

3R – 451

**C-141s
INITIAL
ASSESSMENT**

09 / 07 / 2012

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

LAT K-7 8/30/2012

3R-451

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report

☐ Final Report

Name of Company	Enterprise Products	Contact	Aaron Dailey
Address	614 Reilly Avenue, Farmington NM 87401	Telephone No.	(505)599-2286
Facility Name	Lateral K-7 Pipeline	Facility Type	Natural Gas Gathering line
Surface Owner	BLM	Mineral Owner	BLM
		API No.	

LOCATION OF RELEASE


Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	27	26N	7W					San Juan

Latitude_N36.4643__ Longitude_W107.5652 (Decimal Degrees)____

NATURE OF RELEASE

Type of Release	Natural gas	Volume of Release	Unknown	Volume Recovered	None
Source of Release	8 inch natural gas gathering line	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	8.30.2012 @ 14:00 hours
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.* During annual non jurisdictional pipeline survey, a field technician found a line leak on the Lateral K-7 pipeline. The line was immediately isolated, blown down, LOTO, and repairs were made on 9/4/2012.					
Describe Area Affected and Cleanup Action Taken.* The pipe leak has impacted soil and vegetation in an approximate 75' X 100' area. A third party environmental contractor and Enterprise environmental were present during the pipe repairs and delineation with a back hoe was done at that time. A remediation proposal for this area is being developed at this time.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist:		
Printed Name: Aaron Dailey			
Title: Field Environmental Scientist	Approval Date:	Expiration Date:	
E-mail Address: amdailey@eprod.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 9.7.2012	Phone: (505)599-2286		

* Attach Additional Sheets If Necessary



ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

LAT K-7

RECEIVED OGD

7012 2210 13 P 1:45

December 7, 2012

EMNRD Oil Conservation Division
Environmental Bureau
Attn: Glenn Von Gonten
1220 S. St. Francis Dr.
Santa Fe, NM 87505

7012 2210 0001 2251 3320
Return Receipt Requested

EMNRD Oil Conservation Division
Aztec District III Office
Attn: Brandon Powell
1000 Rio Brazos Road
Aztec, NM 87410

7012 2210 0001 2251 3337
Return Receipt Requested

BLM Farmington Field Office
Lands Team
Attn: Scott Hall/Sherrie Landon
6251 College Blvd. Ste. A
Farmington, NM 87402

7012 2210 0001 0051 3344
Return Receipt Requested

**RE: Form C-141 Report for Enterprise Products
Lateral K-7 Pipeline**

Dear Sir:

Enclosed, please find the requisite C-141 Form for the pipeline leak on our Lateral K-7 Pipeline Line on December 3, 2012.

If you have any questions or need more information, please contact Aaron Dailey, Field Environmental Representative, by phone at 505-599-2286, by email at amdailey@eprod.com or me at 713-318-6684

Regards,

Matthew E. Marra,
Senior Director, Environmental

/sjn

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report *revised* ☐ Final Report

Name of Company Enterprise Products	Contact Aaron Dailey	
Address 614 Reilly Avenue, Farmington NM 87401	Telephone No. (505)599-2286	
Facility Name Lateral K-7 Pipeline	Facility Type Natural Gas Gathering line	
Surface Owner BLM	Mineral Owner BLM	API No.

LOCATION OF RELEASE

Unit Letter C	Section 27	Township 26N	Range 7W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba County
------------------	---------------	-----------------	-------------	---------------	------------------	---------------	----------------	-----------------------------

Latitude_N36.4643__ Longitude_W107.5652 (Decimal Degrees)____

NATURE OF RELEASE

Type of Release Natural gas	Volume of Release Unknown	Volume Recovered TBD
Source of Release 8 inch natural gas gathering line	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 12/3/2012 @ 08:00 hours
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Glenn Von Gonten, Brandon Powell, EMNRD OCD	
By Whom? Aaron Dailey	Date and Hour 12/3/2012 @ 09:35 hours	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

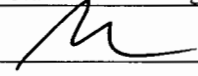
Describe Cause of Problem and Remedial Action Taken.*

During annual non jurisdictional pipeline survey, a field technician found a line leak on the Lateral K-7 pipeline. The line was immediately isolated, blown down, LOTO, and repairs were made on 9/4/2012.

Describe Area Affected and Cleanup Action Taken.*

The pipe leak was initially determined to have impacted soil and vegetation in an approximate 75' X 100' area. A third party environmental contractor and Enterprise environmental were present during the pipe repairs and delineation with a back hoe was done at that time. Based on this field delineation, a more precise delineation assessment was conducted with a third party environmental contractor using a Geoprobe in November 2012. Based on analyses conducted from this Geoprobe, it was determined that groundwater has been impacted above standards set forth in NMAC 20.6.2.3103. A formal third party groundwater assessment report and workplan will be submitted to jurisdictional agencies when complete. Supporting documentation regarding this impact is attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Matthew E. Marra	Approved by Environmental Specialist:		
Title: Sr. Director - Environmental	Approval Date:	Expiration Date:	
E-mail Address: memarra@eprod.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 12/7/2012	Phone: 713-381-6595		

* Attach Additional Sheets If Necessary

Dailey, Aaron

From: Dailey, Aaron
Sent: Monday, December 03, 2012 9:38 AM
To: 'Glenn.VonGonten@state.nm.us'; 'brandon.powell@state.nm.us'
Cc: Smith, David; Anderson, Don; 'Tami Ross'
Subject: Enterprise-San Juan-Apparent Groundwater Impact
Attachments: Figure 4 Dissolved Phase Benzene Contours.pdf; Figure 3 Soil Boring Sample Locations and Results, November 2012.pdf; C-141 K-7 initial 9.7.2012.docx

Good morning Glenn and Brandon,
Wanted to let you know that there are apparent groundwater impacts at the Enterprise Lateral K-7 September release location.

A copy of the c-141 "initial report" is attached to give you an idea of the location information.

I will follow up with a c-141 "initial" groundwater impact c-141 to Santa Fe, copying NM OCD Aztec and the BLM Farmington office within 15 days.

Please let me know if you have any questions.

Sincerely,
aaron

From: Tami Ross [<mailto:tross@animasenvironmental.com>]
Sent: Monday, December 03, 2012 9:10 AM
To: Dailey, Aaron
Subject: K-7 Figures

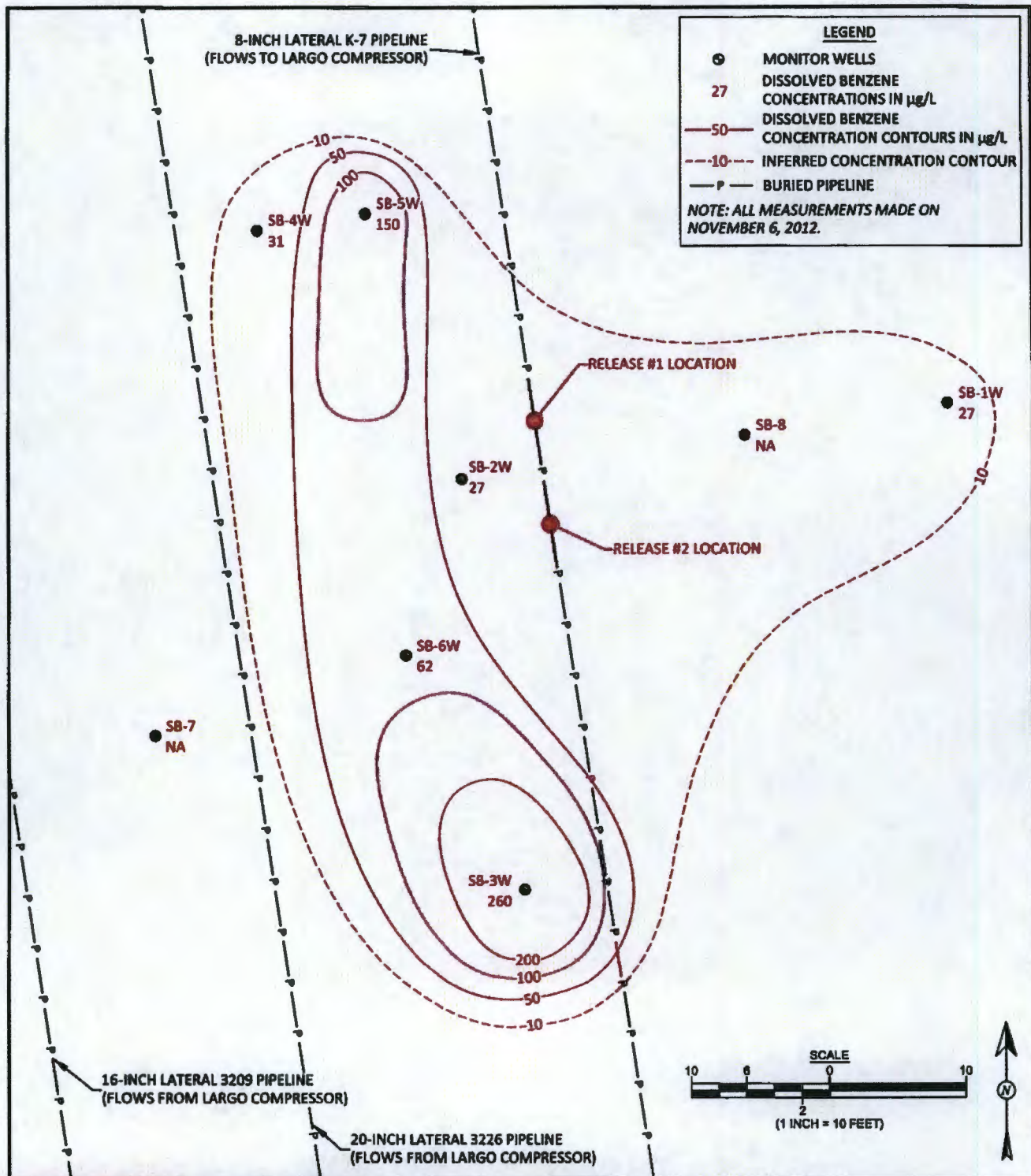
Aaron,

Attached are figures showing sample results and benzene groundwater contour at the K-7 Sept Release. Our recommendations at this time would be permanent groundwater monitoring wells and with potential application of oxidizer. We could do a source removal of soils between 8 and 15 feet bgs if you would consider a dig and haul.

Tami

Tami C. Ross, CHMM
Project Manager
Animas Environmental Services
Phone: 505-564-2281
Cell: 505-793-2072

WOMAN-OWNED SMALL BUSINESS
www.animasenvironmental.com



Animas Environmental Services, LLC

DRAWN BY: C. Lameman	DATE DRAWN: December 3, 2012
REVISIONS BY: C. Lameman	DATE REVISED: December 3, 2012
CHECKED BY: T. Ross	DATE CHECKED: December 3, 2012
APPROVED BY: E. McNally	DATE APPROVED: December 3, 2012

FIGURE 4

DISSOLVED PHASE BENZENE CONCENTRATION CONTOURS, NOVEMBER 2012
ENTERPRISE PRODUCTS COMPANY
LATERAL K-7 SEPTEMBER 2012
CONTINUED RELEASE ASSESSMENT
RIO ARRIBA COUNTY, NEW MEXICO
NE¼ NW¼, SECTION 27, T26N, R7W
N36.46422, W107.56505

FIGURE 3

SOIL BORING SAMPLE LOCATIONS AND RESULTS, NOVEMBER 2012
ENTERPRISE PRODUCTS COMPANY
LATERAL K-7 SEPTEMBER 2012
CONTINUED RELEASE ASSESSMENT
 NEMO, ARIZONA COUNTY, NEW MEXICO
 NEMO, ARIZONA, SECTION 27, T26N, R7W
 NUG 46422, W107.9505



ADRIAN L. HUBBARD, P.E., NUG 46422, W107.9505

DRAWN BY:
C. Lammiman

REVISIONS BY:
C. Lammiman

CHECKED BY:
T. Ross

APPROVED BY:
E. Huchaby

DATE DRAWN:
November 9, 2012

DATE REVISIONS BY:
November 9, 2012

DATE CHECKED:
November 9, 2012

DATE APPROVED:
November 9, 2012

LEGEND

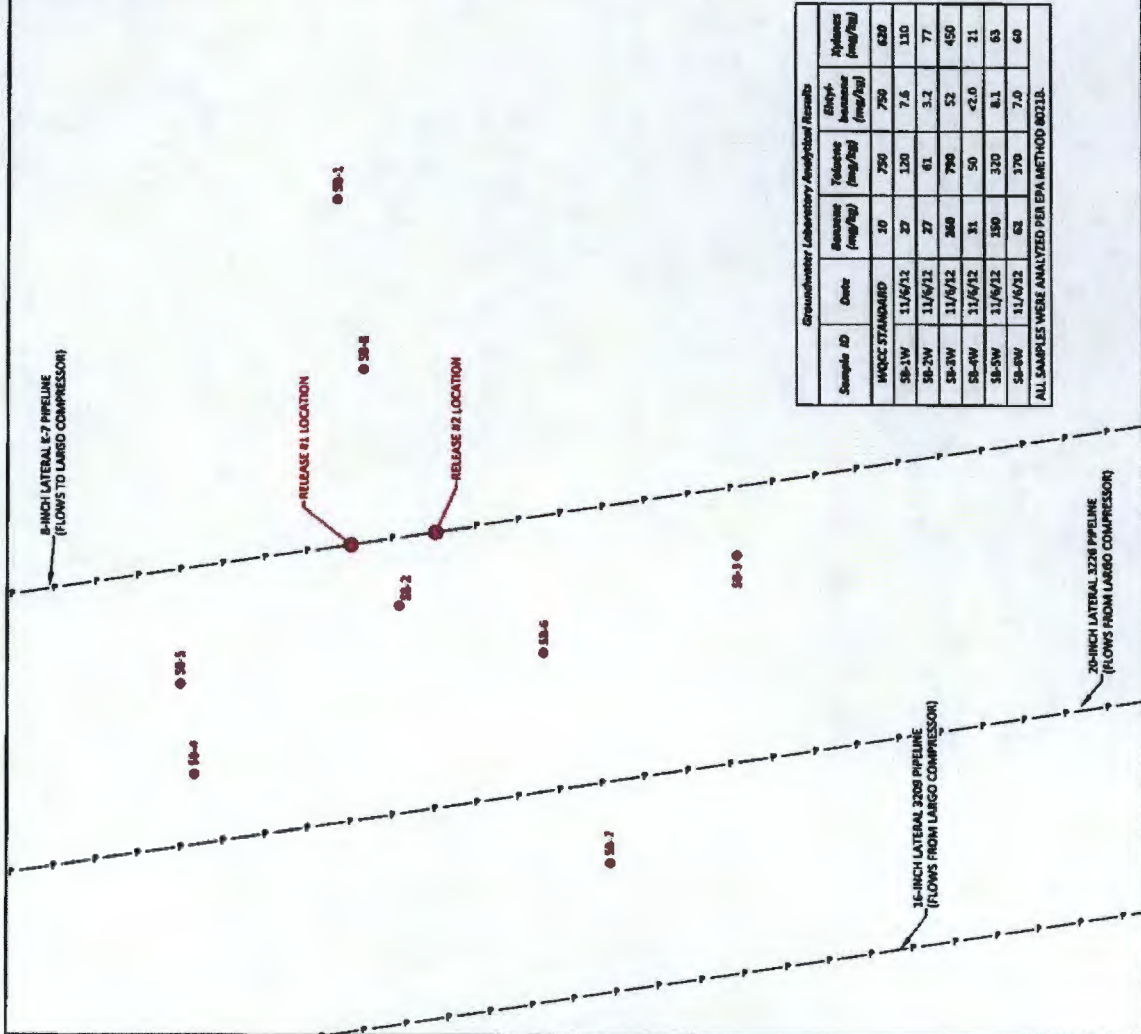
● SAMPLE LOCATIONS

— BURIED PIPELINE (APPROXIMATE)



Sample ID	Date	Depth (ft)	Overburden (lb/ft)	Total BTEX (mg/kg)		Total TPH (mg/kg)		Total DRO (mg/kg)	
				100	20	50	100	50	100
SB-1	11/6/12	0 to 4	0.5	NA	NA	NA	NA	NA	NA
		4 to 8	74.3	NA	NA	NA	NA	NA	NA
		8 to 12	431	NA	NA	NA	NA	NA	NA
		12 to 16	187	NA	NA	NA	NA	NA	NA
SB-2	11/6/12	16 to 20	370	NA	NA	NA	NA	NA	NA
		20 to 24	243	NA	NA	NA	NA	NA	NA
		24 to 28	94	0.13	0.57	<0.8	<0.8	<0.8	<0.8
		28 to 32	18.3	<0.047	<0.234	<0.7	<0.7	<0.7	<0.7
SB-3	11/6/12	32 to 36	16.8	NA	NA	NA	NA	NA	NA
		36 to 40	4.3	NA	NA	NA	NA	NA	NA
		40 to 44	45.0	NA	NA	NA	NA	NA	NA
		44 to 48	37.5	NA	NA	NA	NA	NA	NA
SB-4	11/6/12	48 to 52	107	<0.047	0.35	<0.7	<0.7	<0.7	<0.7
		52 to 56	14.2	NA	NA	NA	NA	NA	NA
		56 to 60	50.2	NA	NA	NA	NA	NA	NA
		60 to 64	23.1	<0.046	<0.23	<0.5	<0.5	<0.5	<0.5
SB-5	11/6/12	64 to 68	38.7	NA	NA	NA	NA	NA	NA
		68 to 72	4.763	NA	NA	NA	NA	NA	NA
		72 to 76	3.590	NA	NA	NA	NA	NA	NA
		76 to 80	3.066	110	4,690	22,600	1,408	NA	NA
SB-6	11/6/12	80 to 84	1,303	NA	NA	NA	NA	NA	NA
		84 to 88	3,113	NA	NA	NA	NA	NA	NA
		88 to 92	3,953	29	1,124	7,100	280	NA	NA
		92 to 96	285	0.69	3.1	16	<10	NA	NA
SB-7	11/6/12	96 to 100	84.4	NA	NA	NA	NA	NA	NA
		100 to 104	44.0	NA	NA	NA	NA	NA	NA
		104 to 108	394	NA	NA	NA	NA	NA	NA
		108 to 112	219	NA	NA	NA	NA	NA	NA
SB-8	11/6/12	112 to 116	75.4	<0.049	0.18	<0.5	<0.5	<0.5	<0.5
		116 to 120	49.4	<0.049	<0.244	<0.5	<0.5	<0.5	<0.5
		120 to 124	135	NA	NA	NA	NA	NA	NA
		124 to 128	65.4	<0.046	0.52	<0.5	<0.5	<0.5	<0.5
SB-9	11/6/12	128 to 132	37.1	NA	NA	NA	NA	NA	NA
		132 to 136	130	NA	NA	NA	NA	NA	NA
		136 to 140	237	NA	NA	NA	NA	NA	NA
		140 to 144	318	<0.046	0.95	<0.5	<0.5	<0.5	<0.5
SB-10	11/6/12	144 to 148	680	NA	NA	NA	NA	NA	NA
		148 to 152	424	NA	NA	NA	NA	NA	NA
		152 to 156	154	NA	NA	NA	NA	NA	NA
		156 to 160	NA	<0.048	0.24	<0.5	<0.5	<0.5	<0.5
SB-11	11/6/12	160 to 164	14.2	NA	NA	NA	NA	NA	NA
		164 to 168	15.4	NA	NA	NA	NA	NA	NA
		168 to 172	1,077	NA	NA	NA	NA	NA	NA
		172 to 176	137	NA	NA	NA	NA	NA	NA
SB-12	11/6/12	176 to 180	212	NA	NA	NA	NA	NA	NA
		180 to 184	265	NA	NA	NA	NA	NA	NA
		184 to 188	340	NA	NA	NA	NA	NA	NA
		188 to 192	117	0.12	0.45	<0.5	<0.5	<0.5	<0.5
SB-13	11/6/12	192 to 196	64.2	NA	NA	NA	NA	NA	NA
		196 to 200	25.5	NA	NA	NA	NA	NA	NA
		200 to 204	67.2	NA	NA	NA	NA	NA	NA
		204 to 208	292	NA	NA	NA	NA	NA	NA
SB-14	11/6/12	208 to 212	292	NA	NA	NA	NA	NA	NA
		212 to 216	292	NA	NA	NA	NA	NA	NA
		216 to 220	85.7	<0.046	0.10	<0.5	<0.5	<0.5	<0.5
		220 to 224	15.7	NA	NA	NA	NA	NA	NA
SB-15	11/6/12	224 to 228	350	0.14	1.05	<0.5	<0.5	<0.5	<0.5
		228 to 232	4,284	29	2,460	15,900	1,500	NA	NA
		232 to 236	3,294	NA	NA	NA	NA	NA	NA
		236 to 240	4,764	NA	NA	NA	NA	NA	NA
SB-16	11/6/12	240 to 244	1,334	NA	NA	NA	NA	NA	NA
		244 to 248	350	0.14	1.05	<0.5	<0.5	<0.5	<0.5
		248 to 252	350	0.14	1.05	<0.5	<0.5	<0.5	<0.5
		252 to 256	350	0.14	1.05	<0.5	<0.5	<0.5	<0.5

ALL SAMPLES WERE ANALYZED PER EPA METHOD 8211A AND 8211B.



Groundwater Laboratory Analytical Results				
Sample ID	Date	BTEX (mg/kg)	TPH (mg/kg)	DRO (mg/kg)
SB-1W	11/6/12	27	120	7.6
SB-2W	11/6/12	27	61	3.2
SB-3W	11/6/12	268	790	52
SB-4W	11/6/12	31	50	<2.0
SB-5W	11/6/12	330	310	8.1
SB-6W	11/6/12	62	370	7.0

ALL SAMPLES WERE ANALYZED PER EPA METHOD 8211A.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

LAT K-7 / 2012

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report

☐ Final Report

Name of Company Enterprise Products	Contact Aaron Dailey	
Address 614 Reilly Avenue, Farmington NM 87401	Telephone No. (505)599-2286	
Facility Name Lateral K-7 Pipeline	Facility Type Natural Gas Gathering line	
Surface Owner BLM	Mineral Owner BLM	API No.

LOCATION OF RELEASE

Unit Letter C	Section 27	Township 26N	Range 7W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan Rio ARRIBA
------------------	---------------	-----------------	-------------	---------------	------------------	---------------	----------------	---

Latitude_N36.4643__ Longitude_W107.5652 (Decimal Degrees)____

NATURE OF RELEASE

Type of Release Natural gas	Volume of Release Unknown	Volume Recovered None
Source of Release 8 inch natural gas gathering line	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 8.30.2012 @ 14:00 hours
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

During annual non jurisdictional pipeline survey, a field technician found a line leak on the Lateral K-7 pipeline. The line was immediately isolated, blown down, LOTO, and repairs were made on 9/4/2012.

Describe Area Affected and Cleanup Action Taken.*

The pipe leak has impacted soil and vegetation in an approximate 75' X 100' area. A third party environmental contractor and Enterprise environmental were present during the pipe repairs and delineation with a back hoe was done at that time. A remediation proposal for this area is being developed at this time.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>A. Dailey</i>	Approved by Environmental Specialist:	
Printed Name: Aaron Dailey		
Title: Field Environmental Scientist	Approval Date:	Expiration Date:
E-mail Address: amdailey@eprod.com	Conditions of Approval:	
Date: 9.7.2012 Phone: (505)599-2286	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

7/15/2013 @ 15, 26N, 7W

District I-
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

LAT K-7/2012

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

Amended

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Enterprise Products	Contact Aaron Dailey
Address 614 Reilly Avenue, Farmington NM 87401	Telephone No. (505)599-2286
Facility Name Lateral K-7 Pipeline	Facility Type Natural Gas Gathering line

Surface Owner BLM	Mineral Owner BLM	API No.
-------------------	-------------------	---------

LOCATION OF RELEASE

Unit Letter C	Section 27	Township 26N	Range 7W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba County
------------------	---------------	-----------------	-------------	---------------	------------------	---------------	----------------	-----------------------------

Latitude_N36.4643__ Longitude_W107.5652 (Decimal Degrees)___

NATURE OF RELEASE

Type of Release Natural gas	Volume of Release Unknown	Volume Recovered TBD
Source of Release 8 inch natural gas gathering line	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 12/3/2012 @ 08:00 hours
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Glenn Von Gonten, Brandon Powell, EMNRD OCD	
By Whom? Aaron Dailey	Date and Hour 12/3/2012 @ 09:35 hours	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

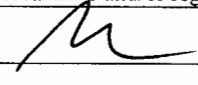
Describe Cause of Problem and Remedial Action Taken.*

During annual non jurisdictional pipeline survey, a field technician found a line leak on the Lateral K-7 pipeline. The line was immediately isolated, blown down, LOTO, and repairs were made on 9/4/2012.

Describe Area Affected and Cleanup Action Taken.*

The pipe leak was initially determined to have impacted soil and vegetation in an approximate 75' X 100' area. A third party environmental contractor and Enterprise environmental were present during the pipe repairs and delineation with a back hoe was done at that time. Based on this field delineation, a more precise delineation assessment was conducted with a third party environmental contractor using a Geoprobe in November 2012. Based on analyses conducted from this Geoprobe, it was determined that groundwater has been impacted above standards set forth in NMAC 20.6.2.3103. A formal third party groundwater assessment report and workplan will be submitted to jurisdictional agencies when complete. Supporting documentation regarding this impact is attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Matthew E. Marra	Approved by Environmental Specialist:		
Title: Sr. Director - Environmental	Approval Date:	Expiration Date:	
E-mail Address: memarra@eprod.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 12/7/2012 Phone: 713-381-6595			

* Attach Additional Sheets If Necessary



ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

January 31, 2013

RECEIVED OOD

2013 FEB -4 P 1:27

EMNRD Oil Conservation Division
Aztec District III Office
Attn: Brandon Powell
1000 Rio Brazos Road
Aztec, NM 87410

Return Receipt Requested
7012 2920 0001 7977 4958

EMNRD Oil Conservation Division
Environmental Bureau
Attention: Glen von Gonten
122 South St. Francis Drive
Santa Fe, NM 87505

Return Receipt Requested
7012 2920 0001 7977 4965

Navajo EPA
Attn.: Steve Austin
P. O. Box 1999/Old NAPA Building
Shiprock, NM 87420

Return Receipt Requested
7012 2920 0001 7977 4972

RE: Enterprise Field Services, LLC
C-141 Release Report
Lateral C-11 Gathering Line

Dear Sir or Madam:

Enclosed please find the requisite C-141 Form for the pipeline leak on our Lateral C-11 Gathering Line in San Juan County, NM.

If you have any questions or need more information, please contact Aaron Dailey, Field Environmental Representative, by phone at 505-599-2286, by email at amdailey@eprod.com or me at 713-381-6684.

Regards,

Matthew E. Marra
Sr. Director, Environmental

/bjm
enclosure

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR



Initial Report



Final Report

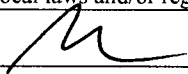
Name of Company	Enterprise Products	Contact	Aaron Dailey
Address	614 Reilly Avenue, Farmington NM 87401	Telephone No.	(505)599-2286
Facility Name	Lateral K-7 Pipeline	Facility Type	Natural Gas Gathering line
Surface Owner	BLM	Mineral Owner	BLM
		API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	27	26N	7W					Rio Arriba County

Latitude _N36.4643_ Longitude _W107.5652 (Decimal Degrees)____

NATURE OF RELEASE

Type of Release	Natural gas	Volume of Release	Unknown	Volume Recovered	TBD
Source of Release	8 inch natural gas gathering line	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	12/3/2012 @ 08:00 hours
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Glenn Von Gonten, Brandon Powell, EMNRD OCD			
By Whom?	Aaron Dailey	Date and Hour 12/3/2012 @ 09:35 hours			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.* During annual non jurisdictional pipeline survey, a field technician found a line leak on the Lateral K-7 pipeline. The line was immediately isolated, blown down, LOTO, and repairs were made on 9/4/2012.					
Describe Area Affected and Cleanup Action Taken.* The pipe leak was initially determined to have impacted soil and vegetation in an approximate 75' X 100' area. A third party environmental contractor and Enterprise environmental were present during the pipe repairs and delineation with a back hoe was done at that time. Based on this field delineation, a more precise delineation assessment was conducted with a third party environmental contractor using a Geoprobe in November 2012. Based on analyses conducted from this Geoprobe, it was determined that groundwater has been impacted above standards set forth in NMAC 20.6.2.3103. A formal third party groundwater assessment report and workplan will be submitted to jurisdictional agencies when complete. Supporting documentation regarding this impact is attached.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature: 		<u>OIL CONSERVATION DIVISION</u>			
Printed Name: Matthew E. Marra		Approved by Environmental Specialist:			
Title: Sr. Director - Environmental		Approval Date:		Expiration Date:	
E-mail Address: memarra@eprod.com		Conditions of Approval:			Attached <input type="checkbox"/>
Date: 12/7/2012 Phone: 713-381-6595					

* Attach Additional Sheets If Necessary



ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

LAT K-7

RECEIVED OGD

NOV 13 P 1:45

December 7, 2012

EMNRD Oil Conservation Division
Environmental Bureau
Attn: Glenn Von Gonten
1220 S. St. Francis Dr.
Santa Fe, NM 87505

7012 2210 0001 2251 3320
Return Receipt Requested

EMNRD Oil Conservation Division
Aztec District III Office
Attn: Brandon Powell
1000 Rio Brazos Road
Aztec, NM 87410

7012 2210 0001 2251 3337
Return Receipt Requested

BLM Farmington Field Office
Lands Team
Attn: Scott Hall/Sherrie Landon
6251 College Blvd. Ste. A
Farmington, NM 87402

7012 2210 0001 0051 3344
Return Receipt Requested

**RE: Form C-141 Report for Enterprise Products
Lateral K-7 Pipeline**

Dear Sir:

Enclosed, please find the requisite C-141 Form for the pipeline leak on our Lateral K-7 Pipeline Line on December 3, 2012.

If you have any questions or need more information, please contact Aaron Dailey, Field Environmental Representative, by phone at 505-599-2286, by email at amdailey@eprod.com or me at 713-318-6684

Regards,

Matthew E. Marra,
Senior Director, Environmental

/sjn

Dailey, Aaron

From: Dailey, Aaron
Sent: Monday, December 03, 2012 9:38 AM
To: 'Glenn.VonGonten@state.nm.us'; 'brandon.powell@state.nm.us'
Cc: Smith, David; Anderson, Don; 'Tami Ross'
Subject: Enterprise-San Juan-Apparent Groundwater Impact
Attachments: Figure 4 Dissolved Phase Benzene Contours.pdf; Figure 3 Soil Boring Sample Locations and Results, November 2012.pdf; C-141 K-7 initial 9.7.2012.docx

Good morning Glenn and Brandon,
Wanted to let you know that there are apparent groundwater impacts at the Enterprise Lateral K-7 September release location.

A copy of the c-141 "initial report" is attached to give you an idea of the location information.

I will follow up with a c-141 "initial" groundwater impact c-141 to Santa Fe, copying NM OCD Aztec and the BLM Farmington office within 15 days.

Please let me know if you have any questions.

Sincerely,
aaron

From: Tami Ross [<mailto:tross@animasenvironmental.com>]
Sent: Monday, December 03, 2012 9:10 AM
To: Dailey, Aaron
Subject: K-7 Figures

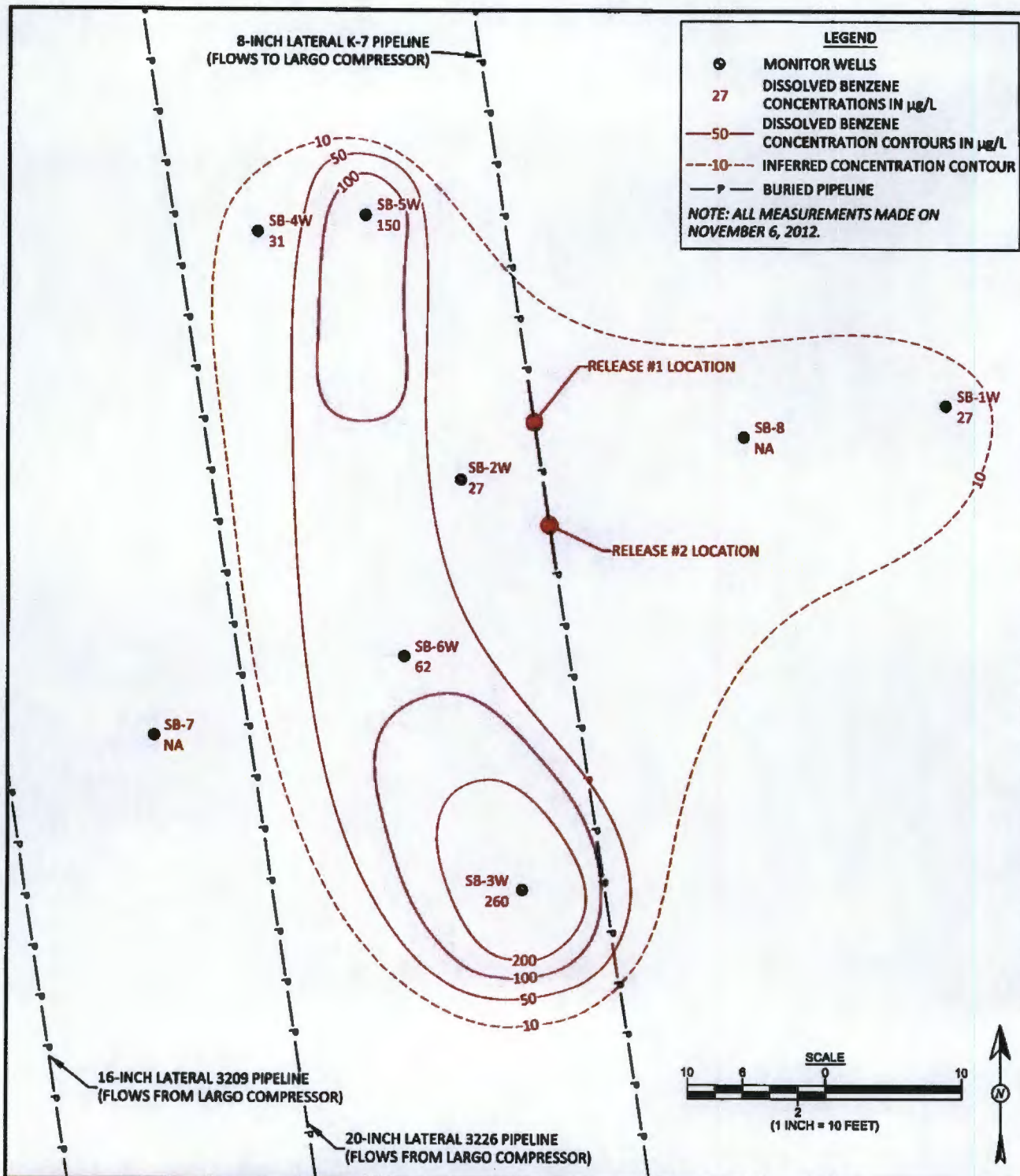
Aaron,


Attached are figures showing sample results and benzene groundwater contour at the K-7 Sept Release. Our recommendations at this time would be permanent groundwater monitoring wells and with potential application of oxidizer. We could do a source removal of soils between 8 and 15 feet bgs if you would consider a dig and haul.

Tami

Tami C. Ross, CHMM
Project Manager
Animas Environmental Services
Phone: 505-564-2281
Cell: 505-793-2072

WOMAN-OWNED SMALL BUSINESS
www.animasenvironmental.com



 <p>AES Animas Environmental Services, LLC</p>	DRAWN BY: C. Lameman	DATE DRAWN: December 3, 2012	<p>FIGURE 4</p> <p>DISSOLVED PHASE BENZENE CONCENTRATION CONTOURS, NOVEMBER 2012 ENTERPRISE PRODUCTS COMPANY LATERAL K-7 SEPTEMBER 2012 CONTINUED RELEASE ASSESSMENT RIO ARriba COUNTY, NEW MEXICO NE¼ NW¼, SECTION 27, T26N, R7W N36.46422, W107.56505</p>
	REVISIONS BY: C. Lameman	DATE REVISED: December 3, 2012	
	CHECKED BY: T. Ross	DATE CHECKED: December 3, 2012	
	APPROVED BY: E. McNally	DATE APPROVED: December 3, 2012	

