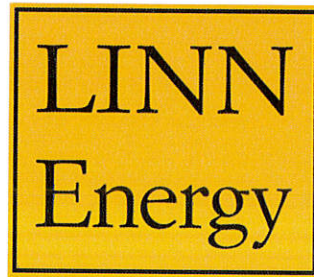


RECEIVED

By OCD; Dr. Oberding at 12:11 pm, Mar 17, 2015



Caprock Maljamar Unit #283

REMEDIATION WORK PLAN

API No. 30-025-34193

APPROVED

Conditionally

By OCD; Dr. Oberding at 12:12 pm, Mar 17, 2015

Release Date: January 28th, 2015

Delineate to account for historic issues.

Unit Letter O, Section 33, Township 17 South, Range 33 East

February 16, 2015

Prepared by:

Environmental Department
Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
Phone: (575)964-8394
Fax: (575)393-8396

Tomas Oberding, Phd
1625 N. French Dr.
Hobbs, NM 88240

RE: Linn Energy Caprock Maljamar Unit #283 – Remediation Work Plan
UL/O, Section 33, T17S, R33E
API No. 30-025-34193

Dr. Oberding,

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located southeast of Maljamar NM, in Lea County. The leak site resulted from a failure of an injection line. The impacted area is the north and east sides of the caliche pad and some pasture impact east of the pad. A C-141 was submitted to the NMOCD on January 28th, 2015.

Site Assessment and Delineation

On January 28, 2015 DFSI personnel delineated down to the caprock of the leak area. Field samples were taken on six sample points, each sample was tested for chlorides levels as well as TPH. The TPH samples were performed using a Mini Rae Photoionization Detector (PID). All 1' field samples were taken to Cardinal Lab of Hobbs to obtain confirmation samples. The results are attached.

DFSI has conducted a groundwater study of the area and has determined that according to the New Mexico Office of the State Engineer the average depth to groundwater for this area is 150 foot below ground surface. Therefore, no eminent danger of groundwater impact or threat to life is anticipated.

Conclusion

After careful review DFSI on behalf of Linn Energy would like to propose the following:

Scrape the caliche pad to 6" bgs and backfill with clean caliche. Remove the pasture impacted soil down to 1' bgs, then backfill with native topsoil. Seed with a BLM, OCD approved seed mix.

Following the approval of the above plan, DFSI will submit all proper closure documentation to the NMOCD and BLM in accordance to the State and Federal Guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Michael Burton
Environmental Operations Director
Diversified Field Service, Inc.
206 West Snyder
Hobbs, NM 88240
Office: (575)964-8394
Mobile: (575)390-5454
Fax: (575)964-8396
Email: Mburton@diversifiedfsi.com

cc

Attachments: Initial Form C-141
Site/Sample Map
Sample Data
Lab Analytical Data

Linn Energy

Caprock Maljamar Unit #283

Unit Letter O, Section 33, Township 17 South, Range 33 East



Pad facing east



Pasture facing east

Site Diagram

Linn, CMU C #283
U/L/O, Sec. 28 T17S R33E
Lea County, NM

Drafted By: Lance Crenshaw, 2-16-15

0 0.004 0.008 0.016 Miles

Spill Area:
16,333 sq. ft.

Legend

Misc_points

Types

Power Pole

Headers

Injection

Valves

Soil Bores

Source

Pipeline

Type

Above Ground Line

Buried Line

Spill

<all other values>

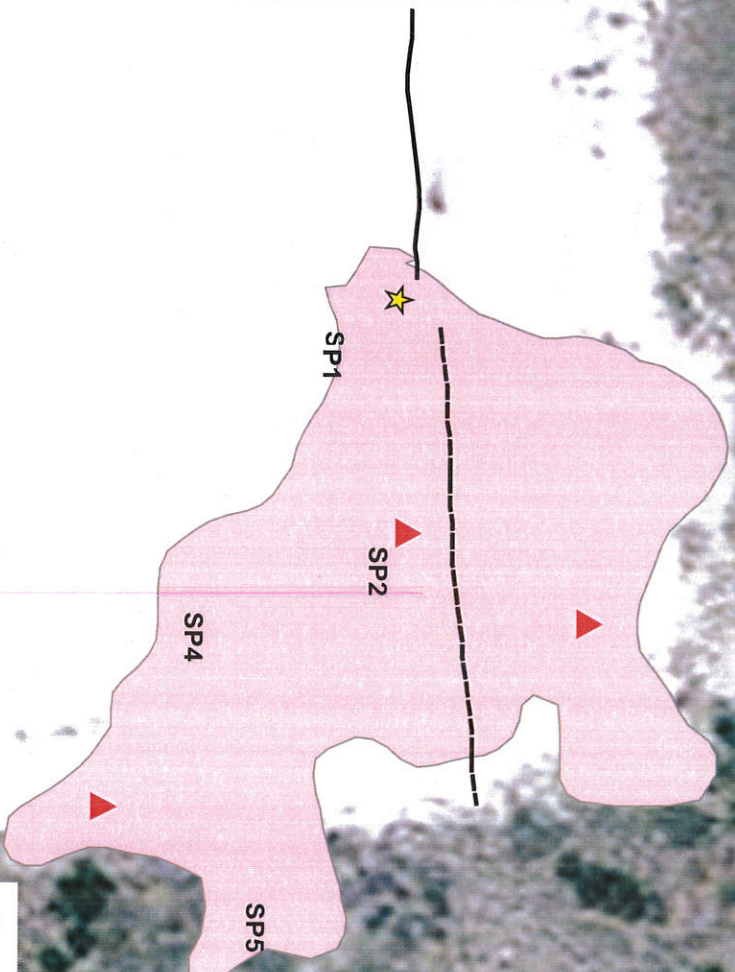
Spill_Media

Oil and Produced H2O

Oil

Other

Produced Water



Source: Esri, DigitalGlobe, GeoEye, AeroGRID, IGN, and the GIS User

Lance Crenshaw
GIS Technician



Soil Remediation and Ground Water Remediation
Environmental Assessments
Regulatory Compliance

DFS

Services

Environmental

Office: 575-964-8394
Fax: 575-964-8396

Cell: 575-441-2359
Email: lcrenshaw@diversifiedfsi.com

Date: 1/30/2015

[illegible]

February 05, 2015

JOE HERNANDEZ

LINN ENERGY

RR1, BOX 24 B

KINGFISHER, OK 73750

RE: CMU 283

Enclosed are the results of analyses for samples received by the laboratory on 01/30/15 11:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Caley D. Keene

Lab Director/Quality Manager

Analytical Results For:

LINN ENERGY
 JOE HERNANDEZ
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received:	01/30/2015	Sampling Date:	01/30/2015
Reported:	02/05/2015	Sampling Type:	Soil
Project Name:	CMU 283	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP1 @ 1' (H500277-01)

BTEX 8021B		mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/02/2015	ND	1.84	92.2	2.00	2.11		
Toluene*	<0.050	0.050	02/02/2015	ND	1.75	87.5	2.00	3.16		
Ethylbenzene*	<0.050	0.050	02/02/2015	ND	1.66	82.9	2.00	3.88		
Total Xylenes*	<0.150	0.150	02/02/2015	ND	4.93	82.2	6.00	4.21		
Total BTEX	<0.300	0.300	02/02/2015	ND						

Surrogate: 4-Bromofluorobenzene (PIC) 101 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	960	16.0	02/02/2015	ND	416	104	400	7.41	
TPH 8015M	mg/kg		Analyzed By: MS						

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	01/30/2015	ND	207	104	200	1.08	
DRO >C10-C28	<10.0	10.0	01/30/2015	ND	215	107	200	2.00	

Surrogate: 1-Chlorooctane 103 % 47.2-157

Surrogate: 1-Chlorooctadecane 124 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN ENERGY
 JOE HERNANDEZ
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received: 01/30/2015
 Reported: 02/05/2015
 Project Name: CMU 283
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 01/30/2015
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP2 @ 1' (H500277-02)

BTEX 8021B			mg/kg		Analyzed By: ms				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/02/2015	ND	1.84	92.2	2.00	2.11	
Toluene*	<0.050	0.050	02/02/2015	ND	1.75	87.5	2.00	3.16	
Ethylbenzene*	<0.050	0.050	02/02/2015	ND	1.66	82.9	2.00	3.88	
Total Xylenes*	<0.150	0.150	02/02/2015	ND	4.93	82.2	6.00	4.21	
Total BTEX	<0.300	0.300	02/02/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 101 % 61-154

Chloride, SM4500Cl-B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3320	16.0	02/02/2015	ND	416	104	400	7.41	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	01/30/2015	ND	207	104	200	1.08	
DRO >C10-C28	<10.0	10.0	01/30/2015	ND	215	107	200	2.00	

Surrogate: 1-Chlorooctane 110 % 47.2-157

Surrogate: 1-Chlorooctadecane 124 % 52.1-176

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN ENERGY
 JOE HERNANDEZ
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received: 01/30/2015
 Reported: 02/05/2015
 Project Name: CMU 283
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 01/30/2015
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP3 @ 1' (H500277-03)

BTEX 8021B		mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/02/2015	ND	1.84	92.2	2.00	2.11		
Toluene*	<0.050	0.050	02/02/2015	ND	1.75	87.5	2.00	3.16		
Ethylbenzene*	<0.050	0.050	02/02/2015	ND	1.66	82.9	2.00	3.88		
Total Xylenes*	<0.150	0.150	02/02/2015	ND	4.93	82.2	6.00	4.21		
Total BTEX	<0.300	0.300	02/02/2015	ND						

Surrogate: 4-Bromofluorobenzene (PIE) 100 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2080	16.0	02/02/2015	ND	416	104	400	7.41	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	02/02/2015	ND	207	104	200	1.08	
DRO >C10-C28	<10.0	10.0	02/02/2015	ND	215	107	200	2.00	

Surrogate: 1-Chlorooctane 106 % 47.2-157

Surrogate: 1-Chlorooctadecane 119 % 52.1-176

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN ENERGY
 JOE HERNANDEZ
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received: 01/30/2015
 Reported: 02/05/2015
 Project Name: CMU 283
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 01/30/2015
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP4 @ 1' (H500277-04)

BTEX 8021B		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/02/2015	ND	1.87	93.3	2.00	6.89	
Toluene*	<0.050	0.050	02/02/2015	ND	1.78	89.0	2.00	7.61	
Ethylbenzene*	<0.050	0.050	02/02/2015	ND	1.67	83.6	2.00	9.24	
Total Xylenes*	<0.150	0.150	02/02/2015	ND	5.01	83.5	6.00	9.64	
Total BTEX	<0.300	0.300	02/02/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIL) 99.1 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1330	16.0	02/02/2015	ND	416	104	400	7.41	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	02/02/2015	ND	207	104	200	1.08	
DRO >C10-C28	<10.0	10.0	02/02/2015	ND	215	107	200	2.00	

Surrogate: 1-Chlorooctane 93.7 % 47.2-157

Surrogate: 1-Chlorooctadecane 106 % 52.1-176

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN ENERGY
 JOE HERNANDEZ
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received: 01/30/2015
 Reported: 02/05/2015
 Project Name: CMU 283
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 01/30/2015
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP5 @ 1' (H500277-05)

BTEX 8021B		mg/kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/02/2015	ND	1.87	93.3	2.00	6.89	
Toluene*	<0.050	0.050	02/02/2015	ND	1.78	89.0	2.00	7.61	
Ethylbenzene*	<0.050	0.050	02/02/2015	ND	1.67	83.6	2.00	9.24	
Total Xylenes*	<0.150	0.150	02/02/2015	ND	5.01	83.5	6.00	9.64	
Total BTEX	<0.300	0.300	02/02/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 100 % 61-154

Chloride, SM4500Cl-B		mg/kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1640	16.0	02/02/2015	ND	416	104	400	7.41	

TPH 8015M		mg/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	02/02/2015	ND	207	104	200	1.08	
DRO >C10-C28	<10.0	10.0	02/02/2015	ND	215	107	200	2.00	

Surrogate: 1-Chlorooctane 102 % 47.2-157

Surrogate: 1-Chlorooctadecane 115 % 52.1-176

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN ENERGY
 JOE HERNANDEZ
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received: 01/30/2015
 Reported: 02/05/2015
 Project Name: CMU 283
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 01/30/2015
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP6 @ 1' (H500277-06)

BTEX 8021B		mg/kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/02/2015	ND	1.87	93.3	2.00	6.89	
Toluene*	<0.050	0.050	02/02/2015	ND	1.78	89.0	2.00	7.61	
Ethylbenzene*	<0.050	0.050	02/02/2015	ND	1.67	83.6	2.00	9.24	
Total Xylenes*	<0.150	0.150	02/02/2015	ND	5.01	83.5	6.00	9.64	
Total BTEX	<0.300	0.300	02/02/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 101 % 61-154

Chloride, SM4500Cl-B		mg/kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1150	16.0	02/02/2015	ND	416	104	400	7.41	

TPH 8015M		mg/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	02/02/2015	ND	207	104	200	1.08	
DRO >C10-C28	<10.0	10.0	02/02/2015	ND	215	107	200	2.00	

Surrogate: 1-Chlorooctane 104 % 47.2-157

Surrogate: 1-Chlorooctadecane 120 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 9 of 9

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Linn Operating Inc.	Contact	E.L. Gonzales
Address	2130 W Bender Blvd Hobbs, NM 88240	Telephone No.	575-738-1739
Facility Name	CMU C #283	Facility Type	Injection

Surface Owner	State	Mineral Owner	API No. 30-025-34193
---------------	-------	---------------	----------------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	28	17S	33E	1033	South	1975	East	Lea

Latitude 32.8011717539685 Longitude -103.666034130641

NATURE OF RELEASE

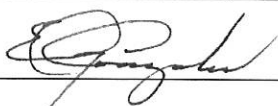
Type of Release	Produced Water	Volume of Release	10 bbls	Volume Recovered	5bbls
Source of Release	Steel pipeline	Date and Hour of Occurrence	01/28/2015	Date and Hour of Discovery	01/28/2015 7:20am
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* At appx 7:20am I received a phone call that I had an injection leak at CMU C#283. We got line shut in and dug down to find that it was leaking around the threads on the collar of the pipe. Line coming into injection well is a 2 3/8 steel plastic coated line. We stripped back one joint and replaced with fiber glass line.

Describe Area Affected and Cleanup Action Taken.* Appx 10bbls was spilled water ran about 192'ft from well head east to edge of location, and gathered just off location. The wind carried the mist east out in the pasture appx another 150'from the edge of location. Water misted out in the pasture on north side of location about 100' long and appx 110' wide. Clean up will be determined.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: E.L. Gonzales	Approved by Environmental Specialist:		
Title: Production Supervisor	Approval Date:	Expiration Date:	
E-mail Address: elgonzales@linenergy.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 01/28/2015	Phone: 505-504-8002		

* Attach Additional Sheets If Necessary