<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Revised August 8, 2011

		****	Rele	ase Notific	ation and Co	rrective A	ction		
					<b>OPERA</b>	ГOR	☑ Initia	l Report F	inal Report
Name of Co	ompany	Restuca	Field	Service H	C Contact D	hillo Litt	c		
Address 1	226 Ja	nom of	38252		Telephone N	No. 575-6	31-2586		
Facility Nat	me Tru	NK M			Facility Typ	e 605 6a	therins		
Surface Ow	ner Cr	awford		Mineral O	wner		API No	30-025-2	7276
				LOCA	TION OF REI	LEASE			
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
	19	235	37E						

Longitude 103.203°(1) Latitude 32 292° N

	_ Longitude _ (0 ) , 20 5	
	OF RELEASE	
	Nolume of Release 6 bb Volume Re Date and Hour of Occurrence Date and H	covered Obb Is our of Discovery 12-5-14
Was Immediate Notice Given?	If VES To Whom?	1:00 p.m.
☐ Yes ☐ No ☒ Not Required	unknown	1.00 /
By Whom?	Date and Hour M/A	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
☐ Yes ☐ No	AND NIA	
If a Watercourse was Impacted, Describe Fully.*		
m1/A	RECEIVED	
N/A		m Max 03 2015
	By OCD; Dr. Oberding at 2:46 pr	II, War 02, 2015
Describe Cause of Problem and Remedial Action Taken.*		
Failure of a segment of 20" pipe	line resulted in the rela	ease of approxima
Lobbis of fluid. Following the discover	a pipeline was fitted with	a clamp.
or or the control the deserted	O Pro	
Describe Area Affected and Cleanup Action Taken.* The release affected approximate remediate in accordance with n	1 - Black on Problem	- FARTS
The release affected approximate	ing a 18 KIX area. Tarone	i energy will
remediate in accordance with a	MOCO Resulators Guide	lines.
I hereby certify that the information given above is true and complete to t regulations all operators are required to report and/or file certain release n		
public health or the environment. The acceptance of a C-141 report by th		
should their operations have failed to adequately investigate and remediat	e contamination that pose a threat to ground water,	surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report d	oes not relieve the operator of responsibility for con	mpliance with any other
federal, state, or local laws and/or regulations.	OIL CONCERVATION I	DIVISION
$\Lambda$ $\Lambda$	OIL CONSERVATION I	DIVISION
Signature: 12 1th		
Printed Name: Philip Lette	Approved by Environmental Specialist:	PhO PhO
Printed Name: While Lette		
Title:	Approval Date: 03/02/2015 Expiration D	Pate: //
E-mail Address:	Conditions of Approval:	Aurabad 🗖
	Site samples required. Delineate and remediate	Attached
Date: Phone:	area as per NMOCD guides.	1RP-3549 21214
* Attach Additional Sheets If Necessary	¥ 5	nTO1506153395



December 18, 2014

PHILLIP LITTLE
REGENCY GAS SERVICES
P. O. BOX 1226
JAL, NM 88252

RE: TRUNK M 5

Enclosed are the results of analyses for samples received by the laboratory on 12/17/14 12:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celeg D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



REGENCY GAS SERVICES PHILLIP LITTLE P. O. BOX 1226 JAL NM, 88252 Fax To:

Received: Reported: 12/17/2014

Project Name:

Project Number:

Project Location:

12/18/2014 TRUNK M 5 NONE GIVEN CRAWFORD

014 Sampling

Sampling Date:

12/17/2014

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: BOTTOM 5' (H403842-01)

BTEX 8021B

mg/kg

Analyzed By: MS

DIEX GOZID	mg/	ng .	Anaryze	u 0/1110					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/18/2014	ND	1.89	94.6	2.00	0.907	
Tolyene*	< 0.050	0.050	12/18/2014	ND	1.88	93.8	2.00	0.454	
Ethylbenzene*	<0.050	0.050	12/18/2014	ND	1.78	89.1	2.00	0.484	
Total Xylenes*	< 0.150	0.150	12/18/2014	ND	5.37	89.5	6.00	0.122	
Total BTEX	< 0.300	0.300	12/18/2014	ND					

Surrogate: 4-Bromofluorobenzene (PIL

103 %

61-154

Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	896	16.0	12/18/2014	ND	400	100	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	<10.0	10.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO >C28-C35	<10.0	10.0	12/18/2014	ND					

Surrogate: 1-Chlorooctane

83.5 %

47.2-157

Surrogate: 1-Chlorooctadecane

84.4 %

52.1-176

Cardinal Laboratories

\*=Accredited Analyte

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alex & time



REGENCY GAS SERVICES PHILLIP LITTLE P. O. BOX 1226 JAL NM, 88252 Fax To:

Received: 12/17/2014
Reported: 12/18/2014
Project Name: TRUNK M 5
Project Number: NONE GIVEN
Project Location: CRAWFORD

Sampling Date: 12/17/2014 Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Jodi Henson

# Sample ID: SOUTH WALL 5' (H403842-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/18/2014	ND	1.89	94.6	2.00	0.907	
Toluene*	< 0.050	0.050	12/18/2014	ND	1.88	93.8	2.00	0.454	
Ethylbenzene*	< 0.050	0.050	12/18/2014	ND	1.78	89.1	2.00	0.484	
Total Xylenes*	< 0.150	0.150	12/18/2014	ND	5.37	89.5	6.00	0.122	
Total BTEX	<0.300	0.300	12/18/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	102 %	% 61-154	8						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/18/2014	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	<10.0	10.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO >C28-C35	<10.0	10.0	12/18/2014	ND					
Surrogate: 1-Chlorooctane	88.3	% 47.2-15	7						
Surrogate: 1-Chlorooctadecane	85.6	% 52.1-17	6						

Cardinal Laboratories \*=Accredited Analyte

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Celley & Keine



REGENCY GAS SERVICES PHILLIP LITTLE P. O. BOX 1226 JAL NM, 88252 Fax To:

Received: 12/17/2014
Reported: 12/18/2014
Project Name: TRUNK M 5
Project Number: NONE GIVEN
Project Location: CRAWFORD

Sampling Date: 12/17/2014 Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Jodi Henson

# Sample ID: NORTH WALL 5' (H403842-03)

BTEX 8021B	mg/l	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/18/2014	ND	1.89	94.6	2.00	0.907	
Toluene*	0.256	0.050	12/18/2014	ND	1.88	93.8	2.00	0.454	
Ethylbenzene*	0.560	0.050	12/18/2014	ND	1.78	89.1	2.00	0.484	
Total Xylenes*	1.30	0.150	12/18/2014	ND	5.37	89.5	6.00	0.122	
Total BTEX	2.11	0.300	12/18/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	105 %	61-154							
Chloride, SM4500CI-B	mg/l	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/18/2014	ND	416	104	400	3.92	
TPH 8015M	mg/l	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<50.0	50.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	315	50.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO >C28-C35	<50.0	50.0	12/18/2014	ND					
Surrogate: 1-Chlorooctane	95.4 %	47.2-15	7						
Surrogate: 1-Chlorooctadecane	98.6 %	6 52.1-17	6						

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Celeg & Keine



REGENCY GAS SERVICES PHILLIP LITTLE P. O. BOX 1226 JAL NM, 88252 Fax To:

Received: Reported: 12/17/2014 12/18/2014 TRUNK M 5

Project Name: Project Number: Project Location:

NONE GIVEN CRAWFORD

Sampling Date:

12/17/2014

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

# Sample ID: EAST WALL 5' (H403842-04)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/18/2014	ND	1.89	94.6	2.00	0.907	
Toluene*	< 0.050	0.050	12/18/2014	ND	1.88	93.8	2.00	0.454	
Ethylbenzene*	< 0.050	0.050	12/18/2014	ND	1.78	89.1	2.00	0.484	
Total Xylenes*	<0.150	0.150	12/18/2014	ND	5.37	89.5	6.00	0.122	
Total BTEX	< 0.300	0.300	12/18/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	102	% 61-154							
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	12/18/2014	ND	416	104	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	<10.0	10.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO >C28-C35	<10.0	10.0	12/18/2014	ND					
Surrogate: 1-Chlorooctane	91.3	% 47.2-15	7						
Surrogate: 1-Chlorooctadecane	89.8	% 52.1-17	6						

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\*=Accredited Analyte

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Celeg T. Keine

12/17/2014

Cool & Intact

Jodi Henson

Soil



# Analytical Results For:

REGENCY GAS SERVICES PHILLIP LITTLE P. O. BOX 1226 JAL NM, 88252 Fax To:

Reported: 12/18/2014

Project Name: TRUNK M 5 Project Number: NONE GIVEN

Sampling Date: 12/17/2014 Sampling Type: Sampling Condition:

Sample Received By: Project Location: CRAWFORD

# Sample ID: WEST WALL 5' (H403842-05)

Received:

BTEX 8021B	mg/l	(g	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	0.175	0.050	12/18/2014	ND	1.89	94.6	2.00	0.907	
Toluene*	4.20	0.050	12/18/2014	ND	1.88	93.8	2.00	0.454	
Ethylbenzene*	5.68	0.050	12/18/2014	ND	1.78	89.1	2.00	0.484	
Total Xylenes*	12.7	0.150	12/18/2014	ND	5.37	89.5	6.00	0.122	
Total BTEX	22.7	0.300	12/18/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	133 %	61-154							
Chloride, SM4500CI-B	mg/l	cg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/18/2014	ND	416	104	400	3.92	
TPH 8015M	mg/l	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	77.1	50.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	524	50.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO >C28-C35	<50.0	50.0	12/18/2014	ND					
Surrogate: 1-Chlorooctane	96.6 %	6 47.2-15	7						
Surrogate: 1-Chlorooctadecane	92.8 %	6 52.1-17	6						

Cardinal Laboratories \*=Accredited Analyte

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Celeg Theins



### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Clay theme



# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

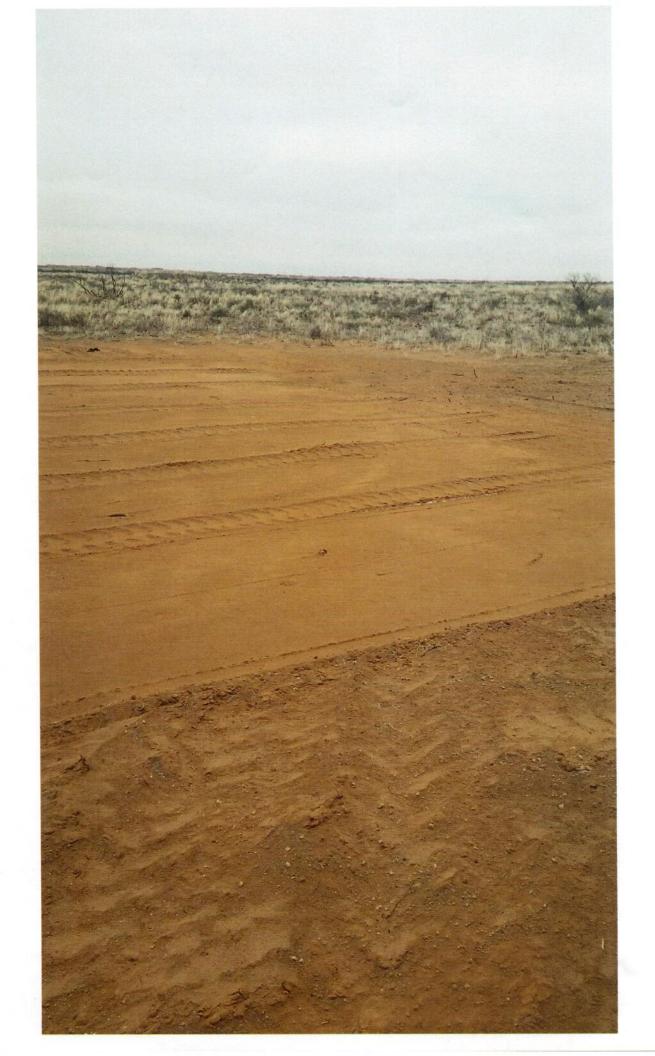
(575) 393-2326 FAX (5/5) 393-24/6		
Company Name: Parther Energy Secu	9/12/10	
th.	P.O. #:	
	Compa	
State: N/M	dillio	
Phone #: 575 - 631-69/4 Fax #:	Address	
Project #: Project Owner:	City, Ja / OC957	
Project Name: Trust MS	State: ///// Lip: 680-0	
ž	Phone #: 575-631-9510 11 X	
7	Fax#:	
Sampler Name: EMMANNCA	MATRIX PRESERV. SAMPLING	
FOR LABUSE ONLY	S ER	
Lab I.D. Sample I.D.	)RAB OR (C)C CONTAINERS ROUNDWATE ASTEWATER DIL LUDGE THER: CID/BASE: CE / COOL THER:	
MS Bather 5	# G S S S S S S S S S S S S S S S S S S	
	10:05	
5 MS EN 5	1 80:00	
PLEASE NOTE: Labilly and Damages. Cardinals lability and clerific exclusive remody for a please with success and any other cause wholescore shall be	PLEASE NOTE: Lability and Damages. Cardonal's liability and client's ordinate minicidy for any datas always whether based in contract or tart, shall be limited to the amount paid by the client for the property of the client of the applicable property and provided and any other causes whether the desired unities made in writing and secentral by Cardinal within 30 days after completion of the applicable	
unrice. In no evert shall Castinal be liable for incidental or coresponded straight, included a state of artifacts or autopostate strains out of or related to the performance of services interesting to the Castina of	Yes No Add'I Phon	
1	LOCAL SALMSON REMARKS: EMAIL TO . KUSII.	
Relinquished By:		
Delivered By: (Circle One)	Cool intect CheckEDBY: adviana @partherenergy. Act	

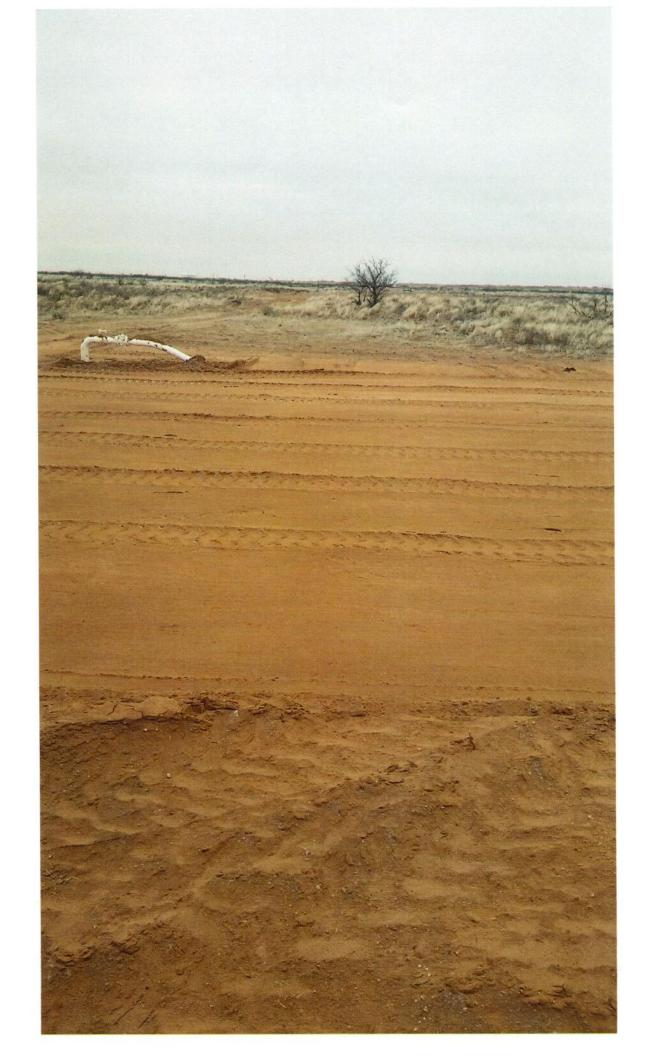
Sampler - UPS - Bus - Other:

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 395-2326

DATE: /-,7-/5			1	-					-													WEATHER	Temp.		1	
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persistent management		-	10:58	10:51.		11:15		Application of the property of the contract of															Fresh Air			
7			5,6	9	10,	i,						- TA.											Time			
The same of the sa	-2654 COMPANY: ROUTING FIRM PROJECT MAINE TOUTH IN	TOWNSHIELD TECHNICIAN:	THE (FT) COLLECTION TIME PED ANLYSIS TIME PED READING (PPM)	Emmanuel Luje Field Technician:  FIELD TECHNICIAN:  AMPLE PTH (FT)  COLLECTION TIME PID ANALYSIS TIME PID READING (PPM)  2 gms of soil 40	Emmaruel Luyer FIELD TECHNICIAN:  FINITE PID ANALYSIS TIME PID READING (PPM)  10:58  10:58  2 gms of soil 40	AMPLE COLLECTION TIME PID ANALYSIS TIME PID READING (PPM)  1.0.58  1.0.58  2 gms of soil 40  2 gms of soil 40	THE COLLECTION TIME PID ANALYSIS TIME PID READING (PPM)  THE (FT)  THE (FT)  THE COLLECTION TIME PID ANALYSIS TIME PID READING (PPM)  THE (FT)  TH	AMPLE COLLECTION TIME PID ANALYSIS TIME PID READING (PPM)    Collection time   Pid analysis time   Pid rechnician;   Projection   Proje	AMPLE COLLECTION TIME PID ANALYSIS TIME PID READING (PPM)  10:58  10:58  11:03  11:03  11:05  2 gms of soil 40  2 gms of soil 40  2 gms of soil 40	AMPLE COLLECTION TIME PID ANALYSIS TIME PID READING (PPM)	COMPANY:     COMPANY:     COMPANY:     COMPANY:     FIELD TECHNICIAN:     FIELD TECHNICIAN:	FOUNDALY: ROUTED TECHNICIAN:  FIELD TECHNICIAN:  FI	FINDUCK! FIND TIME FID ANALYSIS TIME PID READING (PPM)  FIELD TECHNICIAN:  FIELD TECHNICIAN:  FIELD TECHNICIAN:  FIELD TECHNICIAN:  FIELD TECHNICIAN:  10.58  FIELD TECHNICIAN:  2 gms of soil 40  2 gms of soil 40	COMPANY: REALITY FIRM PROJECT TRAFFE   COLLECTION TIME   PID READING (PPM)   2 gms of soil   40   1   1   1   1   1   1   1   1   1	FIRE   COLLECTION TIME   PID ANALYSIS TIME   PID READING (PPM)   PROJECTION TIME   PID ANALYSIS TIME   PID READING (PPM)   10:58   10:00   1	FIELD TECHNICIAN:   FIEL	COMPANY:   PROJECT MATE   FIELD TECHNICIAN:   FIELD TECHNICIAN:   FIELD TECHNICIAN:   PUD ANALYSIS TIME   PUD ANALYSIS TIME	FIBLID TECHNICIAN:   PROJECT   PRO	FIELD TECHNICIAN:  FIELD TECHNIC	COMPANY: RECOMPANY:   PROJECT ITATE   PID READING (PPM)   PROJECT ITATE   PID READING (PPM)   PID READIN	FIELD TECHNICIAN:   PROJECT   TAITE   PROJECT   TAITE   TRUEL   TAITE   TAIT	FIELD TECHNICIAN:   PROJECT   TAITE   PROJECT   TAITE   THELD TECHNICIAN:	FIELD TECHNICIAN:   PROJECT ITATIVE   PROJECT	FIELD TECHNICIAN:   PRICADING (PPM)   PRICADIN	Full Technician:   Field	FIRED TECHNICIAN:   FIRED TECHNICIAN:   FIRED TECHNICIAN:









District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action											
	OPERATOR	Initial Report Final Report									
Name of Company Reservery Field Services Address 1226 Tal Ann. 87352	Contact Phillip Little										
Facility Name Truck M	Facility Type /25 Gathering										
A .											
Surface Owner Crawterd Mineral Owner	API No. 30-025-27276										
	ON OF RELEASE										
	th/South Line   Feet from the   East/West	Line County									
19 235 37E											
Latitude 32. 292° 1 Longitude 103. 203° W											
NATURE OF RELEASE											
Type of Release rude Dil, Nat bas, and fraduced water		ume Recovered									
Source of Release		e and Hour of Discovery /2-5-H									
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Require	If YES, To Whom? unknown	1:00 p.m									
By Whom? W/A											
Was a Watercourse Reached?	If YES, Volume Impacting the Watercou	rse									
☐ Yes ☒ No	N/A										
If a Watercourse was Impacted, Describe Fully.*											
2014											
NIA	N/A										
Describe Cause of Problem and Remedial Action Taken.*	***************************************										
Estuce of sement of 20" nine	line resulted in the relea.	se of approximately									
things of a segment of the pipe.	line was fitted with a clause										
bbbls of fluid Following the discovery pipe	The was timed with a class	uf.									
Describe Area Affected and Cleanup Action Taken.*  Day ort contaminated area and hauter  Cardinal habs and results were clean.	1 16 L. Cundance Same	be were taken to									
Dry ort contaminated area and nauvel	ACL SCALLE IL AND LOCA	es were taken to									
Cardinal habs and results were clear.	petter reaching the number	given of oco ve									
I hereby certify that the information given above is true and complete to	the best of my knowledge and understand the	at nursuant to NMOCD rules and									
regulations all operators are required to report and/or file certain release	notifications and perform corrective actions to	for releases which may endanger									
public health or the environment. The acceptance of a C-141 report by	the NMOCD marked as "Final Report" does n	not relieve the operator of liability									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.											
$\alpha$ . $\Omega$	OIL CONSERVAT	ION DIVISION									
Signature: A	Hydrologist										
Printed Name: Philip Little	Approved by Environmental Specialist:										
1											
Title: Construction Openialist	Approval Date: 03/02/2015 Exper	ation Date: //									
E-mail Address: Dh. U. P. / Hole a regen on SAS CON	Conditions of Approval:	Americal II									
te: 2-27-15 Phone: 13/ 7596	Attached										
hone: 63 ( 2896 )tach Additional Sheets If Necessary											
	,										