

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Regnum Field Service LLC	Contact	Phillip Little
Address	1226 Sal NM 88252	Telephone No.	575-631-2596
Facility Name	Trunk M	Facility Type	Gas Gathering
Surface Owner	Crawford	Mineral Owner	
		API No.	30-025-27276

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	19	23S	37E					

Latitude 32.292° N Longitude 103.203° W

NATURE OF RELEASE

Type of Release	Crude Oil, Nat Gas, and Produced Water	Volume of Release	6 bbls	Volume Recovered	0 bbls
Source of Release	20" Nat Gas Gathering Line	Date and Hour of Occurrence	6	Date and Hour of Discovery	12-5-14
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	Unknown		1:00 p.m.
By Whom?	N/A	Date and Hour	N/A		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		

If a Watercourse was Impacted, Describe Fully.*

N/A

RECEIVED

By OCD; Dr. Oberding at 2:46 pm, Mar 02, 2015



Describe Cause of Problem and Remedial Action Taken.*

Failure of a segment of 20" pipeline resulted in the release of approximately 6 bbls of fluid. Following the discovery pipeline was fitted with a clamp.

Describe Area Affected and Cleanup Action Taken.*

The release affected approximately a 18' x 18' area. Panther Energy will remediate in accordance with NMOCD Regulatory Guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Phillip Little		Approved by Environmental Specialist: 	
Title:		Approval Date: 03/02/2015 Expiration Date: //	
E-mail Address:		Conditions of Approval:	
Date: Phone:		Site samples required. Delineate and remediate area as per NMOCD guides.	
		Attached <input type="checkbox"/> 1RP-3549 21214	

* Attach Additional Sheets If Necessary

nTO1506153395

pTO1506153523



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 18, 2014

PHILLIP LITTLE

REGENCY GAS SERVICES

P. O. BOX 1226

JAL, NM 88252

RE: TRUNK M 5

Enclosed are the results of analyses for samples received by the laboratory on 12/17/14 12:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

REGENCY GAS SERVICES
PHILLIP LITTLE
P. O. BOX 1226
JAL NM, 88252
Fax To:

Received: 12/17/2014
Reported: 12/18/2014
Project Name: TRUNK M 5
Project Number: NONE GIVEN
Project Location: CRAWFORD

Sampling Date: 12/17/2014
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: BOTTOM 5' (H403842-01)

BTEX 8021B			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/18/2014	ND	1.89	94.6	2.00	0.907	
Toluene*	<0.050	0.050	12/18/2014	ND	1.88	93.8	2.00	0.454	
Ethylbenzene*	<0.050	0.050	12/18/2014	ND	1.78	89.1	2.00	0.484	
Total Xylenes*	<0.150	0.150	12/18/2014	ND	5.37	89.5	6.00	0.122	
Total BTEX	<0.300	0.300	12/18/2014	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 103 % 61-154

Chloride, SM4500Cl-B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	896	16.0	12/18/2014	ND	400	100	400	0.00	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	<10.0	10.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO >C28-C35	<10.0	10.0	12/18/2014	ND					

Surrogate: 1-Chlorooctane 83.5 % 47.2-157

Surrogate: 1-Chlorooctadecane 84.4 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

REGENCY GAS SERVICES
PHILLIP LITTLE
P. O. BOX 1226
JAL NM, 88252
Fax To:

Received: 12/17/2014
Reported: 12/18/2014
Project Name: TRUNK M 5
Project Number: NONE GIVEN
Project Location: CRAWFORD

Sampling Date: 12/17/2014
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: SOUTH WALL 5' (H403842-02)

BTEX 8021B			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/18/2014	ND	1.89	94.6	2.00	0.907	
Toluene*	<0.050	0.050	12/18/2014	ND	1.88	93.8	2.00	0.454	
Ethylbenzene*	<0.050	0.050	12/18/2014	ND	1.78	89.1	2.00	0.484	
Total Xylenes*	<0.150	0.150	12/18/2014	ND	5.37	89.5	6.00	0.122	
Total BTEX	<0.300	0.300	12/18/2014	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 102 % 61-154

Chloride, SM4500Cl-B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/18/2014	ND	400	100	400	0.00	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	<10.0	10.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO >C28-C35	<10.0	10.0	12/18/2014	ND					

Surrogate: 1-Chlorooctane 88.3 % 47.2-157

Surrogate: 1-Chlorooctadecane 85.6 % 52.1-176

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

REGENCY GAS SERVICES
PHILLIP LITTLE
P. O. BOX 1226
JAL NM, 88252
Fax To:

Received: 12/17/2014
Reported: 12/18/2014
Project Name: TRUNK M 5
Project Number: NONE GIVEN
Project Location: CRAWFORD

Sampling Date: 12/17/2014
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: NORTH WALL 5' (H403842-03)

BTX 8021B		mg/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/18/2014	ND	1.89	94.6	2.00	0.907	
Toluene*	0.256	0.050	12/18/2014	ND	1.88	93.8	2.00	0.454	
Ethylbenzene*	0.560	0.050	12/18/2014	ND	1.78	89.1	2.00	0.484	
Total Xylenes*	1.30	0.150	12/18/2014	ND	5.37	89.5	6.00	0.122	
Total BTX	2.11	0.300	12/18/2014	ND					

Surrogate: 4-Bromofluorobenzene (PIL) 105 % 61-154

Chloride, SM4500Cl-B		mg/kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/18/2014	ND	416	104	400	3.92	

TPH 8015M		mg/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<50.0	50.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	315	50.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO >C28-C35	<50.0	50.0	12/18/2014	ND					

Surrogate: 1-Chlorooctane 95.4 % 47.2-157

Surrogate: 1-Chlorooctadecane 98.6 % 52.1-176

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*=Accredited Analyte

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Caley D. Keene, Lab Director/Quality Manager

Analytical Results For:

REGENCY GAS SERVICES
PHILLIP LITTLE
P. O. BOX 1226
JAL NM, 88252
Fax To:

Received: 12/17/2014
Reported: 12/18/2014
Project Name: TRUNK M 5
Project Number: NONE GIVEN
Project Location: CRAWFORD

Sampling Date: 12/17/2014
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: EAST WALL 5' (H403842-04)

BTEX 8021B			mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	12/18/2014	ND	1.89	94.6	2.00	0.907		
Toluene*	<0.050	0.050	12/18/2014	ND	1.88	93.8	2.00	0.454		
Ethylbenzene*	<0.050	0.050	12/18/2014	ND	1.78	89.1	2.00	0.484		
Total Xylenes*	<0.150	0.150	12/18/2014	ND	5.37	89.5	6.00	0.122		
Total BTEX	<0.300	0.300	12/18/2014	ND						

Surrogate: 4-Bromofluorobenzene (PIL) 102 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	12/18/2014	ND	416	104	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	<10.0	10.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO >C28-C35	<10.0	10.0	12/18/2014	ND					

Surrogate: 1-Chlorooctane 91.3 % 47.2-157

Surrogate: 1-Chlorooctadecane 89.8 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

REGENCY GAS SERVICES
PHILLIP LITTLE
P. O. BOX 1226
JAL NM, 88252
Fax To:

Received: 12/17/2014
Reported: 12/18/2014
Project Name: TRUNK M 5
Project Number: NONE GIVEN
Project Location: CRAWFORD

Sampling Date: 12/17/2014
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: WEST WALL 5' (H403842-05)

BTEx 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.175	0.050	12/18/2014	ND	1.89	94.6	2.00	0.907	
Toluene*	4.20	0.050	12/18/2014	ND	1.88	93.8	2.00	0.454	
Ethylbenzene*	5.68	0.050	12/18/2014	ND	1.78	89.1	2.00	0.484	
Total Xylenes*	12.7	0.150	12/18/2014	ND	5.37	89.5	6.00	0.122	
Total BTEx	22.7	0.300	12/18/2014	ND					

Surrogate: 4-Bromofluorobenzene (PIL) 133 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	12/18/2014	ND	416	104	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	77.1	50.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	524	50.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO >C28-C35	<50.0	50.0	12/18/2014	ND					

Surrogate: 1-Chlorooctane 96.6 % 47.2-157

Surrogate: 1-Chlorooctadecane 92.8 % 52.1-176

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: <u>Parther Energy Services</u>		P.O. #:		BILL TO												ANALYSIS REQUEST																									
Project Manager: <u>Emmanuel Lujan</u>		Company: <u>Legacy</u>																																							
Address: <u>101 E Parther</u>		Attn: <u>Philip L. Hite</u>																																							
City: <u>Ja1</u>		Address:																																							
Phone #: <u>575-631-6914</u>		Fax #:																																							
Project #:		Project Owner:																																							
Project Name: <u>Truck MS</u>		State: <u>NM</u> Zip: <u>88252</u>																																							
Project Location: <u>Crawford</u>		City: <u>Ja1</u>																																							
Sample Name: <u>Emmanuel Lujan</u>		Phone #: <u>575-631-4590</u>																																							
FOR LAB USE ONLY		Fax #:																																							
Lab I.D. <u>H403842</u>		Sample I.D. <u>MS Bottom 5'</u>		(G)RAB OR (C)OMP.		# CONTAINERS		GROUNDWATER		WASTEWATER		SOIL		OIL		SLUDGE		OTHER :		ACID/BASE:		ICE / COOL		OTHER :		DATE		TIME													
1		MS SW 5'		X		1																				10-12-14		9:41		TPH											
2		MS NW 5'																								9:53		BTX													
3		MS SW 5'																								9:58		Chlorides													
4		MS SW 5'																								10:03															
5		MS SW 5'																								10:08															
Relinquished By: <u>Emmanuel Lujan</u>		Received By: <u>Emmanuel Lujan</u>		Date: <u>10/12/14</u>		Time: <u>10:50</u>		Sample Condition		Cool Intact		Checked By: <u>Emmanuel Lujan</u>																													
Delivered By: (Circle One)		Sampler - UPS - Bus - Other:		1.80		Cool Intact		Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Checked By: <u>Emmanuel Lujan</u>																															
Remarks: <u>Emmanuel @ partherenergy.net</u>		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Phone #:																																					
Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Fax #:																																							

* Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

3-K Oil & Gas Services, L.L.C.
P.O. Box 1332
Jal, NM 88252
(575)395-2654

Reality Field

Frank "M"

DATE: 1-7-15

FIELD TECHNICIAN:

PROJECT MANAGER: Emmanuel Lue-

[illegible]

PID CALIBRATION

[illegible]









District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Regency Field Services	Contact	Phillip Little
Address	1226 Jal NW 88252	Telephone No.	575-631-2586
Facility Name	Truck M	Facility Type	Gas Gathering
Surface Owner	Crawford	Mineral Owner	
		API No.	30-025-27276

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	19	235	37E					

Latitude 32.292° N Longitude 103.203° W

NATURE OF RELEASE

Type of Release	Crude Oil, Wet Gas, and Produced Water	Volume of Release	6 bbls	Volume Recovered	0 bbls
Source of Release		Date and Hour of Occurrence		Date and Hour of Discovery	12-5-11 1:00 p.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	unknown		
By Whom?	N/A	Date and Hour	N/A		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

Failure of a segment of 20" pipeline resulted in the release of approximately 6 bbls of fluid. Following the discovery pipeline was fitted with a clamp.

Describe Area Affected and Cleanup Action Taken.*

Drill out contaminated area and hauled off to Sundance. Samples were taken to Cardinal labs and results were clean. After reaching the numbers given by OCD we were cleared to backfill excavated area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>PLP Little</u>		OIL CONSERVATION DIVISION	
Printed Name: <u>Phillip Little</u>		Hydrologist	
Title: <u>Construction Specialist</u>		Approved by <u>Environmental Specialist</u> <u>PLD</u>	
E-mail Address: <u>phillip.little@regencygas.com</u>		Approval Date: <u>03/02/2015</u>	Expiration Date: <u>//</u>
Phone: <u>631 2586</u>		Conditions of Approval: <u>//</u>	Attached <input type="checkbox"/>

Attach Additional Sheets If Necessary