State of New Mexico Energy Minerals and Natural Re	RECE	IV	ED
Energy Minerals and Natural Re	sources		

Oil Conservation Division

KECEI		Form C-141
sources		Revised August 8, 2011 at 9:04 am, Feb 26, 2015
By OCD;	Dr. Oberding	at 9:04 am, Feb 26, 2015
n	Submit 1 Copy to	o appropriate District Office in
/11		

1000 G G E 'D G C E ND (07505	th St. Francis Dr. Fe, NM 87505	accordance with 19.15.29 NMAC.				
Release Notification and Corrective Action						
itereuse i terreute	OPERATOR	🛛 Initial Report 🗌 Final Report				
Name of Company Frontier Field Services, LLC	Contact John Prentiss					
Address 65 Mercado Street, Suite 250, Durango, CO 81301	Telephone No. 575-676-3528					
Facility Name Anderson Ranch Discharge Line - #1	Facility Type Condensate trans	port line				
Surface Owner Frontier Field Services, LLC Mineral Owner API No. N/A						
LOCATION OF RELEASE						
Unit LetterSection 14Township 16Range 32Feet from the 	A/South Line Feet from the East/West Line County					
Latitude 32.936766 N	_Longitude <u>103.734009 W</u>					
NATURI	E OF RELEASE					
Type of Release Historic LOPC of condensate from buried pipeline		Volume Recovered: ~2bbl recovered				
Course of Delana Wistoria sink de la discourse d'in bouis d'horses	20bbl subsurface	from surface. Excavation underway.				
Source of Release Historic pinhole leak discovered in buried heavy condensate pipeline	Date and Hour of Occurrence Historic	ce Date and Hour of Discovery 1/30/15				
Was Immediate Notice Given?	If YES, To Whom?					
	ot Required Tomáš Oberding – NMOCD					
By Whom? Greg Busch – EHS Technician III Date and Hour 1/30/15 @ 16						
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.* On 1/30/2015 Frontier Field Services discovered a historic release along the Anderson Ranch Pipeline. Frontier estimated the release to exceed 5bbl and made prompt notifications to NMOCD. On 2/2/2015 Frontier recovered ~2bbl free liquid from the surface with a hydrovac truck. All free liquid recovered was disposed of at an OCD approved facility. Excavation commenced to delineate and remove contaminated soils and to restore integrity of the pipeline.						
Describe Area Affected and Cleanup Action Taken.* Once excavation has uncovered the pipeline, problem areas will be identified and repaired. Excavation will continue until TPH, BTEX, and Benzene are below the levels outlined in "NMOCD Guidelines for Remediation of Leaks, Spills, and Releases". Impacted soils will be transported to an OCD approved facility for disposal and the area will be backfilled with clean soil.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
121	OIL CONSERVATION DIVISION					
Signature:						
Printed Name: Greg Busch	Approved by Environmental Specialis	t: my Pho				
Title: EHS Technician III	Approval Date: 02/26/2015 Expiration Date: 04/26/2015					
E-mail Address: gbusch@akaenergy.com	Conditions of Approval:	Attached				
Date: 2/24/15 Phone: 970-764-6651 Site samples required. Delineate and remediate as 1RP-3543 221115						

* Attach Additional Sheets If Necessary

nTO1505734888 pTO1505735227