143 mg/kg in S-9 up to 15,320 mg/kg in S-2.

Based on the final field screening and laboratory analytical results of samples collected from the location, groundwater and soils continue to be impacted above applicable NMOCD action levels and WQCC standards. AES recommends continued monitoring and sampling of site monitor wells on a semi-annual basis along with implementation a soil vapor extraction (SVE) pilot test to aid in the design and implementation of a mechanical remediation system at the location. A workplan detailing the SVE pilot study will be submitted under separate cover. Further, if benzene concentrations in MW10 remain elevated, another downgradient well should be installed in order to complete definition of the downgradient extent of dissolved phase impacts to groundwater.

A quarterly groundwater sampling event was conducted in March 2014, and the next sampling event is tentatively scheduled for September 2014. Results for both sampling events will be submitted within one report.

If you have any questions regarding site conditions or this report, please do not hesitate to contact me at (505) 564-2281.

Sincerely,

Brent Everett

Brent Everett
Senior Hydrogeologist

Elizabeth McNally, P.E.

Attachments:

Tables

Table 1. Summary of Groundwater Measurements and Water Quality Data
Table 2. Summary of Groundwater Laboratory Analytical Results
Table 3. Summary of Soil Field Screening Results
Table 4. Summary of Laboratory Analytical Results

Figures

Figure 1. Topographic Site Location Map
Figure 2. Aerial Site Map
Figure 3. Soil and Groundwater Sample Locations and Results, October 2011 and November 2011
Figure 4. Monitor Well Locations and Results, August 2012 and October 2013
Figure 5. Groundwater Elevation Contours, December 2013
Figure 6. Groundwater Contaminant Concentrations, December 2013
Figure 7. Dissolved Benzene Concentration Contours, December 2013
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Appendix C. Aquifer Testing Data, Graphs and Results
Appendix D. Envirotech BOLs (45430, 45431, 45440 through 45443, 45465 through 45468, 45472, 45473, and 45483 through 45486)
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Tables

TABLE 1. SUMMARY OF GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA
Enterprise Field Services, LLC, Trunk 6C (Former Lateral 6C) September 2011 and
October 2013 Pipeline Release San Juan County, New Mexico

Well ID	*Date*	*Surveyed TOC* (ft)*	*Depth to NAPL (ft below TOC)*	*Depth to Water (ft below TOC)*	*NAPL Thickness (ft)*	*GW Elev. (ft amsl)*	*Corrected GW Elev. (ft)*	*pH*	*Conductivity (mS)*	*Dissolved Oxygen (mg/L)*	*Temp. (ºC)*
MW-1	07-Sep-12	5579.56		15.78		5563.78		7.02	5.616	1.72	17.31
MW-1	20-Dec-12	5579.56		15.69		5563.87		7.38	4.567	1.41	16.71
MW-1	20-Mar-13	5579.56	15.31	15.73	0.42	5563.83	5564.14	NA	NA	NA	NA
MW-1	19-Jun-13	5579.56	15.49	15.75	0.26	5563.81	5564.00	NA	NA	NA	NA
MW-1	17-Sep-13	5579.56	15.79	16.27	0.48	5563.29	5563.64	NA	NA	NA	NA
MW-1	16-Dec-13	5579.56	15.59	15.75	0.16	5563.81	5563.93	NA	NA	NA	NA
MW-2	07-Sep-12	5573.23		16.29		5556.94		7.31	4.234	1.03	16.67
MW-2	20-Dec-12	5573.23		16.22		5557.01		7.61	3.511	1.45	15.42
MW-2	20-Mar-13	5573.23		15.97		5557.26		7.50	6.788	1.06	14.88
MW-2	19-Jun-13	5573.23	15.96	16.40	0.44	5556.83	5557.15	NA	NA	NA	NA
MW-2	17-Sep-13	5573.23	16.40	16.54	0.14	5556.69	5556.79	NA	NA	NA	NA
MW-2	16-Dec-13	5579.23	16.14	16.22	0.08	5563.01	5563.07	NA	NA	NA	NA
MW-3	07-Sep-12	5579.35		15.98		5563.37		7.33	5.706	2.24	15.29
MW-3	20-Dec-12	5579.35		15.79		5563.56		7.13	4.496	2.30	13.84
MW-3	20-Mar-13	5579.35		15.50		5563.85		7.33	8.893	2.62	13.63
MW-3	19-Jun-13	5579.35		15.66		5563.69		6.08	8.451	2.65	15.30
MW-3	18-Sep-13	5579.35		15.96		5563.39		6.99	9.841	0.41	17.06
MW-3	16-Dec-13	5579.35		15.70		5563.65		7.20	9.241	NA	17.54

TABLE 1. SUMMARY OF GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA
Enterprise Field Services, LLC, Trunk 6C (Former Lateral 6C) September 2011 and
October 2013 Pipeline Release San Juan County, New Mexico

Well ID	*Date*	*Surveyed TOC* (ft)*	*Depth to NAPL (ft below TOC)*	*Depth to Water (ft below TOC)*	*NAPL Thickness (ft)*	*GW Elev. (ft amsl)*	*Corrected GW Elev. (ft)*	*pH*	*Conductivity (mS)*	*Dissolved Oxygen (mg/L)*	*Temp. (ºC)*
MW-4	07-Sep-12	5580.20		15.59		5564.61		7.30	5.564	1.46	15.77
MW-4	20-Dec-12	5580.20		15.51		5564.69		7.06	4.106	1.51	14.94
MW-4	20-Mar-13	5580.20		15.25		5564.95		7.23	7.897	1.17	14.00
MW-4	19-Jun-13	5580.20		15.41		5564.79		6.32	7.468	3.21	15.90
MW-4	18-Sep-13	5580.20		15.74		5564.46		7.11	8.425	0.49	18.42
MW-4	16-Dec-13	5580.20		15.45		5564.75		7.16	7.659	NA	17.75
MW-5	07-Sep-12	5583.36		19.35		5564.01		7.34	4.137	1.53	14.89
MW-5	20-Dec-12	5583.36		19.28		5564.08		7.00	3.438	2.65	13.74
MW-5	20-Mar-13	5583.36		19.10		5564.26		7.28	6.957	2.29	13.86
MW-5	19-Jun-13	5583.36		19.21		5564.15		7.22	6.377	1.15	15.68
MW-5	17-Sep-13	5583.36		19.55		5563.81		7.23	7.545	3.72	19.23
MW-5	16-Dec-13	5583.36		19.28		5564.08		7.44	6.793	NA	16.73
MW-6	07-Sep-12	5582.06		18.55		5563.51		7.38	4.833	1.24	15.43
MW-6	20-Dec-12	5582.06		18.49		5563.57		7.46	3.932	1.09	14.08
MW-6	20-Mar-13	5582.06		18.27		5563.79		7.38	7.571	0.79	14.36
MW-6	19-Jun-13	5582.06		18.38		5563.68		5.46	6.836	5.35	16.86
MW-6	18-Sep-13	5582.06		18.74		5563.32		7.19	8.042	0.59	17.31
MW-6	16-Dec-13	5582.06		18.46		5563.60		7.39	7.232	3.77	16.61

TABLE 1. SUMMARY OF GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA
Enterprise Field Services, LLC, Trunk 6C (Former Lateral 6C) September 2011 and
October 2013 Pipeline Release San Juan County, New Mexico

Well ID	*Date*	*Surveyed TOC* (ft)*	*Depth to NAPL (ft below TOC)*	*Depth to Water (ft below TOC)*	*NAPL Thickness (ft)*	*GW Elev. (ft amsl)*	*Corrected GW Elev. (ft)*	*pH*	*Conductivity (mS)*	*Dissolved Oxygen (mg/L)*	*Temp. (ºC)*
MW-7	07-Sep-12	5582.01		19.03		5562.98		7.59	4.542	1.38	15.24
MW-7	20-Dec-12	5582.01		18.97		5563.04		7.53	3.660	1.16	13.86
MW-7	20-Mar-13	5582.01		18.79		5563.22		7.45	7.512	1.45	14.40
MW-7	19-Jun-13	5582.01		18.87		5563.14		5.67	6.747	3.72	16.68
MW-7	17-Sep-13	5582.01		19.22		5562.79		7.44	4.530	2.90	20.30
MW-7	16-Dec-13	5582.01		18.96		5563.05		7.62	7.584	NA	16.85
MW-8	07-Sep-12	5577.65		14.96		5562.69		7.57	4.068	1.30	16.16
MW-8	20-Dec-12	5577.65		14.87		5562.78		7.56	3.339	0.97	15.25
MW-8	20-Mar-13	5577.65		14.63		5563.02		7.41	7.084	2.06	14.86
MW-8	19-Jun-13	5577.65		14.74		5562.91		5.68	6.235	4.21	16.43
MW-8	18-Sep-13	5577.65		15.08		5562.57		7.39	7.419	0.83	17.93
MW-8	16-Dec-13	5577.65		14.81		5562.84		7.21	6.931	2.46	17.44
MW-9	07-Sep-12	5582.31		17.55		5564.76		7.45	4.583	1.48	15.61
MW-9	20-Dec-12	5582.31		17.47		5564.84		7.14	3.369	2.29	13.06
MW-9	20-Mar-13	5582.31		17.28		5565.03		7.30	6.700	2.56	13.70
MW-9	19-Jun-13	5582.31		17.42		5564.89		7.26	6.265	1.82	14.14
MW-9	17-Sep-13	5582.31		17.74		5564.57		7.12	7.500	0.30	16.20
MW-9	16-Dec-13	5582.31		17.48		5564.83		7.49	6.786	NA	15.47

TABLE 1. SUMMARY OF GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA
Enterprise Field Services, LLC, Trunk 6C (Former Lateral 6C) September 2011 and
October 2013 Pipeline Release San Juan County, New Mexico

Well ID	*Date*	*Surveyed TOC* (ft)*	*Depth to NAPL (ft below TOC)*	*Depth to Water (ft below TOC)*	*NAPL Thickness (ft)*	*GW Elev. (ft amsl)*	*Corrected GW Elev. (ft)*	*pH*	*Conductivity (mS)*	*Dissolved Oxygen (mg/L)*	*Temp. (ºC)*
MW-10	16-Dec-13	5577.80		16.93		5560.87		7.62	10.140	0.31	13.85
MW-11	16-Dec-13	5578.65		15.15		5563.50		7.65	8.945	0.65	13.21
MW-12	16-Dec-13	5579.99		15.54		5564.45		7.64	6.782	0.67	13.90
MW-13	16-Dec-13	5583.03		19.88		5563.15		7.45	6.731	0.78	14.52

Notes: **NA - not analyzed**

*** - Resurveyed December 23, 2013 by Enterprise surveyors.**

TABLE 2. SUMMARY OF GROUNDWATER LABORATORY ANALYTICALS RESULTS Enterprise Field Services, LLC, Trunk 6C (Former Lateral 6C) September 2011 and October 2013 Pipeline Release San Juan County, New Mexico

Well ID	*Date Sampled*	*Sample Method*	*Benzene µg/L*	*Toluene µg/L*	*Ethyl-benzene µg/L*	*Xylenes µg/L*
WQCC STANDARD			***10***	***750***	***750***	***620***
MW-1	07-Sep-12	8021	**2,200**	350	68	**650**
MW-1	20-Dec-12	8021	**1,100**	250	37	180
MW-1	20-Mar-13	NA	Free Product Present (0.42 feet)			
MW-1	19-Jun-13	NA	Free Product Present (0.26 feet)			
MW-1	17-Sep-13	NA	Free Product Present (0.48 feet)			
MW-1	16-Dec-13	NA	Free Product Present (0.16 feet)			
MW-2	07-Sep-12	8021	**270**	**1,100**	66	**1,800**
MW-2	20-Dec-12	8021	**26**	49	5.1	250
MW-2	20-Mar-13	8260	<5.0	<5.0	<5.0	67
MW-2	19-Jun-13	NA	Free Product Present (0.44 feet)			
MW-2	17-Sep-13	NA	Free Product Present (0.14 feet)			
MW-2	16-Dec-13	NA	Free Product Present (0.08 feet)			
MW-3	07-Sep-12	8021	<2.0	<2.0	<2.0	<4.0
MW-3	20-Dec-12	8021	<2.0	<2.0	<2.0	<4.0
MW-3	20-Mar-13	8260	<2.0	<2.0	<2.0	<4.0
MW-3	19-Jun-13	8260	**780**	130	2.5	15
MW-3	18-Sep-13	8260	**150**	28	<5.0	15
MW-3	16-Dec-13	8021	**660**	340	16	130
MW-4	07-Sep-12	8021	**18**	5.1	<2.0	<4.0
MW-4	20-Dec-12	8021	<2.0	<2.0	<2.0	<4.0
MW-4	20-Mar-13	8260	**290**	110	<2.0	15
MW-4	19-Jun-13	8260	**600**	45	<10	<20
MW-4	18-Sep-13	8260	**830**	39	<20	<30
MW-4	16-Dec-13	8021	**300**	110	10	63

TABLE 2. SUMMARY OF GROUNDWATER LABORATORY ANALYTICALS RESULTS Enterprise Field Services, LLC, Trunk 6C (Former Lateral 6C) September 2011 and October 2013 Pipeline Release San Juan County, New Mexico

Well ID	*Date Sampled*	*Sample Method*	*Benzene µg/L*	*Toluene µg/L*	*Ethyl-benzene µg/L*	*Xylenes µg/L*
WQCC STANDARD			***10***	***750***	***750***	***620***
MW-5	07-Sep-12	8021	<2.0	<2.0	<2.0	<4.0
MW-5	20-Dec-12	8021	<2.0	<2.0	<2.0	<4.0
MW-5	20-Mar-13	8260	<2.0	<2.0	<2.0	<4.0
MW-5	19-Jun-13	8260	<1.0	<1.0	<1.0	<2.0
MW-5	17-Sep-13	8260	<1.0	<1.0	<1.0	<1.5
MW-5	16-Dec-13	8021	2.1	4.7	4.0	17
MW-6	07-Sep-12	8021	<5.0	<5.0	260	**2,200**
MW-6	20-Dec-12	8021	<5.0	<5.0	180	**1,200**
MW-6	20-Mar-13	8260	<5.0	<5.0	120	**800**
MW-6	19-Jun-13	8260	9.6	6.2	150	**1,100**
MW-6	18-Sep-13	8260	<5.0	<5.0	180	**1,200**
MW-6	16-Dec-13	8021	<5.0	<5.0	140	**990**
MW-7	07-Sep-12	8021	<2.0	<2.0	<2.0	<4.0
MW-7	20-Dec-12	8021	<2.0	<2.0	<2.0	2.4
MW-7	20-Mar-13	8260	<2.0	<2.0	<2.0	<4.0
MW-7	19-Jun-13	8260	<1.0	<1.0	<1.0	<2.0
MW-7	17-Sep-13	8260	<1.0	<1.0	<1.0	<1.5
MW-7	16-Dec-13	8021	1.6	3.9	3.6	16
MW-8	07-Sep-12	8021	**41**	40	3.8	320
MW-8	20-Dec-12	8021	<2.0	<2.0	<2.0	20
MW-8	20-Mar-13	8260	**41**	36	<2.0	89
MW-8	19-Jun-13	8260	**21**	12	<1.0	6.8
MW-8	18-Sep-13	8260	<1.0	<1.0	3.4	27
MW-8	16-Dec-13	8021	**18**	21	5.1	74

TABLE 2. SUMMARY OF GROUNDWATER LABORATORY ANALYTICALS RESULTS Enterprise Field Services, LLC, Trunk 6C (Former Lateral 6C) September 2011 and October 2013 Pipeline Release San Juan County, New Mexico

Well ID	*Date Sampled*	*Sample Method*	*Benzene µg/L*	*Toluene µg/L*	*Ethyl-benzene µg/L*	*Xylenes µg/L*
WQCC STANDARD			***10***	***750***	***750***	***620***
MW-9	07-Sep-12	8021	<2.0	2.4	<2.0	<4.0
MW-9	20-Dec-12	8021	<2.0	<2.0	<2.0	<4.0
MW-9	20-Mar-13	8260	<2.0	<2.0	<2.0	<4.0
MW-9	19-Jun-13	8260	<1.0	<1.0	<1.0	<2.0
MW-9	17-Sep-13	8260	<1.0	<1.0	<1.0	<1.5
MW-9	16-Dec-13	8021	1.5	3.5	2.9	12
MW-10	16-Dec-13	8021	**950**	34	12	39
MW-11	16-Dec-13	8021	2.6	3.5	<1.0	5.9
MW-12	16-Dec-13	8021	3.3	3.8	<1.0	5.8
MW-13	16-Dec-13	8021	4.4	5.1	1.2	7.6

Notes: **< Analyte not detected above listed method limit**
µg/L Micrograms per liter (ppb)
NA Not analyzed

TABLE 3. SUMMARY OF SOIL FIELD SCREENING RESULTS
Enterprise Field Services, LLC, Trunk 6C (Former Lateral 6C) September 2011 and October 2013 Pipeline Release San Juan County, New Mexico

Sample ID	*Date Sampled*	*Depth (ft)*	*OVM (ppm)*
NMOCD Action Level			***100***
C-1	01-Nov-13	0 to 6	**1,420**
C-2	01-Nov-13	0 to 6	**484**
C-3	01-Nov-13	0 to 6	**1,165**
C-4	01-Nov-13	0 to 6	**243**
C-5	01-Nov-13	6	**1,267**
C-6	01-Nov-13	0 to 6	**291**
SB-1	01-Nov-13	6	**898**
	01-Nov-13	7	**1,315**
	01-Nov-13	8	**769**
	01-Nov-13	9	**519**
	01-Nov-13	10	**814**
	01-Nov-13	11	**880**
	01-Nov-13	11.5	**710**
S-1	17-Dec-13	4	**1,852**
S-2	17-Dec-13	8	**1,460**
S-3	17-Dec-13	15	**4,230**
S-4	17-Dec-13	1 to 15	**3,230**
S-5	17-Dec-13	4	**1,869**
S-6	17-Dec-13	8	**1,939**
S-7	17-Dec-13	15	**3,120**
S-8	17-Dec-13	4	**472**
S-9	17-Dec-13	8	**2,167**
S-10	17-Dec-13	15	**3,329**
S-11	17-Dec-13	4	32.2
S-12	17-Dec-13	8	20.0
S-13	17-Dec-13	15	**156**
S-14	17-Dec-13	4	10.5
S-15	17-Dec-13	8	10.6
S-16	17-Dec-13	15	18.9
S-17	17-Dec-13	1 to 15	16.9
S-18	17-Dec-13	1 to 15	**1,136**
S-19	17-Dec-13	4	**2,429**
S-20	17-Dec-13	8	**2,983**

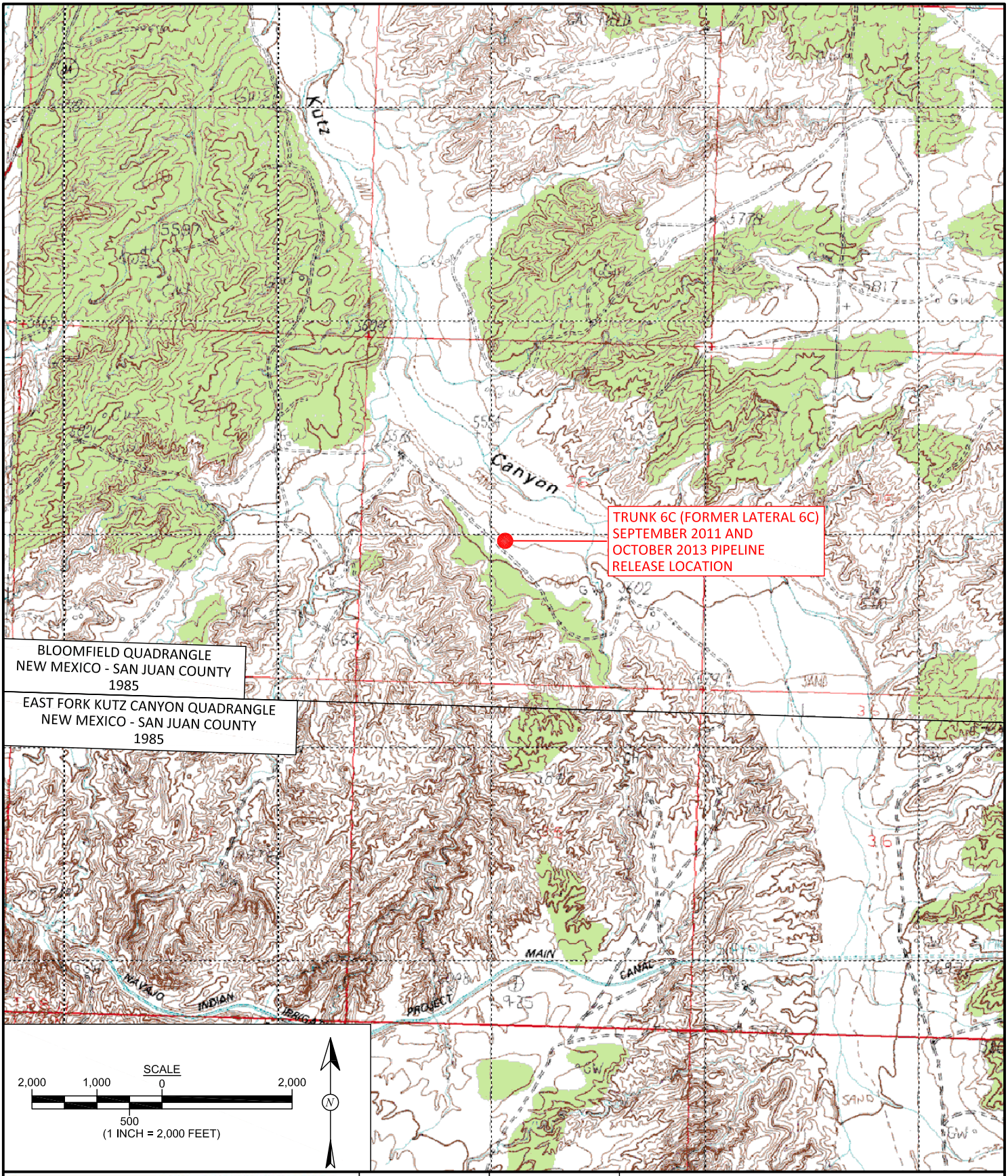
TABLE 4. SUMMARY OF LABORATORY ANALYTICAL RESULTS
Enterprise Field Services, LLC, Trunk 6C (Former Lateral 6C) September 2011 and October 2013 Pipeline Release San Juan County, New Mexico

Sample ID	*Date Sampled*	*Depth (ft)*	*Benzene mg/kg*	*Total BTEX mg/kg*	*TPH - GRO mg/kg*	*TPH - DRO mg/kg*
Sample Method			***EPA Method 8021B***		***EPA Method 8015D***	
NMOCD Action Level			***10***	***50***	***100***	
S-2	17-Dec-13	8	**66**	**1,330**	**15,000**	**320**
S-3	17-Dec-13	15	**21**	**586**	**6,200**	**100**
S-4	17-Dec-13	1 to 15	<0.49	**86**	**1,000**	**69**
S-9	17-Dec-13	8	<0.12	6.7	**94**	**49**
S-10	17-Dec-13	15	0.63	**58**	**680**	**45**
S-11	17-Dec-13	4	<0.049	<0.244	<4.9	<10
S-13	17-Dec-13	15	<0.048	0.11	5.6	<10
S-17	17-Dec-13	1 to 15	<0.048	<0.239	<4.8	<10
S-18	17-Dec-13	1 to 15	<0.048	0.16	<4.8	<10
S-20	17-Dec-13	8	<0.12	3.8	**40**	**330**

Notes: **NA** **Not analyzed**

< **Analyte not detected above listed method limit**

Figures

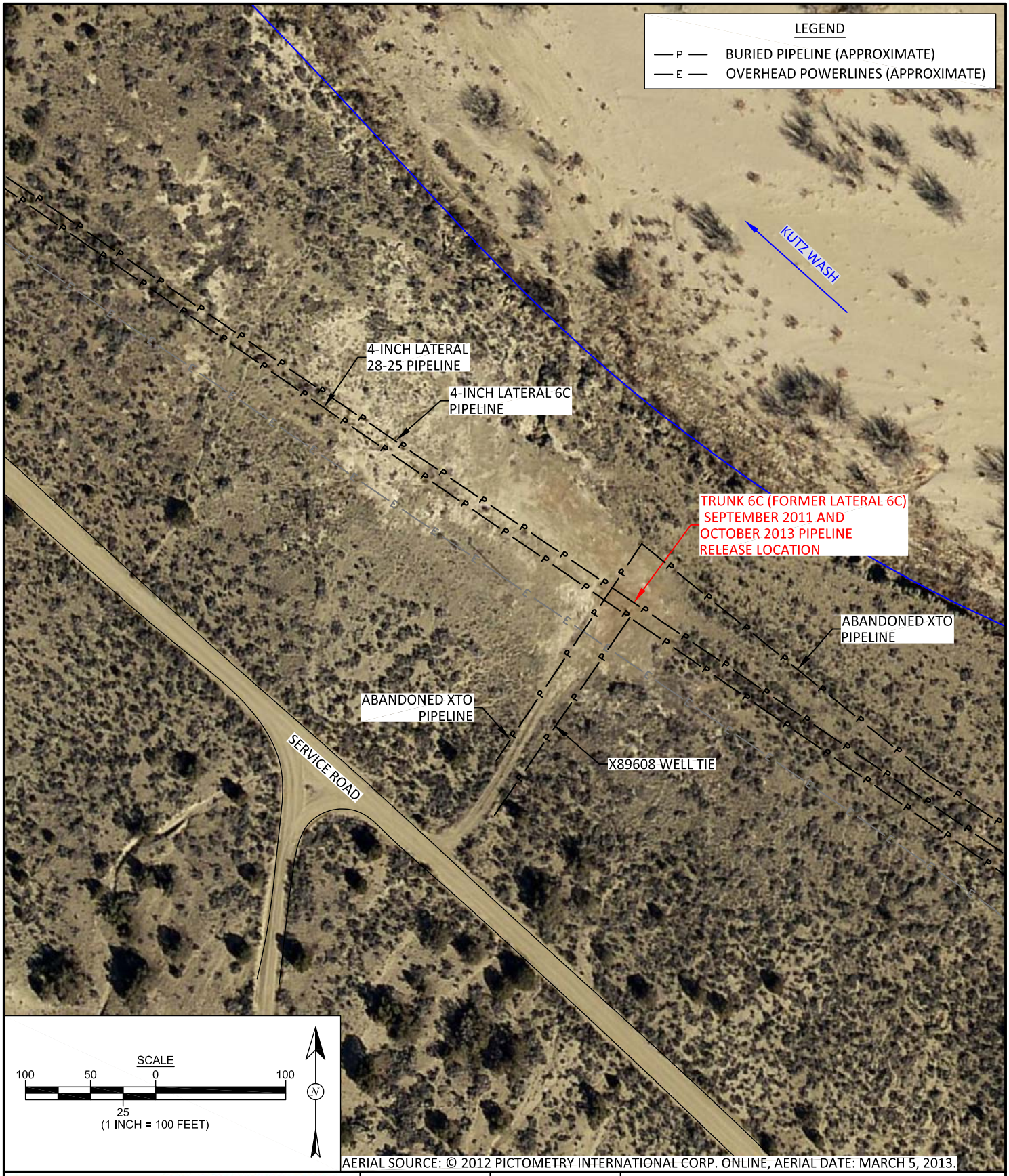


Animas Environmental Services, LLC

DRAWN BY: C. Lameman	**DATE DRAWN:** September 18, 2012
REVISIONS BY: C. Lameman	**DATE REVISED:** April 10, 2014
CHECKED BY: H. Woods	**DATE CHECKED:** April 10, 2014
APPROVED BY: E. McNally	**DATE APPROVED:** April 10, 2014

FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP
ENTERPRISE FIELD SERVICES, LLC
TRUNK 6C (FORMER LATERAL 6C)
SEPTEMBER 2011 AND
OCTOBER 2013 PIPELINE RELEASE
SAN JUAN COUNTY, NEW MEXICO
NE¼ SW¼, SECTION 26, T28N, R11W
N36.63202, W107.97400



AERIAL SOURCE: © 2012 PICTOMETRY INTERNATIONAL CORP. ONLINE, AERIAL DATE: MARCH 5, 2013.

Animas Environmental Services, LLC

DRAWN BY: C. Lameman	**DATE DRAWN:** September 18, 2012
REVISIONS BY: C. Lameman	**DATE REVISED:** April 10, 2014
CHECKED BY: H. Woods	**DATE CHECKED:** April 10, 2014
APPROVED BY: E. McNally	**DATE APPROVED:** April 10, 2014

FIGURE 2

AERIAL SITE MAP
ENTERPRISE FIELD SERVICES, LLC
TRUNK 6C (FORMER LATERAL 6C) SEPTEMBER 2011 AND OCTOBER 2013 PIPELINE RELEASE
NE¼ SW¼, SECTION 26, T28N, R11W
SAN JUAN COUNTY, NEW MEXICO
N36.63202, W107.97400

FIGURE 3

SOIL AND GROUNDWATER SAMPLE LOCATIONS AND RESULTS OCTOBER AND NOVEMBER 2011

ENTERPRISE FIELD SERVICES, LLC
TRUNK 6C (FORMER LATERAL 6C)
SEPTEMBER 2011 AND
OCTOBER 2013 PIPELINE RELEASE
NE¼ SW¼, SECTION 26, T28N, R11W
SAN JUAN COUNTY, NEW MEXICO
N36.63202, W107.97400

Animas Environmental Services, LLC

DRAWN BY:	DATE DRAWN:
C. Lameman	April 4, 2014
REVISIONS BY:	**DATE REVISED:**
C. Lameman	April 10, 2014
CHECKED BY:	**DATE CHECKED:**
H. Woods	April 10, 2014
APPROVED BY:	**DATE APPROVED:**
E. McNally	April 10, 2014

LEGEND

- SOIL BORING SAMPLE LOCATIONS
- TEST HOLE SAMPLE LOCATIONS
- P — BURIED PIPELINE (APPROXIMATE)
- E — OVERHEAD POWERLINES (APPROXIMATE)

SCALE
50 30 0 50
10
(1 INCH = 50 FEET)

Groundwater Laboratory Analytical Results

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Xylenes (µg/L)
WQCC STANDARD		***10***	***750***	***750***	***620***
TH-2	11-Oct-11	**9,800**	**15,000**	540	**6,700**
TH-4	11-Oct-11	<50	100	580	**3,700**
SB-1	30-Nov-11	<1.0	<1.0	<1.0	<2.0
SB-2	31-Mar-12	**2,800**	**5,700**	280	**4,000**
SB-3	31-Mar-12	**24**	100	4.2	64
SB-4	31-Mar-12	<2.0	8.1	<2.0	17
SB-5	31-Mar-12	<2.0	<2.0	410	<4.0
SB-6	31-Mar-12	<2.0	<2.0	<2.0	<4.0
SB-7	31-Mar-12	**370**	**810**	44	460
SB-8	31-Mar-12	2.9	3.0	<2.0	<4.0

ALL SAMPLES WAS ANALYZED PER EPA METHOD 8021B.

Soil Field Sampling and Laboratory Analytical Results

Sample ID	Date	Depth (ft)	OVM-PID (ppm)	Benzene (mg/kg)	BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)
NMOCD Action Level			***100***	***10***	***50***	***100***	
TP-1	11-Oct-11	10	**2,009**	6.2	**169**	**1,400**	**29**
TP-2	11-Oct-11	12	**438**	<0.047	<0.235	<4.7	<9.8
		15	**1,907**	**45**	**513**	**5,000**	**170**
TP-3	11-Oct-11	10	**239**	<0.048	<0.239	<4.8	<10
TP-4	11-Oct-11	12	9.4	<0.050	<0.25	<5.0	<10
		15	**1,875**	<0.048	0.60	20	39
SB-1	30-Nov-11	14	0.0	<0.049	<0.248	<4.9	<10
SB-2	30-Nov-11	12	**442**	**31**	**580**	**7,300**	**230**
SB-3	30-Nov-11	14	0.4	0.048	<0.240	<4.8	<10
SB-4	30-Nov-11	14	0.5	<0.049	<0.244	<4.9	<10
SB-5	30-Nov-11	14	26.2	<0.047	<0.236	<4.7	<9.6
SB-6	30-Nov-11	13	0.0	<0.047	<0.234	<4.7	<9.9
SB-7	30-Nov-11	14	**1,982**	<0.24	3.10	**58**	**53**
SB-8	30-Nov-11	14	36.0	<0.050	<0.249	**6.0**	**1,200**

ALL SAMPLES WERE ANALYZED PER EPA METHOD 8021B AND 8015D.

SB-8
SB-2
SB-5
TP-2
TP-3
SB-6
SB-1
TP-1
SB-7
TP-4
SB-3
SB-4
KUTZ WASH
4-INCH LATERAL 28-25 PIPELINE
4-INCH LATERAL 6C PIPELINE
TRUNK 6C (FORMER LATERAL 6C) SEPTEMBER 2011 AND OCTOBER 2013 PIPELINE RELEASE LOCATION
ABANDONED XTO PIPELINE
ABANDONED XTO PIPELINE
X89608 WELL TIE

FIGURE 4

MONITOR WELL LOCATIONS AND RESULTS, AUGUST 2012 AND OCTOBER 2013

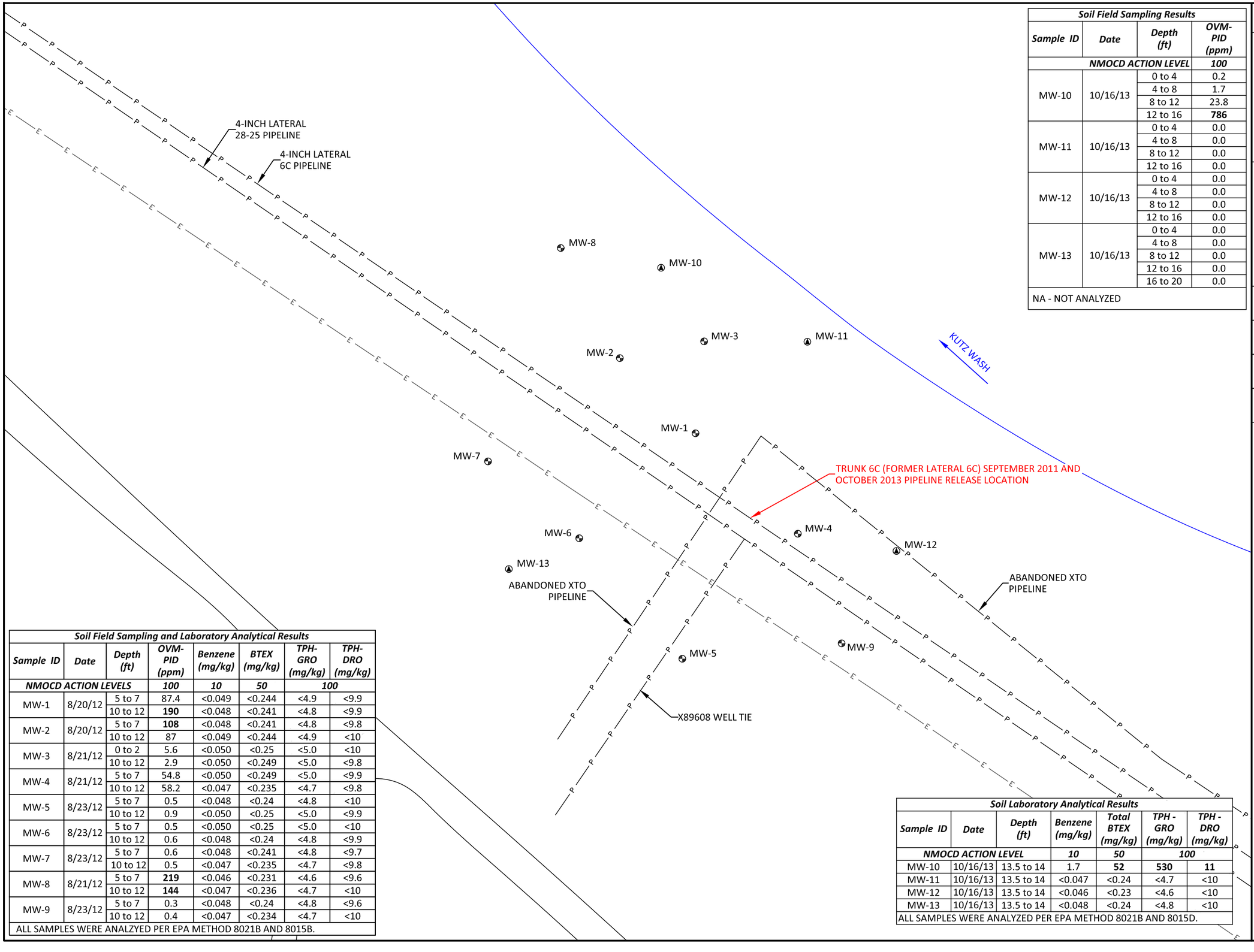
ENTERPRISE FIELD SERVICES, LLC
TRUNK 6C (FORMER LATERAL 6C)
SEPTEMBER 2011 AND
OCTOBER 2013 PIPELINE RELEASE
NE¼ SW¼, SECTION 26, T28N, R11W
SAN JUAN COUNTY, NEW MEXICO
N36.63202, W107.97400

Animas Environmental Services, LLC

DRAWN BY:	DATE DRAWN:
C. Lameman	April 4, 2014
REVISIONS BY:	**DATE REVISED:**
C. Lameman	April 10, 2014
CHECKED BY:	**DATE CHECKED:**
H. Woods	April 10, 2014
APPROVED BY:	**DATE APPROVED:**
E. McNally	April 10, 2014

LEGEND

- MONITOR WELLS
- MONITOR WELL INSTALLED OCTOBER 2013
- P — BURIED PIPELINE (APPROXIMATE)
- E — OVERHEAD POWERLINES (APPROXIMATE)

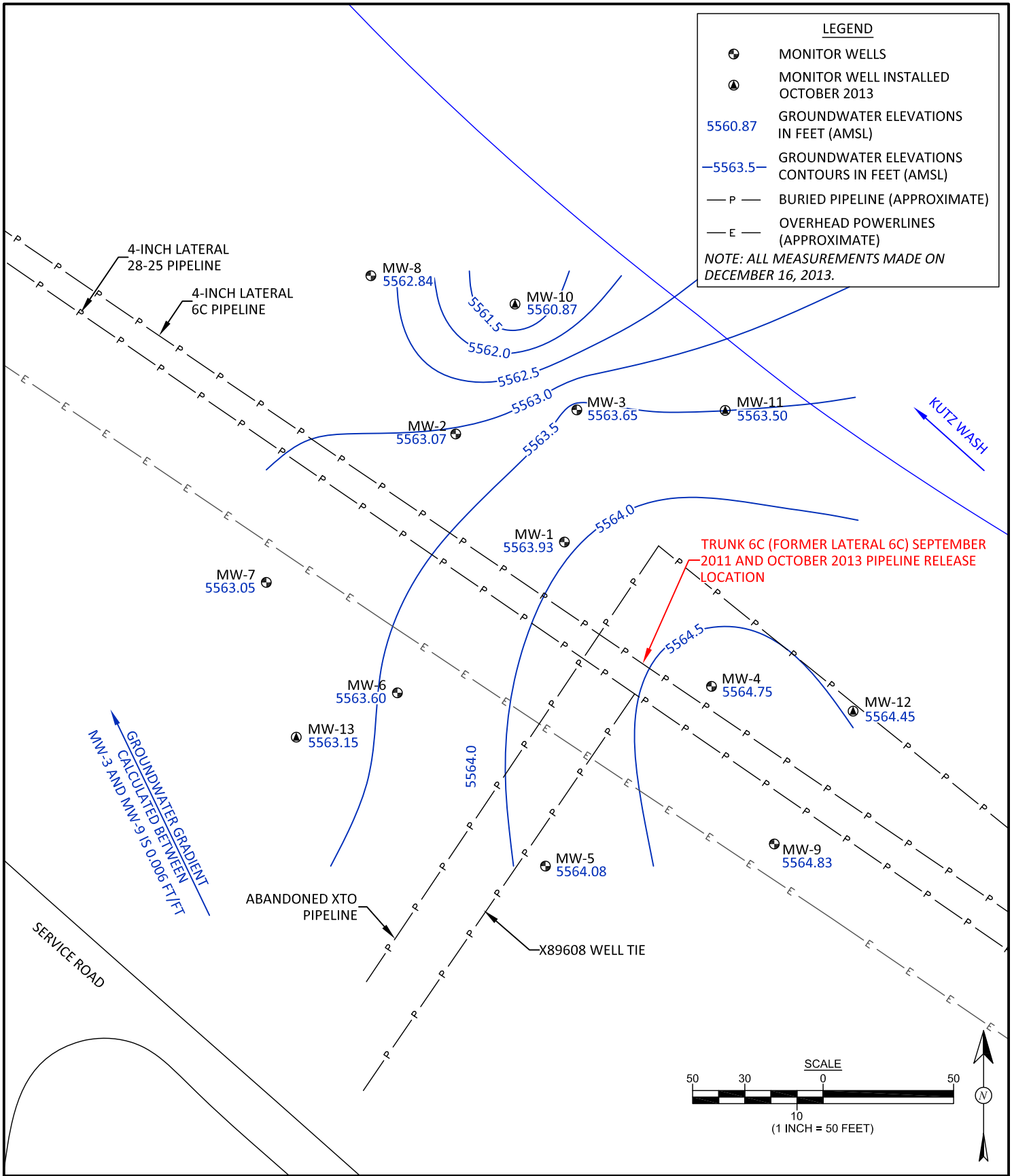


SCALE
50 30 0 50
10
(1 INCH = 50 FEET)

Soil Field Sampling Results			
Sample ID	**Date**	**Depth (ft)**	**OVM-PID (ppm)**
NMOCD ACTION LEVEL			**100**
MW-10	10/16/13	0 to 4	0.2
		4 to 8	1.7
		8 to 12	23.8
		12 to 16	**786**
MW-11	10/16/13	0 to 4	0.0
		4 to 8	0.0
		8 to 12	0.0
		12 to 16	0.0
MW-12	10/16/13	0 to 4	0.0
		4 to 8	0.0
		8 to 12	0.0
		12 to 16	0.0
MW-13	10/16/13	0 to 4	0.0
		4 to 8	0.0
		8 to 12	0.0
		12 to 16	0.0
		16 to 20	0.0
NA - NOT ANALYZED			

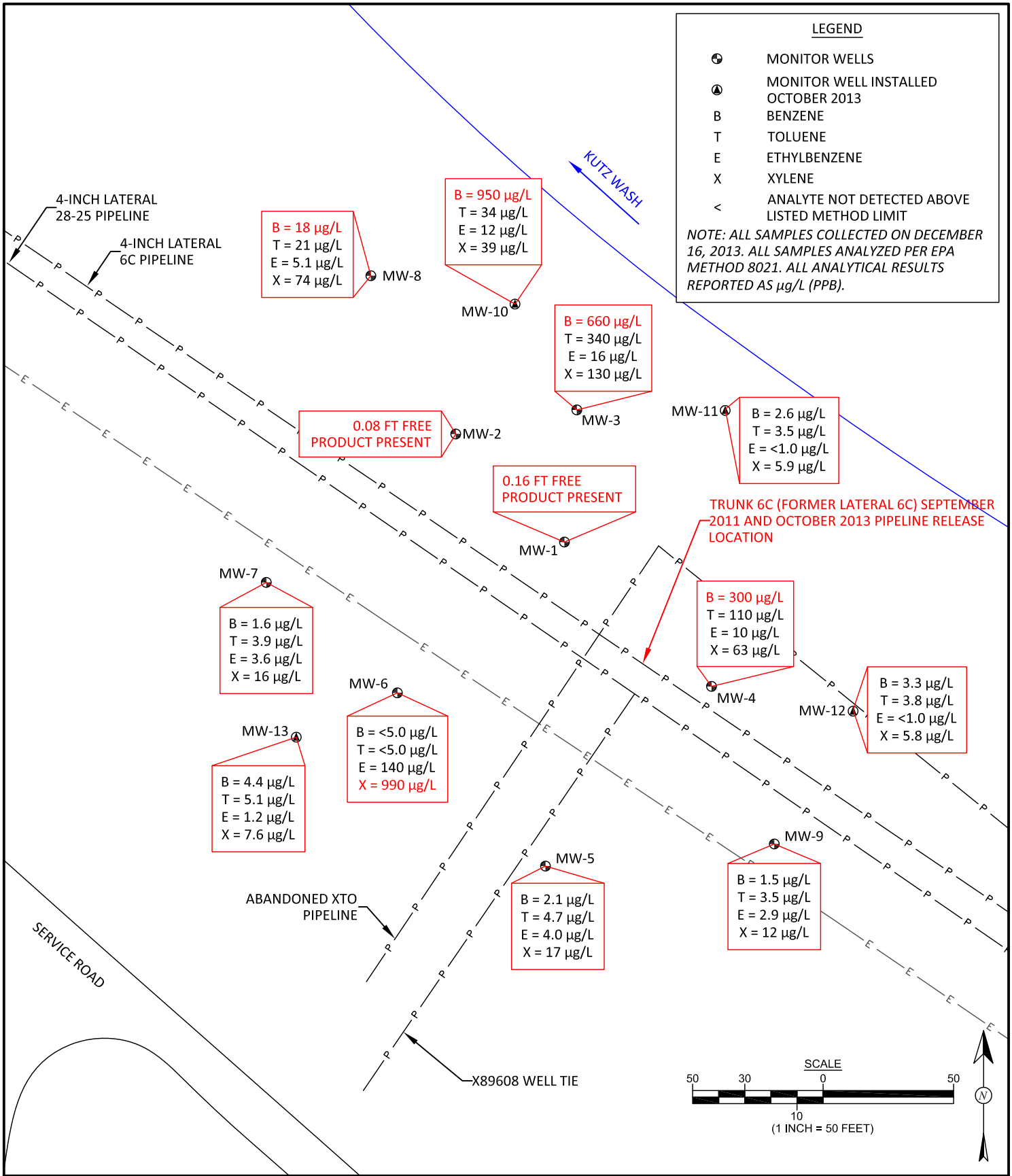
Soil Field Sampling and Laboratory Analytical Results							
Sample ID	**Date**	**Depth (ft)**	**OVM-PID (ppm)**	**Benzene (mg/kg)**	**BTEX (mg/kg)**	**TPH-GRO (mg/kg)**	**TPH-DRO (mg/kg)**
NMOCD ACTION LEVELS			**100**	**10**	**50**	**100**	
MW-1	8/20/12	5 to 7	87.4	<0.049	<0.244	<4.9	<9.9
		10 to 12	**190**	<0.048	<0.241	<4.8	<9.9
MW-2	8/20/12	5 to 7	**108**	<0.048	<0.241	<4.8	<9.8
		10 to 12	87	<0.049	<0.244	<4.9	<10
MW-3	8/21/12	0 to 2	5.6	<0.050	<0.25	<5.0	<10
		10 to 12	2.9	<0.050	<0.249	<5.0	<9.8
MW-4	8/21/12	5 to 7	54.8	<0.050	<0.249	<5.0	<9.9
		10 to 12	58.2	<0.047	<0.235	<4.7	<9.8
MW-5	8/23/12	5 to 7	0.5	<0.048	<0.24	<4.8	<10
		10 to 12	0.9	<0.050	<0.25	<5.0	<9.9
MW-6	8/23/12	5 to 7	0.5	<0.050	<0.25	<5.0	<10
		10 to 12	0.6	<0.048	<0.24	<4.8	<9.9
MW-7	8/23/12	5 to 7	0.6	<0.048	<0.241	<4.8	<9.7
		10 to 12	0.5	<0.047	<0.235	<4.7	<9.8
MW-8	8/21/12	5 to 7	**219**	<0.046	<0.231	<4.6	<9.6
		10 to 12	**144**	<0.047	<0.236	<4.7	<10
MW-9	8/23/12	5 to 7	0.3	<0.048	<0.24	<4.8	<9.6
		10 to 12	0.4	<0.047	<0.234	<4.7	<10
ALL SAMPLES WERE ANALZYED PER EPA METHOD 8021B AND 8015B.							

Soil Laboratory Analytical Results						
Sample ID	**Date**	**Depth (ft)**	**Benzene (mg/kg)**	**Total BTEX (mg/kg)**	**TPH - GRO (mg/kg)**	**TPH - DRO (mg/kg)**
NMOCD ACTION LEVEL			**10**	**50**	**100**	
MW-10	10/16/13	13.5 to 14	1.7	**52**	**530**	**11**
MW-11	10/16/13	13.5 to 14	<0.047	<0.24	<4.7	<10
MW-12	10/16/13	13.5 to 14	<0.046	<0.23	<4.6	<10
MW-13	10/16/13	13.5 to 14	<0.048	<0.24	<4.8	<10
ALL SAMPLES WERE ANALYZED PER EPA METHOD 8021B AND 8015D.						



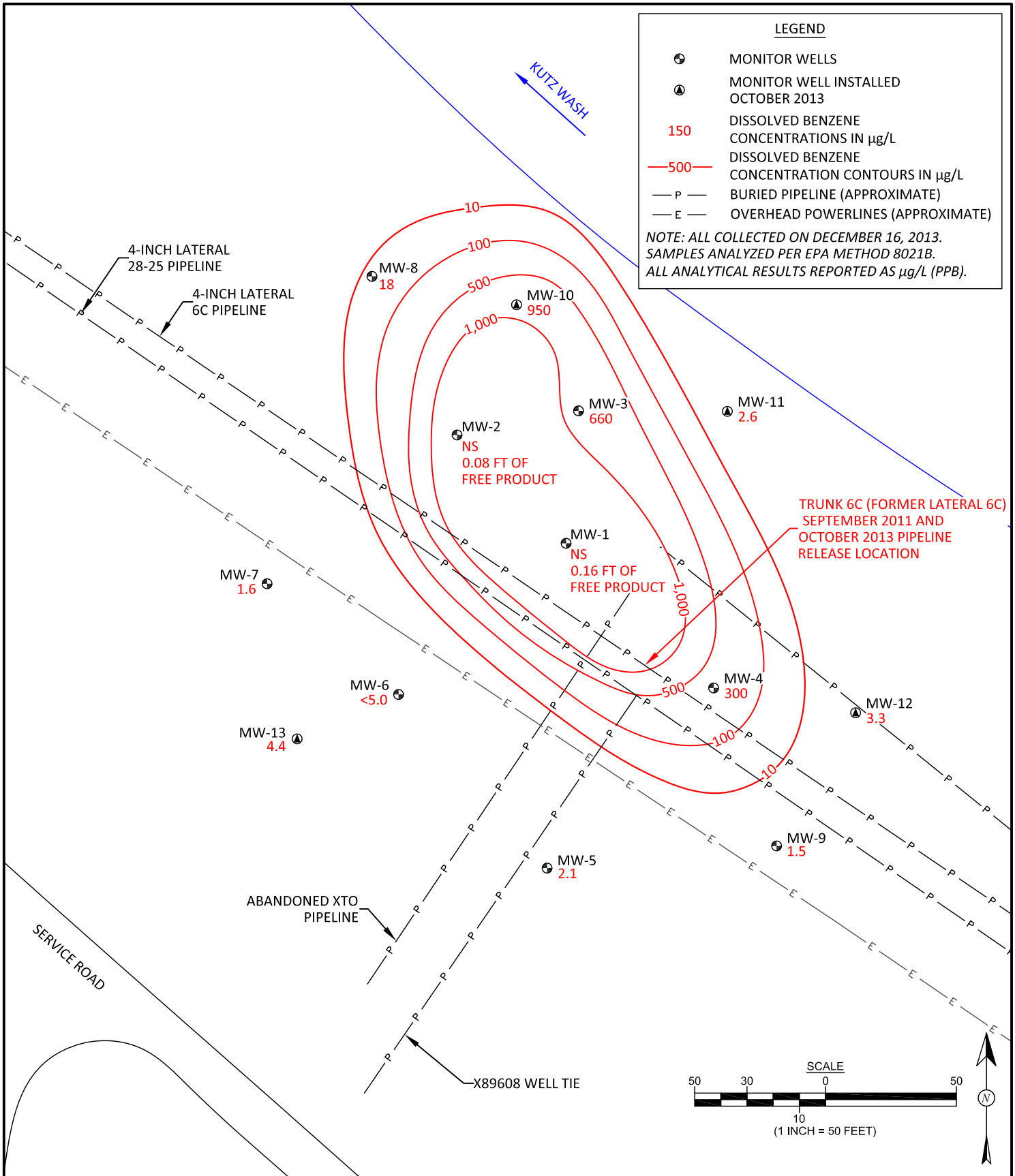
DRAWN BY: C. Lameman	**DATE DRAWN:** September 18, 2012	**FIGURE 5**
REVISIONS BY: C. Lameman	**DATE REVISED:** April 10, 2014	**GROUNDWATER ELEVATION CONTOURS DECEMBER 2013**
CHECKED BY: H. Woods	**DATE CHECKED:** April 10, 2014	ENTERPRISE FIELD SERVICES, LLC TRUNK 6C (FORMER LATERAL 6C) SEPTEMBER 2011 AND OCTOBER 2013 PIPELINE RELEASE
APPROVED BY: E. McNally	**DATE APPROVED:** April 10, 2014	NE¼ SW¼, SECTION 26, T28N, R11W SAN JUAN COUNTY, NEW MEXICO N36.63202, W107.97400

Animas Environmental Services, LLC



DRAWN BY: C. Lameman	**DATE DRAWN:** September 18, 2012	**FIGURE 6**
REVISIONS BY: C. Lameman	**DATE REVISED:** April 10, 2014	**GROUNDWATER CONTAMINANT CONCENTRATIONS, DECEMBER 2013**
CHECKED BY: H. Woods	**DATE CHECKED:** April 10, 2014	ENTERPRISE FIELD SERVICES, LLC TRUNK 6C (FORMER LATERAL 6C) SEPTEMBER 2011 AND OCTOBER 2013 PIPELINE RELEASE
APPROVED BY: E. McNally	**DATE APPROVED:** April 10, 2014	NE¼ SW¼, SECTION 26, T28N, R11W SAN JUAN COUNTY, NEW MEXICO N36.63202, W107.97400

Animas Environmental Services, LLC



Animas Environmental Services, LLC

DRAWN BY: C. Lameman	**DATE DRAWN:** September 18, 2012
REVISIONS BY: C. Lameman	**DATE REVISED:** April 10, 2014
CHECKED BY: H. Woods	**DATE CHECKED:** April 10, 2014
APPROVED BY: E. McNally	**DATE APPROVED:** April 10, 2014

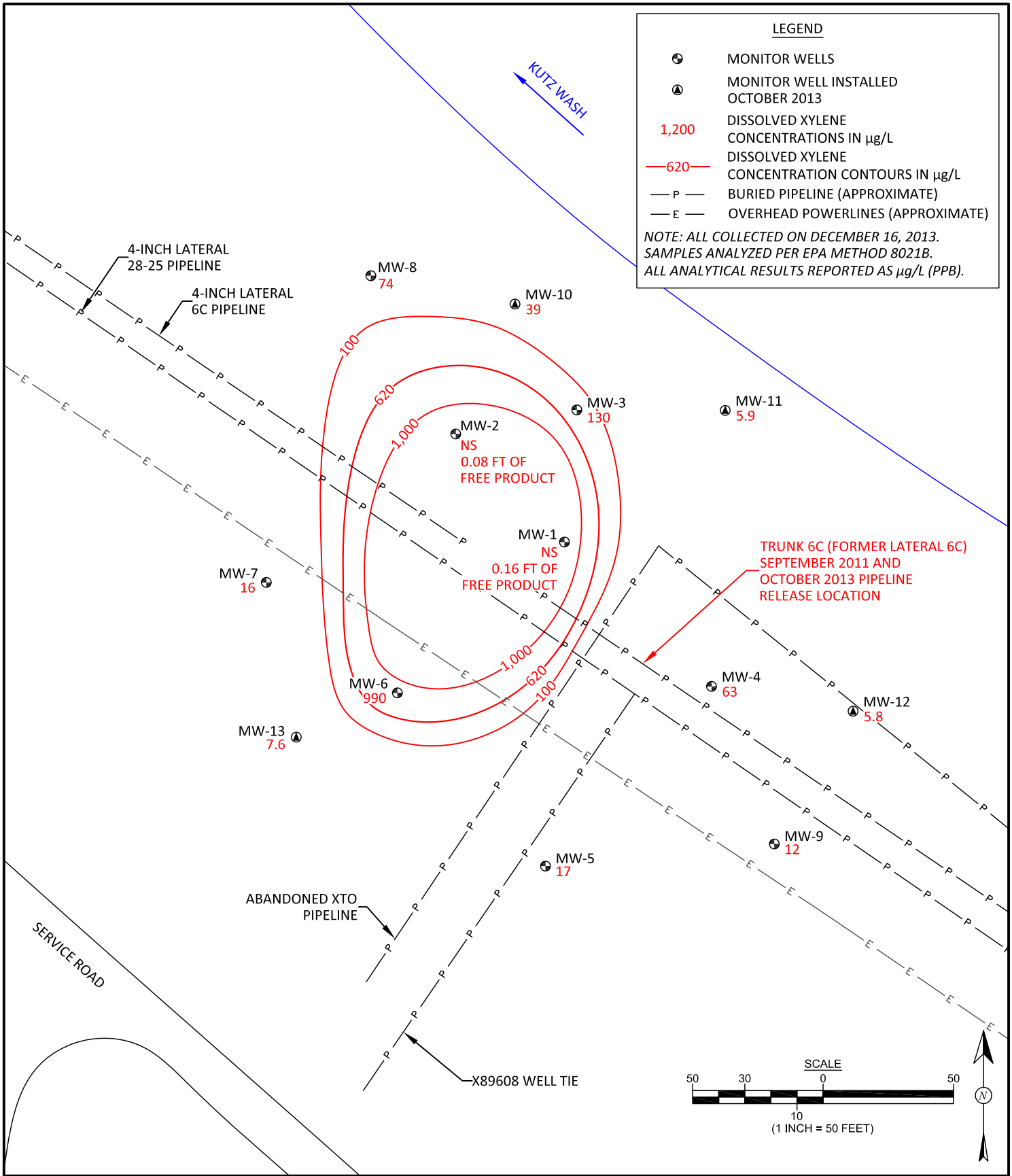
FIGURE 7

DISSOLVED BENZENE CONCENTRATION CONTOURS, DECEMBER 2013

ENTERPRISE FIELD SERVICES, LLC

TRUNK 6C (FORMER LATERAL 6C) SEPTEMBER 2011 AND OCTOBER 2013 PIPELINE RELEASE

NE¼ SW¼, SECTION 26, T28N, R11W
SAN JUAN COUNTY, NEW MEXICO
N36.63202, W107.97400



DRAWN BY: C. Lameman	**DATE DRAWN:** September 18, 2012	**FIGURE 8**
REVISIONS BY: C. Lameman	**DATE REVISED:** April 10, 2014	**DISSOLVED XYLENE CONCENTRATION CONTOURS, DECEMBER 2013**
CHECKED BY: H. Woods	**DATE CHECKED:** April 10, 2014	ENTERPRISE FIELD SERVICES, LLC TRUNK 6C (FORMER LATERAL 6C) SEPTEMBER 2011 AND OCTOBER 2013 PIPELINE RELEASE
APPROVED BY: E. McNally	**DATE APPROVED:** April 10, 2014	NE¼ SW¼, SECTION 26, T28N, R11W SAN JUAN COUNTY, NEW MEXICO N36.63202, W107.97400

AES
Animas Environmental Services, LLC

FIGURE 9

INITIAL ASSESSMENT SAMPLE LOCATIONS AND RESULTS NOVEMBER 2013

ENTERPRISE FIELD SERVICES LLC
TRUNK 6C (FORMER LATERAL 6C)
SEPTEMBER 2011 AND
OCTOBER 2013 PIPELINE RELEASE
NE¼ SW¼, SECTION 26, T28N, R11W
SAN JUAN COUNTY, NEW MEXICO
N36.63202, W107.97400

Animas Environmental Services, LLC

DRAWN BY:	DATE DRAWN:
S. Glasses	March 24, 2014
REVISIONS BY:	**DATE REVISED:**
C. Lameman	April 10, 2014
CHECKED BY:	**DATE CHECKED:**
H. Woods	April 10, 2014
APPROVED BY:	**DATE APPROVED:**
E. McNally	April 10, 2014

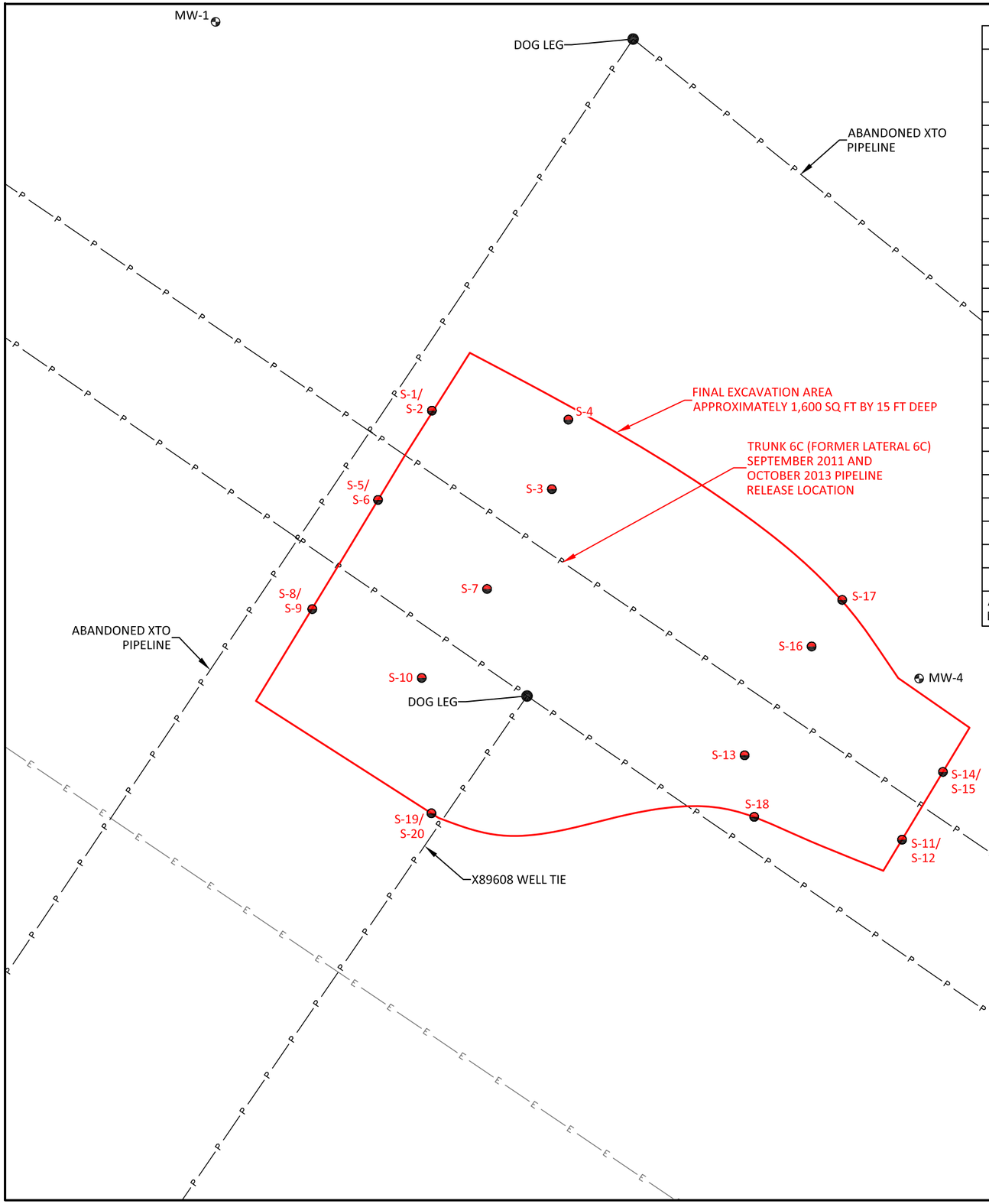
LEGEND

- SAMPLE LOCATIONS
- MONITOR WELL LOCATION
- MONITOR WELL LOCATION (INSTALLED OCTOBER 2013)
- P — BURIED PIPELINE (APPROXIMATE)
- E — OVERHEAD POWERLINES (APPROXIMATE)

SCALE
10 6 0 10
2
(1 INCH = 10 FEET)

Field Sampling Results			
Sample ID	***Date***	***Depth (ft bgs)***	***OVM-PID (ppm)***
		NMOCD ACTION LEVEL	***100***
C-1	11/1/13	0 to 6	**1,420**
C-2	11/1/13	0 to 6	**484**
C-3	11/1/13	0 to 6	**1,165**
C-4	11/1/13	0 to 6	**243**
C-5	11/1/13	6	**1,267**
C-6	11/1/13	0 to 6	**291**
SB-1	11/1/13	6	**898**
		7	**1,315**
		8	**769**
		9	**519**
		10	**814**
		11	**880**
		11.5	**710**

MW-1
DOG LEG
ABANDONED XTO PIPELINE
INITIAL EXCAVATION AREA 54 FT x 15 FT x 6 FT DEEP
C-1
C-3
C-5
SB-1
C-4
C-2
C-6
MW-4
MW-12
TRUNK 6C (FORMER LATERAL 6C) SEPTEMBER 2011 AND OCTOBER 2013 PIPELINE RELEASE LOCATION
ABANDONED XTO PIPELINE
DOG LEG
X89608 WELL TIE
4-INCH LATERAL 6C PIPELINE
4-INCH LATERAL 28-25 PIPELINE



Field Sampling and Laboratory Analytical Results

Sample ID	Date	Depth (ft bgs)	OVM-PID (ppm)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)
	NMOCD ACTION LEVEL		100	10	50	100	
S-1	12/17/13	4	**1,852**	NA	NA	NA	NA
S-2	12/17/13	8	**1,460**	**66**	**1,330**	**15,000**	**320**
S-3	12/17/13	15	**4,230**	**21.0**	**586**	**6,200**	**100**
S-4	12/17/13	1 to 15	**3,230**	<0.49	**86**	**1,000**	**69**
S-5	12/17/13	4	**1,869**	NA	NA	NA	NA
S-6	12/17/13	8	**1,939**	NA	NA	NA	NA
S-7	12/17/13	15	**3,120**	NA	NA	NA	NA
S-8	12/17/13	4	**472**	NA	NA	NA	NA
S-9	12/17/13	8	**2,167**	<0.12	6.7	**94**	**49**
S-10	12/17/13	15	**3,329**	0.63	**58**	**680**	**45**
S-11	12/17/13	4	32.2	<0.049	<0.244	<4.9	<10
S-12	12/17/13	8	20.0	NA	NA	NA	NA
S-13	12/17/13	15	**156**	<0.048	0.11	5.6	<10
S-14	12/17/13	4	10.5	NA	NA	NA	NA
S-15	12/17/13	8	10.6	NA	NA	NA	NA
S-16	12/17/13	15	18.9	NA	NA	NA	NA
S-17	12/17/13	1 to 15	16.9	<0.048	<0.239	<4.8	<10
S-18	12/17/13	1 to 15	**1,136**	<0.048	0.16	<4.8	<10
S-19	12/17/13	4	**2,429**	NA	NA	NA	NA
S-20	12/17/13	8	**2,983**	<0.12	3.8	**40**	**330**

ALL SAMPLES WERE ANALYZED PER EPA METHOD 8021B AND 8015D.
NA - NOT ANALYZED

FIGURE 10

FINAL RELEASE ASSESSMENT SAMPLE LOCATIONS AND RESULTS DECEMBER 2013

ENTERPRISE FIELD SERVICES LLC
TRUNK 6C (FORMER LATERAL 6C)
SEPTEMBER 2011 AND
OCTOBER 2013 PIPELINE RELEASE
NE¼ SW¼, SECTION 26, T28N, R11W
SAN JUAN COUNTY, NEW MEXICO
N36.63202, W107.97400

Animas Environmental Services, LLC

DRAWN BY:	DATE DRAWN:
S. Glasses	March 24, 2014
REVISIONS BY:	**DATE REVISED:**
C. Lameman	April 10, 2014
CHECKED BY:	**DATE CHECKED:**
H. Woods	April 10, 2014
APPROVED BY:	**DATE APPROVED:**
E. McNally	April 10, 2014

LEGEND

- SAMPLE LOCATIONS
- MONITOR WELL LOCATION
- MONITOR WELL LOCATION (INSTALLED OCTOBER 2013)
- P — BURIED PIPELINE (APPROXIMATE)
- E — OVERHEAD POWERLINES (APPROXIMATE)

N

SCALE

10 6 0 10

2

(1 INCH = 10 FEET)

Appendices

Appendix A.

MONITORING WELL SAMPLING RECORD

Monitor Well No: 1

Animas Environmental Services
624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling
Location: Enterprise Field Services, LLC
Project: Lateral 6-C
Sampling Technician: Lavina Lamone
Purge / No Purge: ~~Purge~~ N/A
Well Diameter (in): 2
Initial D.T.W. (ft): ____ Time: ____ *(taken at initial gauging of all wells)*
Confirm D.T.W. (ft): ____ Time: ____ *(taken prior to purging well)*
Final D.T.W. (ft): ____ Time: ____ *(taken after sample collection)*
If NAPL Present: D.T.P.: 15.59 D.T.W.: 15.75 Thickness: 0.16 Time: 0913

Project No.: ____
Date: 12-16-2013
Arrival Time: 0911
Air Temp: 18°
T.O.C. Elev. (ft): ____
Total Well Depth (ft): ____

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
			NO Sample				

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX 8021B (3x40mL VOA w/ HCL)

Disposal of Purged Water: ~~Into 55 gal. drum delivered to Envirotech landfarm~~
Collected Samples Stored on Ice in Cooler: ~~Yes~~ N/A
Chain of Custody Record Complete: ~~YES~~ N/A
Analytical Laboratory: ~~Hall Environmental Analysis Laboratory, Albuquerque, NM~~
Equipment Used During Sampling: ~~Keck Water~~ Level or Keck Interface Level, YSI Water Quality Meter and ~~New Disposable Bailer~~ ec

Notes/Comments:

No Sample, Product in well.

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: 2

Animas Environmental Services
624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling
Location: Enterprise Field Services, LLC
Project: Lateral 6-C
Sampling Technician: Lavina Lamone
Purge / No Purge: ~~Purge~~ N/A
Well Diameter (in): 2
Initial D.T.W. (ft): _____ **Time:** _____ *(taken at initial gauging of all wells)*
Confirm D.T.W. (ft): _____ **Time:** _____ *(taken prior to purging well)*
Final D.T.W. (ft): _____ **Time:** _____ *(taken after sample collection)*
If NAPL Present: D.T.P.: 16.14 D.T.W.: 16.22 Thickness: 0.08 Time: 0915

Project No.: _____
Date: 12-16-2013
Arrival Time: 0913
Air Temp: 18° F
T.O.C. Elev. (ft): _____
Total Well Depth (ft): _____

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations

No Sample

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX 8021B (3x40mL VOA w/ HCL)

Disposal of Purged Water: ~~Into 55 gal. drum delivered to Envirotech landfarm~~
Collected Samples Stored on Ice in Cooler: ~~Yes~~ N/A
Chain of Custody Record Complete: ~~Yes~~ N/A
Analytical Laboratory: ~~Hall Environmental Analysis Laboratory, Albuquerque, NM~~
Equipment Used During Sampling: ~~Keck Water Level or~~ Keck Interface Level, YSI Water Quality Meter ~~and New Disposable Bailer~~

Notes/Comments:

No sample, product in well. ℄

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: 3

Animas Environmental Services
624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling
Location: Enterprise Field Services, LLC
Project: Lateral 6-C
Sampling Technician: Lavina Lamone
Purge / No Purge: Purge
Well Diameter (in): 2

Project No.:
Date: 12-11-2013
Arrival Time: 1201 (1234 Sample)
Air Temp: 22° F
T.O.C. Elev. (ft):
Total Well Depth (ft): 25.58

Initial D.T.W. (ft): 15.70 **Time:** 0840 *(taken at initial gauging of all wells)*
Confirm D.T.W. (ft): 15.70 **Time:** 1203 *(taken prior to purging well)*
Final D.T.W. (ft): 15.82 **Time:** 1238 *(taken after sample collection)*
If NAPL Present: D.T.P.: **D.T.W.:** **Thickness:** **Time:**

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1212	15.89	10.07		7.50	-189.4	1st draw H2O	clear H2O
1216	16.85	9.934		7.28	-187.4	1.0 gal.	clear H2O slight sheen
1221	17.36	9.671		7.24	-179.6	2.0 gal.	clear H2O
1228	17.63	9.429		7.21	-161.1	3.0 gal.	clear H2O slight sheen
1232	17.51	9.387		7.21	-151.5	4.0 gal.	clear H2O
1236	17.54	9.241		7.20	-136.7	5.0 gal.	clear H2O

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX 8021B (3x40mL VOA w/ HCL)

Disposal of Purged Water: Into 55 gal. drum delivered to Envirotech landfarm
Collected Samples Stored on Ice in Cooler: Yes
Chain of Custody Record Complete: Yes
Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM
Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and ~~New Disposable Bailer~~ Peristaltic Pump

Notes/Comments:
9.88 H2O column
1.61 H2O volume
4.85 gal. purged

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: 4

Animas Environmental Services
624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling
Location: Enterprise Field Services, LLC
Project: Lateral 6· C
Sampling Technician: Lavina Lamone
Purge / No Purge: Purge
Well Diameter (in): 2

Project No.:
Date: 12-16-2013
Arrival Time: 1244 (1312 Sample)
Air Temp: 24° F
T.O.C. Elev. (ft):
Total Well Depth (ft): 23.86

Initial D.T.W. (ft): 15.45 **Time:** 0908 *(taken at initial gauging of all wells)*
Confirm D.T.W. (ft): 15.45 **Time:** 1248 *(taken prior to purging well)*
Final D.T.W. (ft): 15.53 **Time:** 1315 *(taken after sample collection)*
If NAPL Present: D.T.P.: **D.T.W.:** **Thickness:** **Time:**

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1257	16.90	7.813		7.35	-131.5	1st draw H2O	clear H2O
1300	17.05	7.855		7.28	-130.4	1.0 gal	clear H2O
1303	17.31	7.839		7.21	-112.4	2.0 gal	clear H2O
1306	17.56	7.791	3.47	7.17	-95.6	3.0 gal	clear H2O slight green.
1312	17.75	7.659		7.16	-77.7	4.25 gal.	clear H2O

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX 8021B (3x40mL VOA w/ HCL)

Disposal of Purged Water: Into 55 gal. drum delivered to E-Tech landfarm
Collected Samples Stored on Ice in Cooler: Yes
Chain of Custody Record Complete: Yes
Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM
Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and ~~New Disposable Bailer~~ Peristaltic Pump

Notes/Comments:
8.41 H2O Column
1.37 H2O volume
4.25 gal. purged

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: 5

Animas Environmental Services
624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling
Location: Enterprise Field Services, LLC
Project: Lateral 6-C
Sampling Technician: Lavina Lamone
Purge / No Purge: Purge
Well Diameter (in): 2

Project No.:
Date: 12-16-2013
Arrival Time: 1031 (1053 Sample)
Air Temp: 17°F
T.O.C. Elev. (ft):
Total Well Depth (ft): 25.40

Initial D.T.W. (ft): 19.27 **Time:** 0825 *(taken at initial gauging of all wells)*
Confirm D.T.W. (ft): 19.28 **Time:** 10:34 *(taken prior to purging well)*
Final D.T.W. (ft): 19.34 **Time:** 10:57 *(taken after sample collection)*
If NAPL Present: D.T.P.: **D.T.W.:** **Thickness:** **Time:**

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1039	14.96	6.789		7.67	2.4	1st draw of H2O	Tan H2O slight sheen
1044	16.21	6.825		7.47	28.4	1.0 gal	lt gray H2O slight sheen
1047	16.42	6.816		7.45	33.2	2.0 gal.	lt gray H2O sheen
1053	16.73	6.793		7.44	34.7	3.0 gal.	lt gray H2O slight sheen

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX 8021B (3x40mL VOA w/ HCL)

Disposal of Purged Water: Into 55 gal. drum delivered to E-Tech landfarm
Collected Samples Stored on Ice in Cooler: Yes
Chain of Custody Record Complete: Yes
Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM
Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
~~and New Disposable Bailer~~ Peristaltic Pump

Notes/Comments:
6.12 H2O column
a 0.00 H2O volume
3.0 gal. purged

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: 6

Animas Environmental Services
624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling
Location: Enterprise Field Services, LLC
Project: Lateral 6-C
Sampling Technician: Lavina Lamone
Purge / No Purge: Purge
Well Diameter (in): 2

Project No.:
Date: 12-16-2013
Arrival Time: 1129 (1151 Sample)
Air Temp: 21°
T.O.C. Elev. (ft):
Total Well Depth (ft): 24.97

Initial D.T.W. (ft): 18.46 **Time:** 0832 *(taken at initial gauging of all wells)*
Confirm D.T.W. (ft): 18.46 **Time:** 1132 *(taken prior to purging well)*
Final D.T.W. (ft): 18.51 **Time:** 1155 *(taken after sample collection)*
If NAPL Present: D.T.P.: **D.T.W.:** **Thickness:** **Time:**

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1142	15.97	7.145		7.53	-253.8	1st draw	slight sheen gray
1144	16.14	7.146		7.49	-259.3	1.0 gal.	grayish H2O sheen, SLS, H
1147	16.37	7.193		7.42	-264.6	2.0 gal.	" "
1151	16.61	7.232	3.77	7.39	-276.8	3.25 gal.	gray/clear H2O

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX 8021B (3x40mL VOA w/ HCL)

Disposal of Purged Water: Into 55 gal. drum delivered to Envirotech landfarm
Collected Samples Stored on Ice in Cooler: Yes
Chain of Custody Record Complete: Yes
Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM
Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and ~~New Disposable Bailer~~ Peristaltic Pump

Notes/Comments:
6.51 H2O Column
1.04 H2O volume
3.25 gal. purged
H2O has "rotten eggs" odor.

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: 7

Animas Environmental Services
624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling
Location: Enterprise Field Services, LLC
Project: Lateral 6-C
Sampling Technician: Lavina Lamone
Purge / No Purge: Purge
Well Diameter (in): 2
Initial D.T.W. (ft): 18.95 **Time:** 0828 *(taken at initial gauging of all wells)*
Confirm D.T.W. (ft): 18.96 **Time:** 1105 *(taken prior to purging well)*
Final D.T.W. (ft): 19.00 **Time:** 1124 *(taken after sample collection)*
If NAPL Present: D.T.P.: _____ **D.T.W.:** _____ **Thickness:** _____ **Time:** _____

Project No.: _____
Date: 12-16-2013
Arrival Time: 1100 (1122 Sample)
Air Temp: 20°
T.O.C. Elev. (ft): _____
Total Well Depth (ft): 26.13

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1106	16.34	7.654		7.61	-193.0	1st drawn H2o	clear slight sheen
1111	16.40	7.632		7.61	-192.6	1.0 gal.	clear H2o slight sheen
1115	16.61	7.621		7.62	-188.7	2.0 gal	clear H2o
1122	16.85	7.584		7.62	-182.8	3.5 gal.	clear H2o

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX 8021B (3x40mL VOA w/ HCL)

Disposal of Purged Water: Into 55 gal. drum delivered to E-Tech landfarm
Collected Samples Stored on Ice in Cooler: Yes
Chain of Custody Record Complete: Yes
Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM
Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter and ~~New Disposable Bailer~~ Peristaltic Pump

Notes/Comments:
7.17 H2o column
1.17 H2O volume
3.50 gal. purged

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: 8

Animas Environmental Services
624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling
Location: Enterprise Field Services, LLC
Project: Lateral 6-C
Sampling Technician: Lavina Lamone
Purge / No Purge: Purge
Well Diameter (in): 2

Project No.:
Date: 12-16-2013
Arrival Time: 1329 (1358 Sample)
Air Temp: 26°
T.O.C. Elev. (ft):
Total Well Depth (ft): 24.37

Initial D.T.W. (ft): 14.81 **Time:** 0851 *(taken at initial gauging of all wells)*
Confirm D.T.W. (ft): 14.81 **Time:** 13.33 *(taken prior to purging well)*
Final D.T.W. (ft): 14.85 **Time:** 1400 *(taken after sample collection)*
If NAPL Present: **D.T.P.:** **D.T.W.:** **Thickness:** **Time:**

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1343	15.34	6.754		7.62	-72.3	1st draw of H2O	lt gray H2O slight sheen
1346	17.04	6.820	2.48	7.32	-73.9	1.0 gal	clear H2O
1349	17.25	6.829	2.41	7.26	-79.2	2.0 gal	clear H2O
1352	17.32	6.867	2.41	7.22	-83.5	3.0 gal	clear H2O slight sheen
1356	17.43	6.904	2.43	7.21	-87.9	4.0 gal	clear H2O
1358	17.44	6.931	2.46	7.21	-91.4	4.75 gal.	clear H2O

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX 8021B (3x40mL VOA w/ HCL)

Disposal of Purged Water: Into 55 gal. drum delivered to E-Tech landfarm
Collected Samples Stored on Ice in Cooler: Yes
Chain of Custody Record Complete: Yes
Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM
Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and ~~New Disposable Bailer~~ Peristaltic Pump

Notes/Comments:
9.56 H2O column
1.56 H2O volume
4.75 gal.
Well has sheen & product odor

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: 9

Animas Environmental Services
624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling
Location: Enterprise Field Services, LLC
Project: Lateral 6-C
Sampling Technician: Lavina Lamone
Purge / No Purge: Purge
Well Diameter (in): 2
Initial D.T.W. (ft): 17.48 **Time:** 0818 *(taken at initial gauging of all wells)*
Confirm D.T.W. (ft): 17.48 **Time:** 0925 *(taken prior to purging well)*
Final D.T.W. (ft): **Time:** *(taken after sample collection)*
If NAPL Present: **D.T.P.:** **D.T.W.:** **Thickness:** **Time:**

Project No.:
Date: 12-16-2013
Arrival Time: 0922 1025 Sample Time
Air Temp: 16° F
T.O.C. Elev. (ft):
Total Well Depth (ft): 25.88

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1016	15.42	6.688		7.76	59.4	1.0 gal	grayish H2O
1019	15.35	6.752		7.59	63.9	2.0 gal	clear H2O
1022	15.41	6.771		7.52	70.5	3.0 gal	clear H2O
1025	15.47	6.786		7.49	76.5	4.15 gal.	clear H2O

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX 8021B (3x40mL VOA w/ HCL)

Disposal of Purged Water: Into 55 gal. drum delivered to E-Tech landfarm
Collected Samples Stored on Ice in Cooler: Yes
Chain of Custody Record Complete: Yes
Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM
Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and ~~New Disposable Bailer~~ Pump

Notes/Comments:
8.40 H2O column
1.37 H2O volume
4.11 gal. purged

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: 10

Animas Environmental Services
624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling
Location: Enterprise Field Services, LLC
Project: Lateral 6-C
Sampling Technician: Lavina Lamone
Purge / No Purge: Purge
Well Diameter (in): ~~3~~ 1" ~~a~~

Project No.:
Date: 12-16-2013
Arrival Time: 1600 ~~a~~ 1621 Sampl
Air Temp: 33° F
T.O.C. Elev. (ft):
Total Well Depth (ft): 20.83

Initial D.T.W. (ft): 16.97 Time: 0857 *(taken at initial gauging of all wells)*
Confirm D.T.W. (ft): 16.93 Time: 1403 *(taken prior to purging well)*
Final D.T.W. (ft): 15.00 Time: 1623 *(taken after sample collection)*
If NAPL Present: D.T.P.: D.T.W.: Thickness: Time:

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1607	12.04	10.09	1.74	7.57	-69.7	1st H2O draw of H20	clear H20 slight sheen
1613	13.59	10.15	054	7.61	-100.3	.25 gal.	clear H20
1618	13.51	10.14	0.38	7.63	-105.5	.5 gal.	Clear H20
1621	13.85	10.14	0.31	7.62	-109.6	.75 gal.	clear H2O

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX 8021B (3x40mL VOA w/ HCL)

Disposal of Purged Water: Into 55 gal. drum delivered to E-Tech landfarm
Collected Samples Stored on Ice in Cooler: Yes
Chain of Custody Record Complete: Yes
Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM
Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and ~~New Disposable Bailer~~ Peristaltic Pump

Notes/Comments:

5.90 H2O Colum
1" well
.24 H2O volume
.75 gal. purged

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: 11

Animas Environmental Services
624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling
Location: Enterprise Field Services, LLC
Project: Lateral 6·C
Sampling Technician: Lavina Lamone
Purge / No Purge: Purge
Well Diameter (in): 1"
Initial D.T.W. (ft): 15.15 **Time:** 0845 *(taken at initial gauging of all wells)*
Confirm D.T.W. (ft): 15.15 **Time:** 1535 *(taken prior to purging well)*
Final D.T.W. (ft): 15.29 **Time:** 1552 *(taken after sample collection)*
If NAPL Present: D.T.P.:_____ D.T.W.:_____ Thickness:_____ Time:_____

Project No.:
Date: 12-16-2013
Arrival Time: 1529 (1551 Sample)
Air Temp: 31°
T.O.C. Elev. (ft):
Total Well Depth (ft): 20.85

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1539	12.37	8.875	1.34	7.83	-52.5	1st draw of H2O	clear H2O sheen/odor
1543	13.21	8.920	0.98	7.70	-49.8	.25 gal.	clear H2O slight sheen
1547	13.27	8.934	0.77	7.76	-52.3	.5 gal	clear H2O
1551	13.21	8.945	0.65	7.65	-55.0	.75 gal	Clear H2O

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX 8021B (3x40mL VOA w/ HCL)

Disposal of Purged Water: Into 55 gal. drum delivered to E-Tech landfarm
Collected Samples Stored on Ice in Cooler: Yes
Chain of Custody Record Complete: Yes
Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM
Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and ~~New Disposable Baller~~ Peristaltic Pump

Notes/Comments:

5.70 H2O column
0.23 H2O volume
0.75 gal. purged

1" well, sheen on H2O, slight product odor

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: 12

Animas Environmental Services
624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling
Location: Enterprise Field Services, LLC
Project: Lateral 6-C
Sampling Technician: Lavina Lamone
Purge / No Purge: Purge
Well Diameter (in): ~~2~~ 1" ~~4~~
Initial D.T.W. (ft): 15.53 **Time:** 0902 *(taken at initial gauging of all wells)*
Confirm D.T.W. (ft): 15.54 **Time:** 1414 *(taken prior to purging well)*
Final D.T.W. (ft): 15.56 **Time:** 1442 *(taken after sample collection)*
If NAPL Present: D.T.P.:_____ D.T.W.:_____ Thickness:_____ Time:_____

Project No.:
Date: 12-16-2013
Arrival Time: 1409 (1441 sample)
Air Temp: 28°
T.O.C. Elev. (ft):
Total Well Depth (ft): 21.18

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1433	12.83	6.547	1.24	7.79	-104.7	1st draw of H2o	clear H2o
1437	13.91	6.698	0.67	7.68	-86.9	0.5 gal	clear H2o
1441	13.90	6.782	0.67	7.64	-81.3	1.0 gal.	clear H2o

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX 8021B (3x40mL VOA w/ HCL)

Disposal of Purged Water: Into 55 gal. drum delivered to Envirotech landfarm
Collected Samples Stored on Ice in Cooler: Yes
Chain of Custody Record Complete: Yes
Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM
Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and ~~New Disposable Bailer~~ Peristaltic Pump

Notes/Comments:
5.64 H2o column
0.23 H2o Volume
.75 gal. purged
1" well above ground.

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: 13

Animas Environmental Services
624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling
Location: Enterprise Field Services, LLC
Project: Lateral 6-C
Sampling Technician: Lavina Lamone
Purge / No Purge: Purge
Well Diameter (in): #1" ~

Project No.:
Date: 12-16-2013
Arrival Time: 1450 (1519 Sample)
Air Temp: 30°
T.O.C. Elev. (ft):
Total Well Depth (ft): 24.95

Initial D.T.W. (ft): 19.88 **Time:** 0837 *(taken at initial gauging of all wells)*
Confirm D.T.W. (ft): 19.88 **Time:** 1453 ~ *(taken prior to purging well)*
Final D.T.W. (ft): **Time:** *(taken after sample collection)*
If NAPL Present: **D.T.P.:** **D.T.W.:** **Thickness:** **Time:**

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1502	12.82	6.731	1.86	7.70	66.9	1st draw of H2O	clear H2O
1507	13.96	6.757	1.46	7.52	35.8	.25 gal.	clear H2O
1512	14.42	6.691	0.89	7.47	-52.7	.5 gal	clear H2O
1519	14.52	6.731	0.78	7.45	-55.7	.65 gal.	clear H2O

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX 8021B (3x40mL VOA w/ HCL)

Disposal of Purged Water: Into 55 gal. drum delivered to Envirotech landfarm
Collected Samples Stored on Ice in Cooler: Yes
Chain of Custody Record Complete: Yes
Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM
Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and ~~New Disposable Bailer~~ Peristaltic Pump ~

Notes/Comments:
5.07 Column
0.21 Volume
0.62 gal.
1" well

revised: 08/10/09

Appendix B.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

December 23, 2013

Heather Woods

Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 716-2787
FAX: (505) 324-2022

RE: Enterprise Lateral 6C OrderNo.: 1312973

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 11 sample(s) on 12/18/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **1312973**
Date Reported: **12/23/2013**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: MW-3
Project: Enterprise Lateral 6C
Collection Date: 12/16/2013 12:36:00 PM
Lab ID: 1312973-001 **Matrix:** AQUEOUS **Received Date:** 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	660	10		µg/L	10	12/22/2013 11:58:35 AM	R15678
Toluene	340	5.0		µg/L	5	12/21/2013 3:57:41 PM	R15667
Ethylbenzene	16	5.0		µg/L	5	12/21/2013 3:57:41 PM	R15667
Xylenes, Total	130	10		µg/L	5	12/21/2013 3:57:41 PM	R15667
Surr: 4-Bromofluorobenzene	89.5	85-136		%REC	5	12/21/2013 3:57:41 PM	R15667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: MW-4
Project: Enterprise Lateral 6C
Collection Date: 12/16/2013 1:12:00 PM
Lab ID: 1312973-002 **Matrix:** AQUEOUS **Received Date:** 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	300	10		µg/L	10	12/21/2013 5:28:14 PM	R15667
Toluene	110	10		µg/L	10	12/21/2013 5:28:14 PM	R15667
Ethylbenzene	10	10		µg/L	10	12/21/2013 5:28:14 PM	R15667
Xylenes, Total	63	20		µg/L	10	12/21/2013 5:28:14 PM	R15667
Surr: 4-Bromofluorobenzene	102	85-136		%REC	10	12/21/2013 5:28:14 PM	R15667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: MW-5
Project: Enterprise Lateral 6C
Collection Date: 12/16/2013 10:53:00 AM
Lab ID: 1312973-003 **Matrix:** AQUEOUS **Received Date:** 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	2.1	1.0		µg/L	1	12/21/2013 5:58:20 PM	R15667
Toluene	4.7	1.0		µg/L	1	12/21/2013 5:58:20 PM	R15667
Ethylbenzene	4.0	1.0		µg/L	1	12/21/2013 5:58:20 PM	R15667
Xylenes, Total	17	2.0		µg/L	1	12/21/2013 5:58:20 PM	R15667
Surr: 4-Bromofluorobenzene	105	85-136		%REC	1	12/21/2013 5:58:20 PM	R15667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: MW-6
Project: Enterprise Lateral 6C
Collection Date: 12/16/2013 11:51:00 AM
Lab ID: 1312973-004 **Matrix:** AQUEOUS **Received Date:** 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	5.0		µg/L	5	12/21/2013 6:58:37 PM	R15667
Toluene	ND	5.0		µg/L	5	12/21/2013 6:58:37 PM	R15667
Ethylbenzene	140	5.0		µg/L	5	12/21/2013 6:58:37 PM	R15667
Xylenes, Total	990	100		µg/L	50	12/21/2013 6:28:31 PM	R15667
Surr: 4-Bromofluorobenzene	118	85-136		%REC	5	12/21/2013 6:58:37 PM	R15667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: MW-7
Project: Enterprise Lateral 6C
Collection Date: 12/16/2013 11:22:00 AM
Lab ID: 1312973-005 **Matrix:** AQUEOUS **Received Date:** 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	1.6	1.0		µg/L	1	12/21/2013 9:29:50 PM	R15667
Toluene	3.9	1.0		µg/L	1	12/21/2013 9:29:50 PM	R15667
Ethylbenzene	3.6	1.0		µg/L	1	12/21/2013 9:29:50 PM	R15667
Xylenes, Total	16	2.0		µg/L	1	12/21/2013 9:29:50 PM	R15667
Surr: 4-Bromofluorobenzene	106	85-136		%REC	1	12/21/2013 9:29:50 PM	R15667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: MW-8
Project: Enterprise Lateral 6C
Collection Date: 12/16/2013 1:58:00 PM
Lab ID: 1312973-006 **Matrix:** AQUEOUS **Received Date:** 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	18	1.0		µg/L	1	12/21/2013 9:59:54 PM	R15667
Toluene	21	1.0		µg/L	1	12/21/2013 9:59:54 PM	R15667
Ethylbenzene	5.1	1.0		µg/L	1	12/21/2013 9:59:54 PM	R15667
Xylenes, Total	74	2.0		µg/L	1	12/21/2013 9:59:54 PM	R15667
Surr: 4-Bromofluorobenzene	110	85-136		%REC	1	12/21/2013 9:59:54 PM	R15667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: MW-9
Project: Enterprise Lateral 6C
Collection Date: 12/16/2013 10:25:00 AM
Lab ID: 1312973-007 **Matrix:** AQUEOUS **Received Date:** 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	1.5	1.0		µg/L	1	12/21/2013 10:30:04 PM	R15667
Toluene	3.5	1.0		µg/L	1	12/21/2013 10:30:04 PM	R15667
Ethylbenzene	2.9	1.0		µg/L	1	12/21/2013 10:30:04 PM	R15667
Xylenes, Total	12	2.0		µg/L	1	12/21/2013 10:30:04 PM	R15667
Surr: 4-Bromofluorobenzene	106	85-136		%REC	1	12/21/2013 10:30:04 PM	R15667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: MW-10
Project: Enterprise Lateral 6C
Collection Date: 12/16/2013 4:21:00 PM
Lab ID: 1312973-008 **Matrix:** AQUEOUS **Received Date:** 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	950	20		µg/L	20	12/22/2013 12:59:06 PM	R15678
Toluene	34	1.0		µg/L	1	12/21/2013 11:00:12 PM	R15667
Ethylbenzene	12	1.0		µg/L	1	12/21/2013 11:00:12 PM	R15667
Xylenes, Total	39	2.0		µg/L	1	12/21/2013 11:00:12 PM	R15667
Surr: 4-Bromofluorobenzene	107	85-136		%REC	1	12/21/2013 11:00:12 PM	R15667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: MW-11
Project: Enterprise Lateral 6C
Collection Date: 12/16/2013 3:51:00 PM
Lab ID: 1312973-009
Matrix: AQUEOUS
Received Date: 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	2.6	1.0		µg/L	1	12/22/2013 1:29:29 PM	R15678
Toluene	3.5	1.0		µg/L	1	12/22/2013 1:29:29 PM	R15678
Ethylbenzene	ND	1.0		µg/L	1	12/22/2013 1:29:29 PM	R15678
Xylenes, Total	5.9	2.0		µg/L	1	12/22/2013 1:29:29 PM	R15678
Surr: 4-Bromofluorobenzene	99.2	85-136		%REC	1	12/22/2013 1:29:29 PM	R15678

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: MW-12
Project: Enterprise Lateral 6C
Collection Date: 12/16/2013 2:41:00 PM
Lab ID: 1312973-010 **Matrix:** AQUEOUS **Received Date:** 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	3.3	1.0		µg/L	1	12/22/2013 12:00:25 AM	R15667
Toluene	3.8	1.0		µg/L	1	12/22/2013 12:00:25 AM	R15667
Ethylbenzene	ND	1.0		µg/L	1	12/22/2013 12:00:25 AM	R15667
Xylenes, Total	5.8	2.0		µg/L	1	12/22/2013 12:00:25 AM	R15667
Surr: 4-Bromofluorobenzene	97.7	85-136		%REC	1	12/22/2013 12:00:25 AM	R15667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: MW-13
Project: Enterprise Lateral 6C
Collection Date: 12/16/2013 3:19:00 PM
Lab ID: 1312973-011 **Matrix:** AQUEOUS **Received Date:** 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	4.4	1.0		µg/L	1	12/22/2013 12:30:37 AM	R15667
Toluene	5.1	1.0		µg/L	1	12/22/2013 12:30:37 AM	R15667
Ethylbenzene	1.2	1.0		µg/L	1	12/22/2013 12:30:37 AM	R15667
Xylenes, Total	7.6	2.0		µg/L	1	12/22/2013 12:30:37 AM	R15667
Surr: 4-Bromofluorobenzene	101	85-136		%REC	1	12/22/2013 12:30:37 AM	R15667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1312973**

23-Dec-13

Client: Animas Environmental Services

Project: Enterprise Lateral 6C

Sample ID: **5ML RB**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBW**	Batch ID: **R15667**	RunNo: **15667**
Prep Date:	Analysis Date: **12/21/2013**	SeqNo: **451694** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	20		20.00		100	85	136			

Sample ID: **100NG BTEX LCS**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSW**	Batch ID: **R15667**	RunNo: **15667**
Prep Date:	Analysis Date: **12/21/2013**	SeqNo: **451695** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	22	1.0	20.00	0	109	80	120			
Toluene	22	1.0	20.00	0	109	80	120			
Ethylbenzene	21	1.0	20.00	0	106	80	120			
Xylenes, Total	65	2.0	60.00	0	109	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		103	85	136			

Sample ID: **1312973-001AMS**	SampType: **MS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **MW-3**	Batch ID: **R15667**	RunNo: **15667**
Prep Date:	Analysis Date: **12/21/2013**	SeqNo: **451702** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	760	5.0	100.0	570.4	190	73.4	119			SE
Toluene	500	5.0	100.0	338.7	163	80	120			SE
Ethylbenzene	130	5.0	100.0	15.71	117	80	120			
Xylenes, Total	490	10	300.0	133.7	120	80	120			S
Surr: 4-Bromofluorobenzene	100		100.0		105	85	136			

Sample ID: **1312973-001AMSD**	SampType: **MSD**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **MW-3**	Batch ID: **R15667**	RunNo: **15667**
Prep Date:	Analysis Date: **12/21/2013**	SeqNo: **451703** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	690	5.0	100.0	570.4	123	73.4	119	9.27	20	SE
Toluene	460	5.0	100.0	338.7	118	80	120	9.53	20	
Ethylbenzene	120	5.0	100.0	15.71	106	80	120	8.88	20	
Xylenes, Total	460	10	300.0	133.7	107	80	120	8.20	20	
Surr: 4-Bromofluorobenzene	100		100.0		105	85	136	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1312973**

23-Dec-13

Client: Animas Environmental Services

Project: Enterprise Lateral 6C

Sample ID: **5ML RB**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBW**	Batch ID: **R15678**	RunNo: **15678**
Prep Date:	Analysis Date: **12/22/2013**	SeqNo: **452046** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	19		20.00		96.0	85	136			

Sample ID: **100NG BTEX LCS**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSW**	Batch ID: **R15678**	RunNo: **15678**
Prep Date:	Analysis Date: **12/22/2013**	SeqNo: **452230** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	104	80	120			
Toluene	21	1.0	20.00	0	104	80	120			
Ethylbenzene	20	1.0	20.00	0	102	80	120			
Xylenes, Total	62	2.0	60.00	0	104	80	120			
Surr: 4-Bromofluorobenzene	20		20.00		99.7	85	136			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **Animas Environmental** Work Order Number: **1312973** RcptNo: **1**

Received by/date: MG 12/18/13

Logged By: **Anne Thorne** 12/18/2013 10:00:00 AM Anne Thorne

Completed By: **Anne Thorne** 12/20/2013 Anne Thorne

Reviewed By: TO 12/20/2013

Chain of Custody

1. Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
2. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
3. How was the sample delivered?	Courier		

Log In

4. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
6. Sample(s) in proper container(s)?	Yes ☑	No ☐	
7. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
8. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
9. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
10. VOA vials have zero headspace?	Yes ☑	No ☐	No VOA Vials ☐
11. Were any sample containers received broken?	Yes ☐	No ☑	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
13. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
14. Is it clear what analyses were requested?	Yes ☑	No ☐	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

Chain-of-Custody Record

Client: Animas Environmental Services

Mailing Address: 624 E. Comanche
Farmington, NM 87401

Phone #:

email or Fax#:

QA/QC Package:
☒ Standard ☐ Level 4 (Full Validation)

Accreditation
☐ NELAP ☐ Other _____

☐ EDD (Type) _____

Turn-Around Time:
☒ Standard ☐ Rush _____

Project Name: Enterprise Lateral 6C

Project #:

Project Manager: H. Woods

Sampler: L. Lamone

On Ice: ☑ Yes ☐ No

Sample Temperature: 1.0°

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 1312973	BTEX + ~~MTBE~~ + ~~TMB's~~ (8021)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)					Air Bubbles (Y or N)
12/16/13	1236	Water	MW-3	3-40mL VOA	HCl	-001	X															
12/16/13	1312	Water	MW-4	3-40mL VOA	HCl	-002	X															
12/16/13	1053	Water	MW-5	3-40mL VOA	HCl	-003	X															
12/16/13	1151	Water	MW-6	3-40mL VOA	HCl	-004	X															
12/16/13	1122	Water	MW-7	3-40mL VOA	HCl	-005	X															
12/16/13	1358	Water	MW-8	3-40mL VOA	HCl	-006	X															
12/16/13	1025	Water	MW-9	3-40mL VOA	HCl	-007	X															
12/16/13	1621	Water	MW-10	3-40mL VOA	HCl	-008	X															
12/16/13	1551	Water	MW-11	3-40mL VOA	HCl	-009	X															
12/16/13	1441	Water	MW-12	3-40mL VOA	HCl	-010	X															
12/16/13	1519	Water	MW-13	3-40mL VOA	HCl	-011	X															

Date:	Time:	Relinquished by:	Received by:	Date	Time
12/17/13	1730			12/17/13	1730
12/17/13	1750			12/18/13	1000

Remarks: Bill to Animas Environmental Services

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Appendix C.

TABLE C-1. SUMMARY OF PUMPING TEST PARAMETERS
Enterprise Field Services, LLC, Trunk 6C (Former Lateral 6C) September 2011 and October 2013 Pipeline Release San Juan County, New Mexico

Well ID	*Date Tested*	*Saturated Thickness* (ft)*	*Average Pumping Rate (gpm)*	*Total Duration of Test (H:M)*
MW-6	12/3/2013	6.54	1.14	1:28
MW-7	12/3/2013	6.54	1.32	1:18
MW-8	12/3/2013	10.19	1.48	1:14
MW-9	12/3/2013	7.52	1.24	1:33

Notes: *** - Estimated to +/- one foot from measurements on 12/16/13**

TABLE C-2. SUMMARY OF HYDRAULIC CONDUCTIVITY ESTIMATES
Enterprise Field Services, LLC, Trunk 6C (Former Lateral 6C) September 2011 and October 2013 Pipeline Release San Juan County, New Mexico

Well ID	***Theis (cm/sec)***	***Average Recovery (cm/sec)***
MW-6	2.23E-03	6.88E-03
MW-7	6.96E-03	7.34E-03
MW-8	8.01E-03	1.19E-02
MW-9	3.86E-03	9.09E-03
Average	5.27E-03	8.81E-03

TABLE C-3. SUMMARY OF RECOVERY TEST HYDRAULIC CONDUCTIVITY ESTIMATES Enterprise Field Services, LLC, Trunk 6C (Former Lateral 6C) September 2011 and October 2013 Pipeline Release San Juan County, New Mexico

Well ID	*Neuman Method (cm/sec)*	*Moench Method (cm/sec)*	*Tartakovsky-Neuman Method (cm/sec)*	*Average (cm/sec)*
MW-6 (RD)	1.14E-02	9.93E-03	1.14E-02	6.88E-03
MW-6 (AG)	2.21E-03	2.38E-03	3.93E-03	
MW-7 (RD)	1.84E-02	2.23E-04	7.63E-04	7.34E-03
MW-7 (AG)	5.89E-03	6.15E-03	1.26E-02	
MW-8 (RD)	2.10E-02	1.88E-02	3.59E-04	1.19E-02
MW-8 (AG)	1.55E-02	5.48E-03	1.05E-02	
MW-9 (RD)	1.20E-02	1.42E-02	2.13E-02	9.09E-03
MW-9 (AG)	2.17E-03	2.11E-03	2.75E-03	
Average	1.11E-02	7.41E-03	7.95E-03	8.81E-03

Notes: **RD - Residual Drawdown**

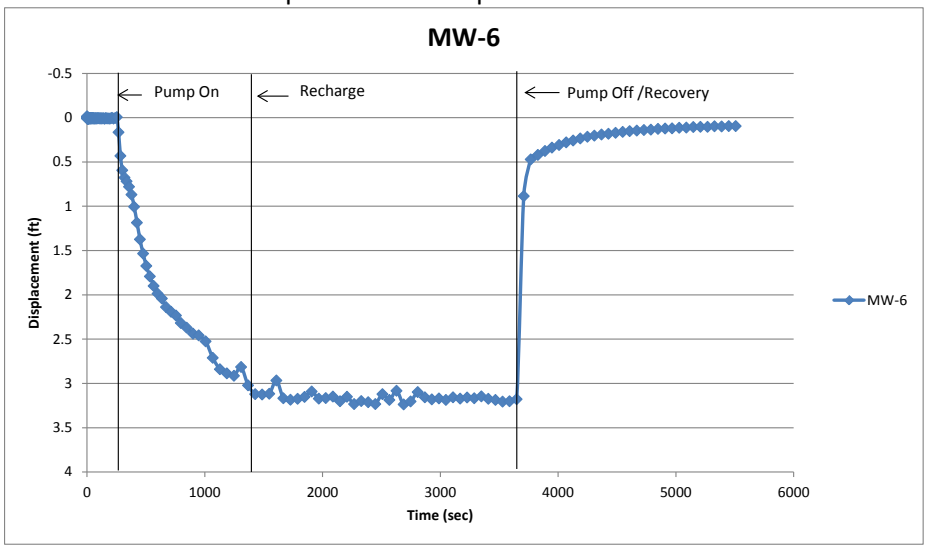
AG - Agarwal Equivalent Time

TABLE C-4. SUMMARY OF GROUNDWATER VELOCITY AND PLUME MIGRATION ESTIMATES
Enterprise Field Services, LLC, Trunk 6C (Former Lateral 6C) September 2011 and October 2013 Pipeline Release San Juan County, New Mexico

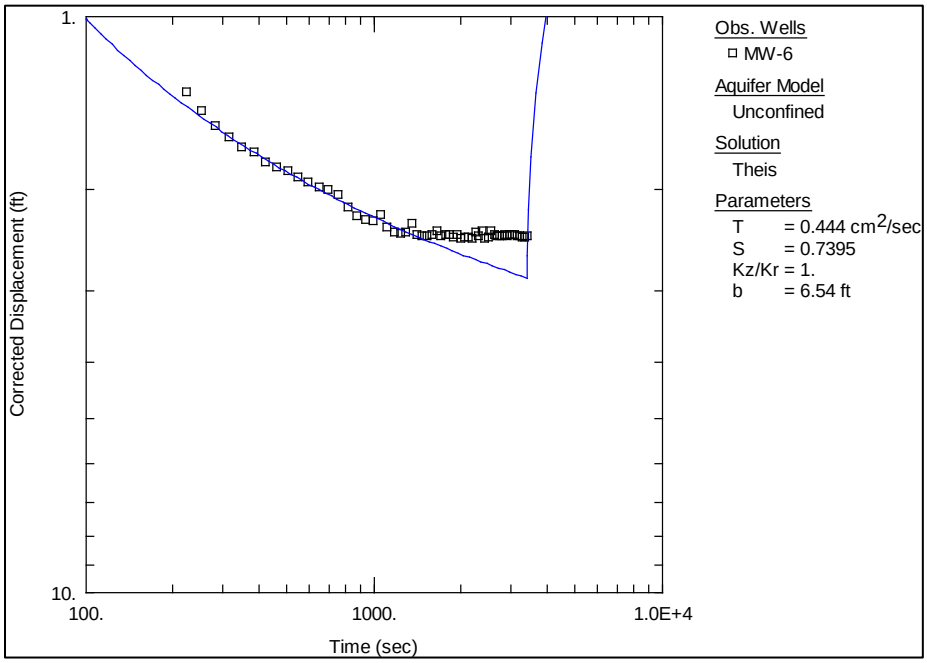
	Theis	Avg. Recovery
Average K (cm/sec)	5.27E-03	8.81E-03
Average K (ft/day)	14.94	24.97
Velocity (ft/day), n=45%	0.19	0.33
Velocity (ft/day), n=35%	0.25	0.42
Velocity (ft/day), n=25%	0.35	0.60
Plume Migration (ft), n=45%	162	282
Plume Migration (ft), n=35%	213	359
Plume Migration (ft), n=25%	299	512

MW-6

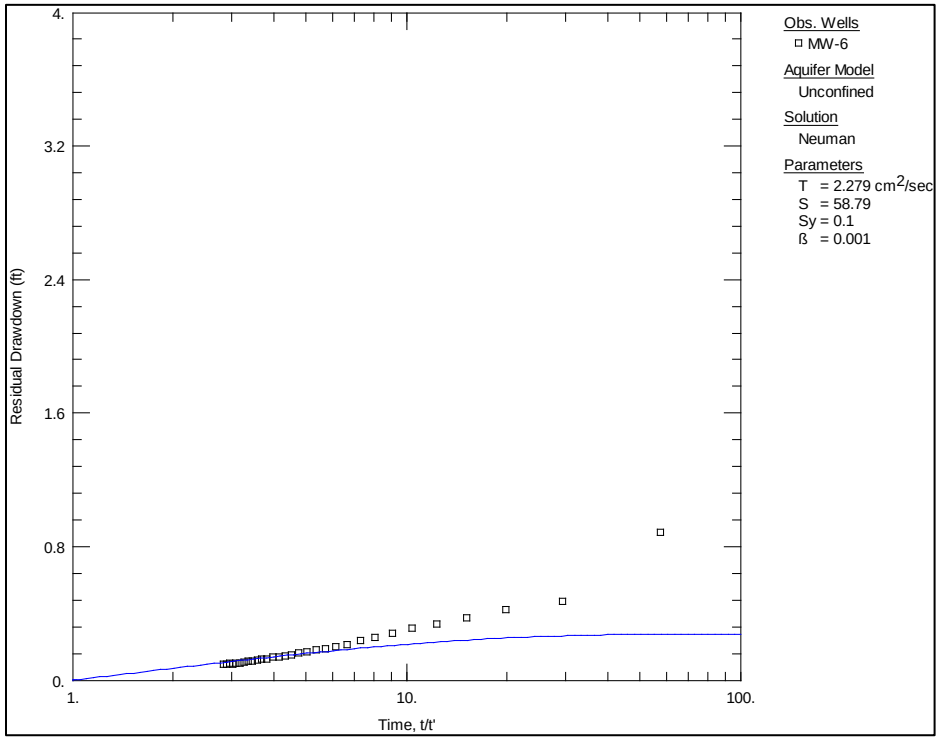
Graph 1. MW-6 Displacement Curve.



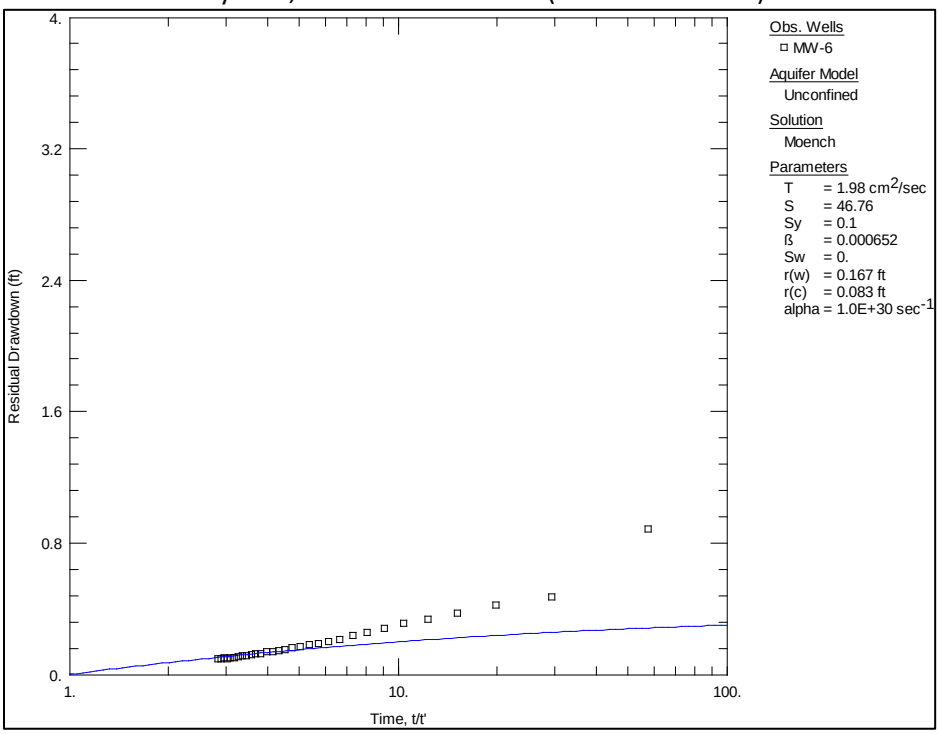
Graph 2. MW-6 Drawdown (Theis Method) –K 2.23E-03 cm/sec.



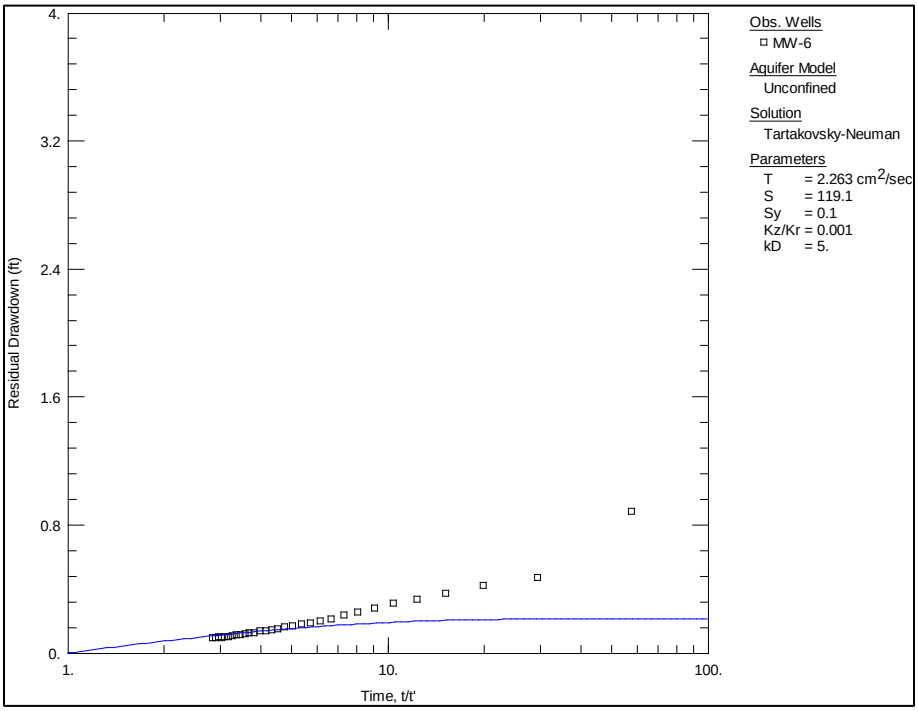
Graph 3. MW-6 Recovery Test, Residual Drawdown (Neuman Method) –K 1.14E-02 cm/sec.



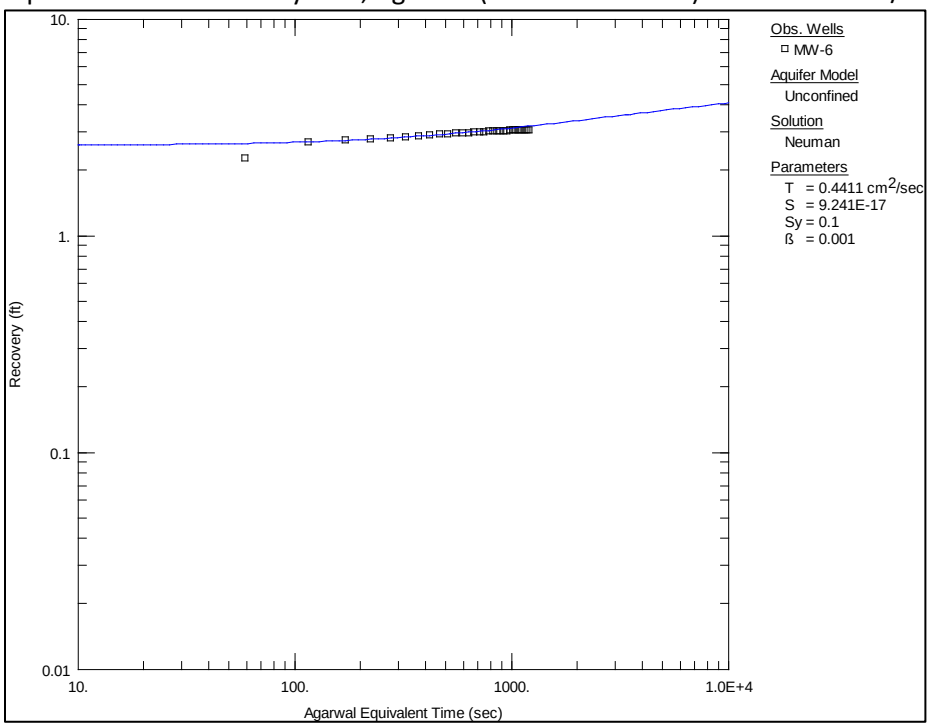
Graph 4. MW-6 Recovery Test, Residual Drawdown (Moench Method) –K 9.93E-03 cm/sec.



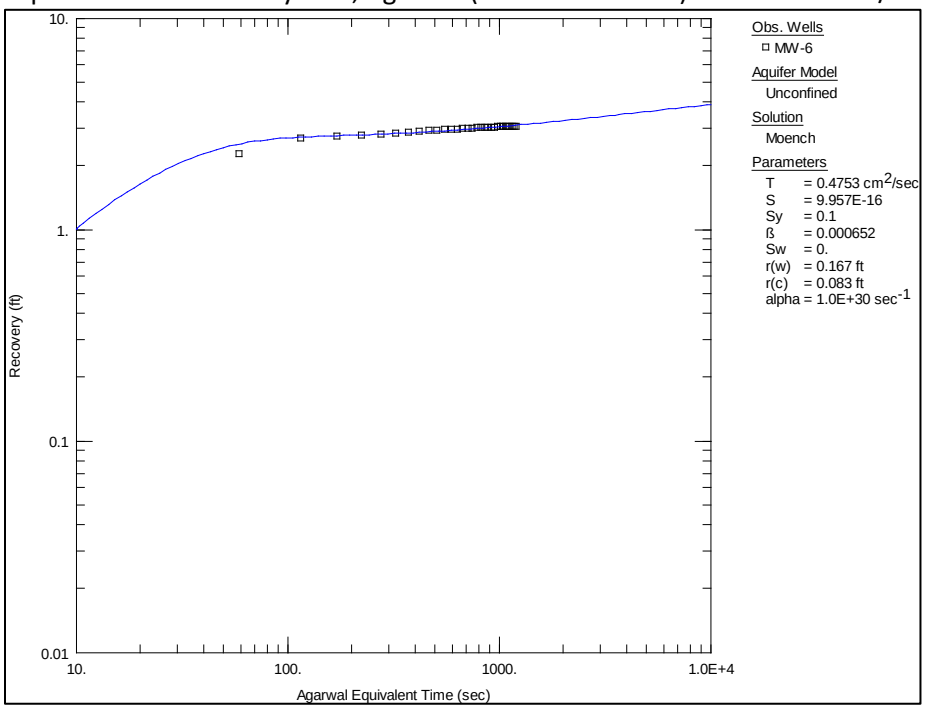
Graph 5. MW-6 Recovery Test, Residual Drawdown (Tartakovsky-Neuman Method) –K 1.14E-02 cm/sec.



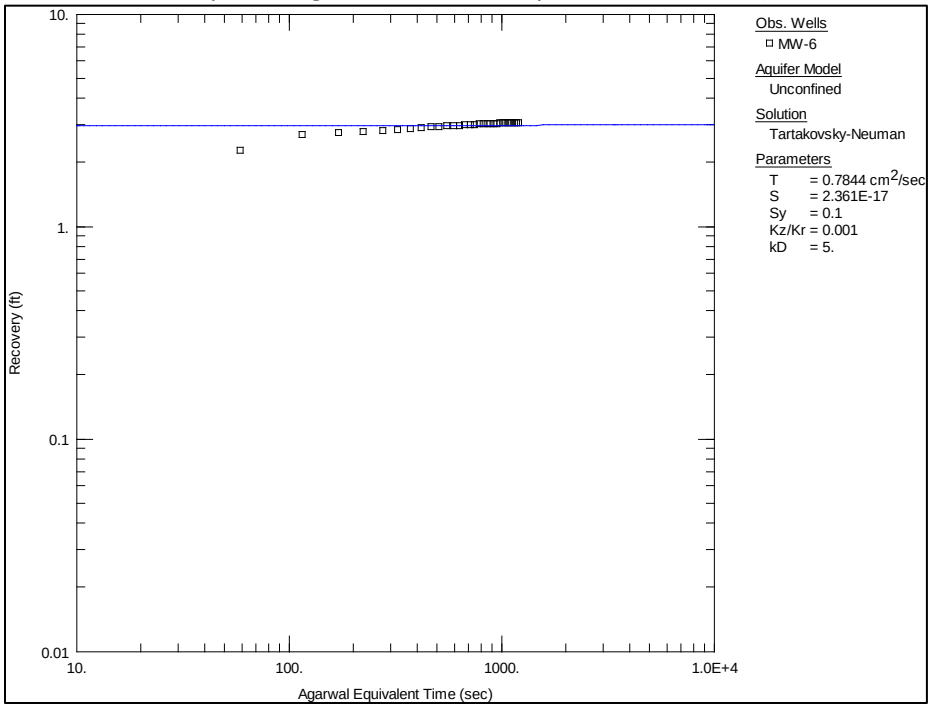
Graph 6. MW-6 Recovery Test, Agarwal (Neuman Method) –K 2.21E-03 cm/sec.



Graph 7. MW-6 Recovery Test, Agarwal (Moench Method) –K 2.38E-03 cm/sec.

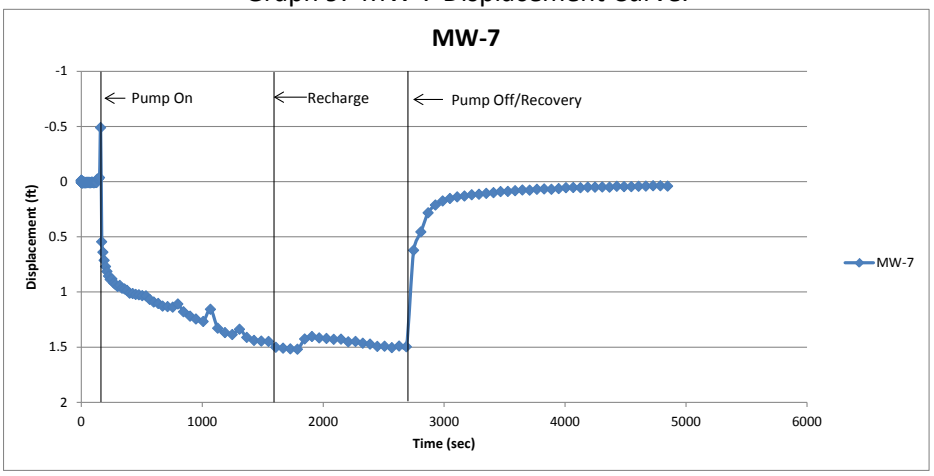


Graph 8. MW-6 Recovery Test, Agarwal (Tartakovsky-Neuman Method) –K 3.93E-03 cm/sec.

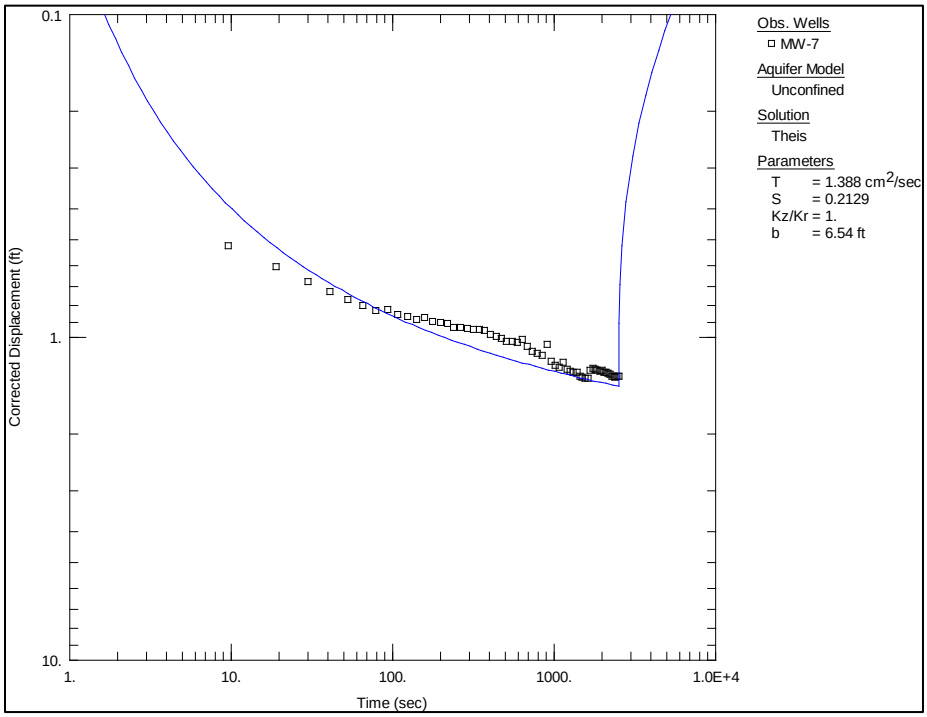


MW-7

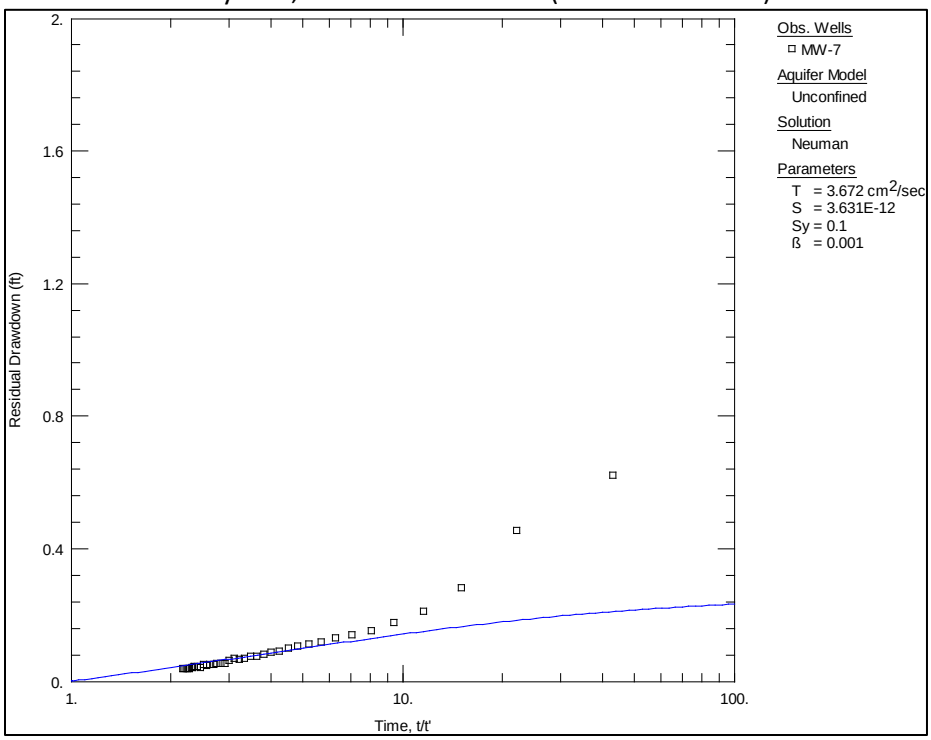
Graph 9. MW-7 Displacement Curve.



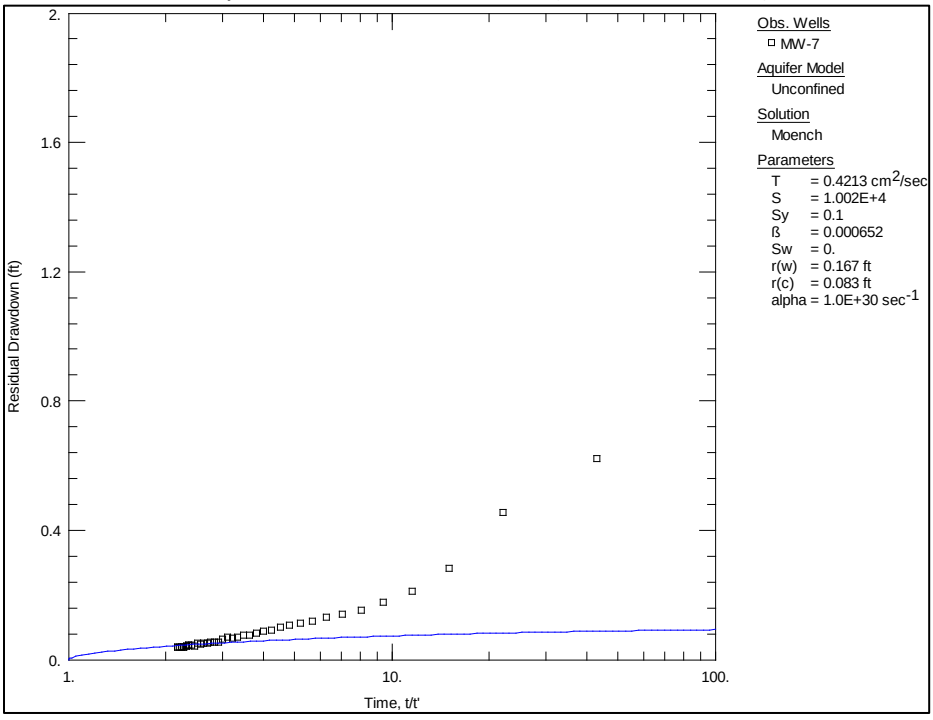
Graph 10. MW-7 Drawdown (Theis Method) –K 6.96E-03 cm/sec.



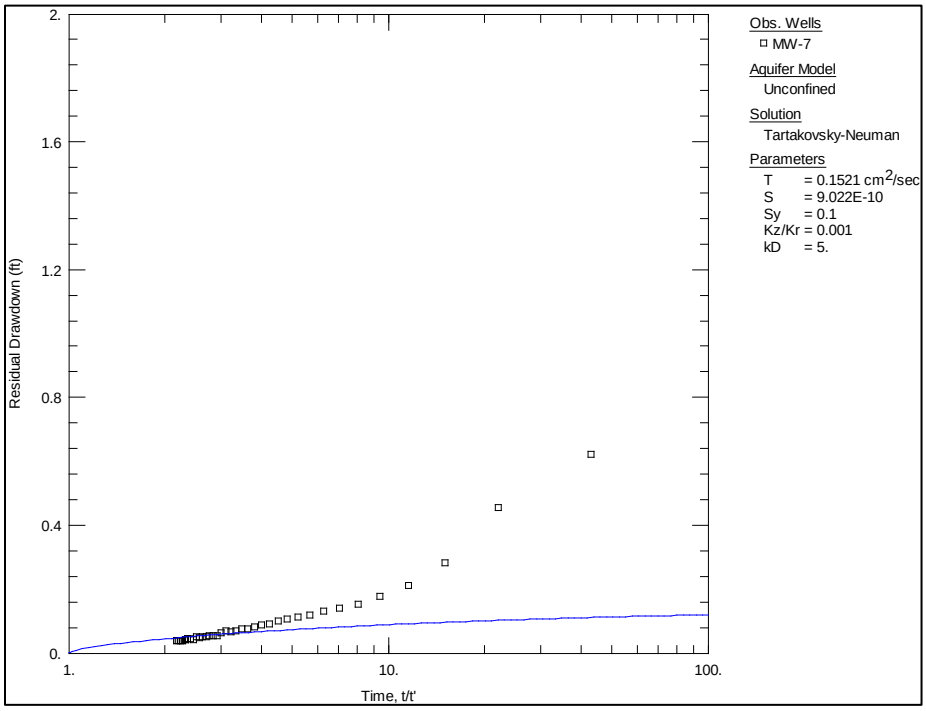
Graph 11. MW-7 Recovery Test, Residual Drawdown (Neuman Method) –K 1.84E-02 cm/sec.



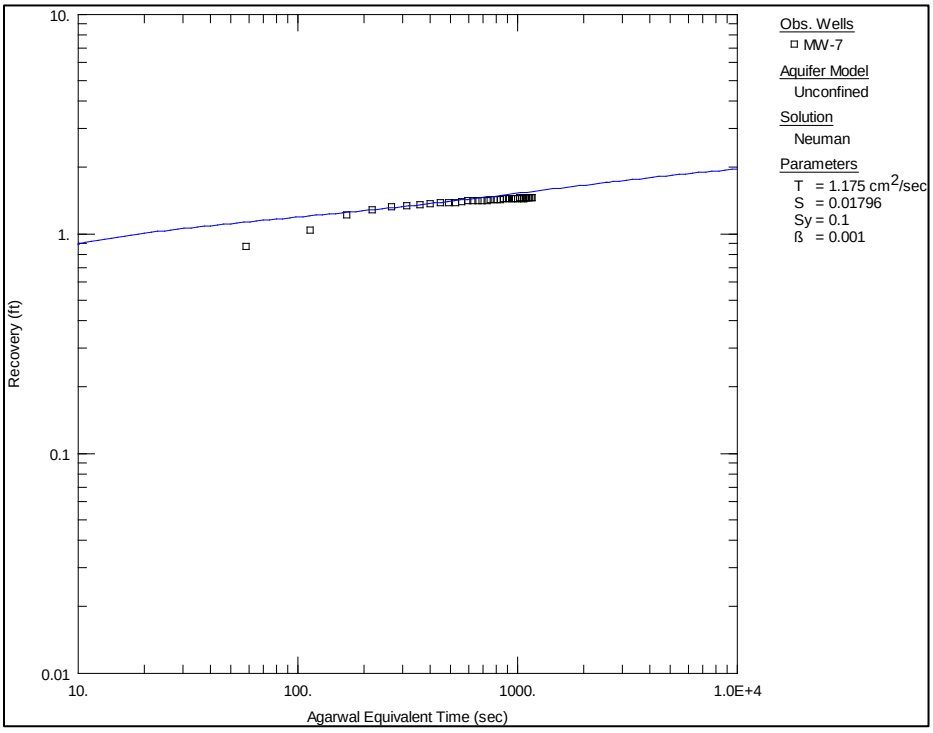
Graph 12. MW-7 Recovery Test, Residual Drawdown (Moench Method) –K 2.23E-03 cm/sec.



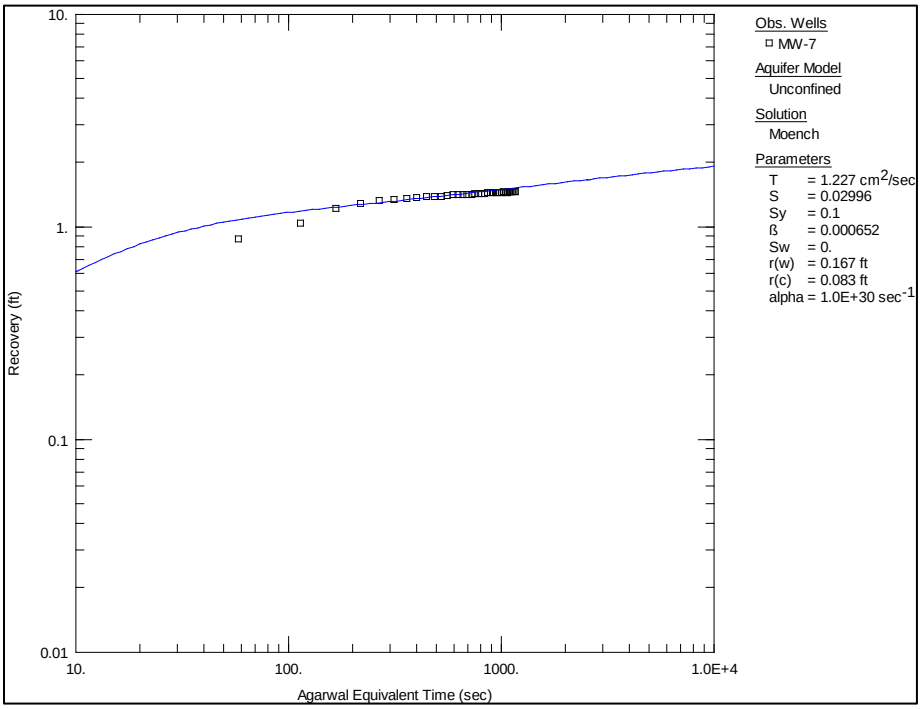
Graph 13. MW-7 Recovery Test, Residual Drawdown (Tartakovsky-Neuman Method) –K 7.63E-04 cm/sec.



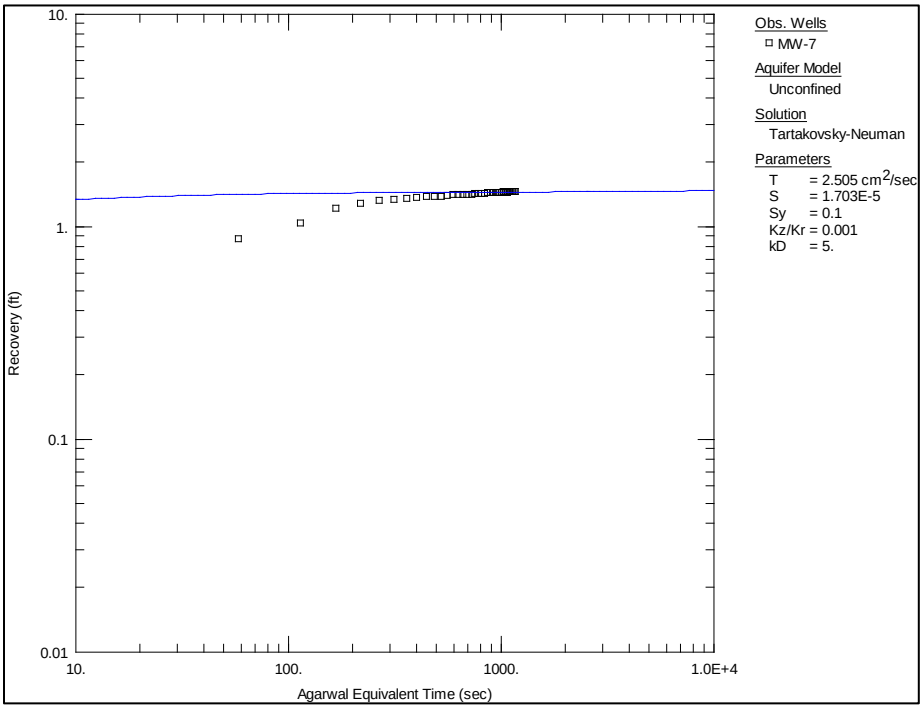
Graph 14. MW-7 Recovery Test, Agarwal (Neuman Method) –K 5.89E-03 cm/sec.



Graph 15. MW-7 Recovery Test, Agarwal (Moench Method) –K 6.15E-03 cm/sec.

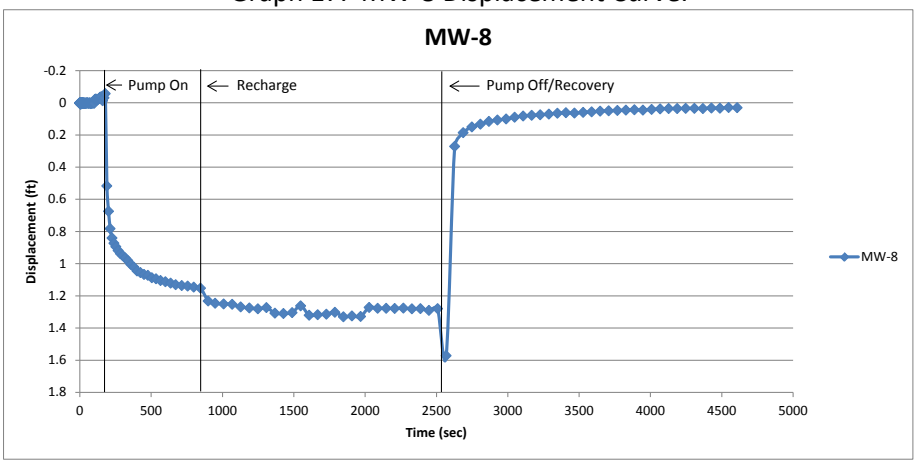


Graph 16. MW-7 Recovery Test, Agarwal (Tartakovsky-Neuman Method) –K 1.26E-02 cm/sec.

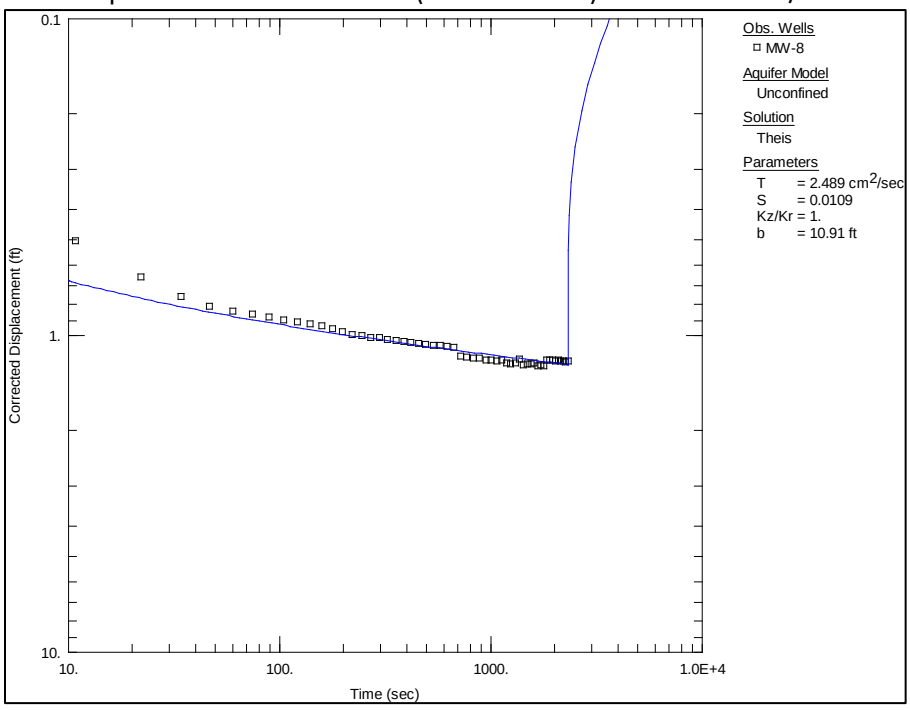


MW-8

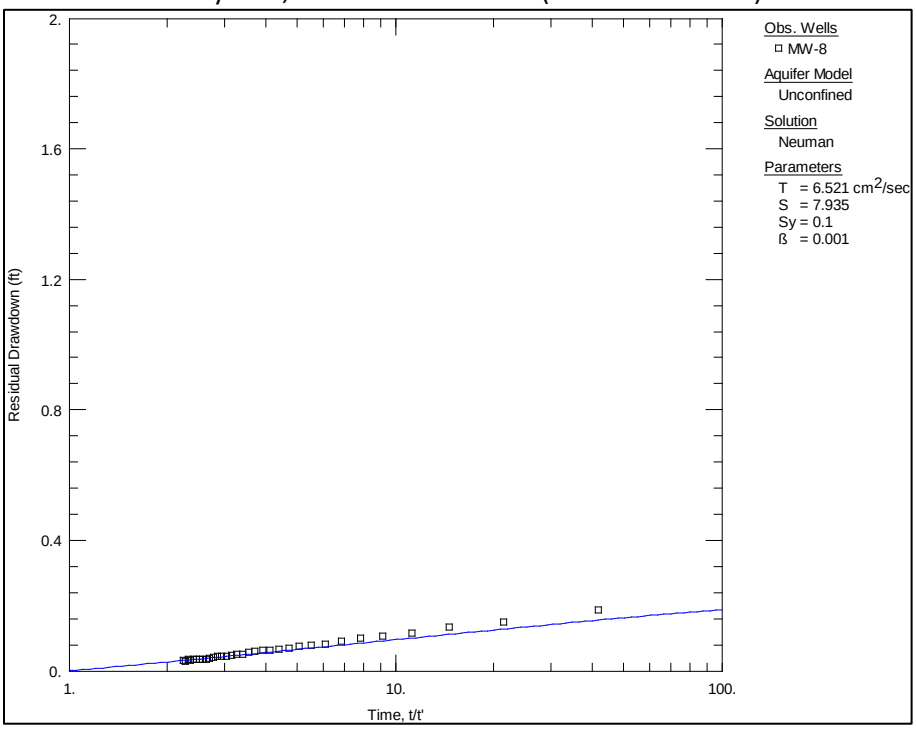
Graph 17. MW-8 Displacement Curve.



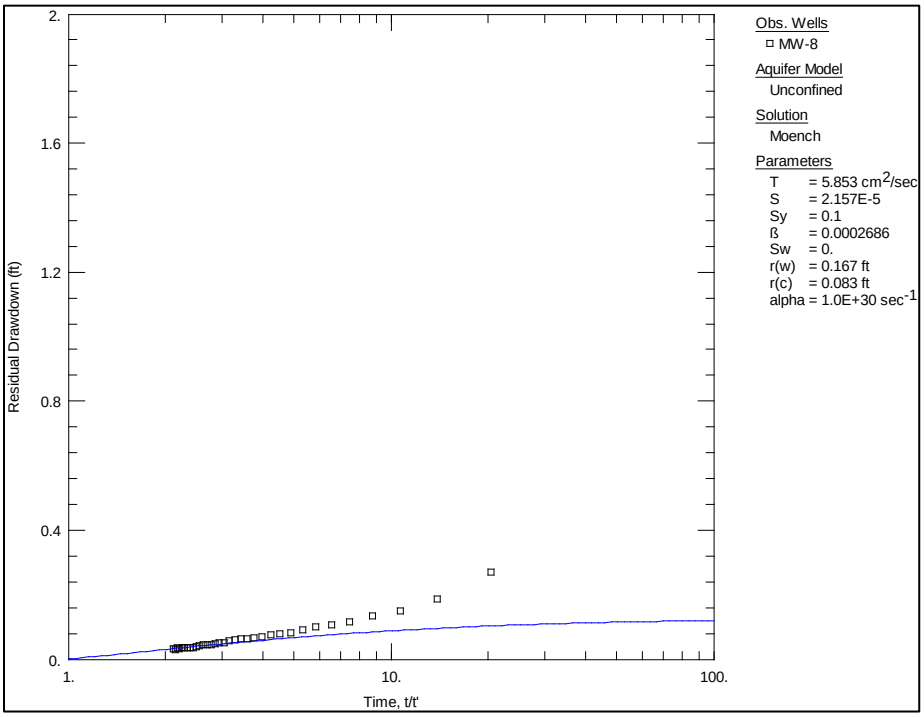
Graph 18. MW-8 Drawdown (Theis Method) –K 8.01E-03 cm/sec.



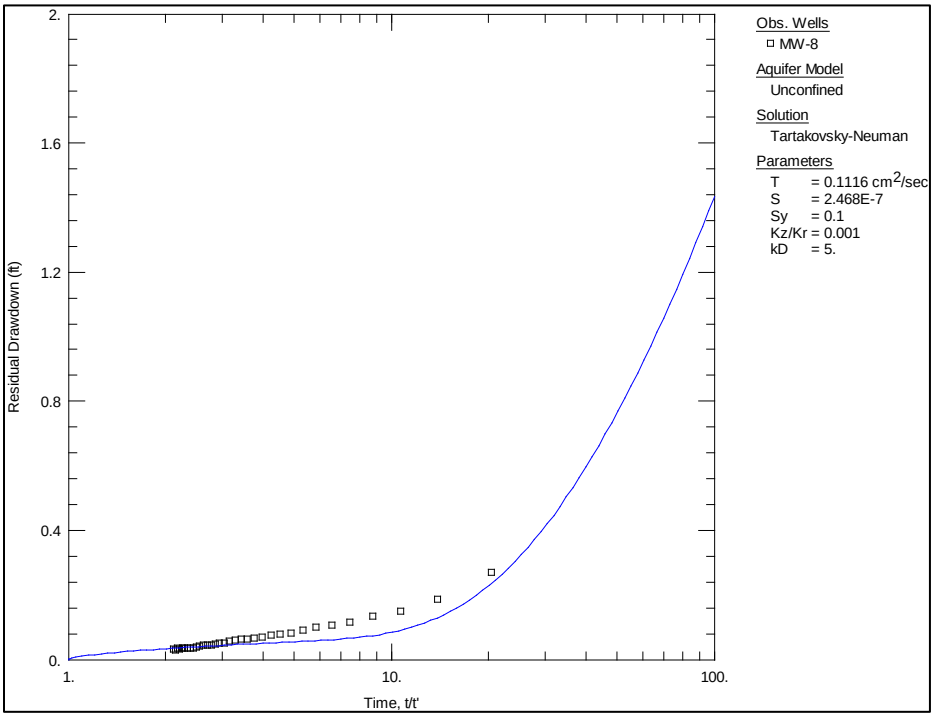
Graph 19. MW-8 Recovery Test, Residual Drawdown (Neuman Method) –K 2.10E-02 cm/sec.



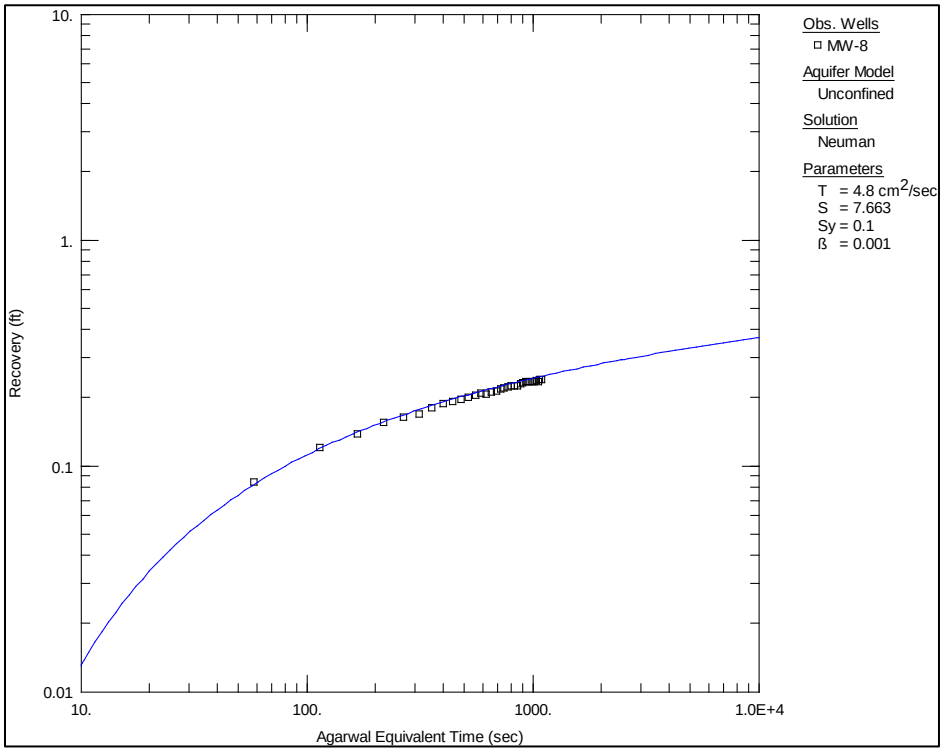
Graph 20. MW-8 Recovery Test, Residual Drawdown (Moench Method) –K 1.88E-02 cm/sec.



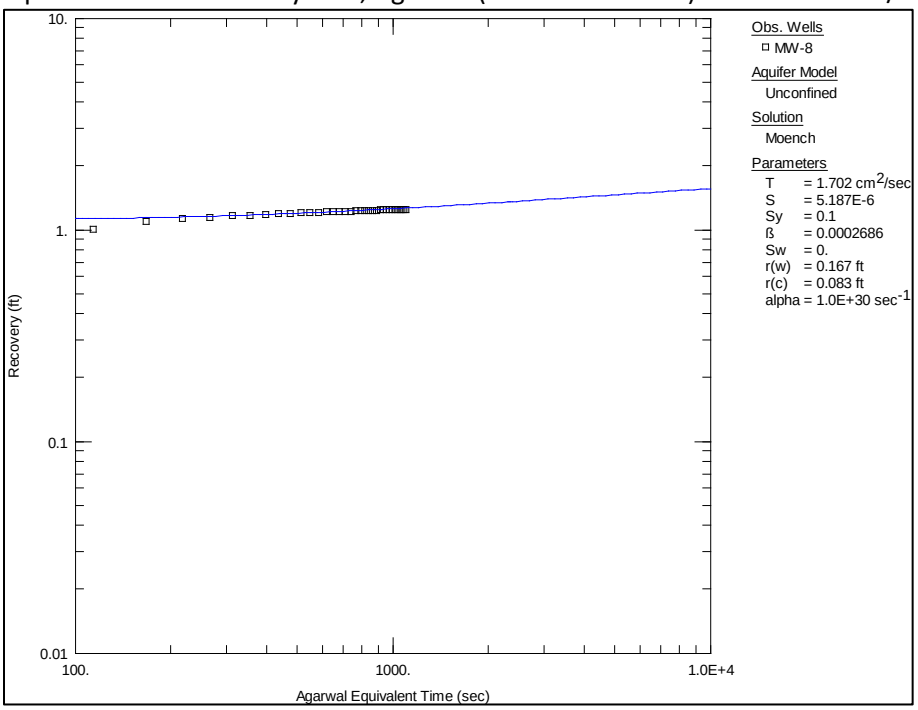
Graph 11. MW-8 Recovery Test, Residual Drawdown (Tartakovsky-Neuman Method) –K 3.59E-04 cm/sec.



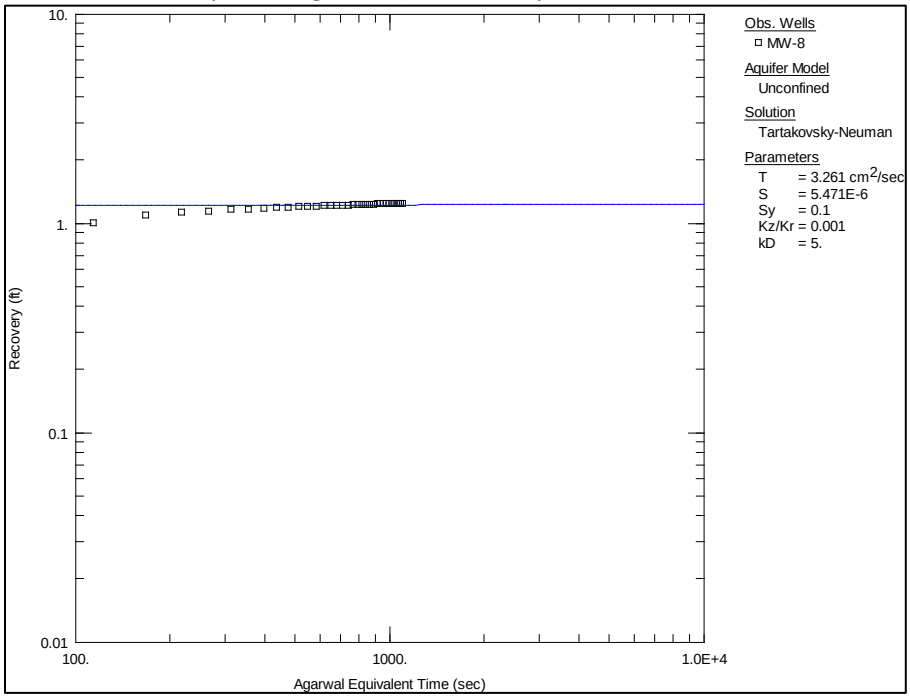
Graph 22. MW-8 Recovery Test, Agarwal (Neuman Method) –K 1.55E-02 cm/sec.



Graph 23. MW-8 Recovery Test, Agarwal (Moench Method) –K 5.48E-03 cm/sec

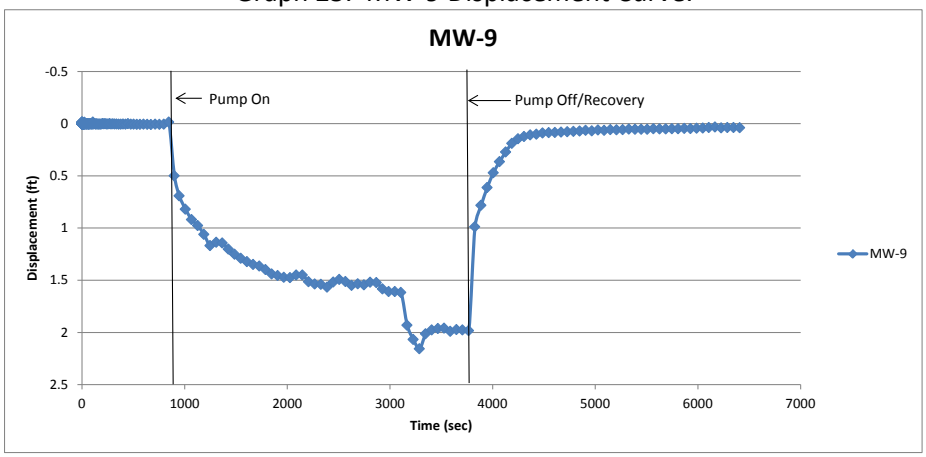


Graph 24. MW-8 Recovery Test, Agarwal (Tartakovsky-Neuman Method) –K 1.05E-02 cm/sec.

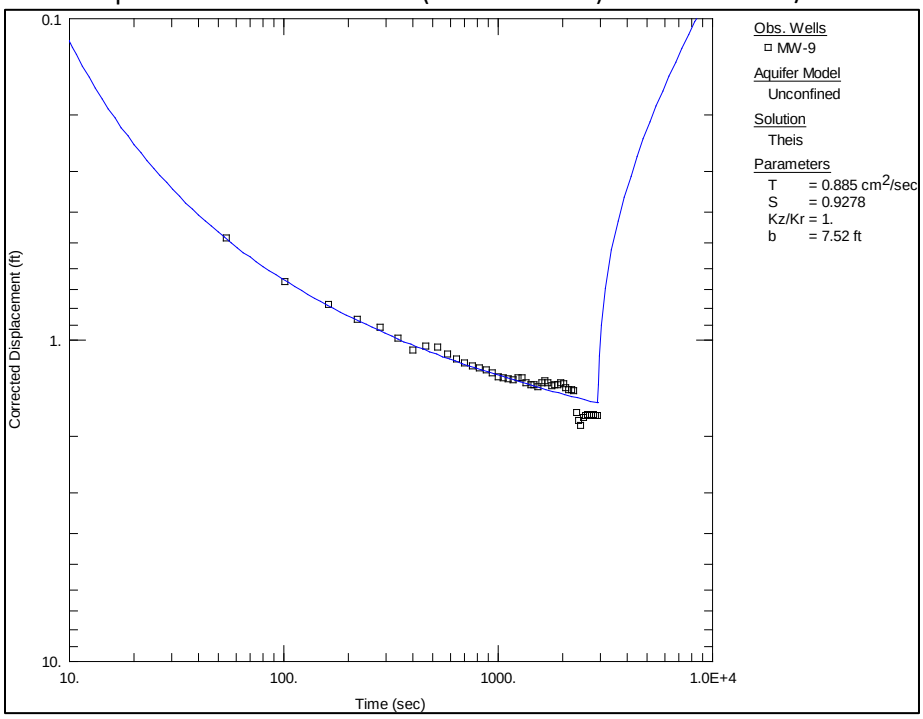


MW-9

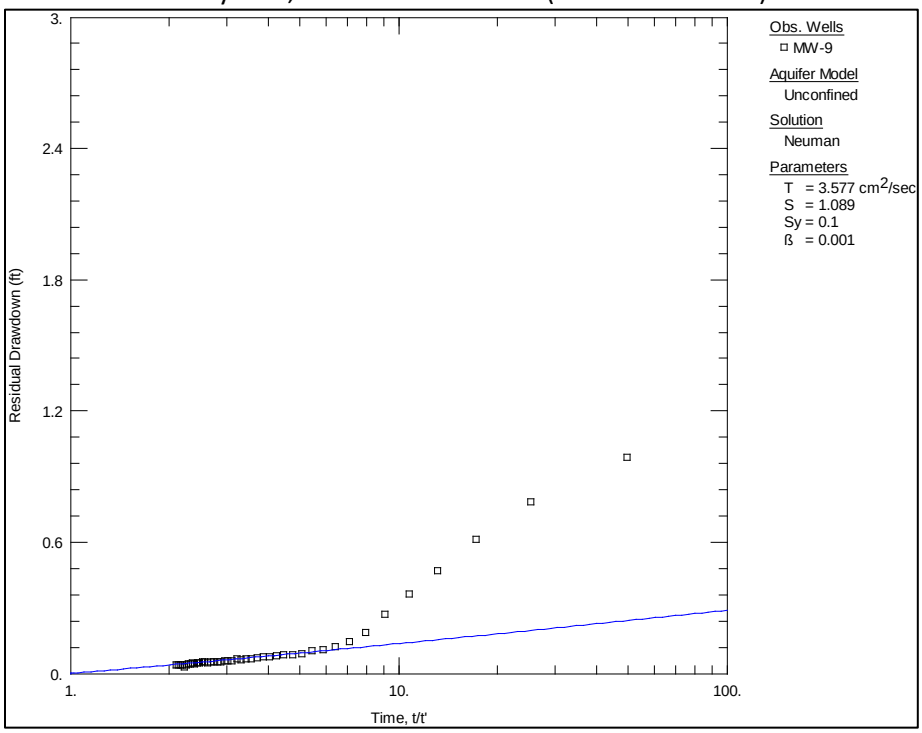
Graph 25. MW-9 Displacement Curve.



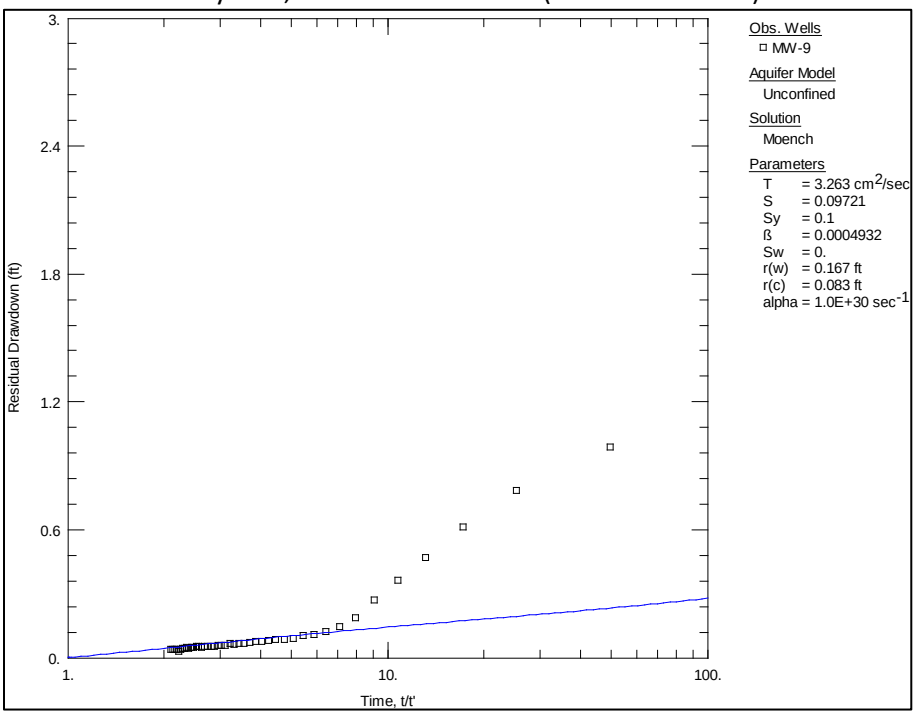
Graph 26. MW-9 Drawdown (Theis Method) –K 3.86E-03 cm/sec.



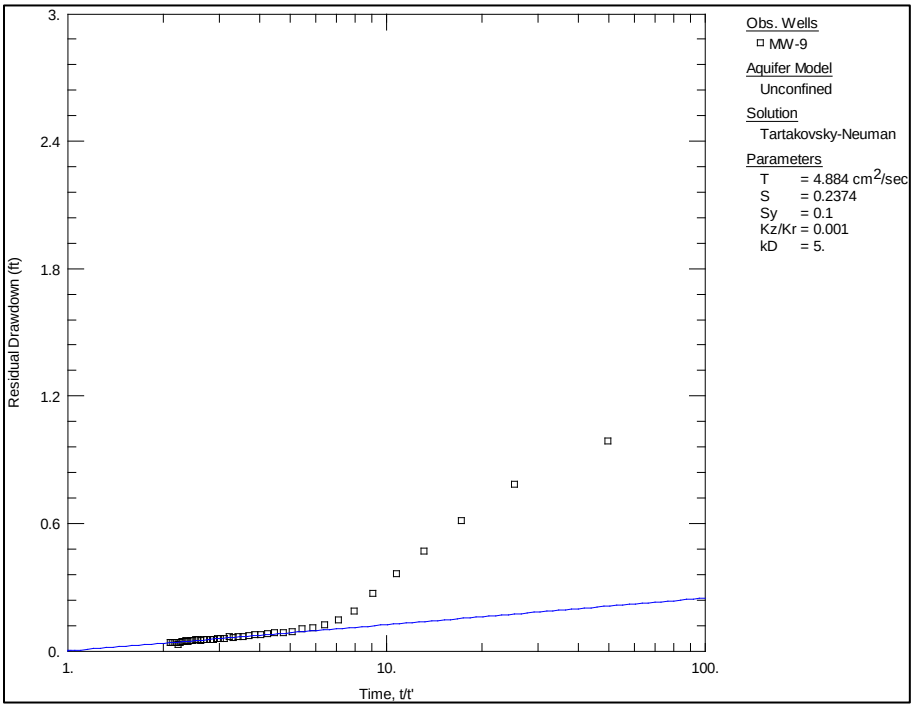
Graph 27. MW-9 Recovery Test, Residual Drawdown (Neuman Method) –K 1.20E-02 cm/sec



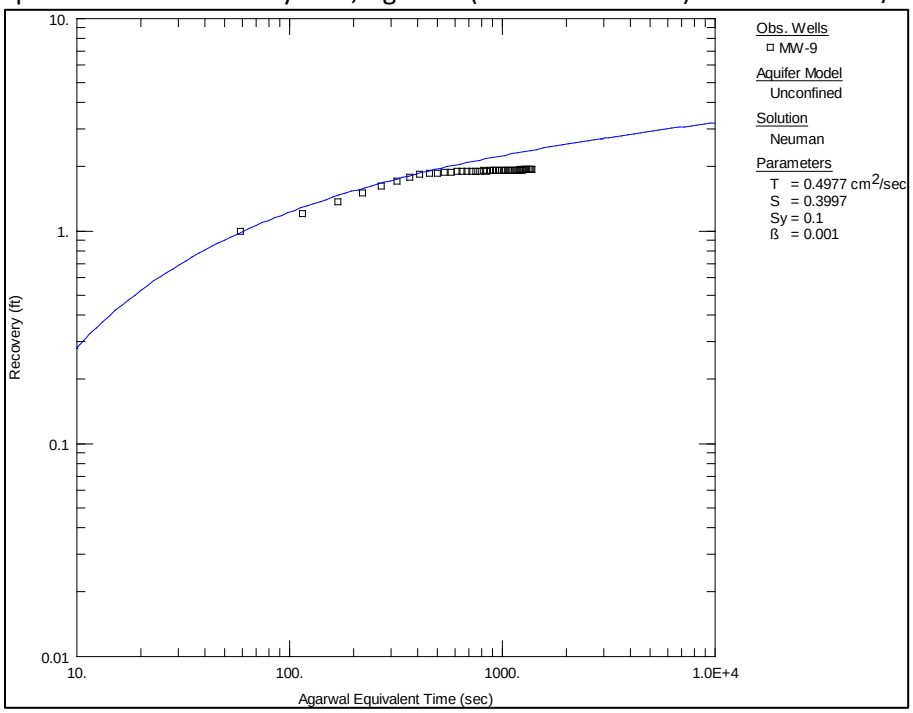
Graph 28. MW-9 Recovery Test, Residual Drawdown (Moench Method) –K 1.42E-02 cm/sec.



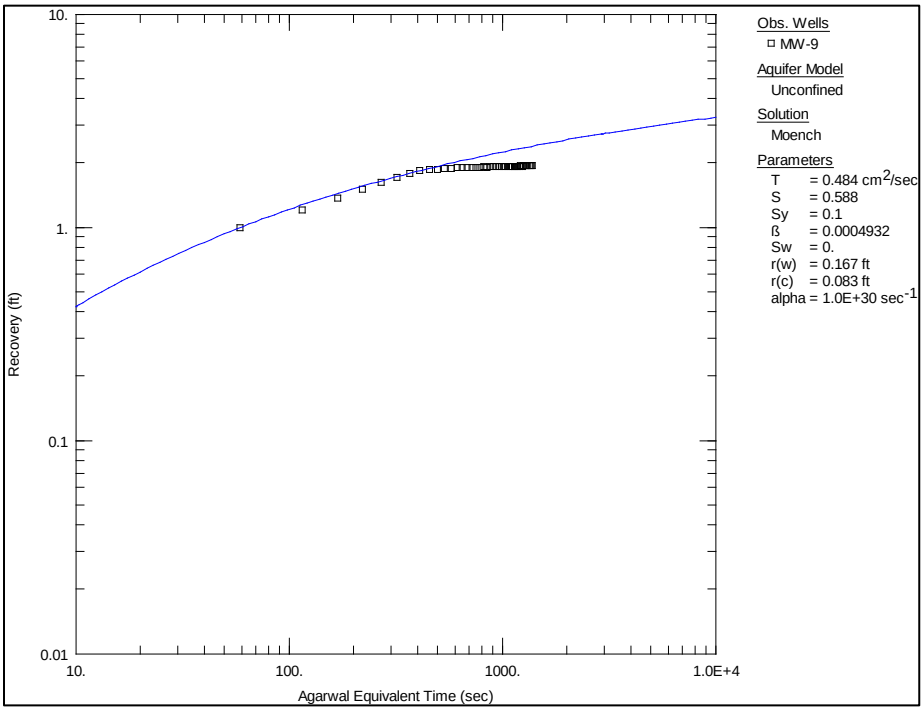
Graph 29. MW-9 Recovery Test, Residual Drawdown (Tartakovsky-Neumen Method) –K 2.13E-02 cm/sec.



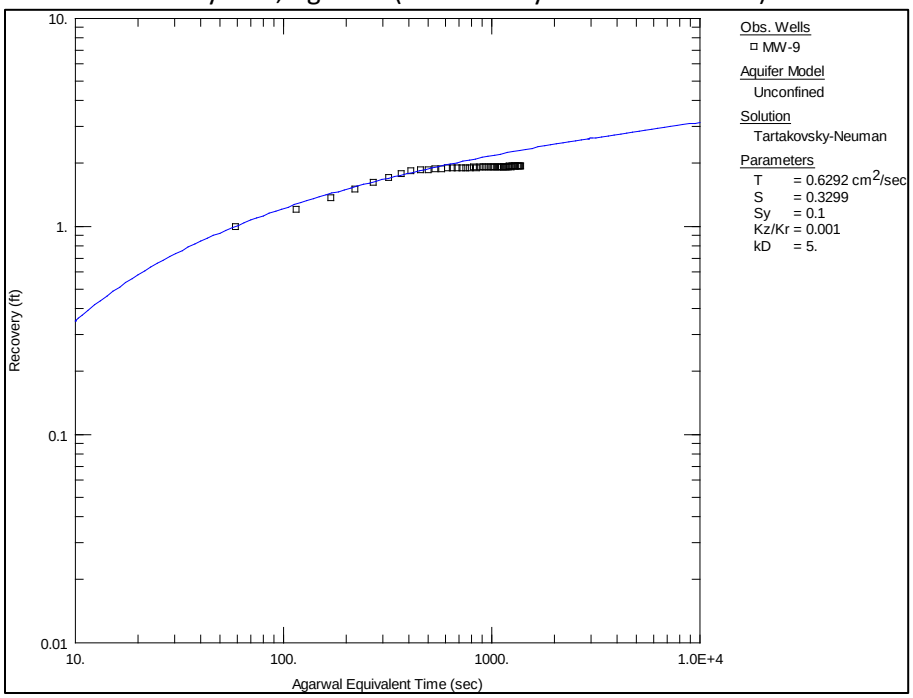
Graph 30. MW-9 Recovery Test, Agarwal (Neuman Method) –K 2.17E-03 cm/sec.



Graph 31. MW-9 Recovery Test, Agarwal (Moench Method) –K 2.11E-03 cm/sec.



Graph 32. MW-9 Recovery Test, Agarwal (Tartakovsky-Neuman Method) –K 2.75E-03 cm/sec.



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Appendix D.

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Bill of Lading

MANIFEST # 45430

DATE 12-17-13 JOB # 97057-059D ~~042~~

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Enterprise Lot 6C	LFII-5	Cont. Soil	N-25	12	-	Weststates	515	1040	Frank Coltt
2	" "	"	"	J-27	12	-	" "	515	1230	Frank Coltt
3	" "	"	"	J27	12	-	" "	515	1327	Frank Coltt
4	" "	"	"	J27	12	-	" "	515	1458	Frank Coltt
					48					

RESULTS:			LANDFARM EMPLOYEE:	NOTES:
<287	CHLORIDE TEST	1	EL	
	PAINT FILTER TEST	1	Certification of above receival & placement	RDC

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. West States Energy NAME Frank Coltt SIGNATURE Frank Coltt

COMPANY CONTACT PO Box PHONE 215-2744 DATE 12-17-13

Signatures required prior to distribution of the legal document.

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Bill of Lading

MANIFEST # 45431

DATE 12-17-13 JOB # 97057-0590 ~~0442~~

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	ENVIROTECH	Enterprise Lat 6C	Clean Fill Soil	—	12	—	West States	515	1040	Frank Collett
2	"	"	"	—	12	—	" "	515	12:10	Frank Collett
3	"	"	"	—	12	—	" "	515	1327	Frank Collett
4	"	"	"	—	12	—	" "	515	1458	Frank Collett
					48					

RESULTS:			LANDFARM EMPLOYEE:	NOTES:
/	CHLORIDE TEST	/	Gary Robinson EL	
/	PAINT FILTER TEST	/	Certification of above receival & placement	RD

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. W. ST STATES ENERGY NAME FRANK COLLETT SIGNATURE Frank Collett

COMPANY CONTACT GARY PHONE 215-2744 DATE 12-17-13

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Bill of Lading

MANIFEST # 45440

DATE 12-18-13 JOB # 97057-0590

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Enterprise Lot 6C	LFII-5	Cont Soil	J-27	12	-	Doug Foutz	934	1005	Ron Bright
2	" "	"	"	J-27	12	-	"	935	1005	
3	" "	"	"	K27	12	-	"	935	1152	
4	" "	"	"	K-27	12	-	"	934	1156	Ron Bright
5	" "	"	"	K-27	12	-	"	935	13:10	
6	" "	"	"	K27	12	-	"	934	13:20	
7	" "	"	"	K-27	12	-	"	935	14:30	
8	" "	"	"	L-27	12	-	" "	934	14:30	
9	" "	"	"	L-27	12	-	" "	935	15:50	
10	" "	"	"	L-27	12	-	" "	934	15:50	
					120					

RESULTS:

<287	CHLORIDE TEST	3
	PAINT FILTER TEST	3

LANDFARM EMPLOYEE: Craig Salmon EL

Certification of above receival & placement

NOTES:

RD C

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. Doug Foutz const NAME Ron Bright SIGNATURE Ron Bright

COMPANY CONTACT Craig Foutz PHONE 325-4922 DATE 12-18-13

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Bill of Lading

MANIFEST # 45441

DATE 12-18-13 JOB # 97057-0590

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	E-tech	Enterprise Lat 62	Clean Fill soil	—	12	—	Dougfoutz	934	1005	Ron Bright
2	"	"	"	—	12	—	" "	935	1005	Jim Rod
3	"	"	"	—	12	—	" "	935	1152	Jim Rod
4	"	"	"	—	12	—	" "	934	1156	Ron Bright
5	"	"	"	—	12	—	" "	935	13:10	Jim Rod
6	"	"	"	—	12	—	" "	934	13:20	Ron Bright
7	"	"	"	—	12	—	" "	935	14:30	Jim Rod
8	"	"	"	—	12	—	" "	934	14:30	Ron Bright
					96					

RESULTS:

✓	CHLORIDE TEST	✓
	PAINT FILTER TEST	✓

LANDFARM EMPLOYEE: Gary Robinson EL

Certification of above receival & placement

NOTES:

RD

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. Doug Foutz Const NAME Ron Bright SIGNATURE Ron Bright

COMPANY CONTACT Doug Foutz PHONE 325-4927 DATE 12-18-13

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Bill of Lading

MANIFEST # 45442

DATE 12-18-13 JOB # 97057-0590

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Enterprise Lat 6C	LF II -5	Cont Soil	K-27	12	—	West States	515	1011	Frank collette
2	" "	"	"	K-27	12	—	" "	515	11 42	Frank collette
3	" "	"	"	K-27	12	—	" "	515	13:00	Frank collette
4	" "	" "	" "	L-27	12	—	" "	515	14:20	Frank collette
5	" "	" "	"	L-27	12	—	" "	515	15:40	Frank collette
					60					

RESULTS:			LANDFARM EMPLOYEE:	NOTES:
< 287	CHLORIDE TEST	2	Gary Robinson EL	
	PAINT FILTER TEST	2	Certification of above receival & placement	RDC

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. West States NAME FRANK COLLETTE SIGNATURE Frank collette

COMPANY CONTACT _____ PHONE _____ DATE 12-18-13

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Bill of Lading

MANIFEST # 45443

DATE 12-18-13 JOB # 97057-0590

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	E-tech	Enterprise Lea Co.	Clean Fill 50:1	—	12	—	West	515	1011	Frank collette
2	"	"	"	—	12	—	States	515	1142	Frank collette
3	"	"	"	—	12	—	"	515	1500	Frank collette
4	"	"	"	—	12	—	"	515	14:20	Frank collette
					48					

RESULTS:			LANDFARM EMPLOYEE:	NOTES:
/	CHLORIDE TEST	/	Gary Robinson EL	
/	PAINT FILTER TEST	/	Certification of above receival & placement	RO

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. West States NAME FRANK COLLETTE SIGNATURE Frank collette

COMPANY CONTACT _____ PHONE _____ DATE 12-18-13

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Bill of Lading

MANIFEST # 45465

DATE 12-20-13 JOB # 97057-659D

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	E-tech	ENTERPRISE LAT @ C	clean Fill	—	12	—	west states	515	7:40	Frank Collins
2	"	"	"	—	12	—	"	515	10:10	Frank Collins
3	"	"	"	—	12	—	"	575	11:15	Frank Collins
4	"	"	"	—	12	—	"	515	1226	Frank Collins
5	"	"	"	—	12	—	"	575	13:30	Frank Collins
6	"	"	"	—	12	—	"	515	14:40	Frank Collins
					72					

RESULTS:

/	CHLORIDE TEST	/
/	PAINT FILTER TEST	/

LANDFARM EMPLOYEE: Dave L EL

Certification of above receival & placement

NOTES: RD

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. WEST STATES NAME FRANK COLLINS SIGNATURE Frank Collins

COMPANY CONTACT _____ PHONE _____ DATE _____

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Bill of Lading

MANIFEST # 45466

DATE 12-20-13 JOB # 97057-0590

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Enterprise Lat 6C	LFII-5	Cont Soil	J-27	10	—	Doug Fortz	935	8:50	
2	" "	" "	" "	J-27	10	—	" "	835	8:50	
3	" "	" "	" "	J-27	10	—	" "	934	8:50	
4	" "	" "	" "	N-25	10	—	" "	935	10:00	
5	" "	" "	" "	N-25	10	—	" "	835	10:05	
6	" "	" "	" "	N-25	10	—	" "	934	10:10	
7	" "	" "	" "	L-27	10	—	" "	935	11:15	
8	" "	" "	" "	L-27	10	—	" "	835	11:15	
9	" "	" "	" "	L-27	10	—	" "	934	11:20	
10	" "	" "	" "	L-27	10	—	" "	935	1120	
11	" "	" "	" "	L-27	10	—	" "	835	1120	
12	" "	" "	" "	L-27	10	—	" "	934	12:45	

RESULTS:			LANDFARM EMPLOYEE:	NOTES:
<287	CHLORIDE TEST	3	120 EL	
	PAINT FILTER TEST	3	Certification of above receival & placement	PDC

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO Doug Fortz Const NAME Tim Rodriguez SIGNATURE

COMPANY CONTACT Randy Fortz PHONE 505-325 4922 DATE 12-20-13

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Bill of Lading

MANIFEST # 45467

DATE 12-20-13 JOB # 97057-0590

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	E-Tech	Enterprise Lat 61	Clean Fill	—	10	—	Doug Foutz	935	8:50	
2	E-Tech	" "	" "	—	10	—	" "	835	8:50	
3	E-Tech	" "	" "	—	10	—	" "	934	8:50	
4	" "	" "	" "	—	10	—	" "	935	10:00	
5	" "	" "	" "	—	10	—	" "	835	10:05	
6	" "	" "	" "	—	10	—	" "	934	10:10	
7	" "	" "	" "	—	10	—	" "	935	11:15	
8	" "	" "	" "	—	10	—	" "	835	11:15	
9	" "	" "	" "	—	10	—	" "	934	11:19	
10	" "	" "	" "	—	10	—	" "	935	1120	
11	" "	" "	" "	—	10	—	" "	835	1120	
12	" "	" "	" "	—	10	—	" "	934	12:45	

RESULTS:

/	CHLORIDE TEST		LANDFARM EMPLOYEE: 120 EL
/	PAINT FILTER TEST	/	Certification of above receival & placement

NOTES: PD

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. Doug Foutz Const NAME Tim Cadrigan SIGNATURE

COMPANY CONTACT Cody Foutz PHONE 505-325-4922 DATE 12-20-13

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Bill of Lading

MANIFEST # 45468

DATE 12-20-13 JOB # 97057-0590

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Enterprise Lat 6 C	LFII-5	cont soil	M-27	12	—	West States	515	8:50	Frank Collett
2	" "	" "	" "	M-27	12	—	" "	515	10:10	Frank Collett
3	" "	" "	" "	M-27	12	—	" "	515	11:15	Frank Collett
4	" "	" "	" "	M-27	12	—	" "	515	1126	Frank Collett
5	" "	" "	" "	M-27	12	—	" "	515	13:30	Frank Collett
6	" "	" "	" "	M-27	12	—	" "	515	14:40	Frank Collett
7	" "	" "	" "	M-27	12	—	" "	515	15:50	Frank Collett
					84					

RESULTS:			LANDFARM EMPLOYEE:	NOTES:
<287	CHLORIDE TEST	2	EL	
	PAINT FILTER TEST	2	Certification of above receival & placement	RDC

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. West States NAME FRANK COLLETT SIGNATURE Frank Collett

COMPANY CONTACT _____ PHONE _____ DATE _____

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Bill of Lading

MANIFEST # 45472

DATE 12-20-13 JOB # 97057-059D

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	E-tech	Enterprise CA+6C	Clean Fill	—	10	—	Doug Fortz	935	13:30	
2	"	"	"	—	10	—	"	835	13:30	
3	"	"	"	—	10	—	"	934	13:50	
4	"	"	"	—	10	—	"	935	14:40	
5	"	"	"	—	10	—	"	835	14:40	
6	"	"	"	—	10	—	"	934	1454	
					60					

RESULTS:

/	CHLORIDE TEST	/	LANDFARM EMPLOYEE: EL
/	PAINT FILTER TEST	/	Certification of above receival & placement

NOTES: RD

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO Doug Fortz Const NAME Tim Rodriguez SIGNATURE

COMPANY CONTACT Landy Fortz PHONE 505 325-4922 DATE 12-20-13

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Bill of Lading

MANIFEST # 45473

DATE 12-20-13 JOB # 97057-0590

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	ENTERPRISE CA & C	LF II-5	CONT SOIL	L-27	10	—	DOUG FORTZ	935	13:30	
2	"	"	"	M-27	10	—	"	835	13:30	
3	"	"	"	M-27	10	—	"	934	13:50	
4	"	"	"	M-27	10	—	"	935	14:40	
5	"	"	"	M-27	10	—	"	835	14:40	
6	"	"	"	M-27	10	—	"	934	14:53	
7	"	"	"	M-27	10	—	"	934	15:55	
8	"	"	"	M-27	10	—	"	935	15:53	
					80					

RESULTS:			LANDFARM EMPLOYEE:	NOTES:
<287	CHLORIDE TEST	2	EL	
	PAINT FILTER TEST	2	Certification of above receival & placement	PDC

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. Doug Fortz Const NAME Tim Rodriguez SIGNATURE

COMPANY CONTACT Randy Fortz PHONE 505 325-4922 DATE 12-20-13

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Bill of Lading

MANIFEST # 45483

DATE 12-23-13 JOB # 97057-0590

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	E-tech	Enterprise Lat 6E	Clean Fill	—	12	—	West States	515	8:20	Frank Collette
2	"	"	"	—	12	—	"	515	11:00	Frank Collette
3	"	"	"	—	12	—	"	515	12:10	Frank Collette
4	"	"	"	—	12	—	"	515	13:20	Frank Collette
5	"	"	"	—	12	—	"	515	2:27	Frank Collette
6	"	"	"	—	12	—	"	515	15:35	Frank Collette
					72					

RESULTS:

/ CHLORIDE TEST /

/ PAINT FILTER TEST /

LANDFARM EMPLOYEE: Dave L EL

Certification of above receival & placement

NOTES:

PD

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. West States NAME FRANK COLLETTE SIGNATURE Frank Collette

COMPANY CONTACT _____ PHONE _____ DATE 12-23-13

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Bill of Lading

MANIFEST # 45484

DATE 12-23-13 JOB # 97057-0590

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	E-tech	Bolack/Miso Cat 6C	Clean Fill	—	10	—	Doug Foutz	935	8:40	
2	"	"	"	—	10	—	"	935	11:00	
3	"	"	"	—	10	—	"	935	12:20	
4	"	"	"	—	10	—	"	935	13:25	
5	"	"	"	—	10	—	"	935	14:35	
6	"	"	"	—	10	—	"	935	15:40	
					60					

RESULTS:			LANDFARM EMPLOYEE:	NOTES:
/	CHLORIDE TEST	/	EL	
/	PAINT FILTER TEST	/	Certification of above receival & placement	RD

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. Doug Foutz Const NAME Tim Rodriguez SIGNATURE

COMPANY CONTACT Randy Foutz PHONE 505.325.4922 DATE 12-23-13

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Bill of Lading

MANIFEST # 45485

DATE 12-23-13 JOB # 97057-6590

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	ENTERPRISE LAT 6C	CFII-5	const soil	N-27	10	—	DOUG FOUTZ	935	11:00	
2	" "	" "	" "	N-27	10	—	" "	935	12:20	
3	" "	" "	" "	N-27	10	—	" "	935	13:25	
4	" "	" "	" "	N-27	10	—	" "	935	14:35	
					40					

RESULTS:			LANDFARM EMPLOYEE:	NOTES:
<299	CHLORIDE TEST	1	EL	
	PAINT FILTER TEST	1	Certification of above receival & placement	RDC

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. Doug Foutz Const NAME Tim Rodriguez SIGNATURE

COMPANY CONTACT Randy Foutz PHONE 505-325 4922 DATE 12-23-13

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Bill of Lading

MANIFEST # 45486

DATE 12-23-13 JOB # 97057-0590

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	ENTERPRISE CAT 6C	CFII-5	CO-MT SOIL	N-27	12	—	WEST STATES	515	11:00	FRANK COLLETTE
2	" "	" "	" "	N-27	12	—	" "	515	12:10	FRANK COLLETTE
3	" "	" "	" "	N-27	12	—	" "	515	13:20	FRANK COLLETTE
4	" "	" "	" "	N-27	12	—	" "	515	227	FRANK COLLETTE
5	" "	" "	" "	N-27	12	—	" "	515	15:35	FRANK COLLETTE
					60					

RESULTS:			LANDFARM EMPLOYEE:	NOTES:
< 299	CHLORIDE TEST	2		
	PAINT FILTER TEST	2	Certification of above receival & placement	RDC

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. WEST STATES NAME FRANK COLLETTE SIGNATURE FRANK COLLETTE

COMPANY CONTACT PHONE DATE 12-23-13

Signatures required prior to distribution of the legal document.

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Appendix E.

Photo #1	
Client: Enterprise Field Services, LLC	
Project: Lateral 6C Pipeline Release	
Taken by: Heather Woods	
Date: November 1, 2013	
AES Project No. 110904	Description: View of initial excavation area looking southeast.

Photo #2	
Client: Enterprise Field Services, LLC	
Project: Lateral 6C Pipeline Release	
Taken by: Heather Woods	
Date: November 1, 2013	
AES Project No. 110904	Description: View of release location in the initial excavation area looking northeast.

Photo #3	
Client: Enterprise Field Services, LLC	
Project: Lateral 6C Pipeline Release	
Taken by: Heather Woods	
Date: December 17, 2013	
AES Project No. 110904	Description: View of final excavation looking east.

Photo #4	
Client: Enterprise Field Services, LLC	
Project: Lateral 6C Pipeline Excavation	
Taken by: Heather Woods	
Date: December 17, 2013	
AES Project No. 140108	Description: View of shallow excavation of misted area looking east.

Photo #5	
Client: Enterprise Field Services, LLC	
Project: Lateral 6C Pipeline Release	
Taken by: Heather Woods	
Date: December 17, 2013	
AES Project No. 110904	Description: View of final excavation looking southeast.

Photo #6	
Client: Enterprise Field Services, LLC	
Project: Lateral 6C Pipeline Release	
Taken by: Heather Woods	
Date: December 17, 2013	
AES Project No. 110904	Description: View of final excavation looking north.

Photo #7	
Client: Enterprise Field Services, LLC	
Project: Lateral 6C Pipeline Release	
Taken by: Heather Woods	
Date: December 17, 2013	
AES Project No. 110904	Description: View of final excavation looking northwest.

Appendix F.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

December 24, 2013

Heather Woods
Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 716-2787
FAX

RE: Enterprise Trunk 6C OrderNo.: 1312A07

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 10 sample(s) on 12/18/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: S-2
Project: Enterprise Trunk 6C
Collection Date: 12/17/2013 1:54:00 PM
Lab ID: 1312A07-001
Matrix: SOIL
Received Date: 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS						Analyst: **JME**	
Diesel Range Organics (DRO)	320	9.9		mg/Kg	1	12/24/2013 6:39:13 AM	10939
Surr: DNOP	100	66-131		%REC	1	12/24/2013 6:39:13 AM	10939
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	15000	250		mg/Kg	50	12/21/2013 6:58:51 PM	10919
Surr: BFB	321	74.5-129	S	%REC	50	12/21/2013 6:58:51 PM	10919
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	66	2.5		mg/Kg	50	12/21/2013 6:58:51 PM	10919
Toluene	710	9.9		mg/Kg	200	12/22/2013 10:51:52 AM	10919
Ethylbenzene	54	2.5		mg/Kg	50	12/21/2013 6:58:51 PM	10919
Xylenes, Total	500	4.9		mg/Kg	50	12/21/2013 6:58:51 PM	10919
Surr: 4-Bromofluorobenzene	115	80-120		%REC	50	12/21/2013 6:58:51 PM	10919

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: S-3
Project: Enterprise Trunk 6C
Collection Date: 12/17/2013 1:55:00 PM
Lab ID: 1312A07-002
Matrix: SOIL
Received Date: 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS						Analyst: **JME**	
Diesel Range Organics (DRO)	100	10		mg/Kg	1	12/24/2013 7:00:56 AM	10939
Surr: DNOP	119	66-131		%REC	1	12/24/2013 7:00:56 AM	10939
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	6200	93		mg/Kg	20	12/21/2013 7:56:17 PM	10919
Surr: BFB	403	74.5-129	S	%REC	20	12/21/2013 7:56:17 PM	10919
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	21	0.93		mg/Kg	20	12/21/2013 7:56:17 PM	10919
Toluene	270	4.6		mg/Kg	100	12/22/2013 11:20:35 AM	10919
Ethylbenzene	25	0.93		mg/Kg	20	12/21/2013 7:56:17 PM	10919
Xylenes, Total	270	9.3		mg/Kg	100	12/22/2013 11:20:35 AM	10919
Surr: 4-Bromofluorobenzene	119	80-120		%REC	20	12/21/2013 7:56:17 PM	10919

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: S-4
Project: Enterprise Trunk 6C
Collection Date: 12/17/2013 1:57:00 PM
Lab ID: 1312A07-003 **Matrix:** SOIL **Received Date:** 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS						Analyst: **JME**	
Diesel Range Organics (DRO)	69	10		mg/Kg	1	12/24/2013 7:22:48 AM	10939
Surr: DNOP	106	66-131		%REC	1	12/24/2013 7:22:48 AM	10939
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	1000	98		mg/Kg	20	12/21/2013 8:53:37 PM	10919
Surr: BFB	173	74.5-129	S	%REC	20	12/21/2013 8:53:37 PM	10919
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.49		mg/Kg	20	12/21/2013 8:53:37 PM	10919
Toluene	21	0.98		mg/Kg	20	12/21/2013 8:53:37 PM	10919
Ethylbenzene	6.0	0.98		mg/Kg	20	12/21/2013 8:53:37 PM	10919
Xylenes, Total	59	2.0		mg/Kg	20	12/21/2013 8:53:37 PM	10919
Surr: 4-Bromofluorobenzene	97.1	80-120		%REC	20	12/21/2013 8:53:37 PM	10919

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: S-9
Project: Enterprise Trunk 6C
Collection Date: 12/17/2013 2:05:00 PM
Lab ID: 1312A07-004
Matrix: SOIL
Received Date: 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS						Analyst: **JME**	
Diesel Range Organics (DRO)	49	10		mg/Kg	1	12/24/2013 7:44:29 AM	10939
Surr: DNOP	96.4	66-131		%REC	1	12/24/2013 7:44:29 AM	10939
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	94	24		mg/Kg	5	12/21/2013 9:22:12 PM	10919
Surr: BFB	118	74.5-129		%REC	5	12/21/2013 9:22:12 PM	10919
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.12		mg/Kg	5	12/21/2013 9:22:12 PM	10919
Toluene	1.4	0.24		mg/Kg	5	12/21/2013 9:22:12 PM	10919
Ethylbenzene	0.45	0.24		mg/Kg	5	12/21/2013 9:22:12 PM	10919
Xylenes, Total	4.8	0.48		mg/Kg	5	12/21/2013 9:22:12 PM	10919
Surr: 4-Bromofluorobenzene	86.6	80-120		%REC	5	12/21/2013 9:22:12 PM	10919

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: S-10
Project: Enterprise Trunk 6C
Collection Date: 12/17/2013 2:07:00 PM
Lab ID: 1312A07-005
Matrix: SOIL
Received Date: 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS						Analyst: **JME**	
Diesel Range Organics (DRO)	45	10		mg/Kg	1	12/24/2013 8:06:23 AM	10939
Surr: DNOP	99.4	66-131		%REC	1	12/24/2013 8:06:23 AM	10939
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	680	48		mg/Kg	10	12/21/2013 11:45:30 PM	10919
Surr: BFB	177	74.5-129	S	%REC	10	12/21/2013 11:45:30 PM	10919
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	0.63	0.48		mg/Kg	10	12/21/2013 11:45:30 PM	10919
Toluene	19	0.48		mg/Kg	10	12/21/2013 11:45:30 PM	10919
Ethylbenzene	3.5	0.48		mg/Kg	10	12/21/2013 11:45:30 PM	10919
Xylenes, Total	35	0.96		mg/Kg	10	12/21/2013 11:45:30 PM	10919
Surr: 4-Bromofluorobenzene	98.6	80-120		%REC	10	12/21/2013 11:45:30 PM	10919

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: S-11
Project: Enterprise Trunk 6C
Collection Date: 12/17/2013 2:09:00 PM
Lab ID: 1312A07-006
Matrix: SOIL
Received Date: 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS						Analyst: **JME**	
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	12/24/2013 8:28:06 AM	10939
Surr: DNOP	97.6	66-131		%REC	1	12/24/2013 8:28:06 AM	10939
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	12/22/2013 12:14:09 AM	10919
Surr: BFB	82.8	74.5-129		%REC	1	12/22/2013 12:14:09 AM	10919
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.049		mg/Kg	1	12/22/2013 12:14:09 AM	10919
Toluene	ND	0.049		mg/Kg	1	12/22/2013 12:14:09 AM	10919
Ethylbenzene	ND	0.049		mg/Kg	1	12/22/2013 12:14:09 AM	10919
Xylenes, Total	ND	0.097		mg/Kg	1	12/22/2013 12:14:09 AM	10919
Surr: 4-Bromofluorobenzene	87.9	80-120		%REC	1	12/22/2013 12:14:09 AM	10919

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: S-13
Project: Enterprise Trunk 6C
Collection Date: 12/17/2013 2:11:00 PM
Lab ID: 1312A07-007
Matrix: SOIL
Received Date: 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS						Analyst: **JME**	
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	12/24/2013 8:49:57 AM	10939
Surr: DNOP	98.5	66-131		%REC	1	12/24/2013 8:49:57 AM	10939
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	5.6	4.8		mg/Kg	1	12/22/2013 12:42:48 AM	10919
Surr: BFB	88.5	74.5-129		%REC	1	12/22/2013 12:42:48 AM	10919
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.048		mg/Kg	1	12/22/2013 12:42:48 AM	10919
Toluene	ND	0.048		mg/Kg	1	12/22/2013 12:42:48 AM	10919
Ethylbenzene	ND	0.048		mg/Kg	1	12/22/2013 12:42:48 AM	10919
Xylenes, Total	0.11	0.095		mg/Kg	1	12/22/2013 12:42:48 AM	10919
Surr: 4-Bromofluorobenzene	90.5	80-120		%REC	1	12/22/2013 12:42:48 AM	10919

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: S-17
Project: Enterprise Trunk 6C
Collection Date: 12/17/2013 2:18:00 PM
Lab ID: 1312A07-008
Matrix: SOIL
Received Date: 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS						Analyst: **JME**	
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	12/24/2013 9:11:53 AM	10939
Surr: DNOP	99.8	66-131		%REC	1	12/24/2013 9:11:53 AM	10939
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	12/22/2013 1:11:27 AM	10919
Surr: BFB	81.2	74.5-129		%REC	1	12/22/2013 1:11:27 AM	10919
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.048		mg/Kg	1	12/22/2013 1:11:27 AM	10919
Toluene	ND	0.048		mg/Kg	1	12/22/2013 1:11:27 AM	10919
Ethylbenzene	ND	0.048		mg/Kg	1	12/22/2013 1:11:27 AM	10919
Xylenes, Total	ND	0.095		mg/Kg	1	12/22/2013 1:11:27 AM	10919
Surr: 4-Bromofluorobenzene	89.8	80-120		%REC	1	12/22/2013 1:11:27 AM	10919

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: S-18
Project: Enterprise Trunk 6C
Collection Date: 12/17/2013 2:21:00 PM
Lab ID: 1312A07-009
Matrix: SOIL
Received Date: 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS						Analyst: **JME**	
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	12/24/2013 9:34:21 AM	10939
Surr: DNOP	109	66-131		%REC	1	12/24/2013 9:34:21 AM	10939
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	12/22/2013 1:40:00 AM	10919
Surr: BFB	82.3	74.5-129		%REC	1	12/22/2013 1:40:00 AM	10919
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.048		mg/Kg	1	12/22/2013 1:40:00 AM	10919
Toluene	ND	0.048		mg/Kg	1	12/22/2013 1:40:00 AM	10919
Ethylbenzene	ND	0.048		mg/Kg	1	12/22/2013 1:40:00 AM	10919
Xylenes, Total	0.16	0.096		mg/Kg	1	12/22/2013 1:40:00 AM	10919
Surr: 4-Bromofluorobenzene	88.2	80-120		%REC	1	12/22/2013 1:40:00 AM	10919

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: S-20
Project: Enterprise Trunk 6C
Collection Date: 12/17/2013 2:24:00 PM
Lab ID: 1312A07-010
Matrix: SOIL
Received Date: 12/18/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS						Analyst: **JME**	
Diesel Range Organics (DRO)	330	10		mg/Kg	1	12/24/2013 9:56:05 AM	10939
Surr: DNOP	99.8	66-131		%REC	1	12/24/2013 9:56:05 AM	10939
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	40	24		mg/Kg	5	12/22/2013 2:08:35 AM	10919
Surr: BFB	106	74.5-129		%REC	5	12/22/2013 2:08:35 AM	10919
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.12		mg/Kg	5	12/22/2013 2:08:35 AM	10919
Toluene	0.31	0.24		mg/Kg	5	12/22/2013 2:08:35 AM	10919
Ethylbenzene	0.28	0.24		mg/Kg	5	12/22/2013 2:08:35 AM	10919
Xylenes, Total	3.2	0.48		mg/Kg	5	12/22/2013 2:08:35 AM	10919
Surr: 4-Bromofluorobenzene	98.2	80-120		%REC	5	12/22/2013 2:08:35 AM	10919

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1312A07**

24-Dec-13

Client: Animas Environmental Services

Project: Enterprise Trunk 6C

Sample ID **MB-10939**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **10939**	RunNo: **15679**
Prep Date: **12/23/2013**	Analysis Date: **12/24/2013**	SeqNo: **452732** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	10		10.00		101	66	131			

Sample ID **MB-10940**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **10940**	RunNo: **15679**
Prep Date: **12/23/2013**	Analysis Date: **12/24/2013**	SeqNo: **452733** Units: **%REC**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	12		10.00		117	66	131			

Sample ID **MB-10941**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **10941**	RunNo: **15679**
Prep Date: **12/23/2013**	Analysis Date: **12/23/2013**	SeqNo: **452734** Units: **%REC**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	10		10.00		101	66	131			

Sample ID **LCS-10939**	SampType: **LCS**	TestCode: **EPA Method 8015D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **10939**	RunNo: **15679**
Prep Date: **12/23/2013**	Analysis Date: **12/24/2013**	SeqNo: **452735** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	65	10	50.00	0	129	60.8	145			
Surr: DNOP	6.3		5.000		126	66	131			

Sample ID **LCS-10940**	SampType: **LCS**	TestCode: **EPA Method 8015D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **10940**	RunNo: **15679**
Prep Date: **12/23/2013**	Analysis Date: **12/24/2013**	SeqNo: **452736** Units: **%REC**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	6.5		5.000		131	66	131			

Sample ID **LCS-10941**	SampType: **LCS**	TestCode: **EPA Method 8015D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **10941**	RunNo: **15679**
Prep Date: **12/23/2013**	Analysis Date: **12/23/2013**	SeqNo: **452737** Units: **%REC**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.7		5.000		114	66	131			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1312A07**

24-Dec-13

Client: Animas Environmental Services

Project: Enterprise Trunk 6C

Sample ID **MB-10919**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **10919**	RunNo: **15666**
Prep Date: **12/20/2013**	Analysis Date: **12/21/2013**	SeqNo: **451650** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	820		1000		82.3	74.5	129			

Sample ID **LCS-10919**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **10919**	RunNo: **15666**
Prep Date: **12/20/2013**	Analysis Date: **12/21/2013**	SeqNo: **451651** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	27	5.0	25.00	0	108	74.5	126			
Surr: BFB	820		1000		81.7	74.5	129			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1312A07**

24-Dec-13

Client: Animas Environmental Services

Project: Enterprise Trunk 6C

Sample ID	**MB-10919**	SampType:	**MBLK**	TestCode:	**EPA Method 8021B: Volatiles**					
Client ID:	**PBS**	Batch ID:	**10919**	RunNo:	**15666**					
Prep Date:	**12/20/2013**	Analysis Date:	**12/21/2013**	SeqNo:	**451673**	Units:	**mg/Kg**			

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.90		1.000		90.5	80	120			

Sample ID	**LCS-10919**	SampType:	**LCS**	TestCode:	**EPA Method 8021B: Volatiles**					
Client ID:	**LCSS**	Batch ID:	**10919**	RunNo:	**15666**					
Prep Date:	**12/20/2013**	Analysis Date:	**12/21/2013**	SeqNo:	**451674**	Units:	**mg/Kg**			

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.050	1.000	0	93.4	80	120			
Toluene	0.93	0.050	1.000	0	92.8	80	120			
Ethylbenzene	0.96	0.050	1.000	0	95.8	80	120			
Xylenes, Total	2.8	0.10	3.000	0	91.7	80	120			
Surr: 4-Bromofluorobenzene	0.85		1.000		84.5	80	120			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

HALL ENVIRONMENTAL ANALYSIS LABORATORY
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental Work Order Number: 1312A07 RcptNo: 1

Received by/date: MG 12/18/13

Logged By: Anne Thorne 12/18/2013 10:00:00 AM Anne Thorne

Completed By: Anne Thorne 12/20/2013 Anne Thorne

Reviewed By: 12/20/13

Chain of Custody

1. Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
2. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
3. How was the sample delivered?	Courier		

Log In

4. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
6. Sample(s) in proper container(s)?	Yes ☑	No ☐	
7. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
8. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
9. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
10. VOA vials have zero headspace?	Yes ☐	No ☐	No VOA Vials ☑
11. Were any sample containers received broken?	Yes ☐	No ☑	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
13. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
14. Is it clear what analyses were requested?	Yes ☑	No ☐	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

Chain-of-Custody Record

Client: Animas Environmental Services

Mailing Address: 624 E. Comanche
Farmington, NM 87401

Phone #: 505-564-2281

email or Fax#:

QA/QC Package:
☒ Standard ☐ Level 4 (Full Validation)

Accreditation
☐ NELAP ☐ Other

☐ EDD (Type)

Turn-Around Time:
☒ Standard ☐ Rush

Project Name:
Enterprise Trunk 6C

Project #:

Project Manager:
H. Woods

Sampler: H. Woods
On Ice: ☑ Yes ☐ No
Sample Temperature: 1.0°

HALL ENVIRONMENTAL ANALYSIS LABORATORY
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Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 1312A07	BTEX + MTBE + TMB's (8021)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)
12/17/13	1354	Soil	S-2	1-4oz		-001	X		X								
12/17/13	1355	Soil	S-3	1-4oz		-002	X		X								
12/17/13	1357	Soil	S-4	1-4oz		-003	X		X								
12/17/13	1405	Soil	S-9	1-4oz		-004	X		X								
12/17/13	1407	Soil	S-10	1-4oz		-005	X		X								
12/17/13	1409	Soil	S-11	1-4oz		-006	X		X								
12/17/13	1411	Soil	S-13	1-4oz		-007	X		X								
12/17/13	1418	Soil	S-17	1-4oz		-008	X		X								
12/17/13	1421	Soil	S-18	1-4oz		-009	X		X								
12/17/13	1424	Soil	S-20	1-4oz		-010	X		X								

Date	Time	Relinquished by:	Received by:	Date	Time
12/17/13	1720	Heather M. Woods	Christine Walters	12/17/13	1730
12/17/13	1750	Christine Walters	Michael Gross	12/18/13	1000

Remarks: Bill to Enterprise Field Services

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.