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**REMEDIATION SUMMARY & SOIL CLOSURE REQUEST**

Property:

**REGENCY FIELD SERVICES LLC  
Fullerton Drip Tanks  
Historical Release Site  
Lea County, New Mexico  
Unit Letter "P", Section 35, Township 21 South, Range 37 East  
Latitude 32.428502, Longitude -103.125563  
1RP-3441**

March 2015  
Apex Project No. 7030714G044

Prepared for:

**Regency Field Services LLC**  
301 Commerce Street, Suite 700  
Fort Worth, TX 76109  
Attn: **Ms. Crystal Callaway, BSN, RN, CHMM**

Prepared by:

A handwritten signature in blue ink, appearing to read 'Thomas K. Franklin'.

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Thomas Franklin  
Project Manager

A handwritten signature in blue ink, appearing to read 'Liz Scaggs'.

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Liz Scaggs, P.G.  
Senior Technical Review



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### **1.0 INTRODUCTION**

#### **1.1 Site Description & Background**

Apex TITAN, Inc. (Apex) has prepared this Remediation Summary and Soil Closure Request for the Regency Field Services, LLC (Regency) Fullerton Drip Tanks (referred to hereinafter as the "Site" or "subject Site"). This Soil Closure Request is based upon the interpretation of the data collected by Basin Environmental (Basin) and the remedial action conducted to date by Apex.

The Fullerton Drip Tanks are located in Unit Letter P, Section 35, Township 21 South, Range 37 East, Lea County, New Mexico (GPS 32.428502, -103.125563). Regency Field Services, LLC. has acquired this pipeline and associated equipment.

Remedial actions were conducted by Apex in accordance with New Mexico Energy, Minerals, and Natural Resources Department (EMNRD), Oil Conservation Division (NMOCD) rules (*NMAC 19.15.29 Release Notification*) and the *NMOCD Guidelines for Remediation of Leaks, Spills and Releases* as guidance.

#### **1.2 Project Objective**

The objective of the Remediation Summary and Soil Closure Request is to present documentation of the activities that were performed to date and to request closure of the Site.

#### **1.3 Standard of Care**

Apex's services are performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Apex makes no warranties, express or implied, as to the services performed hereunder. Additionally, Apex does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties). This scope of services will be performed in accordance with the scope of work agreed with the client.

## 1.4 Reliance

This report has been prepared for the exclusive use of Regency, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Regency and Apex. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the proposal, the report, and Apex's Agreement. The limitation of liability defined in the agreement is the aggregate limit of Apex's liability to the client.

## 2.0 SITE RANKING & PROPOSED REMEDIAL ACTION GOALS

The Site is subject to regulatory oversight by the NMOCD. To address activities related to releases, the NMOCD utilizes the *Guidelines for Remediation of Leaks, Spills and Releases* as guidance, in addition to the NMOCD rules, specifically NMAC 19.15.29 *Release Notification*. These documents establish investigation and abatement action requirements for sites subject to reporting and/or corrective action.

In accordance with the NMOCD's *Guidelines for Remediation of Leaks, Spills and Releases*, Apex utilized the general site characteristics to determine the appropriate "ranking" for the Site. The ranking criteria and associated scoring are provided in the table below:

Ranking Criteria			Ranking Score
Depth to Groundwater	<50 feet	20	20
	50 to 99 feet	10	
	>100 feet	0	
Wellhead Protection Area, <1,000 feet from a water source, or; <200 feet from private domestic water source.	Yes	20	0
	No	0	
Distance to Surface Water Body	<200 feet	20	0
	200 to 1,000 feet	10	
	>1,000 feet	0	
Total Ranking Score			20

Based on Apex's evaluation of the scoring criteria, the Site would have a Total Ranking Score of 20. This ranking is based on the following:

- The depth to the initial groundwater-bearing zone is <50 feet at the Site.
- The impacted area is greater than 200 feet from a private domestic water source.
- Distance to the nearest surface water body is greater than 1,000 ft.

Based on a Total Ranking Score of 20, cleanup goals for soils remaining in place include: 10 milligrams per kilogram (mg/Kg) for benzene, 50 mg/Kg for total benzene,

toluene, ethylbenzene and xylene (BTEX), 100 mg/Kg for total petroleum hydrocarbons (TPH) and 250 mg/Kg for chloride.

### **3.0 INITIAL RESPONSE, EXCAVATION & DRILLING ACTIVITIES**

#### **3.1 Initial Response**

On October 23, 2013 Basin personnel collected one sample in the area of the two (2) former above ground storage tanks as shown in Figure 3, Appendix A. The soil sample was submitted for laboratory analysis which detected elevated chloride and TPH concentrations where the former above ground storage tanks were located. Chloride concentrations at the surface were 1,060 mg/kg and TPH concentrations at the surface were 4,350 mg/kg. The Soil Analytical Summary Table as provided by Basin is located in Appendix B.

#### **3.2 Excavation Activities**

Excavation remediation activities were conducted by Apex and began in the area previously identified by Basin. Mr. Thomas Franklin, an Apex environmental professional, was present to observe on-Site activities conducted on August 27, 2014. The above ground storage tank had been removed and the outline of the historic facility was still visible. The excavation activities included removing the surface material from the area of the above ground tanks and transporting it off site to an approved disposal facility. The final dimensions of the excavation were approximately sixty (60) feet in length, sixty (60) feet in width and one (1) to two (2) feet in depth near the center as shown on Figure 3, Appendix A. Select samples were collected in the field from the side walls and the bottom of the excavation. These samples were field screened for chlorides to ensure vertical and horizontal delineation. During the excavation activities, a visually impacted area approximately fifteen (15) feet in length and fifteen (15) feet in width was observed on August 27, 2014. Two (2) hand auger holes were placed in the bottom of the excavation in an attempt to vertically define the impact. Refusal was encountered at a depth of seven (7) feet below ground surface (bgs) and deeper samples could not be collected. Approximately two hundred and sixteen (216) cubic yards (yd<sup>3</sup>) of impacted soil was transported to Sundance Services Inc. for proper disposal, the manifests are included in Appendix E.

##### **3.2.1 Excavation Confirmation Soil Sampling Program**

Four (4) side wall soil samples were collected and two (2) auger holes were installed in the excavation. One of these auger holes was installed in the center of the fifteen (15) foot by fifteen (15) foot area of impact. These samples were collected by Apex personnel and all the samples were analyzed for BTEX, TPH and chlorides. The results of the confirmation samples were compared to the NMOCD *Guidelines for Remediation of Leaks, Spills and Releases* (Section VI A. Contaminated Soils). The four (4) side wall confirmation sample results did not exceed the NMOCD clean-up goals as discussed in Section 2.0 above.

### **3.2.2 Hand Auger Soil Samples**

Auger Hole One (AH-1) did not exceed the NMOCD clean-up goals as discussed in Section 2.0 above. Auger Hole Two (AH-2) did not exceed the NMOCD Guidelines for TPH and BTEX. Elevated chloride concentrations were detected at depths of five (5), six (6) and seven (7) feet bgs, with concentrations of 1,320 mg/Kg, 2,990 mg/Kg and 5,100 mg/Kg, respectively.

### **3.3 Drilling Activities**

Soil boring activities were conducted in the area of auger hole two (AH-2). On October 20, 2014, Mr. Thomas Franklin, was present to observe on-Site activities and to collect soil samples. One soil boring (SB-1) as shown in Figure 3, Appendix A was installed to a depth of thirty seven (37) feet bgs, samples were collected and field screened for chlorides.

#### **3.3.1 Drilling Confirmation Soil Sampling Program**

Eight (8) soil samples were collected from soil boring SB-1 by Apex personnel, submitted to the laboratory and analyzed for chlorides. Elevated chloride concentrations were found at depths of seven (7) feet to thirty two (32) feet bgs, with the highest concentration of 28,700 mg/Kg at twelve (12) feet declining to 250 mg/Kg at thirty seven (37) feet bgs.

### **3.4 Excavation Activities (February 4-6, 2015)**

Excavation remediation activities were conducted by Apex and began in the area previously identified. Ms. Adrian Jackson, an Apex environmental professional, was present to observe on-Site activities conducted on February 4<sup>th</sup> through the 6<sup>th</sup>, 2015. The excavation activities included removing the impacted material from the Site and transporting it off site to an approved disposal facility. The excavation was benched four (4) feet for safety and the final dimensions were approximately twenty (20) feet in length, twenty (20) feet in width and fifteen (15) feet in depth near the center as shown on Figure 4, Appendix A. Select samples were collected in the field from the side walls of the excavation. These samples were field screened for chlorides and hydrocarbons to ensure horizontal delineation. Approximately four hundred and twenty (420) cubic yards (yd<sup>3</sup>) of impacted soil was transported to Sundance Services Inc. for proper disposal, the manifests are shown in Appendix E.

#### **3.4.1 Excavation Confirmation Soil Sampling Program**

Four (4) side wall soil samples were collected from the excavation by Apex personnel and analyzed for BTEX, TPH and chlorides. The four (4) samples did not exceed the NMOCD clean-up goals for TPH and BTEX. However, elevated chloride concentrations were observed in all four (4) side walls with concentrations of 1,940 mg/Kg, 3,110 mg/Kg, 1,360 mg/Kg and 1,050 mg/Kg, respectively.

### **3.5 Excavation Activities (February 12, 2015)**

Excavation remediation activities resumed on February 12<sup>th</sup>, 2015 and were conducted by Mr. Thomas Franklin, an Apex environmental professional. The excavation activities included removing the impacted material from the Site and transporting it off site to an approved disposal facility. The excavation was benched four (4) to six (6) feet for safety and the final dimensions were approximately thirty two (32) feet in length, thirty four (34) feet in width and fifteen (15) feet in depth near the center as shown on Figure 5, Appendix A. These samples were field screened for chlorides to ensure horizontal delineation. Approximately four hundred and thirty two (432) cubic yards (yd<sup>3</sup>) of impacted soil was transported to Sundance Services Inc. in Lea County New Mexico for proper disposal, the manifests are included in Appendix E.

#### **3.5.1 Excavation Confirmation Soil Sampling Program**

Four (4) side wall soil samples were collected from the excavation by Apex personnel and analyzed for chlorides. The four (4) samples did not exceed the NMOCD clean-up goals for chlorides and the Site was horizontally delineated.

### **4.0 LABORATORY ANALYTICAL METHODS**

The samples were analyzed for TPH GRO/DRO utilizing EPA method SW-846 8015, BTEX using EPA method SW-846 8021B and chlorides utilizing EPA method SW-846 300.1. Copies of the laboratory analysis are provided in Appendix D.

Soil samples were collected and placed in laboratory prepared glassware, placed on ice in a cooler. The sample coolers and completed chain-of-custody forms were relinquished to Trace Analysis, Inc. in Midland, Texas for normal turn-around time.

Figures 3, 4 and 5 are a Site plan that indicates the approximate location of the confirmation soil samples, hand auger and soil bore samples in relation to pertinent land features and general Site boundaries, which is included in Appendix A.

### **5.0 CLOSURE**

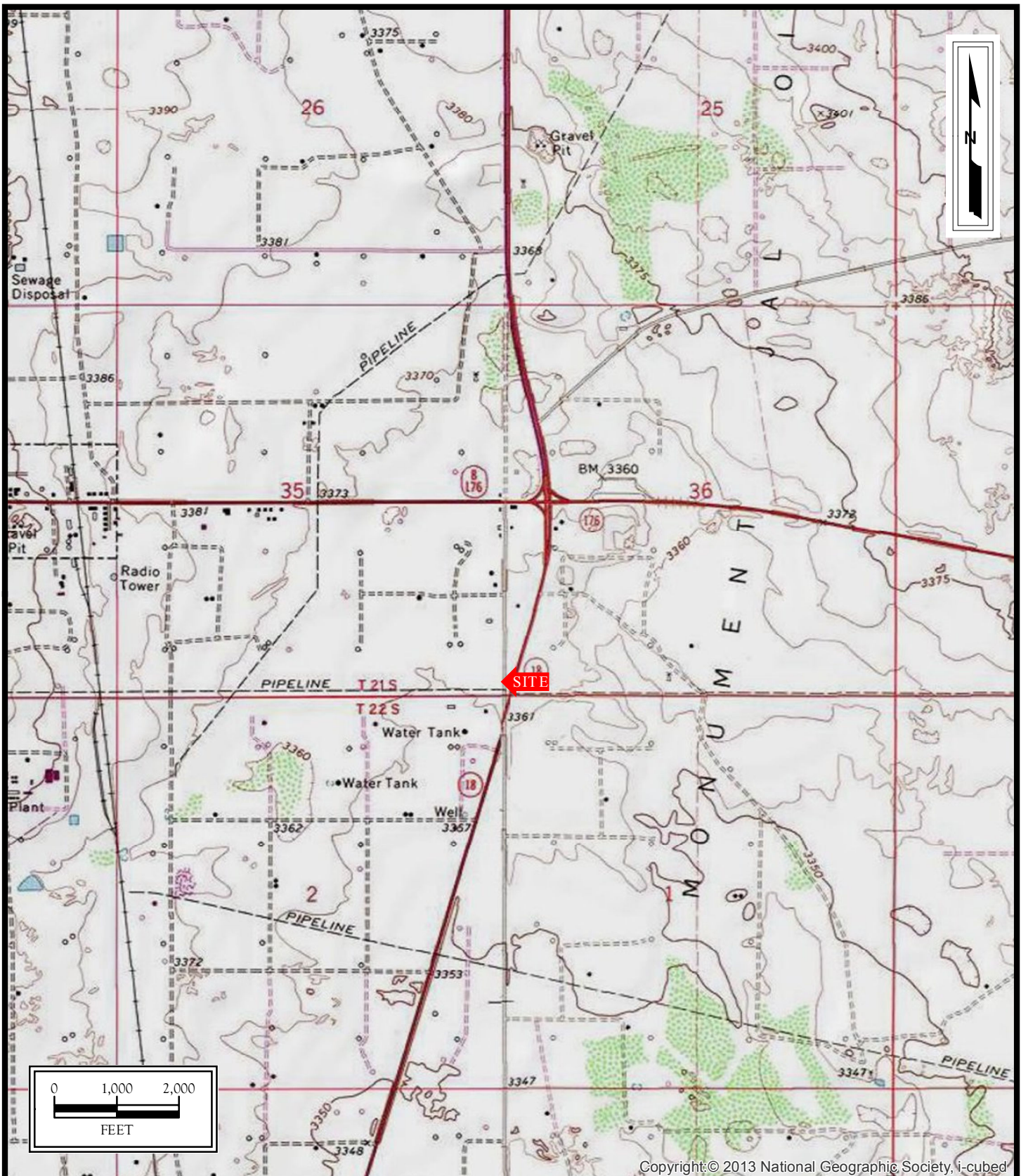
Based upon the data provided by Basin and the work completed by Apex, the constituents of concern were horizontally and vertically delineated. The excavation was lined with a twenty (20) mil liner at five (5) feet bgs, backfilled and brought to grade with NMOCD approval. Based upon the response actions and laboratory analytical results, no additional investigation and/or remediation appears warranted at this time. Regency respectfully requests closure of the Site. Copies of the Initial and Final C-141 are provided in Appendix F.

## APPENDIX A

### Figures

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### Regency - Fullerton Drip Tanks

Lea County, New Mexico  
32.428531N, 103.125554W

Project No. 7030714G044.001



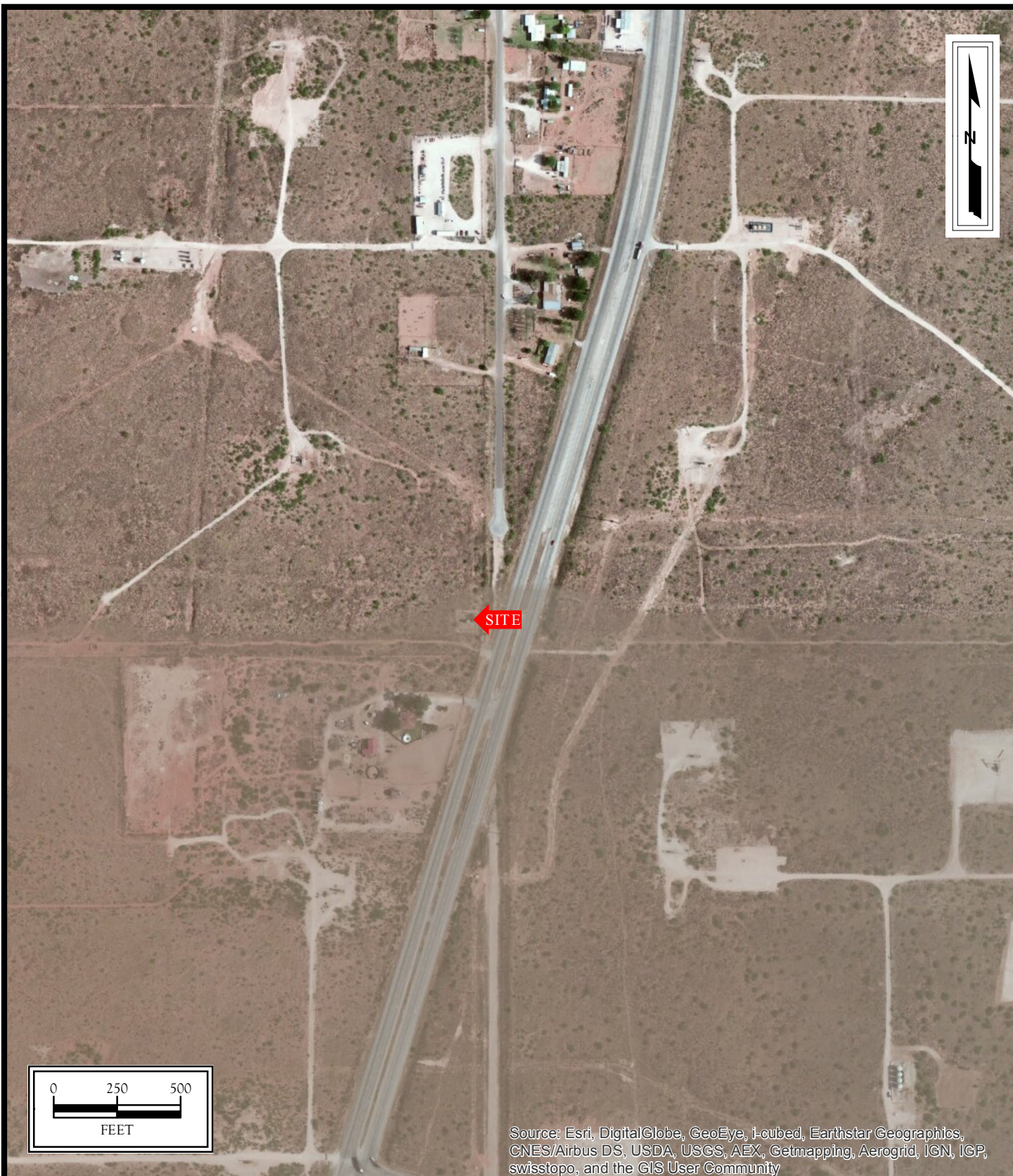
### Apex TITAN, Inc.

505 N. Big Spring Street, Suite 301A  
Midland, Texas 79701  
Phone: (432) 695-6016  
[www.apexcos.com](http://www.apexcos.com)

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**FIGURE 1**  
**Topographic Map**





**Regency - Fullerton Drip Tanks**

Lea County, New Mexico  
32.428531N, 103.125554W

Project No. 7030714G044.001



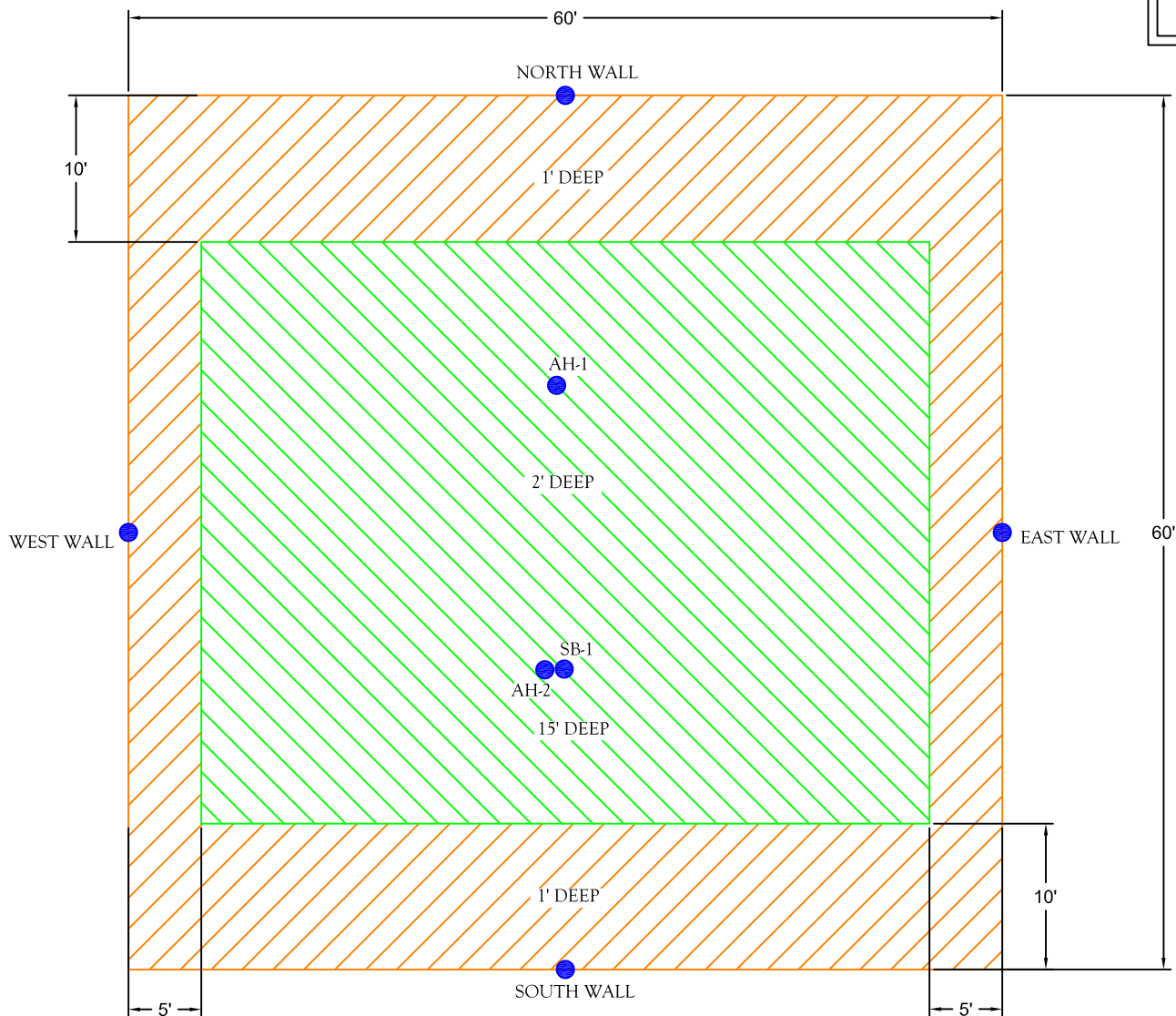
**Apex TITAN, Inc.**

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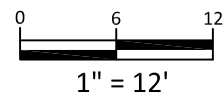
**FIGURE 2**  
**Site Vicinity Map**





**LEGEND:**

- SAMPLE LOCATION
- ▨ EXTENT OF EXCAVATION (1' DEEP)
- ▨ EXTENT OF EXCAVATION (2' DEEP)



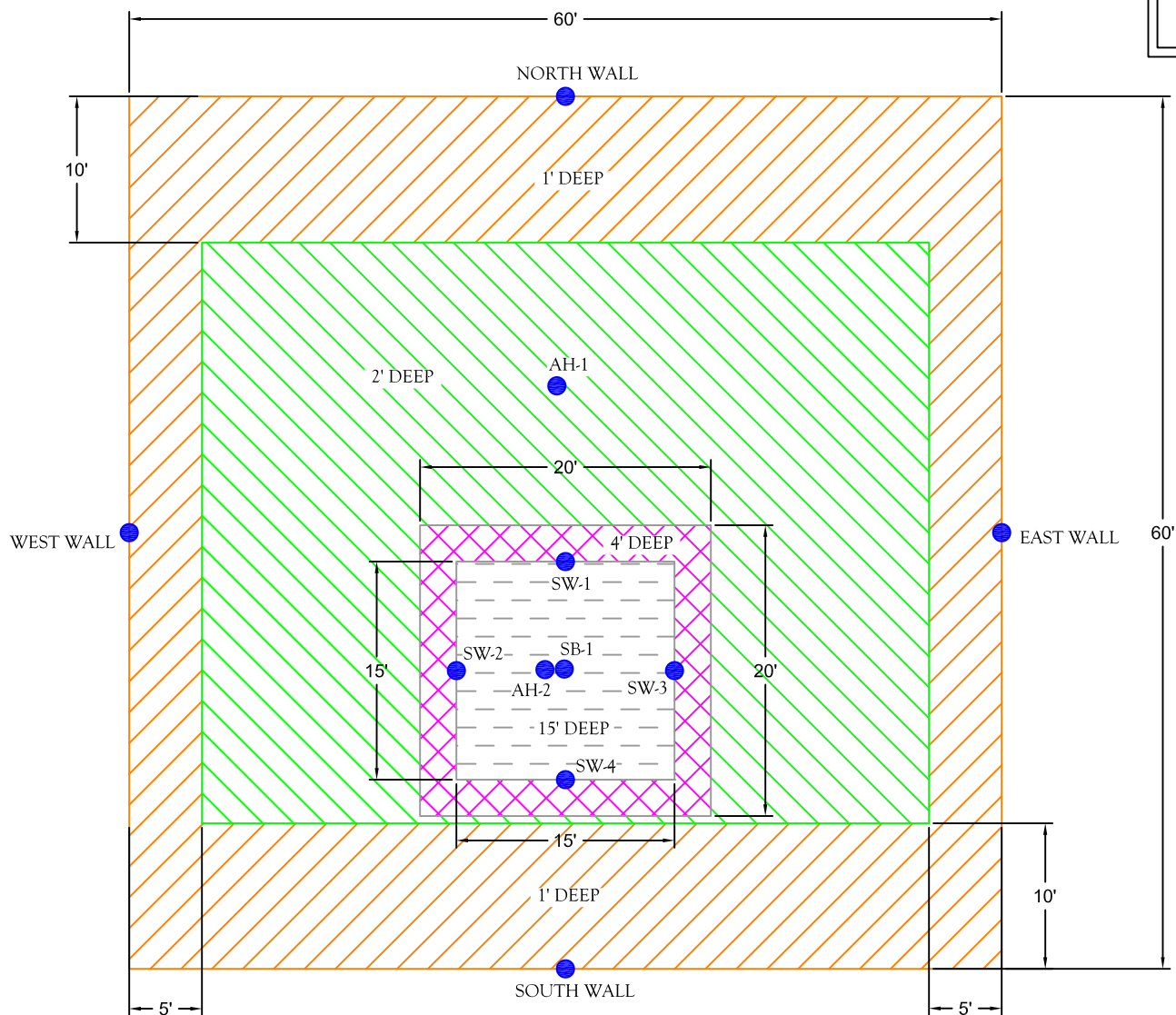
**Regency - Fullerton Drip Tanks**  
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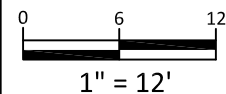
**FIGURE 3**  
**Site Map**

Project No. 7030714G044.001



**LEGEND:**

- SAMPLE LOCATION
- ▨ EXTENT OF EXCAVATION (1' DEEP)
- ▨ EXTENT OF EXCAVATION (2' DEEP)
- ▨ EXTENT OF EXCAVATION (4' DEEP)
- ▨ EXTENT OF EXCAVATION (15' DEEP)



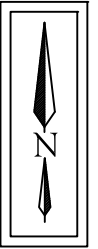
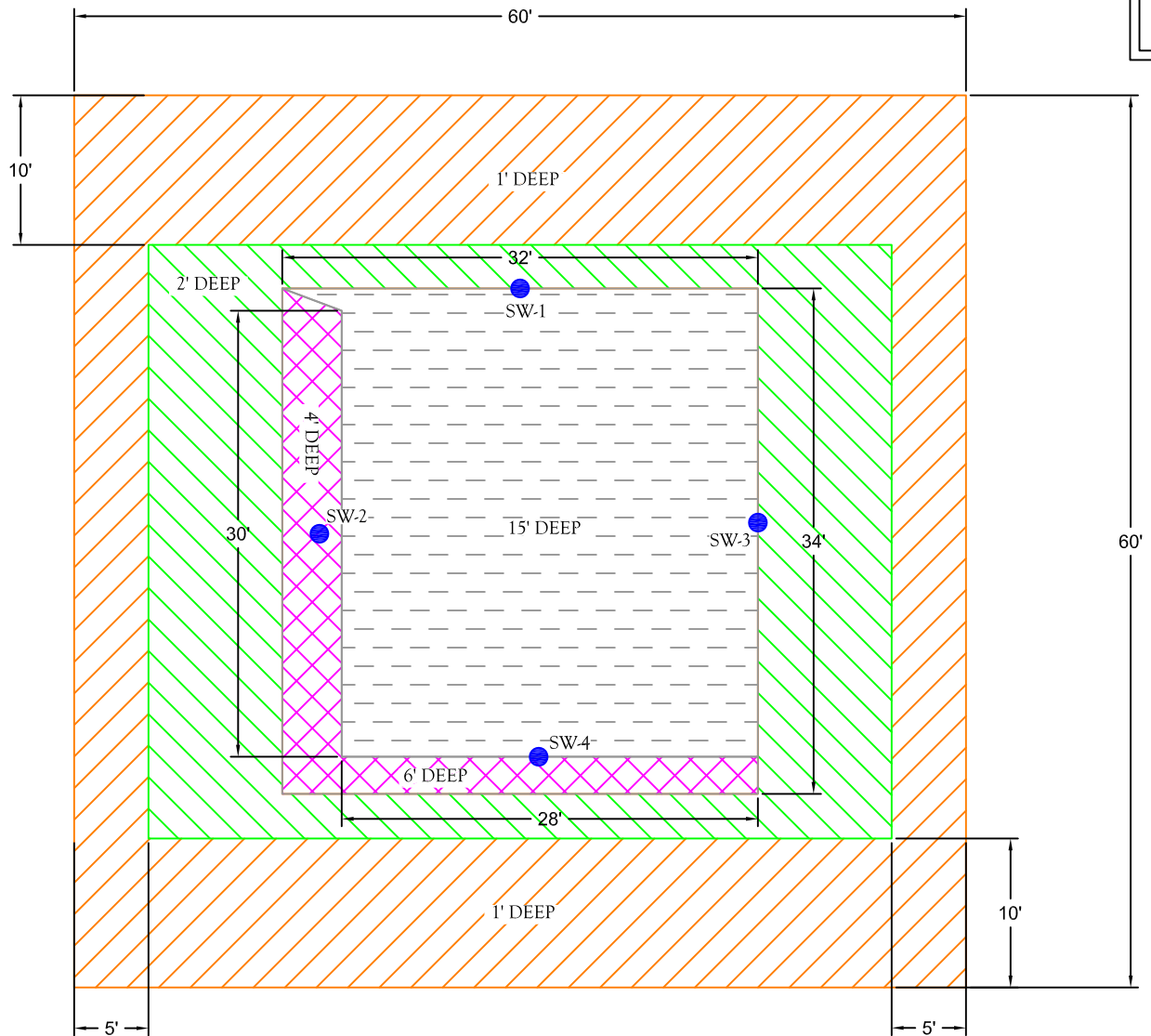
**Regency - Fullerton Drip Tanks**  
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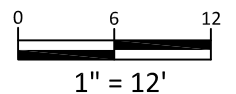
**FIGURE 4**  
**Excavated Depth Map**  
**February 4, 2015**

Project No. 7030714G044.001



**LEGEND:**

- SAMPLE LOCATION
- ▨ EXTENT OF EXCAVATION (1' DEEP)
- ▨ EXTENT OF EXCAVATION (2' DEEP)
- ▨ EXTENT OF EXCAVATION (4'-6' DEEP)
- ▨ EXTENT OF EXCAVATION (15' DEEP)



**Regency - Fullerton Drip Tanks**  
 Lea County, New Mexico  
 32.428531N, 103.125554W

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**FIGURE 5**  
**Excavated Depth Map**  
**February 12, 2015**

## APPENDIX B

### Soil Analytical Summary Table

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TABLE 1

## CONCENTRATIONS OF BENZENE, BTEX, TPH &amp; CHLORIDE IN SOIL

SOUTHERN UNION GAS SERVICES  
 FULLERTON DRIP TANK HISTORICAL  
 HISTORICAL RELEASE SITE  
 LEA COUNTY, NEW MEXICO  
 NMOCD REF: # N/A

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL STATUS	METHOD: EPA SW 846-8021B, 5030					METHOD: 8015M			TOTAL TPH C <sub>6</sub> -C <sub>28</sub> (mg/Kg)	EPA: 300 CHLORIDE (mg/Kg)
				BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C <sub>6</sub> -C <sub>12</sub> (mg/Kg)	DRO C <sub>12</sub> -C <sub>28</sub> (mg/Kg)	ORO C <sub>28</sub> -C <sub>35</sub> (mg/Kg)		
SP#1 @ 1'	1'	10/23/2013	In-Situ	<0.00111	0.00317	0.0352	0.0358	0.0742	445.0	3,900	<16.7	4,350	1,060
NMOCD Standard				10				50				100	250

- = Not analyzed.



**TABLE 2  
REGENCY - FULLERTON DRIP TANK  
ANALYTICAL RESULTS**

Sample ID	Date	Soil Status	Sample Depth (feet)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)	Total BTEX (mg/Kg)	TPH (DRO) (mg/Kg)	TPH (GRO) (mg/Kg)	Total TPH (mg/Kg)	Chloride (mg/Kg)
NMOCD - Guidelines for Remediation of Leaks, Spills and Releases				10	NE	NE	NE	50	NE		100	250
EXCAVATION CONFIRMATION SAMPLES												
East Side Wall	08/27/2014	In-Situ	0.5-1'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	99
North Side Wall	08/27/2014	In-Situ	0.5-1'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	149
South Side Wall	08/27/2014	In-Situ	0.5-1'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	50
West Side Wall	08/28/2014	In-Situ	0.5-1'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	<20
HAND AUGER CONFIRMATION SAMPLES												
AH-1 (2' BEB)	08/28/2014	In-Situ	0-1'	<0.0400	<0.0400	<0.0400	<0.0400	<0.0400	<50.0	<8.00	<50.0	<20
AH-1 (2' BEB)	08/28/2014	In-Situ	1-1.5'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	149
AH-2 (2' BEB)	08/28/2014	Excavated	0-1'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	126	<4.00	126	<20
AH-2 (2' BEB)	08/28/2014	Excavated	1-1.5'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	199	<4.00	199	441
AH-2 (2' BEB)	08/28/2014	Excavated	2-2.5'	<0.100	<0.100	<0.100	<0.100	<0.100	612	<20.0	612	196
AH-2 (2' BEB)	08/28/2014	Excavated	3-3.5'	<0.100	<0.100	<0.100	0.103	0.103	3370	68.6	3438	1320
AH-2 (2' BEB)	08/28/2014	Excavated	4-4.5'	<0.0200	<0.0200	<0.0200	0.0458	0.0458	132	11	143	2990
AH-2 (2' BEB)	08/28/2014	Excavated	5-5.5'	<0.0200	<0.0200	0.0304	0.131	0.1614	60.5	16.9	77.4	5100
SOIL BORINGS												
SB-1 (2' BEB)	10/20/2014	Excavated	4-5'	NE	NE	NE	NE	NE	NE	NE	NE	4620
SB-1 (2' BEB)	10/20/2014	Excavated	6-7'	NE	NE	NE	NE	NE	NE	NE	NE	10100
SB-1 (2' BEB)	10/20/2014	Excavated	9-10'	NE	NE	NE	NE	NE	NE	NE	NE	28700
SB-1 (2' BEB)	10/20/2014	Excavated	14-15'	NE	NE	NE	NE	NE	NE	NE	NE	15700
SB-1 (2' BEB)	10/20/2014	In-Situ	19-20'	NE	NE	NE	NE	NE	NE	NE	NE	4760
SB-1 (2' BEB)	10/20/2014	In-Situ	24-25'	NE	NE	NE	NE	NE	NE	NE	NE	2380
SB-1 (2' BEB)	10/20/2014	In-Situ	29-30'	NE	NE	NE	NE	NE	NE	NE	NE	352
SB-1 (2' BEB)	10/20/2014	In-Situ	34-35'	NE	NE	NE	NE	NE	NE	NE	NE	250
EXCAVATION CONFIRMATION SAMPLES												
Side Wall-1 (N)	2/4/2015	Excavated	8'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	90.6	<4.00	90.6	1,940
Side Wall-1 (N)	2/12/2015	In-Situ	8'	NE	NE	NE	NE	NE	NE	NE	NE	<25.0
Side Wall-2 (W)	2/4/2015	Excavated	8'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	3,110
Side Wall-2 (W)	2/12/2015	In-Situ	8'	NE	NE	NE	NE	NE	NE	NE	NE	33.5
Side Wall-3 (E)	2/4/2015	Excavated	8'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	1,360
Side Wall-3 (E)	2/12/2015	In-Situ	8'	NE	NE	NE	NE	NE	NE	NE	NE	<25.0
Side Wall-4 (S)	2/4/2015	Excavated	8'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	1,050
Side Wall-4 (S)	2/12/2015	In-Situ	8'	NE	NE	NE	NE	NE	NE	NE	NE	38.3

mg/Kg- milligrams per Kilograms

NE - Not Established

Concentrations in Bold exceed the NMOCD Guidelines

Excavated

Liner Installed

## APPENDIX C

### Photos

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View West – Surface Scrape of Drip Tanks



View West – Area of Soil Boring





View West – Excavated Area



Excavated Depth





View Northwest - Benched Area



View Southwest - Benched Area and Excavated Depth





View East – Excavated Depth



View North – Side wall





View Northwest - Benched Area



View Southwest - Backfill



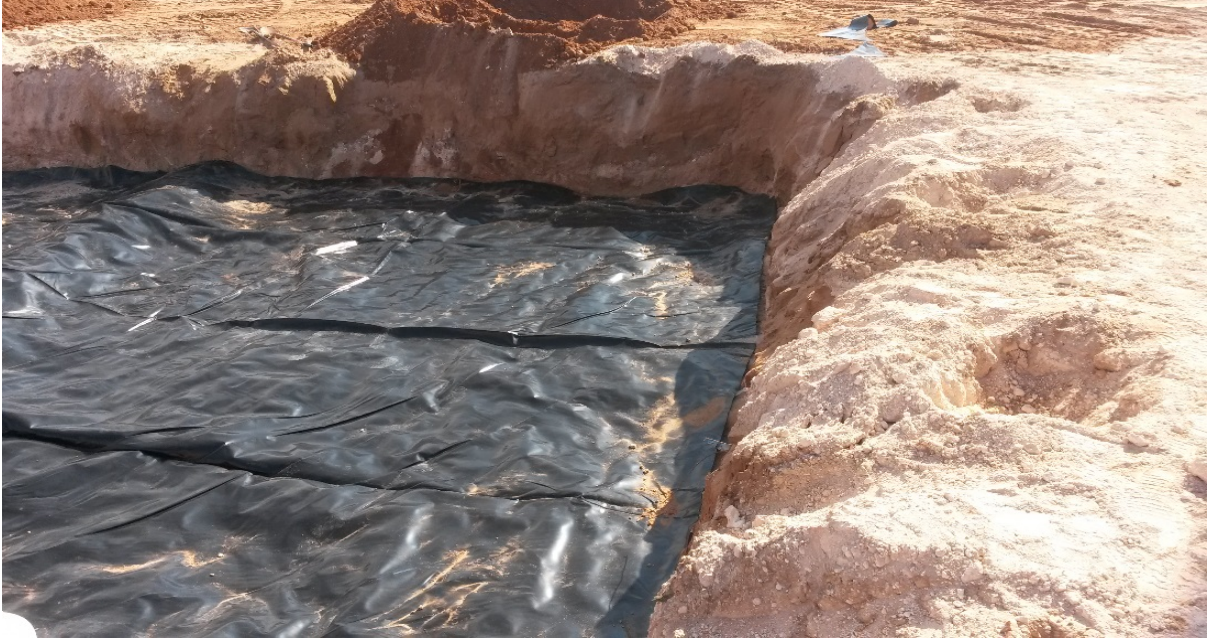


View Northwest – Backfill



View Southwest – Liner Installed





View East – Liner Installed



View West - Backfill





View North - Backfill



View Northwest - Backfill





View North - Backfill



View Northwest - Backfill



## APPENDIX D

### Laboratory Analysis and Chain-of-Custody

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# Certificate of Analysis Summary 472754

Regency Gas, Monahans, TX

Project Name: Fullerton Drip Tanks Historical



Project Id:

Contact: Joel Lowry

Project Location: Lea County, NM

Draft

Date Received in Lab: Wed Oct-23-13 01:45 pm

Report Date: 28-OCT-13

Project Manager: Kelsey Brooks

<b>Analysis Requested</b>	<b>Lab Id:</b>	472754-001					
	<b>Field Id:</b>	SP# @ 1'					
	<b>Depth:</b>						
	<b>Matrix:</b>	SOIL					
	<b>Sampled:</b>	Oct-23-13 10:40					
<b>BTEX by EPA 8021B</b>	<b>Extracted:</b>	Oct-25-13 17:00					
	<b>Analyzed:</b>	Oct-25-13 23:31					
	<b>Units/RL:</b>	mg/kg RL					
Benzene		ND 0.00111					
Toluene		0.00317 0.00222					
Ethylbenzene		0.0352 0.00111					
m,p-Xylenes		0.0358 0.00222					
o-Xylene		ND 0.00111					
Total Xylenes		0.0358 0.00111					
Total BTEX		0.0742 0.00111					
<b>Inorganic Anions by EPA 300/300.1</b>	<b>Extracted:</b>	Oct-25-13 10:00					
	<b>Analyzed:</b>	Oct-25-13 16:25					
	<b>Units/RL:</b>	mg/kg RL					
Chloride		1060 44.6					
<b>Percent Moisture</b>	<b>Extracted:</b>						
	<b>Analyzed:</b>	Oct-24-13 15:40					
	<b>Units/RL:</b>	% RL					
Percent Moisture		10.4 1.00					
<b>TPH By SW8015 Mod</b>	<b>Extracted:</b>	Oct-24-13 18:00					
	<b>Analyzed:</b>	Oct-25-13 03:34					
	<b>Units/RL:</b>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		445 16.7					
C12-C28 Diesel Range Hydrocarbons		3900 16.7					
C28-C35 Oil Range Hydrocarbons		ND 16.7					
Total TPH		4350 16.7					

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use.  
The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories.  
XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented.  
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Alejandro Montoya  
Odessa Laboratory Director

# Analytical Report 472754

## for Regency Gas

**Project Manager: Joel Lowry**  
**Fullerton Drip Tanks Historical**

**28-OCT-13**

Collected By: Client



**12600 West I-20 East Odessa, Texas 79765**

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-13-15-TX), Arizona (AZ0765), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)  
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)  
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)  
Rhode Island (LAO00312), USDA (S-44102), DoD (L11-54)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD ( L10-135)  
Louisiana (04176), USDA (P330-07-00105)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Lakeland: Florida (E84098)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code:AZ000989): Arizona (AZ0758)



28-OCT-13

Project Manager: **Joel Lowry**

**Regency Gas**

801 South Loop 464

Monahans, TX 79756

Reference: XENCO Report No(s): **472754**

**Fullerton Drip Tanks Historical**

Project Address: Lea County, NM

**Joel Lowry:**

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 472754. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 472754 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

---

**Kelsey Brooks**

Project Manager

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## Sample Cross Reference 472754



### Regency Gas, Monahans, TX

Fullerton Drip Tanks Historical

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SP# @ 1'	S	10-23-13 10:40		472754-001



## CASE NARRATIVE



***Client Name: Regency Gas***

***Project Name: Fullerton Drip Tanks Historical***

Project ID:

Work Order Number(s): 472754

Report Date: 28-OCT-13

Date Received: 10/23/2013

---

**Sample receipt non conformances and comments:**

---

**Sample receipt non conformances and comments per sample:**

None

**Project Id:**

**Contact:** Joel Lowry

**Project Name:** Fullerton Drip Tanks Historical

**Date Received in Lab:** Wed Oct-23-13 01:45 pm

**Report Date:** 28-OCT-13

**Project Location:** Lea County, NM

**Project Manager:** Kelsey Brooks

<b>Analysis Requested</b>	<b>Lab Id:</b>	472754-001					
	<b>Field Id:</b>	SP# @ 1'					
	<b>Depth:</b>						
	<b>Matrix:</b>	SOIL					
	<b>Sampled:</b>	Oct-23-13 10:40					
<b>BTEX by EPA 8021B</b>	<b>Extracted:</b>	Oct-25-13 17:00					
	<b>Analyzed:</b>	Oct-25-13 23:31					
	<b>Units/RL:</b>	mg/kg RL					
Benzene		ND 0.00111					
Toluene		0.00317 0.00222					
Ethylbenzene		0.0352 0.00111					
m,p-Xylenes		0.0358 0.00222					
o-Xylene		ND 0.00111					
Total Xylenes		0.0358 0.00111					
Total BTEX		0.0742 0.00111					
<b>Inorganic Anions by EPA 300/300.1</b>	<b>Extracted:</b>	Oct-25-13 10:00					
	<b>Analyzed:</b>	Oct-25-13 16:25					
	<b>Units/RL:</b>	mg/kg RL					
Chloride		1060 44.6					
<b>Percent Moisture</b>	<b>Extracted:</b>						
	<b>Analyzed:</b>	Oct-24-13 15:40					
	<b>Units/RL:</b>	% RL					
Percent Moisture		10.4 1.00					
<b>TPH By SW8015 Mod</b>	<b>Extracted:</b>	Oct-24-13 18:00					
	<b>Analyzed:</b>	Oct-25-13 03:34					
	<b>Units/RL:</b>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		445 16.7					
C12-C28 Diesel Range Hydrocarbons		3900 16.7					
C28-C35 Oil Range Hydrocarbons		ND 16.7					
Total TPH		4350 16.7					

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Kelsey Brooks  
Project Manager

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

\*\* Surrogate recovered outside laboratory control limit.

**BRL** Below Reporting Limit.

**RL** Reporting Limit

**MDL** Method Detection Limit      **SDL** Sample Detection Limit      **LOD** Limit of Detection

**PQL** Practical Quantitation Limit      **MQL** Method Quantitation Limit      **LOQ** Limit of Quantitation

**DL** Method Detection Limit

**NC** Non-Calculable

+ NELAC certification not offered for this compound.

\* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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 2505 North Falkenburg Rd, Tampa, FL 33619  
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 6017 Financial Drive, Norcross, GA 30071  
 3725 E. Atlanta Ave, Phoenix, AZ 85040

Phone	Fax
(281) 240-4200	(281) 240-4280
(214) 902 0300	(214) 351-9139
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(813) 620-2000	(813) 620-2033
(432) 563-1800	(432) 563-1713
(770) 449-8800	(770) 449-5477
(602) 437-0330	





# Form 2 - Surrogate Recoveries

Project Name: Fullerton Drip Tanks Historical

Work Orders : 472754,

Lab Batch #: 926041

Sample: 472754-001 / SMP

Project ID:

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/25/13 03:34

## SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	126	99.8	126	70-135	
o-Terphenyl	62.3	49.9	125	70-135	

Lab Batch #: 926183

Sample: 472754-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/25/13 23:31

## SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0262	0.0300	87	80-120	
4-Bromofluorobenzene	0.0291	0.0300	97	80-120	

Lab Batch #: 926041

Sample: 645922-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/24/13 21:20

## SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.6	100	93	70-135	
o-Terphenyl	44.2	50.0	88	70-135	

Lab Batch #: 926183

Sample: 645922-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/25/13 22:27

## SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0278	0.0300	93	80-120	
4-Bromofluorobenzene	0.0278	0.0300	93	80-120	

Lab Batch #: 926041

Sample: 645922-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/24/13 20:27

## SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	85.1	100	85	70-135	
o-Terphenyl	48.6	50.0	97	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] =  $100 * A / B$

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Fullerton Drip Tanks Historical

Work Orders : 472754,

Lab Batch #: 926183

Sample: 645979-1-BKS / BKS

Project ID:

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/25/13 21:39

## SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0298	0.0300	99	80-120	
4-Bromofluorobenzene	0.0328	0.0300	109	80-120	

Lab Batch #: 926041

Sample: 645922-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/24/13 20:54

## SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	121	100	121	70-135	
o-Terphenyl	58.2	50.0	116	70-135	

Lab Batch #: 926183

Sample: 645979-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/25/13 21:55

## SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0304	0.0300	101	80-120	
4-Bromofluorobenzene	0.0326	0.0300	109	80-120	

Lab Batch #: 926041

Sample: 472753-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/25/13 00:44

## SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	107	99.7	107	70-135	
o-Terphenyl	60.3	49.9	121	70-135	

Lab Batch #: 926183

Sample: 472753-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/26/13 01:23

## SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0296	0.0300	99	80-120	
4-Bromofluorobenzene	0.0330	0.0300	110	80-120	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] =  $100 * A / B$

All results are based on MDL and validated for QC purposes.



## Form 2 - Surrogate Recoveries

Project Name: Fullerton Drip Tanks Historical

Work Orders : 472754,

Lab Batch #: 926041

Sample: 472753-001 SD / MSD

Project ID:

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/25/13 01:08

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	97.2	99.8	97	70-135	
o-Terphenyl	57.8	49.9	116	70-135	

Lab Batch #: 926183

Sample: 472753-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/26/13 01:39

### SURROGATE RECOVERY STUDY

BTEX by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0285	0.0300	95	80-120	
4-Bromofluorobenzene	0.0317	0.0300	106	80-120	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] =  $100 * A / B$

All results are based on MDL and validated for QC purposes.



# BS / BSD Recoveries



**Project Name: Fullerton Drip Tanks Historical**

**Work Order #: 472754**

**Project ID:**

**Analyst: ARM**

**Date Prepared: 10/25/2013**

**Date Analyzed: 10/25/2013**

**Lab Batch ID: 926183**

**Sample: 645979-1-BKS**

**Batch #: 1**

**Matrix: Solid**

**Units: mg/kg**

## BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

<b>BTEX by EPA 8021B</b>	<b>Blank Sample Result [A]</b>	<b>Spike Added [B]</b>	<b>Blank Spike Result [C]</b>	<b>Blank Spike %R [D]</b>	<b>Spike Added [E]</b>	<b>Blank Spike Duplicate Result [F]</b>	<b>Blk. Spk Dup. %R [G]</b>	<b>RPD %</b>	<b>Control Limits %R</b>	<b>Control Limits %RPD</b>	<b>Flag</b>
<b>Analytes</b>											
Benzene	<0.00100	0.100	0.0903	90	0.100	0.0894	89	1	70-130	35	
Toluene	<0.00200	0.100	0.0915	92	0.100	0.0901	90	2	70-130	35	
Ethylbenzene	<0.00100	0.100	0.0951	95	0.100	0.0941	94	1	71-129	35	
m,p-Xylenes	<0.00200	0.200	0.193	97	0.200	0.191	96	1	70-135	35	
o-Xylene	<0.00100	0.100	0.0982	98	0.100	0.0974	97	1	71-133	35	

**Analyst: AMB**

**Date Prepared: 10/25/2013**

**Date Analyzed: 10/25/2013**

**Lab Batch ID: 926161**

**Sample: 646017-1-BKS**

**Batch #: 1**

**Matrix: Solid**

**Units: mg/kg**

## BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

<b>Inorganic Anions by EPA 300/300.1</b>	<b>Blank Sample Result [A]</b>	<b>Spike Added [B]</b>	<b>Blank Spike Result [C]</b>	<b>Blank Spike %R [D]</b>	<b>Spike Added [E]</b>	<b>Blank Spike Duplicate Result [F]</b>	<b>Blk. Spk Dup. %R [G]</b>	<b>RPD %</b>	<b>Control Limits %R</b>	<b>Control Limits %RPD</b>	<b>Flag</b>
<b>Analytes</b>											
Chloride	<2.00	50.0	46.1	92	50.0	47.2	94	2	80-120	20	

Relative Percent Difference RPD =  $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] =  $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] =  $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



## BS / BSD Recoveries



**Project Name: Fullerton Drip Tanks Historical**

**Work Order #: 472754**

**Project ID:**

**Analyst: ARM**

**Date Prepared: 10/24/2013**

**Date Analyzed: 10/24/2013**

**Lab Batch ID: 926041**

**Sample: 645922-1-BKS**

**Batch #: 1**

**Matrix: Solid**

**Units: mg/kg**

**BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY**

<b>TPH By SW8015 Mod</b>	<b>Blank Sample Result [A]</b>	<b>Spike Added [B]</b>	<b>Blank Spike Result [C]</b>	<b>Blank Spike %R [D]</b>	<b>Spike Added [E]</b>	<b>Blank Spike Duplicate Result [F]</b>	<b>Blk. Spk Dup. %R [G]</b>	<b>RPD %</b>	<b>Control Limits %R</b>	<b>Control Limits %RPD</b>	<b>Flag</b>
<b>Analytes</b>											
C6-C12 Gasoline Range Hydrocarbons	<15.0	1000	1040	104	1000	1290	129	21	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.0	1000	1040	104	1000	1280	128	21	70-135	35	

Relative Percent Difference RPD =  $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] =  $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] =  $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



# Form 3 - MS Recoveries

Project Name: Fullerton Drip Tanks Historical



Work Order #: 472754

Lab Batch #: 926161

Date Analyzed: 10/25/2013

QC- Sample ID: 472752-001 S

Reporting Units: mg/kg

Date Prepared: 10/25/2013

Batch #: 1

Project ID:

Analyst: AMB

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	9.53	51.6	57.4	93	80-120	

Matrix Spike Percent Recovery [D] =  $100 \times (C-A)/B$   
Relative Percent Difference [E] =  $200 \times (C-A)/(C+B)$   
All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



# Form 3 - MS / MSD Recoveries



Project Name: Fullerton Drip Tanks Historical

Work Order #: 472754

Project ID:

Lab Batch ID: 926183

QC- Sample ID: 472753-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 10/26/2013

Date Prepared: 10/25/2013

Analyst: ARM

Reporting Units: mg/kg

## MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.00110	0.110	0.0934	85	0.109	0.0936	86	0	70-130	35	
Toluene	<0.00220	0.110	0.0932	85	0.109	0.0936	86	0	70-130	35	
Ethylbenzene	<0.00110	0.110	0.0936	85	0.109	0.0945	87	1	71-129	35	
m,p-Xylenes	<0.00220	0.220	0.184	84	0.218	0.190	87	3	70-135	35	
o-Xylene	<0.00110	0.110	0.0965	88	0.109	0.0980	90	2	71-133	35	

Lab Batch ID: 926041

QC- Sample ID: 472753-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 10/25/2013

Date Prepared: 10/24/2013

Analyst: ARM

Reporting Units: mg/kg

## MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	<16.4	1100	1300	118	1100	1230	112	6	70-135	35	
C12-C28 Diesel Range Hydrocarbons	31.1	1100	1310	116	1100	1230	109	6	70-135	35	

Matrix Spike Percent Recovery  $[D] = 100 \times (C-A)/B$   
Relative Percent Difference  $RPD = 200 \times |(C-F)/(C+F)|$

Matrix Spike Duplicate Percent Recovery  $[G] = 100 \times (F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable  
N = See Narrative, EQL = Estimated Quantitation Limit, NC = Non Calculable - Sample amount is > 4 times the amount spiked.



## Project Name: Fullerton Drip Tanks Historical

Work Order #: 472754

Lab Batch #: 925982

Project ID:

Date Analyzed: 10/24/2013 15:40

Date Prepared: 10/24/2013

Analyst: WRU

QC- Sample ID: 472748-001 D

Batch #: 1

Matrix: Soil

Reporting Units: %

### SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	1.98	1.92	3	20	

Spike Relative Difference RPD  $200 * |(B-A)/(B+A)|$   
 All Results are based on MDL and validated for QC purposes.  
 BRL - Below Reporting Limit

## CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

12600 West I-20 East  
Odessa, Texas 79765

Phone: 432-563-1800  
Fax: 432-563-1713

Project Manager: Joel Lowry

Project Name: Fullerton Drip Tanks Historical

Basin Environmental Service Technologies, LLC

Project #:

Company Address: P.O. Box 301

Project Loc: Lea County, NM

City/State/Zip: Lovington, NM 88260

PO #:

Telephone No: (575)396-2378

Fax No: (575) 396-1429

**Report Format:**

Sampler Signature:

[cyndi.inskeep@regencygas.com](mailto:cyndi.inskeep@regencygas.com), [pm@basinenv.com](mailto:pm@basinenv.com), [rachel.johnson@sug.com](mailto:rachel.johnson@sug.com)

Via Today



# XENCO Laboratories

## Prelogin/Nonconformance Report- Sample Log-In



Client: Regency Gas

Date/ Time Received: 10/23/2013 01:45:00 PM

Work Order #: 472754

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used :

### Sample Receipt Checklist

### Comments

#1 *Temperature of cooler(s)?	12.3
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 Custody Seals intact on sample bottles?	N/A
#6 *Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Sample instructions complete on Chain of Custody?	Yes
#9 Any missing/extra samples?	No
#10 Chain of Custody signed when relinquished/ received?	Yes
#11 Chain of Custody agrees with sample label(s)?	Yes
#12 Container label(s) legible and intact?	Yes
#13 Sample matrix/ properties agree with Chain of Custody?	Yes
#14 Samples in proper container/ bottle?	Yes
#15 Samples properly preserved?	Yes
#16 Sample container(s) intact?	Yes
#17 Sufficient sample amount for indicated test(s)?	Yes
#18 All samples received within hold time?	Yes
#19 Subcontract of sample(s)?	No
#20 VOC samples have zero headspace (less than 1/4 inch bubble)?	Yes
#21 <2 for all samples preserved with HNO3,HCL, H2SO4?	N/A
#22 >10 for all samples preserved with NaAsO2+NaOH, ZnAc+NaOH?	N/A

\* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:	PH Device/Lot#:
----------	-----------------

Checklist completed by:

*Candace James*

Candace James

Date: 10/24/2013

Checklist reviewed by:

*Kelsey Brooks*

Kelsey Brooks

Date: 10/24/2013

# Summary Report

Thomas Franklin  
APEX/Titan  
2351 W. Northwest Hwy.  
Suite 3321  
Dallas, Tx 75220

Report Date: September 10, 2014

Work Order: 14082929



Project Location: Lea Co, NM  
Project Name: Fullerton Drip Tank  
Project Number: 7030714G044

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
373329	East Side Wall	soil	2014-08-27	10:00	2014-08-29
373330	North Side Wall	soil	2014-08-27	11:00	2014-08-29
373331	South Side Wall	soil	2014-08-27	15:00	2014-08-29
373332	West Side Wall	soil	2014-08-28	16:00	2014-08-29
373333	AH-1 0-1' 2' BEB	soil	2014-08-28	13:30	2014-08-29
373334	AH-1 1-1.5' 2' BEB	soil	2014-08-28	13:31	2014-08-29
373335	AH-2 0-1' 2' BEB	soil	2014-08-28	13:32	2014-08-29
373336	AH-2 1-1.5' 2' BEB	soil	2014-08-28	13:35	2014-08-29
373337	AH-2 2-2.5' 2' BEB	soil	2014-08-28	13:36	2014-08-29
373338	AH-2 3-3.5' 2' BEB	soil	2014-08-28	13:37	2014-08-29
373339	AH-2 4-4.5' 2' BEB	soil	2014-08-28	13:38	2014-08-29
373340	AH-2 5-5.5' 2' BEB	soil	2014-08-28	13:39	2014-08-29

Sample - Field Code	BTEX				TPH DRO - NEW	TPH GRO
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)	DRO (mg/Kg)	GRO (mg/Kg)
<b>373329 - East Side Wall</b>	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
<b>373330 - North Side Wall</b>	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
<b>373331 - South Side Wall</b>	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
<b>373332 - West Side Wall</b>	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
<b>373333 - AH-1 0-1' 2' BEB</b>	<0.0400 <sup>1</sup>	<0.0400	<0.0400	<0.0400	<50.0	<8.00 <sup>2</sup>
<b>373334 - AH-1 1-1.5' 2' BEB</b>	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
<b>373335 - AH-2 0-1' 2' BEB</b>	<0.0200	<0.0200	<0.0200	<0.0200	<b>126</b>	<4.00
<b>373336 - AH-2 1-1.5' 2' BEB</b>	<0.0200	<0.0200	<0.0200	<0.0200	<b>199</b>	<4.00

continued ...

<sup>1</sup>Sample dilution due to turbidity.

<sup>2</sup>Sample dilution due to turbidity.

... continued

Sample - Field Code	BTEX				TPH DRO - NEW	TPH GRO
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)	DRO (mg/Kg)	GRO (mg/Kg)
<b>373337 - AH-2 2-2.5' 2' BEB</b>	<0.100 <sup>3</sup>	<0.100	<0.100	<0.100	<b>612</b>	<20.0 <sup>4</sup>
<b>373338 - AH-2 3-3.5' 2' BEB</b>	<0.100 <sup>5</sup>	<0.100	<0.100	<b>0.103</b>	<b>3370</b>	<b>68.6</b>
<b>373339 - AH-2 4-4.5' 2' BEB</b>	<0.0200	<0.0200	<0.0200	<b>0.0458</b>	<b>132</b>	<b>11.0</b>
<b>373340 - AH-2 5-5.5' 2' BEB</b>	<0.0200	<0.0200	<b>0.0304</b>	<b>0.131</b>	<b>60.5</b>	<b>16.9</b>

**Sample: 373329 - East Side Wall**

Param	Flag	Result	Units	RL
Chloride		<b>99.0</b>	mg/Kg	4

**Sample: 373330 - North Side Wall**

Param	Flag	Result	Units	RL
Chloride		<b>149</b>	mg/Kg	4

**Sample: 373331 - South Side Wall**

Param	Flag	Result	Units	RL
Chloride		<b>50.0</b>	mg/Kg	4

**Sample: 373332 - West Side Wall**

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

**Sample: 373333 - AH-1 0-1' 2' BEB**

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

**Sample: 373334 - AH-1 1-1.5' 2' BEB**

Param	Flag	Result	Units	RL
Chloride		<b>149</b>	mg/Kg	4

<sup>3</sup>Sample dilution due to surfactants.<sup>4</sup>Sample dilution due to surfactants.<sup>5</sup>Sample dilution due to hydrocarbons.

**Sample: 373335 - AH-2 0-1' 2' BEB**

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

**Sample: 373336 - AH-2 1-1.5' 2' BEB**

Param	Flag	Result	Units	RL
Chloride		441	mg/Kg	4

**Sample: 373337 - AH-2 2-2.5' 2' BEB**

Param	Flag	Result	Units	RL
Chloride		196	mg/Kg	4

**Sample: 373338 - AH-2 3-3.5' 2' BEB**

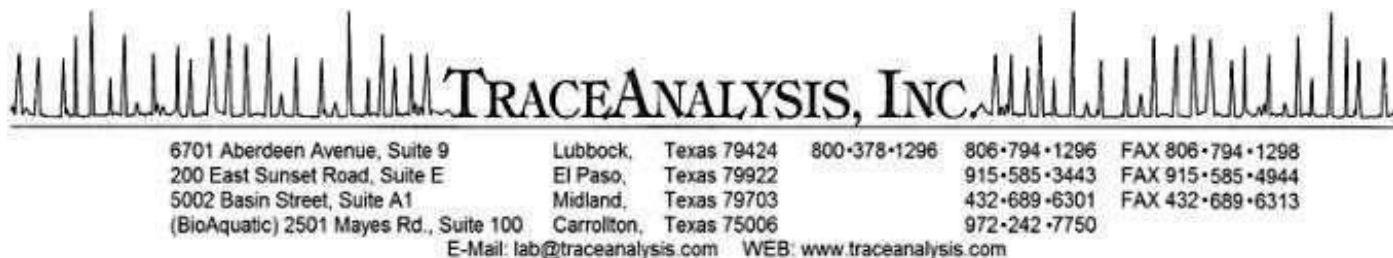
Param	Flag	Result	Units	RL
Chloride		1320	mg/Kg	4

**Sample: 373339 - AH-2 4-4.5' 2' BEB**

Param	Flag	Result	Units	RL
Chloride		2990	mg/Kg	4

**Sample: 373340 - AH-2 5-5.5' 2' BEB**

Param	Flag	Result	Units	RL
Chloride		5100	mg/Kg	4



## Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

# Analytical and Quality Control Report

Thomas Franklin  
 APEX/Titan  
 2351 W. Northwest Hwy.  
 Suite 3321  
 Dallas, Tx, 75220

Report Date: September 10, 2014

Work Order: 14082929



Project Location: Lea Co, NM  
 Project Name: Fullerton Drip Tank  
 Project Number: 7030714G044

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

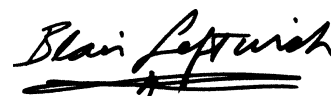
Sample	Description	Matrix	Date Taken	Time Taken	Date Received
373329	East Side Wall	soil	2014-08-27	10:00	2014-08-29
373330	North Side Wall	soil	2014-08-27	11:00	2014-08-29
373331	South Side Wall	soil	2014-08-27	15:00	2014-08-29
373332	West Side Wall	soil	2014-08-28	16:00	2014-08-29
373333	AH-1 0-1' 2' BEB	soil	2014-08-28	13:30	2014-08-29
373334	AH-1 1-1.5' 2' BEB	soil	2014-08-28	13:31	2014-08-29
373335	AH-2 0-1' 2' BEB	soil	2014-08-28	13:32	2014-08-29
373336	AH-2 1-1.5' 2' BEB	soil	2014-08-28	13:35	2014-08-29
373337	AH-2 2-2.5' 2' BEB	soil	2014-08-28	13:36	2014-08-29
373338	AH-2 3-3.5' 2' BEB	soil	2014-08-28	13:37	2014-08-29
373339	AH-2 4-4.5' 2' BEB	soil	2014-08-28	13:38	2014-08-29
373340	AH-2 5-5.5' 2' BEB	soil	2014-08-28	13:39	2014-08-29

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 37 pages and shall not be reproduced except in its entirety, without written approval of



TraceAnalysis, Inc.

A handwritten signature in black ink, reading "Blair Leftwich". The signature is written in a cursive style and is underlined with a thick, dark line.

---

Dr. Blair Leftwich, Director  
James Taylor, Assistant Director  
Brian Pellam, Operations Manager

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## Case Narrative

Samples for project Fullerton Drip Tank were received by TraceAnalysis, Inc. on 2014-08-29 and assigned to work order 14082929. Samples for work order 14082929 were received intact at a temperature of 4.1 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
BTEX	S 8021B	97371	2014-09-03 at 12:54	115141	2014-09-03 at 12:54
Chloride (Titration)	SM 4500-Cl B	97308	2014-08-30 at 10:00	115071	2014-08-30 at 11:30
Chloride (Titration)	SM 4500-Cl B	97311	2014-08-31 at 15:42	115073	2014-08-31 at 17:15
TPH DRO - NEW	S 8015 D	97378	2014-09-03 at 14:00	115148	2014-09-04 at 09:32
TPH DRO - NEW	S 8015 D	97518	2014-09-09 at 14:00	115318	2014-09-10 at 09:29
TPH GRO	S 8015 D	97371	2014-09-03 at 12:54	115142	2014-09-03 at 12:54

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 14082929 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Report Date: September 10, 2014  
7030714G044

Work Order: 14082929  
Fullerton Drip Tank

Page Number: 6 of 37  
Lea Co, NM

# Analytical Report

## Sample: 373329 - East Side Wall

Laboratory:	Lubbock	Analytical Method:	S 8021B	Prep Method:	S 5035
Analysis:	BTEX	Date Analyzed:	2014-09-03	Analyzed By:	JS
QC Batch:	115141	Sample Preparation:	2014-09-03	Prepared By:	JS
Prep Batch:	97371				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene		1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	Jb	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene		1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Xylene	Jb	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.69	mg/Kg	1	2.00	84	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.92	mg/Kg	1	2.00	96	59.5 - 120

## Sample: 373329 - East Side Wall

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2014-08-30	Analyzed By:	MM
QC Batch:	115071	Sample Preparation:	2014-08-30	Prepared By:	MM
Prep Batch:	97308				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			99.0	mg/Kg	5	4.00

## Sample: 373329 - East Side Wall

Laboratory:	Lubbock	Analytical Method:	S 8015 D	Prep Method:	N/A
Analysis:	TPH DRO - NEW	Date Analyzed:	2014-09-04	Analyzed By:	SM
QC Batch:	115148	Sample Preparation:	2014-09-03	Prepared By:	SM
Prep Batch:	97378				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	U	1,2,3,4	<50.0	mg/Kg	1	50.0

Report Date: September 10, 2014  
7030714G044

Work Order: 14082929  
Fullerton Drip Tank

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Lea Co, NM

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	113	mg/Kg	1	100	113	70 - 130

**Sample: 373329 - East Side Wall**

Laboratory: Lubbock  
Analysis: TPH GRO  
QC Batch: 115142  
Prep Batch: 97371

Analytical Method: S 8015 D  
Date Analyzed: 2014-09-03  
Sample Preparation: 2014-09-03

Prep Method: S 5035  
Analyzed By: JS  
Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	1,2,3,4	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	1.97	mg/Kg	1	2.00	98	73 - 122
4-Bromofluorobenzene (4-BFB)		3	2.05	mg/Kg	1	2.00	102	74.6 - 120

**Sample: 373330 - North Side Wall**

Laboratory: Lubbock  
Analysis: BTEX  
QC Batch: 115141  
Prep Batch: 97371

Analytical Method: S 8021B  
Date Analyzed: 2014-09-03  
Sample Preparation: 2014-09-03

Prep Method: S 5035  
Analyzed By: JS  
Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene		1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	Jb	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Xylene	Jb	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.80	mg/Kg	1	2.00	90	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.90	mg/Kg	1	2.00	95	59.5 - 120

Report Date: September 10, 2014  
7030714G044

Work Order: 14082929  
Fullerton Drip Tank

Page Number: 8 of 37  
Lea Co, NM

**Sample: 373330 - North Side Wall**

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2014-08-30	Analyzed By:	MM
QC Batch:	115071	Sample Preparation:	2014-08-30	Prepared By:	MM
Prep Batch:	97308				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			149	mg/Kg	5	4.00

**Sample: 373330 - North Side Wall**

Laboratory:	Lubbock	Analytical Method:	S 8015 D	Prep Method:	N/A
Analysis:	TPH DRO - NEW	Date Analyzed:	2014-09-10	Analyzed By:	SM
QC Batch:	115318	Sample Preparation:	2014-09-09	Prepared By:	SM
Prep Batch:	97518				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	114	mg/Kg	1	100	114	70 - 130

**Sample: 373330 - North Side Wall**

Laboratory:	Lubbock	Analytical Method:	S 8015 D	Prep Method:	S 5035
Analysis:	TPH GRO	Date Analyzed:	2014-09-03	Analyzed By:	JS
QC Batch:	115142	Sample Preparation:	2014-09-03	Prepared By:	JS
Prep Batch:	97371				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	1,2,3,4	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	2.01	mg/Kg	1	2.00	100	73 - 122
4-Bromofluorobenzene (4-BFB)		3	2.01	mg/Kg	1	2.00	100	74.6 - 120



Report Date: September 10, 2014  
7030714G044

Work Order: 14082929  
Fullerton Drip Tank

Page Number: 9 of 37  
Lea Co, NM

**Sample: 373331 - South Side Wall**

Laboratory: Lubbock

Analysis: BTEX

QC Batch: 115141

Prep Batch: 97371

Analytical Method: S 8021B

Date Analyzed: 2014-09-03

Sample Preparation: 2014-09-03

Prep Method: S 5035

Analyzed By: JS

Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	Jb	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene		1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Xylene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.46	mg/Kg	1	2.00	73	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.78	mg/Kg	1	2.00	89	59.5 - 120

**Sample: 373331 - South Side Wall**

Laboratory: Midland

Analysis: Chloride (Titration)

QC Batch: 115071

Prep Batch: 97308

Analytical Method: SM 4500-Cl B

Date Analyzed: 2014-08-30

Sample Preparation: 2014-08-30

Prep Method: N/A

Analyzed By: MM

Prepared By: MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			50.0	mg/Kg	5	4.00

**Sample: 373331 - South Side Wall**

Laboratory: Lubbock

Analysis: TPH DRO - NEW

QC Batch: 115318

Prep Batch: 97518

Analytical Method: S 8015 D

Date Analyzed: 2014-09-10

Sample Preparation: 2014-09-09

Prep Method: N/A

Analyzed By: SM

Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	111	mg/Kg	1	100	111	70 - 130

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**Sample: 373331 - South Side Wall**

Laboratory:	Lubbock	Analytical Method:	S 8015 D	Prep Method:	S 5035
Analysis:	TPH GRO	Date Analyzed:	2014-09-03	Analyzed By:	JS
QC Batch:	115142	Sample Preparation:	2014-09-03	Prepared By:	JS
Prep Batch:	97371				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	1,2,3,4	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	1.62	mg/Kg	1	2.00	81	73 - 122
4-Bromofluorobenzene (4-BFB)		3	1.89	mg/Kg	1	2.00	94	74.6 - 120

**Sample: 373332 - West Side Wall**

Laboratory:	Lubbock	Analytical Method:	S 8021B	Prep Method:	S 5035
Analysis:	BTEX	Date Analyzed:	2014-09-03	Analyzed By:	JS
QC Batch:	115141	Sample Preparation:	2014-09-03	Prepared By:	JS
Prep Batch:	97371				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Xylene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.87	mg/Kg	1	2.00	94	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.83	mg/Kg	1	2.00	92	59.5 - 120

**Sample: 373332 - West Side Wall**

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2014-08-30	Analyzed By:	MM
QC Batch:	115071	Sample Preparation:	2014-08-30	Prepared By:	MM
Prep Batch:	97308				

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Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride	U		<20.0	mg/Kg	5	4.00

**Sample: 373332 - West Side Wall**

Laboratory: Lubbock  
Analysis: TPH DRO - NEW  
QC Batch: 115148  
Prep Batch: 97378

Analytical Method: S 8015 D  
Date Analyzed: 2014-09-04  
Sample Preparation: 2014-09-03

Prep Method: N/A  
Analyzed By: SM  
Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	U	1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	104	mg/Kg	1	100	104	70 - 130

**Sample: 373332 - West Side Wall**

Laboratory: Lubbock  
Analysis: TPH GRO  
QC Batch: 115142  
Prep Batch: 97371

Analytical Method: S 8015 D  
Date Analyzed: 2014-09-03  
Sample Preparation: 2014-09-03

Prep Method: S 5035  
Analyzed By: JS  
Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	1,2,3,4	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	2.10	mg/Kg	1	2.00	105	73 - 122
4-Bromofluorobenzene (4-BFB)		3	1.94	mg/Kg	1	2.00	97	74.6 - 120

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**Sample: 373333 - AH-1 0-1' 2' BEB**

Laboratory: Lubbock

Analysis: BTEX

QC Batch: 115141

Prep Batch: 97371

Analytical Method: S 8021B

Date Analyzed: 2014-09-03

Sample Preparation: 2014-09-03

Prep Method: S 5035

Analyzed By: JS

Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	1,2,3,4,5	<0.0400	mg/Kg	2	0.0200
Toluene	U	1,2,3,4,5	<0.0400	mg/Kg	2	0.0200
Ethylbenzene	U	1,2,3,4,5	<0.0400	mg/Kg	2	0.0200
Xylene	U	1,2,3,4,5	<0.0400	mg/Kg	2	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.43	mg/Kg	2	2.00	72	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.68	mg/Kg	2	2.00	84	59.5 - 120

**Sample: 373333 - AH-1 0-1' 2' BEB**

Laboratory: Midland

Analysis: Chloride (Titration)

QC Batch: 115071

Prep Batch: 97308

Analytical Method: SM 4500-Cl B

Date Analyzed: 2014-08-30

Sample Preparation: 2014-08-30

Prep Method: N/A

Analyzed By: MM

Prepared By: MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride	U		<20.0	mg/Kg	5	4.00

**Sample: 373333 - AH-1 0-1' 2' BEB**

Laboratory: Lubbock

Analysis: TPH DRO - NEW

QC Batch: 115148

Prep Batch: 97378

Analytical Method: S 8015 D

Date Analyzed: 2014-09-04

Sample Preparation: 2014-09-03

Prep Method: N/A

Analyzed By: SM

Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	108	mg/Kg	1	100	108	70 - 130

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**Sample: 373333 - AH-1 0-1' 2' BEB**

Laboratory:	Lubbock	Analytical Method:	S 8015 D	Prep Method:	S 5035
Analysis:	TPH GRO	Date Analyzed:	2014-09-03	Analyzed By:	JS
QC Batch:	115142	Sample Preparation:	2014-09-03	Prepared By:	JS
Prep Batch:	97371				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	2 U	1,2,3,4	<8.00	mg/Kg	2	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	1.60	mg/Kg	2	2.00	80	73 - 122
4-Bromofluorobenzene (4-BFB)		3	1.83	mg/Kg	2	2.00	92	74.6 - 120

**Sample: 373334 - AH-1 1-1.5' 2' BEB**

Laboratory:	Lubbock	Analytical Method:	S 8021B	Prep Method:	S 5035
Analysis:	BTEX	Date Analyzed:	2014-09-03	Analyzed By:	JS
QC Batch:	115141	Sample Preparation:	2014-09-03	Prepared By:	JS
Prep Batch:	97371				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene		1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Xylene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.98	mg/Kg	1	2.00	99	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.92	mg/Kg	1	2.00	96	59.5 - 120

**Sample: 373334 - AH-1 1-1.5' 2' BEB**

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2014-08-30	Analyzed By:	MM
QC Batch:	115071	Sample Preparation:	2014-08-30	Prepared By:	MM
Prep Batch:	97308				

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Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			<b>149</b>	mg/Kg	5	4.00

**Sample: 373334 - AH-1 1-1.5' 2' BEB**

Laboratory:	Lubbock				
Analysis:	TPH DRO - NEW	Analytical Method:	S 8015 D	Prep Method:	N/A
QC Batch:	115148	Date Analyzed:	2014-09-04	Analyzed By:	SM
Prep Batch:	97378	Sample Preparation:	2014-09-03	Prepared By:	SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	U	1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	104	mg/Kg	1	100	104	70 - 130

**Sample: 373334 - AH-1 1-1.5' 2' BEB**

Laboratory:	Lubbock				
Analysis:	TPH GRO	Analytical Method:	S 8015 D	Prep Method:	S 5035
QC Batch:	115142	Date Analyzed:	2014-09-03	Analyzed By:	JS
Prep Batch:	97371	Sample Preparation:	2014-09-03	Prepared By:	JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	1,2,3,4	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	2.26	mg/Kg	1	2.00	113	73 - 122
4-Bromofluorobenzene (4-BFB)		3	2.00	mg/Kg	1	2.00	100	74.6 - 120

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Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane	Q <sub>sr</sub>	3	137	mg/Kg	1	100	137	70 - 130

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**Sample: 373335 - AH-2 0-1' 2' BEB**

Laboratory:	Lubbock	Analytical Method:	S 8015 D	Prep Method:	S 5035
Analysis:	TPH GRO	Date Analyzed:	2014-09-03	Analyzed By:	JS
QC Batch:	115142	Sample Preparation:	2014-09-03	Prepared By:	JS
Prep Batch:	97371				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	1,2,3,4	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	1.81	mg/Kg	1	2.00	90	73 - 122
4-Bromofluorobenzene (4-BFB)		3	1.78	mg/Kg	1	2.00	89	74.6 - 120

**Sample: 373336 - AH-2 1-1.5' 2' BEB**

Laboratory:	Lubbock	Analytical Method:	S 8021B	Prep Method:	S 5035
Analysis:	BTEX	Date Analyzed:	2014-09-03	Analyzed By:	JS
QC Batch:	115141	Sample Preparation:	2014-09-03	Prepared By:	JS
Prep Batch:	97371				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Xylene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.76	mg/Kg	1	2.00	88	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.76	mg/Kg	1	2.00	88	59.5 - 120

**Sample: 373336 - AH-2 1-1.5' 2' BEB**

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2014-08-31	Analyzed By:	MM
QC Batch:	115073	Sample Preparation:	2014-08-31	Prepared By:	MM
Prep Batch:	97311				

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Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			441	mg/Kg	5	4.00

**Sample: 373336 - AH-2 1-1.5' 2' BEB**

Laboratory: Lubbock  
Analysis: TPH DRO - NEW  
QC Batch: 115318  
Prep Batch: 97518

Analytical Method: S 8015 D  
Date Analyzed: 2014-09-10  
Sample Preparation: 2014-09-09

Prep Method: N/A  
Analyzed By: SM  
Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	199	mg/Kg	1	50.0

Surrogate		Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane	Q <sub>sr</sub>	Q <sub>sr</sub>	3	132	mg/Kg	1	100	132	70 - 130

**Sample: 373336 - AH-2 1-1.5' 2' BEB**

Laboratory: Lubbock  
Analysis: TPH GRO  
QC Batch: 115142  
Prep Batch: 97371

Analytical Method: S 8015 D  
Date Analyzed: 2014-09-03  
Sample Preparation: 2014-09-03

Prep Method: S 5035  
Analyzed By: JS  
Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	1,2,3,4	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	1.98	mg/Kg	1	2.00	99	73 - 122
4-Bromofluorobenzene (4-BFB)		3	1.88	mg/Kg	1	2.00	94	74.6 - 120

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**Sample: 373337 - AH-2 2-2.5' 2' BEB**

Laboratory: Lubbock

Analysis: BTEX

QC Batch: 115141

Prep Batch: 97371

Analytical Method: S 8021B

Date Analyzed: 2014-09-03

Sample Preparation: 2014-09-03

Prep Method: S 5035

Analyzed By: JS

Prepared By: JS

Parameter	Flag	Cert	RL				
			Result	Units	Dilution	RL	
Benzene	3	U	1,2,3,4,5	<0.100	mg/Kg	5	0.0200
Toluene		U	1,2,3,4,5	<0.100	mg/Kg	5	0.0200
Ethylbenzene		U	1,2,3,4,5	<0.100	mg/Kg	5	0.0200
Xylene		U	1,2,3,4,5	<0.100	mg/Kg	5	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.76	mg/Kg	5	2.00	88	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.77	mg/Kg	5	2.00	88	59.5 - 120

**Sample: 373337 - AH-2 2-2.5' 2' BEB**

Laboratory: Midland

Analysis: Chloride (Titration)

QC Batch: 115073

Prep Batch: 97311

Analytical Method: SM 4500-Cl B

Date Analyzed: 2014-08-31

Sample Preparation: 2014-08-31

Prep Method: N/A

Analyzed By: MM

Prepared By: MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			196	mg/Kg	5	4.00

**Sample: 373337 - AH-2 2-2.5' 2' BEB**

Laboratory: Lubbock

Analysis: TPH DRO - NEW

QC Batch: 115318

Prep Batch: 97518

Analytical Method: S 8015 D

Date Analyzed: 2014-09-10

Sample Preparation: 2014-09-09

Prep Method: N/A

Analyzed By: SM

Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	612	mg/Kg	1	50.0

Surrogate		Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane	Q <sub>sr</sub>	Q <sub>sr</sub>	3	162	mg/Kg	1	100	162	70 - 130



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**Sample: 373337 - AH-2 2-2.5' 2' BEB**

Laboratory:	Lubbock	Analytical Method:	S 8015 D	Prep Method:	S 5035
Analysis:	TPH GRO	Date Analyzed:	2014-09-03	Analyzed By:	JS
QC Batch:	115142	Sample Preparation:	2014-09-03	Prepared By:	JS
Prep Batch:	97371				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	<sup>4</sup> U	1,2,3,4	<20.0	mg/Kg	5	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	1.93	mg/Kg	5	2.00	96	73 - 122
4-Bromofluorobenzene (4-BFB)		3	1.79	mg/Kg	5	2.00	90	74.6 - 120

**Sample: 373338 - AH-2 3-3.5' 2' BEB**

Laboratory:	Lubbock	Analytical Method:	S 8021B	Prep Method:	S 5035
Analysis:	BTEX	Date Analyzed:	2014-09-03	Analyzed By:	JS
QC Batch:	115141	Sample Preparation:	2014-09-03	Prepared By:	JS
Prep Batch:	97371				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	<sup>5</sup> U	1,2,3,4,5	<0.100	mg/Kg	5	0.0200
Toluene	U	1,2,3,4,5	<0.100	mg/Kg	5	0.0200
Ethylbenzene	U	1,2,3,4,5	<0.100	mg/Kg	5	0.0200
Xylene	B	1,2,3,4,5	<b>0.103</b>	mg/Kg	5	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.71	mg/Kg	5	2.00	86	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.89	mg/Kg	5	2.00	94	59.5 - 120

**Sample: 373338 - AH-2 3-3.5' 2' BEB**

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2014-08-31	Analyzed By:	MM
QC Batch:	115073	Sample Preparation:	2014-08-31	Prepared By:	MM
Prep Batch:	97311				

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Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			<b>1320</b>	mg/Kg	5	4.00

**Sample: 373338 - AH-2 3-3.5' 2' BEB**

Laboratory: Lubbock  
Analysis: TPH DRO - NEW      Analytical Method: S 8015 D      Prep Method: N/A  
QC Batch: 115148      Date Analyzed: 2014-09-04      Analyzed By: SM  
Prep Batch: 97378      Sample Preparation: 2014-09-03      Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	<b>3370</b>	mg/Kg	10	50.0

Surrogate		Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane	Q <sub>sr</sub>	Q <sub>sr</sub>	3	346	mg/Kg	10	100	346	70 - 130

**Sample: 373338 - AH-2 3-3.5' 2' BEB**

Laboratory: Lubbock  
Analysis: TPH GRO      Analytical Method: S 8015 D      Prep Method: S 5035  
QC Batch: 115142      Date Analyzed: 2014-09-03      Analyzed By: JS  
Prep Batch: 97371      Sample Preparation: 2014-09-03      Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO		1,2,3,4	<b>68.6</b>	mg/Kg	5	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	1.91	mg/Kg	5	2.00	96	73 - 122
4-Bromofluorobenzene (4-BFB)		3	2.09	mg/Kg	5	2.00	104	74.6 - 120

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**Sample: 373339 - AH-2 4-4.5' 2' BEB**

Laboratory: Lubbock

Analysis: BTEX

QC Batch: 115141

Prep Batch: 97371

Analytical Method: S 8021B

Date Analyzed: 2014-09-03

Sample Preparation: 2014-09-03

Prep Method: S 5035

Analyzed By: JS

Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Xylene		1,2,3,4,5	<b>0.0458</b>	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.85	mg/Kg	1	2.00	92	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.78	mg/Kg	1	2.00	89	59.5 - 120

**Sample: 373339 - AH-2 4-4.5' 2' BEB**

Laboratory: Midland

Analysis: Chloride (Titration)

QC Batch: 115073

Prep Batch: 97311

Analytical Method: SM 4500-Cl B

Date Analyzed: 2014-08-31

Sample Preparation: 2014-08-31

Prep Method: N/A

Analyzed By: MM

Prepared By: MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			<b>2990</b>	mg/Kg	5	4.00

**Sample: 373339 - AH-2 4-4.5' 2' BEB**

Laboratory: Lubbock

Analysis: TPH DRO - NEW

QC Batch: 115148

Prep Batch: 97378

Analytical Method: S 8015 D

Date Analyzed: 2014-09-04

Sample Preparation: 2014-09-03

Prep Method: N/A

Analyzed By: SM

Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	<b>132</b>	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	110	mg/Kg	1	100	110	70 - 130

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**Sample: 373339 - AH-2 4-4.5' 2' BEB**

Laboratory:	Lubbock		
Analysis:	TPH GRO	Analytical Method:	S 8015 D
QC Batch:	115142	Date Analyzed:	2014-09-03
Prep Batch:	97371	Sample Preparation:	2014-09-03
		Prep Method:	S 5035
		Analyzed By:	JS
		Prepared By:	JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO		1,2,3,4	11.0	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	2.08	mg/Kg	1	2.00	104	73 - 122
4-Bromofluorobenzene (4-BFB)	Qsr	Qsr	2.51	mg/Kg	1	2.00	126	74.6 - 120

**Sample: 373340 - AH-2 5-5.5' 2' BEB**

Laboratory:	Lubbock		
Analysis:	BTEX	Analytical Method:	S 8021B
QC Batch:	115141	Date Analyzed:	2014-09-03
Prep Batch:	97371	Sample Preparation:	2014-09-03
		Prep Method:	S 5035
		Analyzed By:	JS
		Prepared By:	JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene		1,2,3,4,5	0.0304	mg/Kg	1	0.0200
Xylene		1,2,3,4,5	0.131	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.93	mg/Kg	1	2.00	96	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.84	mg/Kg	1	2.00	92	59.5 - 120

**Sample: 373340 - AH-2 5-5.5' 2' BEB**

Laboratory:	Midland		
Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B
QC Batch:	115073	Date Analyzed:	2014-08-31
Prep Batch:	97311	Sample Preparation:	2014-08-31
		Prep Method:	N/A
		Analyzed By:	MM
		Prepared By:	MM

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sample 373340 continued ...

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			<b>5100</b>	mg/Kg	5	4.00

**Sample: 373340 - AH-2 5-5.5' 2' BEB**

Laboratory: Lubbock  
Analysis: TPH DRO - NEW  
QC Batch: 115148  
Prep Batch: 97378

Analytical Method: S 8015 D  
Date Analyzed: 2014-09-04  
Sample Preparation: 2014-09-03

Prep Method: N/A  
Analyzed By: SM  
Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	<b>60.5</b>	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	107	mg/Kg	1	100	107	70 - 130

**Sample: 373340 - AH-2 5-5.5' 2' BEB**

Laboratory: Lubbock  
Analysis: TPH GRO  
QC Batch: 115142  
Prep Batch: 97371

Analytical Method: S 8015 D  
Date Analyzed: 2014-09-03  
Sample Preparation: 2014-09-03

Prep Method: S 5035  
Analyzed By: JS  
Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO		1,2,3,4	<b>16.9</b>	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	2.18	mg/Kg	1	2.00	109	73 - 122
4-Bromofluorobenzene (4-BFB)	Q <sub>sr</sub>	Q <sub>sr</sub>	3	2.43	mg/Kg	1	2.00	74.6 - 120



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## Method Blanks

### Method Blank (1) QC Batch: 115071

QC Batch: 115071 Date Analyzed: 2014-08-30 Analyzed By: MM  
Prep Batch: 97308 QC Preparation: 2014-08-30 Prepared By: MM

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

### Method Blank (1) QC Batch: 115073

QC Batch: 115073 Date Analyzed: 2014-08-31 Analyzed By: MM  
Prep Batch: 97311 QC Preparation: 2014-08-31 Prepared By: MM

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

### Method Blank (1) QC Batch: 115141

QC Batch: 115141 Date Analyzed: 2014-09-03 Analyzed By: JS  
Prep Batch: 97371 QC Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	MDL Result	Units	RL
Benzene		1,2,3,4,5	<0.00487	mg/Kg	0.02
Toluene		1,2,3,4,5	0.00530	mg/Kg	0.02
Ethylbenzene		1,2,3,4,5	<0.00283	mg/Kg	0.02
Xylene		1,2,3,4,5	0.00290	mg/Kg	0.02

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.98	mg/Kg	1	2.00	99	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.88	mg/Kg	1	2.00	94	59.5 - 120

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**Method Blank (1)**      QC Batch: 115142

QC Batch: 115142  
Prep Batch: 97371

Date Analyzed: 2014-09-03  
QC Preparation: 2014-09-03

Analyzed By: JS  
Prepared By: JS

Parameter	Flag	Cert	MDL Result	Units	RL
GRO		1,2,3,4	<0.217	mg/Kg	4

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	2.20	mg/Kg	1	2.00	110	73 - 122
4-Bromofluorobenzene (4-BFB)		3	2.09	mg/Kg	1	2.00	104	74.6 - 120

**Method Blank (1)**      QC Batch: 115148

QC Batch: 115148  
Prep Batch: 97378

Date Analyzed: 2014-09-04  
QC Preparation: 2014-09-03

Analyzed By: SM  
Prepared By: SM

Parameter	Flag	Cert	MDL Result	Units	RL
DRO		1,2,3,4	<5.22	mg/Kg	50

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	98.2	mg/Kg	1	100	98	70 - 130

**Method Blank (1)**      QC Batch: 115318

QC Batch: 115318  
Prep Batch: 97518

Date Analyzed: 2014-09-10  
QC Preparation: 2014-09-09

Analyzed By: SM  
Prepared By: SM

Parameter	Flag	Cert	MDL Result	Units	RL
DRO		1,2,3,4	<5.22	mg/Kg	50

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	113	mg/Kg	1	100	113	70 - 130

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## Laboratory Control Spikes

### Laboratory Control Spike (LCS-1)

QC Batch: 115071  
Prep Batch: 97308

Date Analyzed: 2014-08-30  
QC Preparation: 2014-08-30

Analyzed By: MM  
Prepared By: MM

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2570	mg/Kg	5	2500	<19.2	103	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2620	mg/Kg	5	2500	<19.2	105	85 - 115	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

### Laboratory Control Spike (LCS-1)

QC Batch: 115073  
Prep Batch: 97311

Date Analyzed: 2014-08-31  
QC Preparation: 2014-08-31

Analyzed By: MM  
Prepared By: MM

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2260	mg/Kg	5	2500	<19.2	90	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2550	mg/Kg	5	2500	<19.2	102	85 - 115	12	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

### Laboratory Control Spike (LCS-1)

QC Batch: 115141  
Prep Batch: 97371

Date Analyzed: 2014-09-03  
QC Preparation: 2014-09-03

Analyzed By: JS  
Prepared By: JS

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Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		1,2,3,4,5	1.60	mg/Kg	1	2.00	<0.00487	80	69.3 - 120
Toluene		1,2,3,4,5	1.66	mg/Kg	1	2.00	0.0053	83	70.5 - 120
Ethylbenzene		1,2,3,4,5	1.70	mg/Kg	1	2.00	<0.00283	85	70.6 - 120
Xylene		1,2,3,4,5	5.04	mg/Kg	1	6.00	0.0029	84	70.7 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		1,2,3,4,5	1.68	mg/Kg	1	2.00	<0.00487	84	69.3 - 120	5	20
Toluene		1,2,3,4,5	1.76	mg/Kg	1	2.00	0.0053	88	70.5 - 120	6	20
Ethylbenzene		1,2,3,4,5	1.81	mg/Kg	1	2.00	<0.00283	90	70.6 - 120	6	20
Xylene		1,2,3,4,5	5.38	mg/Kg	1	6.00	0.0029	90	70.7 - 120	6	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate			LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)		5	1.70	1.83	mg/Kg	1	2.00	85	92	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.67	1.75	mg/Kg	1	2.00	84	88	59.5 - 120

### Laboratory Control Spike (LCS-1)

QC Batch: 115142  
Prep Batch: 97371

Date Analyzed: 2014-09-03  
QC Preparation: 2014-09-03

Analyzed By: JS  
Prepared By: JS

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		1,2,3,4	17.9	mg/Kg	1	20.0	<0.217	90	60.1 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		1,2,3,4	17.4	mg/Kg	1	20.0	<0.217	87	60.1 - 120	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate			LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)		3	2.10	1.86	mg/Kg	1	2.00	105	93	73 - 122
4-Bromofluorobenzene (4-BFB)		3	2.10	1.96	mg/Kg	1	2.00	105	98	74.6 - 120

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### Laboratory Control Spike (LCS-1)

QC Batch: 115148  
Prep Batch: 97378

Date Analyzed: 2014-09-04  
QC Preparation: 2014-09-03

Analyzed By: SM  
Prepared By: SM

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		1,2,3,4	289	mg/Kg	1	250	<5.22	116	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		1,2,3,4	286	mg/Kg	1	250	<5.22	114	70 - 130	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate		LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
n-Tricosane	3	128	128	mg/Kg	1	100	128	128	70 - 130

### Laboratory Control Spike (LCS-1)

QC Batch: 115318  
Prep Batch: 97518

Date Analyzed: 2014-09-10  
QC Preparation: 2014-09-09

Analyzed By: SM  
Prepared By: SM

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		1,2,3,4	263	mg/Kg	1	250	<5.22	105	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		1,2,3,4	230	mg/Kg	1	250	<5.22	92	70 - 130	13	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate		LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
n-Tricosane	3	118	113	mg/Kg	1	100	118	113	70 - 130



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## Matrix Spikes

### Matrix Spike (MS-1) Spiked Sample: 37334

QC Batch: 115071  
Prep Batch: 97308

Date Analyzed: 2014-08-30  
QC Preparation: 2014-08-30

Analyzed By: MM  
Prepared By: MM

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2480	mg/Kg	5	2500	<19.2	99	78.9 - 121

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2520	mg/Kg	5	2500	<19.2	101	78.9 - 121	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

### Matrix Spike (MS-1) Spiked Sample: 373345

QC Batch: 115073  
Prep Batch: 97311

Date Analyzed: 2014-08-31  
QC Preparation: 2014-08-31

Analyzed By: MM  
Prepared By: MM

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2840	mg/Kg	5	2500	<19.2	114	78.9 - 121

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2400	mg/Kg	5	2500	<19.2	96	78.9 - 121	17	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

### Matrix Spike (MS-1) Spiked Sample: 373329

QC Batch: 115141  
Prep Batch: 97371

Date Analyzed: 2014-09-03  
QC Preparation: 2014-09-03

Analyzed By: JS  
Prepared By: JS

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Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		1,2,3,4,5	1.89	mg/Kg	1	2.00	0.0097	94	63.6 - 120
Toluene		1,2,3,4,5	2.01	mg/Kg	1	2.00	0.0038	100	67.8 - 128
Ethylbenzene		1,2,3,4,5	2.06	mg/Kg	1	2.00	0.0043	103	69.5 - 136
Xylene		1,2,3,4,5	6.10	mg/Kg	1	6.00	0.0179	101	69.3 - 139

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		1,2,3,4,5	1.85	mg/Kg	1	2.00	0.0097	92	63.6 - 120	2	20
Toluene		1,2,3,4,5	1.93	mg/Kg	1	2.00	0.0038	96	67.8 - 128	4	20
Ethylbenzene		1,2,3,4,5	1.99	mg/Kg	1	2.00	0.0043	99	69.5 - 136	3	20
Xylene		1,2,3,4,5	5.90	mg/Kg	1	6.00	0.0179	98	69.3 - 139	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate		MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	5	2.07	1.98	mg/Kg	1	2	104	99	66.2 - 120
4-Bromofluorobenzene (4-BFB)	5	1.95	1.87	mg/Kg	1	2	98	94	59.5 - 120

#### Matrix Spike (MS-1) Spiked Sample: 373329

QC Batch: 115142  
Prep Batch: 97371

Date Analyzed: 2014-09-03  
QC Preparation: 2014-09-03

Analyzed By: JS  
Prepared By: JS

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		1,2,3,4	20.6	mg/Kg	1	20.0	<0.217	103	40.3 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		1,2,3,4	19.9	mg/Kg	1	20.0	<0.217	100	40.3 - 120	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate		MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	3	2.42	2.24	mg/Kg	1	2	121	112	73 - 122
4-Bromofluorobenzene (4-BFB)	3	2.39	2.30	mg/Kg	1	2	120	115	74.6 - 120

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**Matrix Spike (MS-1)**      Spiked Sample: 373329

QC Batch: 115148  
Prep Batch: 97378

Date Analyzed: 2014-09-04  
QC Preparation: 2014-09-03

Analyzed By: SM  
Prepared By: SM

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		1,2,3,4	221	mg/Kg	1	250	<5.22	88	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		1,2,3,4	222	mg/Kg	1	250	<5.22	89	70 - 130	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate		MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
n-Tricosane	3	109	109	mg/Kg	1	100	109	109	70 - 130

**Matrix Spike (xMS-1)**      Spiked Sample: 373640

QC Batch: 115318  
Prep Batch: 97518

Date Analyzed: 2014-09-10  
QC Preparation: 2014-09-09

Analyzed By: SM  
Prepared By: SM

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		1,2,3,4	252	mg/Kg	1	250	22.7	92	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		1,2,3,4	258	mg/Kg	1	250	22.7	94	70 - 130	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate		MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
n-Tricosane	3	110	112	mg/Kg	1	100	110	112	70 - 130

## Calibration Standards

### Standard (ICV-1)

QC Batch: 115071                      Date Analyzed: 2014-08-30                      Analyzed By: MM

Param	Flag	Cert	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	99.0	99	85 - 115	2014-08-30

### Standard (CCV-1)

QC Batch: 115071                      Date Analyzed: 2014-08-30                      Analyzed By: MM

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	101	101	85 - 115	2014-08-30

### Standard (ICV-1)

QC Batch: 115073                      Date Analyzed: 2014-08-31                      Analyzed By: MM

Param	Flag	Cert	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	102	102	85 - 115	2014-08-31

### Standard (CCV-1)

QC Batch: 115073                      Date Analyzed: 2014-08-31                      Analyzed By: MM

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	98.0	98	85 - 115	2014-08-31

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Fullerton Drip Tank

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#### Standard (CCV-1)

QC Batch: 115141

Date Analyzed: 2014-09-03

Analyzed By: JS

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1,2,3,4,5	mg/kg	0.100	0.0927	93	80 - 120	2014-09-03
Toluene		1,2,3,4,5	mg/kg	0.100	0.0869	87	80 - 120	2014-09-03
Ethylbenzene		1,2,3,4,5	mg/kg	0.100	0.0880	88	80 - 120	2014-09-03
Xylene		1,2,3,4,5	mg/kg	0.300	0.263	88	80 - 120	2014-09-03

#### Standard (CCV-2)

QC Batch: 115141

Date Analyzed: 2014-09-03

Analyzed By: JS

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1,2,3,4,5	mg/kg	0.100	0.0890	89	80 - 120	2014-09-03
Toluene		1,2,3,4,5	mg/kg	0.100	0.0856	86	80 - 120	2014-09-03
Ethylbenzene		1,2,3,4,5	mg/kg	0.100	0.0861	86	80 - 120	2014-09-03
Xylene		1,2,3,4,5	mg/kg	0.300	0.255	85	80 - 120	2014-09-03

#### Standard (CCV-3)

QC Batch: 115141

Date Analyzed: 2014-09-03

Analyzed By: JS

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1,2,3,4,5	mg/kg	0.100	0.0887	89	80 - 120	2014-09-03
Toluene		1,2,3,4,5	mg/kg	0.100	0.0842	84	80 - 120	2014-09-03
Ethylbenzene		1,2,3,4,5	mg/kg	0.100	0.0870	87	80 - 120	2014-09-03
Xylene		1,2,3,4,5	mg/kg	0.300	0.258	86	80 - 120	2014-09-03

#### Standard (CCV-1)

QC Batch: 115142

Date Analyzed: 2014-09-03

Analyzed By: JS

Report Date: September 10, 2014  
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Fullerton Drip Tank

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Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		1,2,3,4	mg/Kg	1.00	1.02	102	80 - 120	2014-09-03

#### Standard (CCV-2)

QC Batch: 115142

Date Analyzed: 2014-09-03

Analyzed By: JS

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		1,2,3,4	mg/Kg	1.00	0.854	85	80 - 120	2014-09-03

#### Standard (CCV-3)

QC Batch: 115142

Date Analyzed: 2014-09-03

Analyzed By: JS

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		1,2,3,4	mg/Kg	1.00	0.964	96	80 - 120	2014-09-03

#### Standard (CCV-1)

QC Batch: 115148

Date Analyzed: 2014-09-04

Analyzed By: SM

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		1,2,3,4	mg/Kg	250	272	109	80 - 120	2014-09-04

#### Standard (CCV-2)

QC Batch: 115148

Date Analyzed: 2014-09-04

Analyzed By: SM



Report Date: September 10, 2014  
7030714G044

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Fullerton Drip Tank

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Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		1,2,3,4	mg/Kg	250	269	108	80 - 120	2014-09-04

### Standard (CCV-3)

QC Batch: 115148

Date Analyzed: 2014-09-04

Analyzed By: SM

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		1,2,3,4	mg/Kg	250	284	114	80 - 120	2014-09-04

### Standard (CCV-1)

QC Batch: 115318

Date Analyzed: 2014-09-10

Analyzed By: SM

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		1,2,3,4	mg/Kg	250	238	95	80 - 120	2014-09-10

### Standard (CCV-2)

QC Batch: 115318

Date Analyzed: 2014-09-10

Analyzed By: SM

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		1,2,3,4	mg/Kg	250	243	97	80 - 120	2014-09-10

## Appendix

### Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

### Laboratory Certifications

C	Certifying Authority	Certification Number	Laboratory Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis
1	PJLA	L14-93	Lubbock
2	Kansas	Kansas E-10317	Lubbock
3	LELAP	LELAP-02003	Lubbock
4	NELAP	T104704219-14-10	Lubbock
5		2014-018	Lubbock

### Standard Flags

F	Description
B	Analyte detected in the corresponding method blank above the method detection limit
H	Analyzed out of hold time
J	Estimated concentration
Jb	The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less then ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
Je	Estimated concentration exceeding calibration range.
MI1	Split peak or shoulder peak
MI2	Instrument software did not integrate
MI3	Instrument software misidentified the peak
MI4	Instrument software integrated improperly
MI5	Baseline correction
Qc	Calibration check outside of laboratory limits.
Qr	RPD outside of laboratory limits
Qs	Spike recovery outside of laboratory limits.
Qsr	Surrogate recovery outside of laboratory limits.

F	Description
U	The analyte is not detected above the SDL

---

**Result Comments**

- 1 Sample dilution due to turbidity.
- 2 Sample dilution due to turbidity.
- 3 Sample dilution due to surfactants.
- 4 Sample dilution due to surfactants.
- 5 Sample dilution due to hydrocarbons.

**Attachments**

The scanned attachments will follow this page.  
Please note, each attachment may consist of more than one page.

6701 Aberdeen Avenue, Suite 9  
Lubbock, Texas 79424  
Tel (806) 794-1296  
Fax (806) 794-1298  
1 (800) 378-1296

200 East Sunset Rd., Suite E  
El Paso, Texas 79922  
Tel (915) 585-3443  
Fax (915) 585-4944  
1 (888) 588-3443

BioAquatic Testing  
2501 Mayes Rd., Ste 100  
Carrollton, Texas 75006  
Tel (972) 242-7750

Brandon & Clark  
3403 Industrial Blvd.  
Hobbs, NM 88240  
Tel (575) 392-7561  
Fax (575) 392-4508

email: [lab@traceanalysis.com](mailto:lab@traceanalysis.com)

Company Name	Apex Titan	Phone #:	432 270 7562
Address:	(Street, City, Zip)	Fax #:	
Contact Person:	Thames Franklin	E-mail:	tfranklin@apexcos.com

Invoice to: Regency  
(If different from above)

Project #:	7030714G04	Project Name:	Fullerton Bridge Tank
Project Location (including state):	Lea Co NM	Sampler Signature:	[Signature]

[illegible]

Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	INST OBS COR
<i>[Signature]</i>	Apex	8-29	11:47	<i>[Signature]</i>	TA	8/29/14	11:47	
<i>[Signature]</i>	TA	8/29/14	5:30	<i>[Signature]</i>	Company:	Date:	Time:	INST OBS COR
<i>[Signature]</i>	Company:	Date:	Time:	<i>[Signature]</i>	Company:	Date:	Time:	INST OBS COR

*Brandi Rithman* 8/30/14 9:07

**ANALYSIS REQUEST**  
**(Circle or Specify Method No.)**

[illegible]

<b>LAB USE ONLY</b> 42 41 40 39 38 37 36 35 34 33 32 31 30 29 28 27 26 25 24 23 22 21 20 19 18 17 16 15 14 13 12 11 10 9 8 7 6 5 4 3 2 1	<b>REMARKS:</b> Medline of Dulled-BT <del>ex</del> 17PH	<input type="checkbox"/> Dry Weight Basis Required <input type="checkbox"/> TRRP Report Required <input type="checkbox"/> Check If Special Reporting Limits Are Needed
What Y / N Headspace Y / N / NA		
Log-In-Review <i>Jack</i>		
42 41 40 39 38 37 36 35 34 33 32 31 30 29 28 27 26 25 24 23 22 21 20 19 18 17 16 15 14 13 12 11 10 9 8 7 6 5 4 3 2 1		

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C.

ORIGINAL COPY



LAB Order ID #

# TraceAnalysis, Inc.

email: [lab@traceanalysis.com](mailto:lab@traceanalysis.com)

6701 Aberdeen Avenue, Suite 9  
Lubbock, Texas 79424  
Tel (806) 794-1296  
Fax (806) 794-1298  
1 (800) 378-1296

5002 Basin Street, Suite A1  
Midland, Texas 79703  
Tel (432) 689-6301  
Fax (432) 689-6313

200 East Sunset Rd., Suite E  
El Paso, Texas 79922  
Tel (915) 585-3443  
Fax (915) 585-4944  
1 (888) 588-3443

**BioAquatic Testing**  
2501 Mayes Rd., Ste 100  
**Carrollton, Texas 75006**  
Tel (972) 242-7750

**Brandon & Clark**  
3403 Industrial Blvd.  
**Hobbs, NM 88240**  
Tel (575) 392-7561  
Fax (575) 392-4508

[illegible]

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C.

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# Summary Report

## (Corrected Report)

Thomas Franklin  
APEX/Titan  
2351 W. Northwest Hwy.  
Suite 3321  
Dallas, Tx 75220

Report Date: November 4, 2014

Work Order: 14102111



Project Location: Lea Co, NM  
Project Name: Fullerton Drip Tank  
Project Number: 7030714G044

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
377503	SB-1 (4-5') 2' BEB	soil	2014-10-20	11:40	2014-10-20
377504	SB-1 (6-7') 2' BEB	soil	2014-10-20	11:45	2014-10-20
377505	SB-1 (9-10') 2' BEB	soil	2014-10-20	11:55	2014-10-20
377506	SB-1 (14-15') 2' BEB	soil	2014-10-20	12:05	2014-10-20
377507	SB-1 (19-20') 2' BEB	soil	2014-10-20	12:15	2014-10-20
377508	SB-1 (24-25') 2' BEB	soil	2014-10-20	12:25	2014-10-20
377509	SB-1 (29-30') 2' BEB	soil	2014-10-20	12:35	2014-10-20
377510	SB-1 (34-35') 2' BEB	soil	2014-10-20	12:45	2014-10-20

**Sample: 377503 - SB-1 (4-5') 2' BEB**

Param	Flag	Result	Units	RL
Chloride		<b>4620</b>	mg/Kg	4

**Sample: 377504 - SB-1 (6-7') 2' BEB**

Param	Flag	Result	Units	RL
Chloride		<b>10100</b>	mg/Kg	4

**Sample: 377505 - SB-1 (9-10') 2' BEB**



---

Param	Flag	Result	Units	RL
Chloride		<b>28700</b>	mg/Kg	4

---

**Sample: 377506 - SB-1 (14-15') 2' BEB**

Param	Flag	Result	Units	RL
Chloride		<b>15700</b>	mg/Kg	4

---

**Sample: 377507 - SB-1 (19-20') 2' BEB**

Param	Flag	Result	Units	RL
Chloride		<b>4760</b>	mg/Kg	4

---

**Sample: 377508 - SB-1 (24-25') 2' BEB**

Param	Flag	Result	Units	RL
Chloride		<b>2380</b>	mg/Kg	4

---

**Sample: 377509 - SB-1 (29-30') 2' BEB**

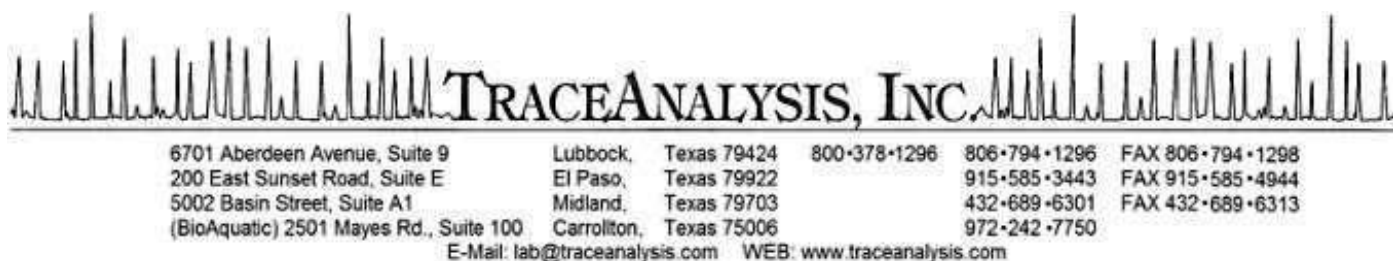
Param	Flag	Result	Units	RL
Chloride		<b>352</b>	mg/Kg	4

---

**Sample: 377510 - SB-1 (34-35') 2' BEB**

Param	Flag	Result	Units	RL
Chloride		<b>250</b>	mg/Kg	4

---



## Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

# Analytical and Quality Control Report

(Corrected Report)

Thomas Franklin  
 APEX/Titan  
 2351 W. Northwest Hwy.  
 Suite 3321  
 Dallas, Tx, 75220

Report Date: November 4, 2014

Work Order: 14102111



Project Location: Lea Co, NM  
 Project Name: Fullerton Drip Tank  
 Project Number: 7030714G044

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
377503	SB-1 (4-5') 2' BEB	soil	2014-10-20	11:40	2014-10-20
377504	SB-1 (6-7') 2' BEB	soil	2014-10-20	11:45	2014-10-20
377505	SB-1 (9-10') 2' BEB	soil	2014-10-20	11:55	2014-10-20
377506	SB-1 (14-15') 2' BEB	soil	2014-10-20	12:05	2014-10-20
377507	SB-1 (19-20') 2' BEB	soil	2014-10-20	12:15	2014-10-20
377508	SB-1 (24-25') 2' BEB	soil	2014-10-20	12:25	2014-10-20
377509	SB-1 (29-30') 2' BEB	soil	2014-10-20	12:35	2014-10-20
377510	SB-1 (34-35') 2' BEB	soil	2014-10-20	12:45	2014-10-20

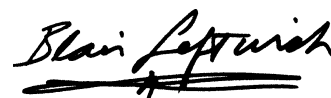
### Report Corrections (Work Order 14102111)

- 11/03/2014-Client asked that 377509-510 be re-run for Cl. Re-run completed 11/4 with values given to client. He asked the new numbers be reported.

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch

basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 16 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

A handwritten signature in black ink, reading "Blair Leftwich". The signature is written in a cursive style with a prominent horizontal line underneath.

---

Dr. Blair Leftwich, Director  
James Taylor, Assistant Director  
Brian Pellam, Operations Manager

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## Case Narrative

Samples for project Fullerton Drip Tank were received by TraceAnalysis, Inc. on 2014-10-20 and assigned to work order 14102111. Samples for work order 14102111 were received intact at a temperature of 9.3 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
Chloride (Titration)	SM 4500-Cl B	98689	2014-10-28 at 12:53	116765	2014-10-29 at 13:21
Chloride (Titration)	SM 4500-Cl B	98845	2014-11-04 at 07:45	116921	2014-11-04 at 09:30
Chloride (Titration)	SM 4500-Cl B	98847	2014-11-04 at 07:45	116924	2014-11-04 at 09:50

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 14102111 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Report Date: November 4, 2014  
7030714G044

Work Order: 14102111  
Fullerton Drip Tank

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Lea Co, NM

## Analytical Report

### Sample: 377503 - SB-1 (4-5') 2' BEB

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2014-10-29	Analyzed By:	MM
QC Batch:	116765	Sample Preparation:	2014-10-28	Prepared By:	MM
Prep Batch:	98689				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			<b>4620</b>	mg/Kg	5	4.00

### Sample: 377504 - SB-1 (6-7') 2' BEB

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2014-10-29	Analyzed By:	MM
QC Batch:	116765	Sample Preparation:	2014-10-28	Prepared By:	MM
Prep Batch:	98689				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			<b>10100</b>	mg/Kg	10	4.00

### Sample: 377505 - SB-1 (9-10') 2' BEB

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2014-10-29	Analyzed By:	MM
QC Batch:	116765	Sample Preparation:	2014-10-28	Prepared By:	MM
Prep Batch:	98689				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			<b>28700</b>	mg/Kg	10	4.00



Report Date: November 4, 2014  
7030714G044

Work Order: 14102111  
Fullerton Drip Tank

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Lea Co, NM

**Sample: 377506 - SB-1 (14-15') 2' BEB**

Laboratory:	Midland		
Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B
QC Batch:	116765	Date Analyzed:	2014-10-29
Prep Batch:	98689	Sample Preparation:	2014-10-28
		Prep Method:	N/A
		Analyzed By:	MM
		Prepared By:	MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			<b>15700</b>	mg/Kg	50	4.00

**Sample: 377507 - SB-1 (19-20') 2' BEB**

Laboratory:	Midland		
Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B
QC Batch:	116765	Date Analyzed:	2014-10-29
Prep Batch:	98689	Sample Preparation:	2014-10-28
		Prep Method:	N/A
		Analyzed By:	MM
		Prepared By:	MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			<b>4760</b>	mg/Kg	50	4.00

**Sample: 377508 - SB-1 (24-25') 2' BEB**

Laboratory:	Midland		
Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B
QC Batch:	116765	Date Analyzed:	2014-10-29
Prep Batch:	98689	Sample Preparation:	2014-10-28
		Prep Method:	N/A
		Analyzed By:	MM
		Prepared By:	MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			<b>2380</b>	mg/Kg	50	4.00

**Sample: 377509 - SB-1 (29-30') 2' BEB**

Laboratory:	Midland		
Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B
QC Batch:	116921	Date Analyzed:	2014-11-04
Prep Batch:	98845	Sample Preparation:	2014-11-04
		Prep Method:	N/A
		Analyzed By:	AK
		Prepared By:	AK

Report Date: November 4, 2014  
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Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			<b>352</b>	mg/Kg	5	4.00

**Sample: 377510 - SB-1 (34-35') 2' BEB**

Laboratory:	Midland			
Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method: N/A
QC Batch:	116924	Date Analyzed:	2014-11-04	Analyzed By: AK
Prep Batch:	98847	Sample Preparation:	2014-11-04	Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			<b>250</b>	mg/Kg	5	4.00

# Method Blanks

Method Blank (1)      QC Batch: 116765

QC Batch: 116765  
Prep Batch: 98689

Date Analyzed: 2014-10-29  
QC Preparation: 2014-10-28

Analyzed By: MM  
Prepared By: MM

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

Method Blank (1)      QC Batch: 116921

QC Batch: 116921  
Prep Batch: 98845

Date Analyzed: 2014-11-04  
QC Preparation: 2014-11-04

Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

Method Blank (1)      QC Batch: 116924

QC Batch: 116924  
Prep Batch: 98847

Date Analyzed: 2014-11-04  
QC Preparation: 2014-11-04

Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

Report Date: November 4, 2014  
7030714G044

Work Order: 14102111  
Fullerton Drip Tank

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## Laboratory Control Spikes

### Laboratory Control Spike (LCS-1)

QC Batch: 116765  
Prep Batch: 98689

Date Analyzed: 2014-10-29  
QC Preparation: 2014-10-28

Analyzed By: MM  
Prepared By: MM

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2620	mg/Kg	5	2500	<19.2	105	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2620	mg/Kg	5	2500	<19.2	105	85 - 115	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

### Laboratory Control Spike (LCS-1)

QC Batch: 116921  
Prep Batch: 98845

Date Analyzed: 2014-11-04  
QC Preparation: 2014-11-04

Analyzed By: AK  
Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2660	mg/Kg	5	2500	<19.2	106	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2560	mg/Kg	5	2500	<19.2	102	85 - 115	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

### Laboratory Control Spike (LCS-1)

QC Batch: 116924  
Prep Batch: 98847

Date Analyzed: 2014-11-04  
QC Preparation: 2014-11-04

Analyzed By: AK  
Prepared By: AK

Report Date: November 4, 2014  
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Fullerton Drip Tank

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Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2500	mg/Kg	5	2500	<19.2	100	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2550	mg/Kg	5	2500	<19.2	102	85 - 115	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

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## Matrix Spikes

### Matrix Spike (MS-1) Spiked Sample: 377510

QC Batch: 116765  
Prep Batch: 98689

Date Analyzed: 2014-10-29  
QC Preparation: 2014-10-28

Analyzed By: MM  
Prepared By: MM

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2810	mg/Kg	5	2500	429	95	78.9 - 121

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2810	mg/Kg	5	2500	429	95	78.9 - 121	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

### Matrix Spike (MS-1) Spiked Sample: 378476

QC Batch: 116921  
Prep Batch: 98845

Date Analyzed: 2014-11-04  
QC Preparation: 2014-11-04

Analyzed By: AK  
Prepared By: AK

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2660	mg/Kg	5	2500	<19.2	106	78.9 - 121

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2610	mg/Kg	5	2500	<19.2	104	78.9 - 121	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

### Matrix Spike (MS-1) Spiked Sample: 377510

QC Batch: 116924  
Prep Batch: 98847

Date Analyzed: 2014-11-04  
QC Preparation: 2014-11-04

Analyzed By: AK  
Prepared By: AK

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2700	mg/Kg	5	2500	250	98	78.9 - 121

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2600	mg/Kg	5	2500	250	94	78.9 - 121	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.



## Calibration Standards

### Standard (ICV-1)

QC Batch: 116765

Date Analyzed: 2014-10-29

Analyzed By: MM

Param	Flag	Cert	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	100	100	85 - 115	2014-10-29

### Standard (CCV-1)

QC Batch: 116765

Date Analyzed: 2014-10-29

Analyzed By: MM

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	100	100	85 - 115	2014-10-29

### Standard (ICV-1)

QC Batch: 116921

Date Analyzed: 2014-11-04

Analyzed By: AK

Param	Flag	Cert	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	99.0	99	85 - 115	2014-11-04

### Standard (CCV-1)

QC Batch: 116921

Date Analyzed: 2014-11-04

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	101	101	85 - 115	2014-11-04

Report Date: November 4, 2014  
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**Standard (ICV-1)**

QC Batch: 116924

Date Analyzed: 2014-11-04

Analyzed By: AK

Param	Flag	Cert	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	101	101	85 - 115	2014-11-04

**Standard (CCV-1)**

QC Batch: 116924

Date Analyzed: 2014-11-04

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	99.0	99	85 - 115	2014-11-04

## Appendix

### Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

### Laboratory Certifications

C	Certifying Authority	Certification Number	Laboratory Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis

### Standard Flags

F	Description
B	Analyte detected in the corresponding method blank above the method detection limit
H	Analyzed out of hold time
J	Estimated concentration
Jb	The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less then ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
Je	Estimated concentration exceeding calibration range.
MI1	Split peak or shoulder peak
MI2	Instrument software did not integrate
MI3	Instrument software misidentified the peak
MI4	Instrument software integrated improperly
MI5	Baseline correction
Qc	Calibration check outside of laboratory limits.
Qr	RPD outside of laboratory limits
Qs	Spike recovery outside of laboratory limits.
Qsr	Surrogate recovery outside of laboratory limits.
U	The analyte is not detected above the SDL

### Attachments

Report Date: November 4, 2014  
7030714G044

Work Order: 14102111  
Fullerton Drip Tank

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The scanned attachments will follow this page.  
Please note, each attachment may consist of more than one page.



## Summary Report

Thomas Franklin  
APEX/Titan  
2351 W. Northwest Hwy.  
Suite 3321  
Dallas, Tx 75220

Report Date: February 10, 2015

Work Order: 15020509



Project Location: Lea Co, NM  
Project Name: Fullerton Drip Tank  
Project Number: 7030714G044

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
385976	SW-1 (N)	soil	2015-02-04	11:05	2015-02-05
385977	SW-2 (W)	soil	2015-02-04	11:02	2015-02-05
385978	SW-3 (E)	soil	2015-02-04	10:58	2015-02-05
385979	SW-4 (S)	soil	2015-02-04	10:53	2015-02-05

Sample - Field Code	BTEX				TPH DRO - NEW	TPH GRO
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)	DRO (mg/Kg)	GRO (mg/Kg)
<b>385976 - SW-1 (N)</b>	<0.0200	<0.0200	<0.0200	<0.0200	<b>90.6</b>	<4.00
<b>385977 - SW-2 (W)</b>	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
<b>385978 - SW-3 (E)</b>	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
<b>385979 - SW-4 (S)</b>	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00

### Sample: 385976 - SW-1 (N)

Param	Flag	Result	Units	RL
Chloride		<b>1940</b>	mg/Kg	25

### Sample: 385977 - SW-2 (W)

Param	Flag	Result	Units	RL
Chloride		<b>3110</b>	mg/Kg	25

### Sample: 385978 - SW-3 (E)

TraceAnalysis, Inc. • 6701 Aberdeen Ave., Suite 9 • Lubbock, TX 79424-1515 • (806) 794-1296  
*This is only a summary. Please, refer to the complete report package for quality control data.*

---

Param	Flag	Result	Units	RL
Chloride		<b>1360</b>	mg/Kg	25

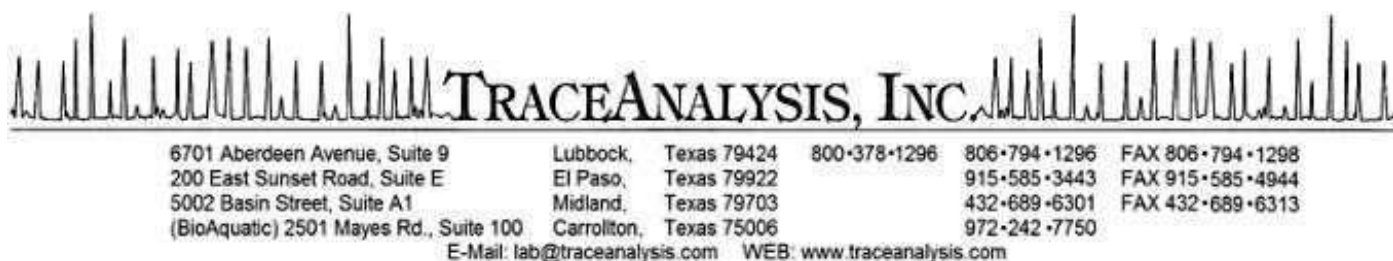
---

**Sample: 385979 - SW-4 (S)**

Param	Flag	Result	Units	RL
Chloride		<b>1050</b>	mg/Kg	25

---





## Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

# Analytical and Quality Control Report

Thomas Franklin  
APEX/Titan  
2351 W. Northwest Hwy.  
Suite 3321  
Dallas, Tx, 75220

Report Date: February 10, 2015

Work Order: 15020509



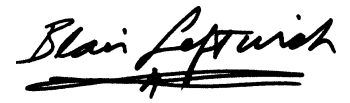
Project Location: Lea Co, NM  
Project Name: Fullerton Drip Tank  
Project Number: 7030714G044

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
385976	SW-1 (N)	soil	2015-02-04	11:05	2015-02-05
385977	SW-2 (W)	soil	2015-02-04	11:02	2015-02-05
385978	SW-3 (E)	soil	2015-02-04	10:58	2015-02-05
385979	SW-4 (S)	soil	2015-02-04	10:53	2015-02-05

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 23 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

A handwritten signature in black ink, reading "Blair Leftwich". The signature is written in a cursive style and is underlined with a thick, dark stroke.

---

Dr. Blair Leftwich, Director  
James Taylor, Assistant Director  
Brian Pellam, Operations Manager

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## Case Narrative

Samples for project Fullerton Drip Tank were received by TraceAnalysis, Inc. on 2015-02-05 and assigned to work order 15020509. Samples for work order 15020509 were received intact at a temperature of 2.6 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
BTEX	S 8021B	100741	2015-02-05 at 15:34	119167	2015-02-09 at 07:13
Chloride (IC)	E 300.0	100805	2015-02-09 at 08:30	119202	2015-02-09 at 09:14
TPH DRO - NEW	S 8015 D	100777	2015-02-08 at 17:31	119173	2015-02-09 at 09:15
TPH GRO	S 8015 D	100741	2015-02-05 at 15:34	119168	2015-02-09 at 07:17

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 15020509 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

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# Analytical Report

## Sample: 385976 - SW-1 (N)

Laboratory: Midland  
Analysis: BTEX  
QC Batch: 119167  
Prep Batch: 100741

Analytical Method: S 8021B  
Date Analyzed: 2015-02-09  
Sample Preparation: 2015-02-05

Prep Method: S 5035  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	5	<0.0200	mg/Kg	1	0.0200
Toluene	U	5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	U	5	<0.0200	mg/Kg	1	0.0200
Xylene	U	5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.81	mg/Kg	1	2.00	90	70 - 130
4-Bromofluorobenzene (4-BFB)			1.98	mg/Kg	1	2.00	99	70 - 130

## Sample: 385976 - SW-1 (N)

Laboratory: Lubbock  
Analysis: Chloride (IC)  
QC Batch: 119202  
Prep Batch: 100805

Analytical Method: E 300.0  
Date Analyzed: 2015-02-09  
Sample Preparation:

Prep Method: N/A  
Analyzed By: RL  
Prepared By: RL

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride		3,4,6	<b>1940</b>	mg/Kg	5	25.0

## Sample: 385976 - SW-1 (N)

Laboratory: Lubbock  
Analysis: TPH DRO - NEW  
QC Batch: 119173  
Prep Batch: 100777

Analytical Method: S 8015 D  
Date Analyzed: 2015-02-09  
Sample Preparation: 2015-02-08

Prep Method: N/A  
Analyzed By: SM  
Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	B	1,2,3,4	<b>90.6</b>	mg/Kg	1	50.0

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Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	118	mg/Kg	1	100	118	48.9 - 172

**Sample: 385976 - SW-1 (N)**

Laboratory: Midland  
Analysis: TPH GRO  
QC Batch: 119168  
Prep Batch: 100741

Analytical Method: S 8015 D  
Date Analyzed: 2015-02-09  
Sample Preparation: 2015-02-05

Prep Method: S 5035  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	5	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.80	mg/Kg	1	2.00	90	70 - 130
4-Bromofluorobenzene (4-BFB)			1.86	mg/Kg	1	2.00	93	70 - 130

**Sample: 385977 - SW-2 (W)**

Laboratory: Midland  
Analysis: BTEX  
QC Batch: 119167  
Prep Batch: 100741

Analytical Method: S 8021B  
Date Analyzed: 2015-02-09  
Sample Preparation: 2015-02-05

Prep Method: S 5035  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	5	<0.0200	mg/Kg	1	0.0200
Toluene	U	5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	U	5	<0.0200	mg/Kg	1	0.0200
Xylene	U	5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.82	mg/Kg	1	2.00	91	70 - 130
4-Bromofluorobenzene (4-BFB)			1.99	mg/Kg	1	2.00	100	70 - 130

Report Date: February 10, 2015  
7030714G044

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Fullerton Drip Tank

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Lea Co, NM

**Sample: 385977 - SW-2 (W)**

Laboratory:	Lubbock	Analytical Method:	E 300.0	Prep Method:	N/A
Analysis:	Chloride (IC)	Date Analyzed:	2015-02-09	Analyzed By:	RL
QC Batch:	119202	Sample Preparation:		Prepared By:	RL
Prep Batch:	100805				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride		3,4,6	3110	mg/Kg	10	25.0

**Sample: 385977 - SW-2 (W)**

Laboratory:	Lubbock	Analytical Method:	S 8015 D	Prep Method:	N/A
Analysis:	TPH DRO - NEW	Date Analyzed:	2015-02-09	Analyzed By:	SM
QC Batch:	119173	Sample Preparation:	2015-02-08	Prepared By:	SM
Prep Batch:	100777				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	Jb	1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	112	mg/Kg	1	100	112	48.9 - 172

**Sample: 385977 - SW-2 (W)**

Laboratory:	Midland	Analytical Method:	S 8015 D	Prep Method:	S 5035
Analysis:	TPH GRO	Date Analyzed:	2015-02-09	Analyzed By:	AK
QC Batch:	119168	Sample Preparation:	2015-02-05	Prepared By:	AK
Prep Batch:	100741				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	5	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.82	mg/Kg	1	2.00	91	70 - 130
4-Bromofluorobenzene (4-BFB)			1.89	mg/Kg	1	2.00	94	70 - 130



Report Date: February 10, 2015  
7030714G044

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**Sample: 385978 - SW-3 (E)**

Laboratory: Midland  
Analysis: BTEX  
QC Batch: 119167  
Prep Batch: 100741

Analytical Method: S 8021B  
Date Analyzed: 2015-02-09  
Sample Preparation: 2015-02-05

Prep Method: S 5035  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	5	<0.0200	mg/Kg	1	0.0200
Toluene	U	5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	U	5	<0.0200	mg/Kg	1	0.0200
Xylene	U	5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.68	mg/Kg	1	2.00	84	70 - 130
4-Bromofluorobenzene (4-BFB)			1.90	mg/Kg	1	2.00	95	70 - 130

**Sample: 385978 - SW-3 (E)**

Laboratory: Lubbock  
Analysis: Chloride (IC)  
QC Batch: 119202  
Prep Batch: 100805

Analytical Method: E 300.0  
Date Analyzed: 2015-02-09  
Sample Preparation:

Prep Method: N/A  
Analyzed By: RL  
Prepared By: RL

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride		3,4,6	<b>1360</b>	mg/Kg	5	25.0

**Sample: 385978 - SW-3 (E)**

Laboratory: Lubbock  
Analysis: TPH DRO - NEW  
QC Batch: 119173  
Prep Batch: 100777

Analytical Method: S 8015 D  
Date Analyzed: 2015-02-09  
Sample Preparation: 2015-02-08

Prep Method: N/A  
Analyzed By: SM  
Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	Jb	1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	111	mg/Kg	1	100	111	48.9 - 172

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**Sample: 385978 - SW-3 (E)**

Laboratory: Midland  
Analysis: TPH GRO  
QC Batch: 119168  
Prep Batch: 100741

Analytical Method: S 8015 D  
Date Analyzed: 2015-02-09  
Sample Preparation: 2015-02-05

Prep Method: S 5035  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	5	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.76	mg/Kg	1	2.00	88	70 - 130
4-Bromofluorobenzene (4-BFB)			1.69	mg/Kg	1	2.00	84	70 - 130

**Sample: 385979 - SW-4 (S)**

Laboratory: Midland  
Analysis: BTEX  
QC Batch: 119167  
Prep Batch: 100741

Analytical Method: S 8021B  
Date Analyzed: 2015-02-09  
Sample Preparation: 2015-02-05

Prep Method: S 5035  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	5	<0.0200	mg/Kg	1	0.0200
Toluene	U	5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	U	5	<0.0200	mg/Kg	1	0.0200
Xylene	U	5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.85	mg/Kg	1	2.00	92	70 - 130
4-Bromofluorobenzene (4-BFB)			1.96	mg/Kg	1	2.00	98	70 - 130

**Sample: 385979 - SW-4 (S)**

Laboratory: Lubbock  
Analysis: Chloride (IC)  
QC Batch: 119202  
Prep Batch: 100805

Analytical Method: E 300.0  
Date Analyzed: 2015-02-09  
Sample Preparation:

Prep Method: N/A  
Analyzed By: RL  
Prepared By: RL

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Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride		3,4,6	<b>1050</b>	mg/Kg	5	25.0

**Sample: 385979 - SW-4 (S)**

Laboratory: Lubbock  
Analysis: TPH DRO - NEW  
QC Batch: 119173  
Prep Batch: 100777

Analytical Method: S 8015 D  
Date Analyzed: 2015-02-09  
Sample Preparation: 2015-02-08

Prep Method: N/A  
Analyzed By: SM  
Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	Jb	1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	107	mg/Kg	1	100	107	48.9 - 172

**Sample: 385979 - SW-4 (S)**

Laboratory: Midland  
Analysis: TPH GRO  
QC Batch: 119168  
Prep Batch: 100741

Analytical Method: S 8015 D  
Date Analyzed: 2015-02-09  
Sample Preparation: 2015-02-05

Prep Method: S 5035  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	5	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.83	mg/Kg	1	2.00	92	70 - 130
4-Bromofluorobenzene (4-BFB)			1.73	mg/Kg	1	2.00	86	70 - 130

## Method Blanks

### Method Blank (1) QC Batch: 119167

QC Batch: 119167 Date Analyzed: 2015-02-09 Analyzed By: AK  
Prep Batch: 100741 QC Preparation: 2015-02-05 Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
Benzene		5	<0.00533	mg/Kg	0.02
Toluene		5	<0.00645	mg/Kg	0.02
Ethylbenzene		5	<0.0116	mg/Kg	0.02
Xylene		5	<0.00874	mg/Kg	0.02

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.88	mg/Kg	1	2.00	94	70 - 130
4-Bromofluorobenzene (4-BFB)			1.84	mg/Kg	1	2.00	92	70 - 130

### Method Blank (1) QC Batch: 119168

QC Batch: 119168 Date Analyzed: 2015-02-09 Analyzed By: AK  
Prep Batch: 100741 QC Preparation: 2015-02-05 Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
GRO		5	<2.32	mg/Kg	4

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.91	mg/Kg	1	2.00	96	70 - 130
4-Bromofluorobenzene (4-BFB)			1.66	mg/Kg	1	2.00	83	70 - 130

### Method Blank (1) QC Batch: 119173

QC Batch: 119173 Date Analyzed: 2015-02-09 Analyzed By: SM  
Prep Batch: 100777 QC Preparation: 2015-02-08 Prepared By: SM

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Parameter	Flag	Cert	MDL Result	Units	RL
DRO		1,2,3,4	12.8	mg/Kg	50

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	114	mg/Kg	1	100	114	48.9 - 172

**Method Blank (1)**      QC Batch: 119202

QC Batch: 119202  
Prep Batch: 100805

Date Analyzed: 2015-02-09  
QC Preparation: 2015-02-09

Analyzed By: RL  
Prepared By: RL

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride		3,4,6	<3.97	mg/Kg	25

## Laboratory Control Spikes

### Laboratory Control Spike (LCS-1)

QC Batch: 119167  
Prep Batch: 100741

Date Analyzed: 2015-02-09  
QC Preparation: 2015-02-05

Analyzed By: AK  
Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		5	1.85	mg/Kg	1	2.00	<0.00533	92	70 - 130
Toluene		5	1.84	mg/Kg	1	2.00	<0.00645	92	70 - 130
Ethylbenzene		5	1.80	mg/Kg	1	2.00	<0.0116	90	70 - 130
Xylene		5	5.46	mg/Kg	1	6.00	<0.00874	91	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		5	1.84	mg/Kg	1	2.00	<0.00533	92	70 - 130	1	20
Toluene		5	1.81	mg/Kg	1	2.00	<0.00645	90	70 - 130	1	20
Ethylbenzene		5	1.81	mg/Kg	1	2.00	<0.0116	90	70 - 130	0	20
Xylene		5	5.46	mg/Kg	1	6.00	<0.00874	91	70 - 130	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCS Result	Units	Dil.	Spike Amount	LCS Rec.	LCS Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.86	1.80	mg/Kg	1	2.00	93	90	70 - 130
4-Bromofluorobenzene (4-BFB)	1.88	1.85	mg/Kg	1	2.00	94	92	70 - 130

### Laboratory Control Spike (LCS-1)

QC Batch: 119168  
Prep Batch: 100741

Date Analyzed: 2015-02-09  
QC Preparation: 2015-02-05

Analyzed By: AK  
Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		5	18.1	mg/Kg	1	20.0	<2.32	90	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

*continued ...*

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*control spikes continued ...*

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		5	21.0	mg/Kg	1	20.0	<2.32	105	70 - 130	15	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCS Result	Units	Dil.	Spike Amount	LCS Rec.	LCS Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.87	1.95	mg/Kg	1	2.00	94	98	70 - 130
4-Bromofluorobenzene (4-BFB)	1.67	1.74	mg/Kg	1	2.00	84	87	70 - 130

#### Laboratory Control Spike (LCS-1)

QC Batch: 119173  
Prep Batch: 100777

Date Analyzed: 2015-02-09  
QC Preparation: 2015-02-08

Analyzed By: SM  
Prepared By: SM

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		1,2,3,4	256	mg/Kg	1	250	12.8	97	60.9 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		1,2,3,4	244	mg/Kg	1	250	12.8	92	60.9 - 130	5	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate		LCS Result	LCS Result	Units	Dil.	Spike Amount	LCS Rec.	LCS Rec.	Rec. Limit
n-Tricosane	3	103	102	mg/Kg	1	100	103	102	48.9 - 172

#### Laboratory Control Spike (LCS-1)

QC Batch: 119202  
Prep Batch: 100805

Date Analyzed: 2015-02-09  
QC Preparation: 2015-02-09

Analyzed By: RL  
Prepared By: RL

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride		3,4,6	227	mg/Kg	1	250	<3.97	91	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride		3,4,6	231	mg/Kg	1	250	<3.97	92	90 - 110	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.



## Matrix Spikes

### Matrix Spike (MS-1) Spiked Sample: 385976

QC Batch: 119167  
Prep Batch: 100741

Date Analyzed: 2015-02-09  
QC Preparation: 2015-02-05

Analyzed By: AK  
Prepared By: AK

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		5	1.55	mg/Kg	1	2.00	<0.00533	78	70 - 130
Toluene		5	1.61	mg/Kg	1	2.00	<0.00645	80	70 - 130
Ethylbenzene		5	1.69	mg/Kg	1	2.00	<0.0116	84	70 - 130
Xylene		5	5.16	mg/Kg	1	6.00	<0.00874	86	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		5	1.51	mg/Kg	1	2.00	<0.00533	76	70 - 130	3	20
Toluene		5	1.57	mg/Kg	1	2.00	<0.00645	78	70 - 130	2	20
Ethylbenzene		5	1.68	mg/Kg	1	2.00	<0.0116	84	70 - 130	1	20
Xylene		5	5.06	mg/Kg	1	6.00	<0.00874	84	70 - 130	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.77	1.81	mg/Kg	1	2	88	90	70 - 130
4-Bromofluorobenzene (4-BFB)	1.92	1.91	mg/Kg	1	2	96	96	70 - 130

### Matrix Spike (MS-1) Spiked Sample: 385976

QC Batch: 119168  
Prep Batch: 100741

Date Analyzed: 2015-02-09  
QC Preparation: 2015-02-05

Analyzed By: AK  
Prepared By: AK

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		5	16.4	mg/Kg	1	20.0	<2.32	82	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

*continued ...*

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*matrix spikes continued ...*

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		5	15.9	mg/Kg	1	20.0	<2.32	80	70 - 130	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.85	1.88	mg/Kg	1	2	92	94	70 - 130
4-Bromofluorobenzene (4-BFB)	1.75	1.92	mg/Kg	1	2	88	96	70 - 130

**Matrix Spike (MS-1)** Spiked Sample: 385976

QC Batch: 119173  
Prep Batch: 100777

Date Analyzed: 2015-02-09  
QC Preparation: 2015-02-08

Analyzed By: SM  
Prepared By: SM

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		1,2,3,4	249	mg/Kg	1	250	90.6	63	47.9 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		1,2,3,4	252	mg/Kg	1	250	90.6	64	47.9 - 130	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

		MS	MSD			Spike	MS	MSD	Rec.
Surrogate		Result	Result	Units	Dil.	Amount	Rec.	Rec.	Limit
n-Tricosane	3	114	114	mg/Kg	1	100	114	114	48.9 - 172

**Matrix Spike (MS-1)** Spiked Sample: 385979

QC Batch: 119202  
Prep Batch: 100805

Date Analyzed: 2015-02-09  
QC Preparation: 2015-02-09

Analyzed By: RL  
Prepared By: RL

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride		3,4,6	2490	mg/Kg	5	1250	1050	115	80 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride		3,4,6	2400	mg/Kg	5	1250	1050	108	80 - 120	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

## Calibration Standards

### Standard (CCV-1)

QC Batch: 119167

Date Analyzed: 2015-02-09

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		5	mg/kg	0.100	0.0941	94	80 - 120	2015-02-09
Toluene		5	mg/kg	0.100	0.0925	92	80 - 120	2015-02-09
Ethylbenzene		5	mg/kg	0.100	0.0928	93	80 - 120	2015-02-09
Xylene		5	mg/kg	0.300	0.281	94	80 - 120	2015-02-09

### Standard (CCV-2)

QC Batch: 119167

Date Analyzed: 2015-02-09

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		5	mg/kg	0.100	0.0929	93	80 - 120	2015-02-09
Toluene		5	mg/kg	0.100	0.0929	93	80 - 120	2015-02-09
Ethylbenzene		5	mg/kg	0.100	0.0915	92	80 - 120	2015-02-09
Xylene		5	mg/kg	0.300	0.275	92	80 - 120	2015-02-09

### Standard (CCV-1)

QC Batch: 119168

Date Analyzed: 2015-02-09

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		5	mg/Kg	1.00	1.03	103	80 - 120	2015-02-09

### Standard (CCV-2)

QC Batch: 119168

Date Analyzed: 2015-02-09

Analyzed By: AK

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Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		5	mg/Kg	1.00	0.912	91	80 - 120	2015-02-09

#### Standard (CCV-1)

QC Batch: 119173

Date Analyzed: 2015-02-09

Analyzed By: SM

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		1,2,3,4	mg/Kg	250	252	101	80 - 120	2015-02-09

#### Standard (CCV-2)

QC Batch: 119173

Date Analyzed: 2015-02-09

Analyzed By: SM

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		1,2,3,4	mg/Kg	250	232	93	80 - 120	2015-02-09

#### Standard (CCV-1)

QC Batch: 119202

Date Analyzed: 2015-02-09

Analyzed By: RL

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		3,4,6	mg/Kg	25.0	25.0	100	90 - 110	2015-02-09

#### Standard (CCV-2)

QC Batch: 119202

Date Analyzed: 2015-02-09

Analyzed By: RL

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Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		3,4,6	mg/Kg	25.0	23.1	92	90 - 110	2015-02-09

## Appendix

### Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

### Laboratory Certifications

C	Certifying Authority	Certification Number	Laboratory Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis
1	PJLA	L14-93	Lubbock
2	Kansas	Kansas E-10317	Lubbock
3	LELAP	LELAP-02003	Lubbock
4	NELAP	T104704219-14-10	Lubbock
5	NELAP	T104704392-14-8	Midland
6		2014-018	Lubbock

### Standard Flags

F	Description
B	Analyte detected in the corresponding method blank above the method detection limit
H	Analyzed out of hold time
J	Estimated concentration
Jb	The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less then ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
Je	Estimated concentration exceeding calibration range.
MI1	Split peak or shoulder peak
MI2	Instrument software did not integrate
MI3	Instrument software misidentified the peak
MI4	Instrument software integrated improperly
MI5	Baseline correction
Qc	Calibration check outside of laboratory limits.
Qr	RPD outside of laboratory limits
Qs	Spike recovery outside of laboratory limits.

---

F	Description
Qsr	Surrogate recovery outside of laboratory limits.
U	The analyte is not detected above the SDL

---

**Attachments**

The scanned attachments will follow this page.  
Please note, each attachment may consist of more than one page.



15020509



APEX

Office Location

Midland, TX

Laboratory:

Trace Analysis

Address:

Midland, TX

Contact:

Phone:

PO/SO #:

Project Manager Thomas Franklin

Sampler's Name

Adrian Jackson

Sampler's Signature

Proj. No.	Project Name		No/Type of Containers	
	Matrix	Date	Time	Identifying Marks of Sample(s)
70307146044	S	2/4/15	1105	SW-1 (N)
			1102	SW-2 (W)
			1058	SW-3 (E)
			1053	SW-4 (S)

No/Type of Containers

4 / Glass Jar

VOA

A/G

1 L.

250 ml

Glass Jar

P/O

Depth

Start

Depth

End

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Depth

Lab Sample ID (Lab Use Only)

385976

977

978

979

## CHAIN OF CUSTODY RECORD

Lab use only 185

Due Date: 4/4/15

Temp. of coolers when received (C°): 24

1 2 3 4 5

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ANALYSIS REQUESTED

C/L orders

300.1

TPT GPO/DEO

8021B

8015

NOTES:

Regency Field Services

Lea Co New Mexico

Bill to Regency Samples

Rush

24hr

24hr

24hr

24hr

24hr

24hr

Apex TITAN, Inc. • 2351 W. Northwest Hwy., Suite 3321 • Dallas, Texas 75220 • Office: 214-350-5469 • Fax 214-350-2914

## Summary Report

Thomas Franklin  
APEX/Titan  
2351 W. Northwest Hwy.  
Suite 3321  
Dallas, Tx 75220

Report Date: February 18, 2015

Work Order: 15021304



Project Location: Lea Co, NM  
Project Name: Fullerton Drip Tank  
Project Number: 7030714G044

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
386697	SW-1 (N)	soil	2015-02-12	12:15	2015-02-12
386698	SW-2 (W)	soil	2015-02-12	12:50	2015-02-12
386699	SW-3 (E)	soil	2015-02-12	11:50	2015-02-12
386700	SW-4 (S)	soil	2015-02-12	13:00	2015-02-12

### Sample: 386697 - SW-1 (N)

Param	Flag	Result	Units	RL
Chloride	Qs	<25.0	mg/Kg	25

### Sample: 386698 - SW-2 (W)

Param	Flag	Result	Units	RL
Chloride	Qs	<b>33.5</b>	mg/Kg	25

### Sample: 386699 - SW-3 (E)

Param	Flag	Result	Units	RL
Chloride	Qs	<25.0	mg/Kg	25

### Sample: 386700 - SW-4 (S)

TraceAnalysis, Inc. • 6701 Aberdeen Ave., Suite 9 • Lubbock, TX 79424-1515 • (806) 794-1296  
*This is only a summary. Please, refer to the complete report package for quality control data.*

Report Date: February 18, 2015

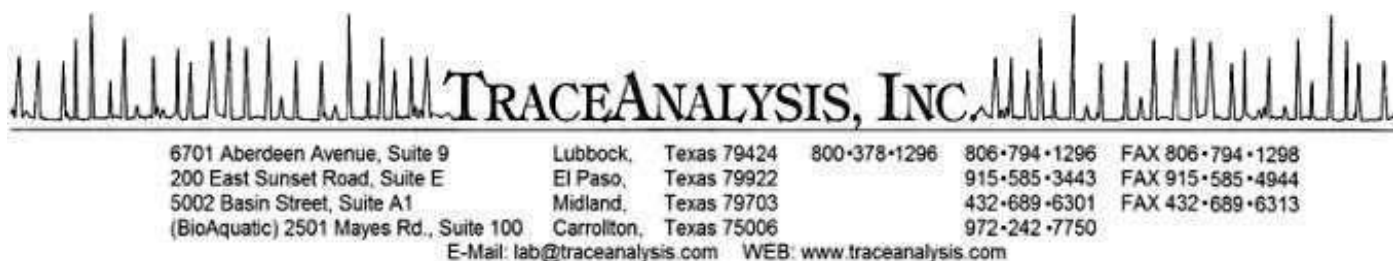
Work Order: 15021304

Page Number: 2 of 2

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Param	Flag	Result	Units	RL
Chloride	Qs	<b>38.3</b>	mg/Kg	25

---



## Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

# Analytical and Quality Control Report

Thomas Franklin  
APEX/Titan  
2351 W. Northwest Hwy.  
Suite 3321  
Dallas, Tx, 75220

Report Date: February 18, 2015

Work Order: 15021304



Project Location: Lea Co, NM  
Project Name: Fullerton Drip Tank  
Project Number: 7030714G044

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
386697	SW-1 (N)	soil	2015-02-12	12:15	2015-02-12
386698	SW-2 (W)	soil	2015-02-12	12:50	2015-02-12
386699	SW-3 (E)	soil	2015-02-12	11:50	2015-02-12
386700	SW-4 (S)	soil	2015-02-12	13:00	2015-02-12

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 12 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

A handwritten signature in black ink, appearing to read "Brian Pellam". The signature is fluid and cursive, with a long horizontal stroke at the end.

---

Dr. Blair Leftwich, Director  
James Taylor, Assistant Director  
Brian Pellam, Operations Manager

# Report Contents

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## Case Narrative

Samples for project Fullerton Drip Tank were received by TraceAnalysis, Inc. on 2015-02-12 and assigned to work order 15021304. Samples for work order 15021304 were received intact at a temperature of 4.8 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
Chloride (IC)	E 300.0	101001	2015-02-17 at 15:00	119430	2015-02-17 at 16:06

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 15021304 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Report Date: February 18, 2015  
7030714G044

Work Order: 15021304  
Fullerton Drip Tank

Page Number: 5 of 12  
Lea Co, NM

# Analytical Report

## Sample: 386697 - SW-1 (N)

Laboratory:	Lubbock	Analytical Method:	E 300.0	Prep Method:	N/A
Analysis:	Chloride (IC)	Date Analyzed:	2015-02-17	Analyzed By:	RL
QC Batch:	119430	Sample Preparation:		Prepared By:	RL
Prep Batch:	101001				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride	Qs	3,4,5	<25.0	mg/Kg	1	25.0

## Sample: 386698 - SW-2 (W)

Laboratory:	Lubbock	Analytical Method:	E 300.0	Prep Method:	N/A
Analysis:	Chloride (IC)	Date Analyzed:	2015-02-17	Analyzed By:	RL
QC Batch:	119430	Sample Preparation:		Prepared By:	RL
Prep Batch:	101001				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride	Qs	3,4,5	<b>33.5</b>	mg/Kg	1	25.0

## Sample: 386699 - SW-3 (E)

Laboratory:	Lubbock	Analytical Method:	E 300.0	Prep Method:	N/A
Analysis:	Chloride (IC)	Date Analyzed:	2015-02-17	Analyzed By:	RL
QC Batch:	119430	Sample Preparation:		Prepared By:	RL
Prep Batch:	101001				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride	Qs	3,4,5	<25.0	mg/Kg	1	25.0



Report Date: February 18, 2015  
7030714G044

Work Order: 15021304  
Fullerton Drip Tank

Page Number: 6 of 12  
Lea Co, NM

Sample: 386700 - SW-4 (S)

Laboratory:	Lubbock	Analytical Method:	E 300.0	Prep Method:	N/A
Analysis:	Chloride (IC)	Date Analyzed:	2015-02-17	Analyzed By:	RL
QC Batch:	119430	Sample Preparation:		Prepared By:	RL
Prep Batch:	101001				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride	Qs	3,4,5	38.3	mg/Kg	1	25.0

# Method Blanks

Method Blank (1)      QC Batch: 119430

QC Batch: 119430  
Prep Batch: 101001

Date Analyzed: 2015-02-17  
QC Preparation: 2015-02-17

Analyzed By: RL  
Prepared By: RL

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride		3,4,5	<3.97	mg/Kg	25

# Laboratory Control Spikes

## Laboratory Control Spike (LCS-1)

QC Batch: 119430  
Prep Batch: 101001

Date Analyzed: 2015-02-17  
QC Preparation: 2015-02-17

Analyzed By: RL  
Prepared By: RL

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride		3,4,5	253	mg/Kg	1	250	<3.97	101	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride		3,4,5	239	mg/Kg	1	250	<3.97	96	90 - 110	6	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

# Matrix Spikes

Matrix Spike (MS-1)      Spiked Sample: 385648

QC Batch:    119430  
Prep Batch:  101001

Date Analyzed:    2015-02-17  
QC Preparation:   2015-02-17

Analyzed By:   RL  
Prepared By:    RL

Param			F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	Qs	Qs		3,4,5	5640	mg/Kg	10	2500	2520	125	80 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param			F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	Qs	Qs		3,4,5	5570	mg/Kg	10	2500	2520	122	80 - 120	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

# Calibration Standards

## Standard (CCV-1)

QC Batch: 119430				Date Analyzed: 2015-02-17			Analyzed By: RL	
Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		3,4,5	mg/Kg	25.0	24.3	97	90 - 110	2015-02-17

## Standard (CCV-2)

QC Batch: 119430				Date Analyzed: 2015-02-17			Analyzed By: RL	
Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		3,4,5	mg/Kg	25.0	23.9	96	90 - 110	2015-02-17

## Appendix

### Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

### Laboratory Certifications

C	Certifying Authority	Certification Number	Laboratory Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis
1	PJLA	L14-93	Lubbock
2	Kansas	Kansas E-10317	Lubbock
3	LELAP	LELAP-02003	Lubbock
4	NELAP	T104704219-14-10	Lubbock
5		2014-018	Lubbock

### Standard Flags

F	Description
B	Analyte detected in the corresponding method blank above the method detection limit
H	Analyzed out of hold time
J	Estimated concentration
Jb	The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less then ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
Je	Estimated concentration exceeding calibration range.
MI1	Split peak or shoulder peak
MI2	Instrument software did not integrate
MI3	Instrument software misidentified the peak
MI4	Instrument software integrated improperly
MI5	Baseline correction
Qc	Calibration check outside of laboratory limits.
Qr	RPD outside of laboratory limits
Qs	Spike recovery outside of laboratory limits.
Qsr	Surrogate recovery outside of laboratory limits.

---

F	Description
U	The analyte is not detected above the SDL

---

**Attachments**

The scanned attachments will follow this page.  
Please note, each attachment may consist of more than one page.



APEX

Office Location 505 N. Big Spring  
Midland TX

Laboratory: Trace  
Address: Midland TX

Contact:

Phone:

Project Manager Therese Franklin PO/SO #:

Sampler's Name

Sampler's Signature

Thomas Franklin

No	Type of Containers
60	22M

12

erston Drip 10/15 7/16/15

Blocks of Sample(s)	Start depth	End depth	VOA	A/G	1 Lt.	250 ml	class	lar
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G				
D				
E				
D				
S				

$$\frac{1}{x} = x^{-1}$$
[illegible]

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[illegible][illegible]

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50% Rush ☒ 100% Rush

Time:	Received by: (Signature)	Date:
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12 QMIA 2-12-15

Time:	Received by: (Signature)	Date:
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[illegible]

Time:	Received by: (Signature)	Date:
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[illegible]

Received by: (Signature)

05-11-2-17-58/114

Soil	SD - Solid /	L - Liquid	A - Air Bag	C	P/
Glass 1 Liter		250 ml - Glass wide mouth			

27

W Northwest Hwy Suite 3321 • Dallas, TX 75204

v. Northwest Hwy., Suite 3021 • Dallas,

Apex TITAN, Inc. • 2351 W. Northwest Hwy., Suite 3321 • Dallas, Texas 75220 • Office: 214-350-5469 • Fax 214-350-2914



## APPENDIX E

### Manifests

---



# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **306485**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton Drip 10" Line*

TIME *7:35* AM/PM

TRANSPORTER COMPANY: *Light House Enviro*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

DATE: *8/27/14*

VEHICLE NO: *01*

RIG NAME  
AND NUMBER

*575-631-2586*

CHARGE TO: *Regency*

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

C-133#

RRC or API #

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *12*

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: *Andy Gibson*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephanie Bakena*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)



**SUNDANCE SERVICES, Inc.**P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511**TICKET No. 306500**

LEASE OPERATOR/SHIPPER/COMPANY: Regency  
LEASE NAME: Fullerton Drip 16" Line  
TRANSPORTER COMPANY: Light house Enviro. TIME 10:24 AM/PM  
DATE: 8-27-14 VEHICLE NO: 01 GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME  
AND NUMBER 575-631-2586

**TYPE OF MATERIAL**

☐ Production Water ☐ Drilling Fluids ☐ Rinsate  
☐ Tank Bottoms ☒ Contaminated Soil ☐ Jet Out  
☐ Solids ☐ BS&W Content: ☐ Call Out

Description: ODRRC or API # C-133#VOLUME OF MATERIAL ☐ BBLs.            : ☒ YARD 12 : ☐           

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Andy Gibson  
(SIGNATURE)FACILITY REPRESENTATIVE: Stephen B. A.  
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com



**SUNDANCE SERVICES, Inc.**P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511**TICKET No. 306507**LEASE OPERATOR/SHIPPER/COMPANY: *Regency*LEASE NAME: *Fullerton Drip 16" line*TRANSPORTER COMPANY: *Lighthouse Eunice*TIME *11:08* AM/PMDATE: *8/27/14*VEHICLE NO: *Q*GENERATOR COMPANY  
MAN'S NAME: *P. Little*CHARGE TO: *Regency*RIG NAME  
AND NUMBER *575-631-2586***TYPE OF MATERIAL**☐ Production Water☐ Drilling Fluids☐ Rinsate☐ Tank Bottoms☒ Contaminated Soil☐ Jet Out☐ Solids☐ BS&W Content:☐ Call OutDescription: *OD*

RRC or API #

**C-133#**VOLUME OF MATERIAL ☐ BBLs. \_\_\_\_\_ : ☒ YARD *12* : ☐ \_\_\_\_\_

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: *Andy Olsen*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephanie Baker*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **306513**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton Drip 16" Line*

TRANSPORTER COMPANY: *Light House Energy*

TIME *11:45* AM/PM

DATE: *8-27-14*

VEHICLE NO: *01*

GENERATOR COMPANY  
MAN'S NAME: *P Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

*575-631-2584*

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

:

☒ YARD

*12*

:

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: *Andy Gibson*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Steph Ball*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 306532

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Efferton Drilling*

TRANSPORTER COMPANY: *Light House Energy*

TIME *1:00* AM/PM

DATE: *5/27/14*

VEHICLE NO: *01*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER *1137581*

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

:

☒ YARD *12*

:

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: *Andy Gibson*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephanie Padua*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **306550**

LEASE OPERATOR/SHIPPER/COMPANY: *Rayman*

LEASE NAME: *Fuller, Delp 110 line*

TRANSPORTER COMPANY: *Light House Energy*

TIME *1:40* AM/PM

DATE: *8/27/14*

VEHICLE NO: *01*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Rayman*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *20*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: *Andy Gibson*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Steph Bue*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **306561**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Tufferton Drip 16' Line*

TRANSPORTER COMPANY: *Light House Drilling*

TIME *2:17* AM/PM

DATE: *8/27/14*

VEHICLE NO: *01*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

:

☒ YARD *12*

:

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: *Andy Gibson*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephen De C.*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **306569**

LEASE OPERATOR/SHIPPER/COMPANY: *Raymond*

LEASE NAME: *Fulerton Drip 16" Line*

TRANSPORTER COMPANY: *Light house 2 new*

TIME *2:38* AM/PM

DATE: *8/27/14*

VEHICLE NO: *01*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Raymond*

RIG NAME  
AND NUMBER *6031-2586*

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

:

☒ YARD *12*

:

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: *Andy Gibson*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephania B. Brena*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **306584**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton Drilling 6" Line*

TRANSPORTER COMPANY: *Light House*

TIME *3:55* AM/PM

DATE: *5/27/14*

VEHICLE NO: *01*

GENERATOR COMPANY  
MAN'S NAME: *K. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

:

☒ YARD

*12*

:

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Andy Gibson*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephanie P. C.*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 306566

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fulton Deep 10" Line*

TRANSPORTER COMPANY: *Lighthouse*

TIME *2:41* AM/PM

DATE: *8-27-14*

VEHICLE NO: *02*

GENERATOR COMPANY  
MAN'S NAME: *P Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

:

☒ YARD

:

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *[Signature]*

(SIGNATURE)

FACILITY REPRESENTATIVE: *[Signature]*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **306580**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton Deep 16" Line*

TRANSPORTER COMPANY: *Lighthouse*

DATE: *8/27/14*

VEHICLE NO: *02*

GENERATOR COMPANY

MAN'S NAME: *P. Little*

TIME *3:43* AM/PM

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *24*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *[Signature]*

(SIGNATURE)

FACILITY REPRESENTATIVE: *[Signature]*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **306607**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton Drip 6" Line

TRANSPORTER COMPANY: Light house TIME 5:12 AM/PM

DATE: 8-27-14 VEHICLE NO: 02 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

## TYPE OF MATERIAL

- |   |   |                                   |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids              | <input type="checkbox"/> Rinsate  |
| <input type="checkbox"/> Tank Bottoms     | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out  |
| <input type="checkbox"/> Solids           | <input type="checkbox"/> BS&W Content:                | <input type="checkbox"/> Call Out |

Description: 0/0

RRC or API # C-133#

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD 24 : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]  
(SIGNATURE)

FACILITY REPRESENTATIVE: Paquel Aguirre  
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **306548**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton Dip 14" Line*

TRANSPORTER COMPANY: *Light House Transport*

TIME *1:31* AM/PM

DATE: *8/27/14*

VEHICLE NO: *02*

GENERATOR COMPANY  
MAN'S NAME: *J. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *DD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *24*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *[Signature]*

(SIGNATURE)

FACILITY REPRESENTATIVE: *[Signature]*

(SIGNATURE)

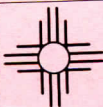
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **336722**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton 16*

TRANSPORTER COMPANY: *Panther Energy*

DATE: *2-4-15*

VEHICLE NO: *34*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *Oil*

C-133#

RRC or API #

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *12*

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: *Alex Jeyan*

(SIGNATURE)

FACILITY REPRESENTATIVE: *D. Sta Cruz*

(SIGNATURE)

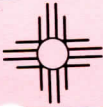
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **336740**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fuillerton 16

TRANSPORTER COMPANY: Panther Energy

TIME 11:50 AM/PM

DATE: 2-4-15 VEHICLE NO: 34

GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: Oil

C-133#

RRC or API #

VOLUME OF MATERIAL ☐ BBLs. 12 ☒ YARD 12 ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]  
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]  
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 336753

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton #16*

TRANSPORTER COMPANY: *Panther Energy*

DATE: *2-4-15* VEHICLE NO: *34*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

TIME *12:41* AM/PM

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Tank Bottoms

☐ Solids

☐ Drilling Fluids

☒ Contaminated Soil

☐ BS&W Content:

☐ Rinsate

☐ Jet Out

☐ Call Out

Description: *0 10*

C-133#

RRC or API #

VOLUME OF MATERIAL ☐ BBLS.

☒ YARD *12*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: *Alan Lopez*

(SIGNATURE)

FACILITY REPRESENTATIVE: *D. S. Cruz*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 336759

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton #16*

TRANSPORTER COMPANY: *Transfer Energy*

DATE: *2-4-15* VEHICLE NO: *34*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

TIME *1:27* AM/PM

RIG NAME  
AND NUMBER

CHARGE TO: *Regency*

## TYPE OF MATERIAL

☐ Production Water

☐ Tank Bottoms

☐ Solids

☐ Drilling Fluids

☒ Contaminated Soil

☐ BS&W Content:

☐ Rinsate

☐ Jet Out

☐ Call Out

Description: *Oil*

C-133#

RRC or API #

VOLUME OF MATERIAL ☐ BBLs.

☒ YARD *12*

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: *Alexis Lopez*

(SIGNATURE)

FACILITY REPRESENTATIVE: *D. Sta Cruz*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **336778**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton #6*

TRANSPORTER COMPANY: *Parthen Energy*

DATE: *2-1-15*

VEHICLE NO: *334*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

TIME *2:13* AM/PM

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *O/D*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs.

☒ YARD *12*

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DRIVER: *Alexi J. Cruz*

(SIGNATURE)

FACILITY REPRESENTATIVE: *D. S. Cruz*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **336798**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton #16

TRANSPORTER COMPANY: Panther Energy

TIME 3:02 AM/PM

DATE: 2-4-15 VEHICLE NO: 34

GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

- |   |   |                                   |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids              | <input type="checkbox"/> Rinsate  |
| <input type="checkbox"/> Tank Bottoms     | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out  |
| <input type="checkbox"/> Solids           | <input type="checkbox"/> BS&W Content:                | <input type="checkbox"/> Call Out |

Description: Oil

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. 12 ☒ YARD 12 ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alex J. Garcia

(SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **336900**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Euler 14*

TRANSPORTER COMPANY: *Pepper Energy*

TIME *8:15* AM/PM

DATE: *2-5-15*

VEHICLE NO: *34*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

:

☒ YARD

*12*

:

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Alan Yuen*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephanie Bakena*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **336912**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Eulerston No*

TRANSPORTER COMPANY: *Panther Energy*

DATE: *2/5/15*

VEHICLE NO: *31*

TIME *9:56* AM/PM

GENERATOR COMPANY

MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs.

☒ YARD *12*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Alex Yajia*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephanie Baker*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
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TICKET No. **336921**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton 161*

TRANSPORTER COMPANY: *Panther Energy*

TIME *9:28* AM/PM

DATE: *25-15*

VEHICLE NO: *30*

GENERATOR COMPANY  
MAN'S NAME: *P. C. Hite*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *Oil*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs. \_\_\_\_\_ :

☒ YARD *12* :

☐ \_\_\_\_\_

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *[Signature]*

(SIGNATURE)

FACILITY REPRESENTATIVE: *[Signature]*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **336925**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton 10*

TRANSPORTER COMPANY: *Panther Energy*

DATE: *2-5-15*

VEHICLE NO: *39*

TIME *7:30* AM/PM

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *Oil*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *12*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Alexa Leguina*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephen B. A.*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **336952**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton 16*

TRANSPORTER COMPANY: *Panther Energy*

TIME *10:10* AM/PM

DATE: *2-5-15*

VEHICLE NO: *30*

GENERATOR COMPANY

MAN'S NAME: *R. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *DD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs. \_\_\_\_\_ :

☒ YARD *12* :

☐ \_\_\_\_\_

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DRIVER: *[Signature]*

(SIGNATURE)

FACILITY REPRESENTATIVE: *[Signature]*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **336957**

LEASE OPERATOR/SHIPPER/COMPANY:

LEASE NAME:

TRANSPORTER COMPANY:

DATE:

VEHICLE NO:

GENERATOR COMPANY

MAN'S NAME:

TIME 10:22 AM/PM

CHARGE TO:

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description:

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD

☐

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 336966

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fulbertson 110*

TRANSPORTER COMPANY: *Parthen Energy*

TIME *10:50* AM/PM

DATE: *2-5-15*

VEHICLE NO: *30*

GENERATOR COMPANY  
MAN'S NAME: *P. L. Hite*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *12*

☐

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DRIVER: *[Signature]*

(SIGNATURE)

FACILITY REPRESENTATIVE: *[Signature]*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 336969

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton, N.C.*

TRANSPORTER COMPANY: *Parthen Energy*

TIME *10:51* AM/PM

DATE: *2-5-15* VEHICLE NO: *34*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. \_\_\_\_\_ : ☒ YARD *12* : ☐ \_\_\_\_\_

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: *Alon Yaron*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Steph B...*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)



# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 336978

LEASE OPERATOR/SHIPPER/COMPANY:

LEASE NAME:

TRANSPORTER COMPANY:

TIME 11:26 AM/PM

DATE: 2-5-15 VEHICLE NO: 30

GENERATOR COMPANY  
MAN'S NAME: R. Little

CHARGE TO:

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

- |   |   |                                   |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids              | <input type="checkbox"/> Rinsate  |
| <input type="checkbox"/> Tank Bottoms     | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out  |
| <input type="checkbox"/> Solids           | <input type="checkbox"/> BS&W Content:                | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD 12 : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

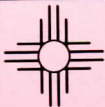
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 336980

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fulbright*

TRANSPORTER COMPANY: *Panther Energy*

TIME *11:29* AM/PM

DATE: *2-5-15*

VEHICLE NO: *34*

GENERATOR COMPANY  
MAN'S NAME: *V. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *12*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: *Alexi*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephanie*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com



# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 336994

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fulton*

TRANSPORTER COMPANY: *Parthen Energy*

TIME 12:45 AM/PM

DATE: 2-5-15 VEHICLE NO: 30

GENERATOR COMPANY  
MAN'S NAME: *V. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD *12* : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: *[Signature]*

(SIGNATURE)

FACILITY REPRESENTATIVE: *[Signature]*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 336992

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fallerton 16*

TIME *12:01* AM/PM

TRANSPORTER COMPANY: *Parthen Energy*

GENERATOR COMPANY  
MAN'S NAME: *Little*

DATE: *2-5-15*

VEHICLE NO: *31*

RIG NAME  
AND NUMBER

CHARGE TO: *Regency*

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

C-133#

RRC or API #

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *12*

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 337009

LEASE OPERATOR/SHIPPER/COMPANY: *Rayman*

LEASE NAME: *Fulkerston 14*

TRANSPORTER COMPANY: *Panther Energy*

TIME *12:48* AM/PM

DATE: *2-5-15*

VEHICLE NO: *34*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

:

☒ YARD

*12*

:

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: *Alexey*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Steph B...*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 337010

LEASE OPERATOR/SHIPPER/COMPANY:

Regency

LEASE NAME:

Fullerton 16

TRANSPORTER COMPANY:

Panther Energy

TIME 1:00 AM/PM

DATE:

2515

VEHICLE NO:

30

GENERATOR COMPANY  
MAN'S NAME:

P. Little

CHARGE TO:

Regency

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description:

OD

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

:

☒ YARD 12

:

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

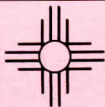
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337026**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton*

TRANSPORTER COMPANY: *Parther Energy*

TIME *1:40* AM/PM

DATE: *2-5-15*

VEHICLE NO: *31*

GENERATOR COMPANY  
MAN'S NAME: *V. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. \_\_\_\_\_ :

☒ YARD *12* :

☐ \_\_\_\_\_

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: *Alexis*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephanie Bohner*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337031**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton*

TRANSPORTER COMPANY: *Parther Energy*

TIME *1:55* AM/PM

DATE: *25-15*

VEHICLE NO: *30*

GENERATOR COMPANY  
MAN'S NAME: *V. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *12*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: *[Signature]*

(SIGNATURE)

FACILITY REPRESENTATIVE: *[Signature]*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337044**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton 100*

TRANSPORTER COMPANY: *Panther Energy*

TIME *2:23* AM/PM

DATE: *2-5-15*

VEHICLE NO: *31*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *160*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *[Signature]*

(SIGNATURE)

FACILITY REPRESENTATIVE: *[Signature]*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337048**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton 110*

TRANSPORTER COMPANY: *Panther Energy*

TIME *2:31* AM/PM

DATE: *25-15* VEHICLE NO: *31*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *12*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: *Alex J. Garcia*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Steph. B. A.*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337052**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton*

TRANSPORTER COMPANY: *Panther Energy*

TIME *2:30* AM/PM

DATE: *2-5-15* VEHICLE NO: *30*

GENERATOR COMPANY  
MAN'S NAME: *R. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *12*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337063**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton Rd*

TRANSPORTER COMPANY: *Panther Energy*

DATE: *2-5-15*

VEHICLE NO: *31*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

TIME *3:06* AM/PM

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

C-133#

RRC or API #

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *12*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337070**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fulton 100*

TRANSPORTER COMPANY: *Panther Energy*

TIME *3:22* AM/PM

DATE: *5-25*

VEHICLE NO: *34*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. \_\_\_\_\_

☒ YARD *12*

☐ \_\_\_\_\_

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: *Alex Juri*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Steph B...*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337077**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fulleton

TRANSPORTER COMPANY: Hammer & Morgan

TIME 3:32 AM/PM

DATE: 2-5-15 VEHICLE NO: 30

GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: OD

C-133#

RRC or API #

VOLUME OF MATERIAL ☐ BBLs. \_\_\_\_\_

☒ YARD 12 \_\_\_\_\_

☐ \_\_\_\_\_

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: \_\_\_\_\_

(SIGNATURE)

FACILITY REPRESENTATIVE: \_\_\_\_\_

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337167**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton Plc*

TRANSPORTER COMPANY: *Parthen Energy*

TIME *8:12* AM/PM

DATE: *2-6-15* VEHICLE NO: *34*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD *12* : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: *Alexi Jeyin*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephanie Baker*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337184**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fulberton 100*

TRANSPORTER COMPANY: *Parthar Energy*

TIME *9:10* AM/PM

DATE: *2-6-15* VEHICLE NO: *30*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

- |   |   |                                   |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids              | <input type="checkbox"/> Rinsate  |
| <input type="checkbox"/> Tank Bottoms     | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out  |
| <input type="checkbox"/> Solids           | <input type="checkbox"/> BS&W Content:                | <input type="checkbox"/> Call Out |

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. : *12* ☐ YARD : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *[Signature]*

(SIGNATURE)

FACILITY REPRESENTATIVE: *[Signature]*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337204**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 110

TRANSPORTER COMPANY: Prother Energy

TIME 9:45 AM/PM

DATE: 2-6-15 VEHICLE NO: 34

GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

- |   |   |                                   |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids              | <input type="checkbox"/> Rinsate  |
| <input type="checkbox"/> Tank Bottoms     | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out  |
| <input type="checkbox"/> Solids           | <input type="checkbox"/> BS&W Content:                | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD 12 : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Don Jupp

(SIGNATURE)

FACILITY REPRESENTATIVE: Steph Br...

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337234**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 160

TRANSPORTER COMPANY: Panther Energy

TIME 10:30 AM/PM

DATE: 2-6-15 VEHICLE NO: 30

GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

- |   |   |                                   |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids              | <input type="checkbox"/> Rinsate  |
| <input type="checkbox"/> Tank Bottoms     | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out  |
| <input type="checkbox"/> Solids           | <input type="checkbox"/> BS&W Content:                | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD 12 : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: [Signature]

(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]

(SIGNATURE)

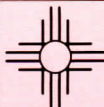
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337245**

LEASE OPERATOR/SHIPPER/COMPANY: Reynolds

LEASE NAME: Fullerton 160

TRANSPORTER COMPANY: Panther Energy

TIME 11:12 AM/PM

DATE: 2-10-15 VEHICLE NO: 34

GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO: Reynolds

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. \_\_\_\_\_

☒ YARD 12

☐ \_\_\_\_\_

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Alex J. J. Jr.

(SIGNATURE)

FACILITY REPRESENTATIVE: Steph B. C.

(SIGNATURE)

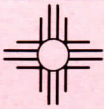
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337269**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton Rd*

TRANSPORTER COMPANY: *Panther Energy*

TIME *12:24* AM/PM *PM*

DATE: *2-6-15* VEHICLE NO: *34*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

- |   |   |                                   |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids              | <input type="checkbox"/> Rinsate  |
| <input type="checkbox"/> Tank Bottoms     | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out  |
| <input type="checkbox"/> Solids           | <input type="checkbox"/> BS&W Content:                | <input type="checkbox"/> Call Out |

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD *12* : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: *Alex Lujan*  
(SIGNATURE)

FACILITY REPRESENTATIVE: *SPB*  
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337276**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton No

TRANSPORTER COMPANY: Donker Energy

TIME 12:43 AM/PM

DATE: 2-6-15 VEHICLE NO: 30

GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

- |   |   |                                   |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids              | <input type="checkbox"/> Rinsate  |
| <input type="checkbox"/> Tank Bottoms     | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out  |
| <input type="checkbox"/> Solids           | <input type="checkbox"/> BS&W Content:                | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD 12 : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]

(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338374**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fulbright*

TRANSPORTER COMPANY: *Puller Energy*

TIME *8:48* AM/PM

DATE: *2-12-15* VEHICLE NO: *30*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

- |   |   |                                   |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids              | <input type="checkbox"/> Rinsate  |
| <input type="checkbox"/> Tank Bottoms     | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out  |
| <input type="checkbox"/> Solids           | <input type="checkbox"/> BS&W Content:                | <input type="checkbox"/> Call Out |

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD *12* : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Alexis*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephan Bal*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338405**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fulton 16

TRANSPORTER COMPANY: Parthen Energy

TIME 9:31 AM/PM

DATE: 2-17-15 VEHICLE NO: 36

GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. \_\_\_\_\_:

☒ YARD 12 \_\_\_\_\_:

☐ \_\_\_\_\_

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexey

(SIGNATURE)

FACILITY REPRESENTATIVE: Stephen B...

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)



# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338437**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16

TRANSPORTER COMPANY: Parthen Energy

TIME 11:20 AM/PM

DATE: 2-12-15 VEHICLE NO: 30

GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

- |   |   |                                   |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids              | <input type="checkbox"/> Rinsate  |
| <input type="checkbox"/> Tank Bottoms     | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out  |
| <input type="checkbox"/> Solids           | <input type="checkbox"/> BS&W Content:                | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD 20 : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alex J. Lujan  
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Behr  
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338457**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton Rd*

TRANSPORTER COMPANY: *Parker Energy*

TIME *12:57* AM/PM

DATE: *2-12-15* VEHICLE NO: *30*

GENERATOR COMPANY  
MAN'S NAME: *P. C. 116*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

- |   |   |                                   |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids              | <input type="checkbox"/> Rinsate  |
| <input type="checkbox"/> Tank Bottoms     | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out  |
| <input type="checkbox"/> Solids           | <input type="checkbox"/> BS&W Content:                | <input type="checkbox"/> Call Out |

Description: *DD*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD *12* : ☐

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DRIVER: *Alex Yustin*  
(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephen Br Lema*  
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338473**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton 16*

TRANSPORTER COMPANY: *Pratt Energy*

TIME *1:10* AM/PM

DATE: *2-12-15* VEHICLE NO: *30*

GENERATOR COMPANY

MAN'S NAME: *D. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. \_\_\_\_\_ :

☒ YARD *12* :

☐ \_\_\_\_\_

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Alex Yujin*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Steph Ba C*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338479**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fulton 116*

TRANSPORTER COMPANY: *Panther Energy*

DATE: *2-12-15*

VEHICLE NO: *30*

GENERATOR COMPANY  
MAN'S NAME: *P. C. 116*

TIME *2:10* AM/PM

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

C-133#

RRC or API #

VOLUME OF MATERIAL ☐ BBLs.

☒ YARD *12*

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Allen*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephanie Bohena*

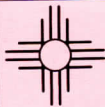
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)



# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 338491

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fuller, but 14*

TRANSPORTER COMPANY: *Parthen Energy*

TIME 2:47 AM/PM

DATE: 2-12-15 VEHICLE NO: 30

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *DD*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. \_\_\_\_\_ :

☒ YARD *12* \_\_\_\_\_ :

☐ \_\_\_\_\_

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DRIVER: *Allen Lujan*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephen B. A.*

(SIGNATURE)

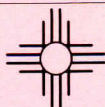
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338549**

LEASE OPERATOR/SHIPPER/COMPANY:

LEASE NAME:

TRANSPORTER COMPANY:

DATE:

VEHICLE NO:

GENERATOR COMPANY  
MAN'S NAME:

TIME 8:30 AM/PM

CHARGE TO:

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description:

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD

12

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

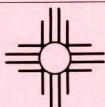
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338553**

LEASE OPERATOR/SHIPPER/COMPANY:

LEASE NAME:

TRANSPORTER COMPANY:

TIME 9:11 AM/PM

DATE:

VEHICLE NO:

GENERATOR COMPANY  
MAN'S NAME:

CHARGE TO:

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description:

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

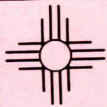
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338571**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TRANSPORTER COMPANY: Panther Energy

TIME 10:00 AM/PM

DATE: 2-13-15

VEHICLE NO: 33

GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: Oil

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs.

☒ YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Adam Cruz

(SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz

(SIGNATURE)

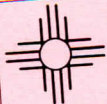
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338594**

LEASE OPERATOR/SHIPPER/COMPANY: **Regency**

LEASE NAME: **Albuquerque 16"**

TIME **16:40** AM/PM

TRANSPORTER COMPANY: **Parther Energy**

GENERATOR COMPANY  
MAN'S NAME: **Pat Hite**

DATE: **2-13-15** VEHICLE NO: **33**

RIG NAME  
AND NUMBER

CHARGE TO: **Regency**

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: **OLD**

C-133#

RRC or API #

☒ YARD **12**

VOLUME OF MATERIAL ☐ BBLs.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: **Alexander**

(SIGNATURE)

FACILITY REPRESENTATIVE: **D. Sta Cruz**

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338606**

LEASE OPERATOR/SHIPPER/COMPANY: **Regency**

LEASE NAME: **Fullerton 16 11 11**

TIME **11:15** AM/PM

TRANSPORTER COMPANY: **Panther Energy**

GENERATOR COMPANY  
MAN'S NAME: **P. Little**

DATE: **2013-15**

VEHICLE NO: **33**

RIG NAME  
AND NUMBER

CHARGE TO: **Regency**

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: **010**

C-133#

RRC or API #

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD **12**

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: **Alexis Lujan**

(SIGNATURE)

FACILITY REPRESENTATIVE: **D. Sta Cruz**

(SIGNATURE)

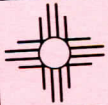
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338610**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton 16"*

TIME *11:52* AM/PM

TRANSPORTER COMPANY: *Panther Energy*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

DATE: *2-13-15*

VEHICLE NO: *33*

RIG NAME  
AND NUMBER

CHARGE TO: *Regency*

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *Oil*

C-133#

RRC or API #

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *12*

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Alexi Yudin*

(SIGNATURE)

FACILITY REPRESENTATIVE: *D. Sta Cruz*

(SIGNATURE)

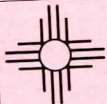
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 338616

LEASE OPERATOR/SHIPPER/COMPANY:

LEASE NAME:

TRANSPORTER COMPANY:

DATE:

VEHICLE NO:

GENERATOR COMPANY  
MAN'S NAME:

CHARGE TO:

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Tank Bottoms

☐ Solids

☐ Drilling Fluids

☒ Contaminated Soil

☐ BS&W Content:

☐ Rinsate

☐ Jet Out

☐ Call Out

Description:

C-133#

RRC or API #

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

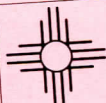
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338638**

LEASE OPERATOR/SHIPPER/COMPANY:

*Regency*

LEASE NAME:

*Fullerton 16"*

TIME *1:49* AM/PM

TRANSPORTER COMPANY:

*Panther Energy*

GENERATOR COMPANY  
MAN'S NAME:

*P. Little*

DATE:

*2-13-15*

VEHICLE NO:

*33*

CHARGE TO:

*Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description:

*Oil*

C-133#

RRC or API #

VOLUME OF MATERIAL

☐ BBLs.

:

☒ YARD *12*

:

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338664**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton 16"*

TRANSPORTER COMPANY: *Panther Energy*

TIME *2:42* AM/PM

DATE: *2-13-15* VEHICLE NO: *34*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *O/D*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

:

☒ YARD *12*

:

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Alex*

(SIGNATURE)

FACILITY REPRESENTATIVE: *D. Sta Cruz*

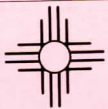
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)



# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 338562

LEASE OPERATOR/SHIPPER/COMPANY:

LEASE NAME:

TRANSPORTER COMPANY:

DATE: 2-13-15 VEHICLE NO: 33

GENERATOR COMPANY  
MAN'S NAME:

TIME 9:45 AM/PM

CHARGE TO:

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: O/D

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD

12

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338589**

LEASE OPERATOR/SHIPPER/COMPANY:

LEASE NAME:

TRANSPORTER COMPANY:

DATE:

VEHICLE NO:

GENERATOR COMPANY  
MAN'S NAME:

TIME 10:36 AM/PM

CHARGE TO:

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: O/D

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs. \_\_\_\_\_ :

☒ YARD 12 :

☐ \_\_\_\_\_

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com



# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338544**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TRANSPORTER COMPANY: Panther Energy

TIME 5:07 AM/PM

DATE: 2-13-15 VEHICLE NO: 33

GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

- |   |   |                                   |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids              | <input type="checkbox"/> Rinsate  |
| <input type="checkbox"/> Tank Bottoms     | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out  |
| <input type="checkbox"/> Solids           | <input type="checkbox"/> BS&W Content:                | <input type="checkbox"/> Call Out |

Description: D/D

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. : 12 ☒ YARD : 12 ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]

(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338550**

LEASE OPERATOR/SHIPPER/COMPANY:

LEASE NAME:

TRANSPORTER COMPANY:

DATE:

VEHICLE NO:

GENERATOR COMPANY  
MAN'S NAME:

TIME 8:47 AM/PM

CHARGE TO:

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description:

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs.

☒ YARD 12

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338603**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton 16"*

TRANSPORTER COMPANY: *Parthar Energy*

TIME *11:00* AM/PM

DATE: *2-*

VEHICLE NO: *34*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *0/D*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs. \_\_\_\_\_ :

☒ YARD *12* \_\_\_\_\_ :

☐ \_\_\_\_\_

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: *[Signature]*

(SIGNATURE)

FACILITY REPRESENTATIVE: *[Signature]*

(SIGNATURE)

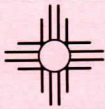
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338608**

LEASE OPERATOR/SHIPPER/COMPANY:

LEASE NAME:

TRANSPORTER COMPANY:

TIME 11:44 AM/PM

DATE: 2-13-15 VEHICLE NO: 34

GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO:

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: O/D

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. :

☒ YARD 12 :

☐ :

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338615**

LEASE OPERATOR/SHIPPER/COMPANY:

LEASE NAME:

TRANSPORTER COMPANY:

DATE:

VEHICLE NO:

GENERATOR COMPANY  
MAN'S NAME:

TIME 12:35 AM/PM

CHARGE TO:

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description:

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

:

☒ YARD

:

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com



# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338637**

LEASE OPERATOR/SHIPPER/COMPANY:

*Regency*

LEASE NAME:

*Fullerton 16"*

TRANSPORTER COMPANY:

*Panther Energy*

TIME *1:46* AM/PM

DATE:

*2-13-15*

VEHICLE NO:

*34*

GENERATOR COMPANY

MAN'S NAME:

*P. Little*

CHARGE TO:

*Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description:

*0/D*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

:

☒ YARD *12*

:

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338662**

LEASE OPERATOR/SHIPPER/COMPANY:

LEASE NAME:

TRANSPORTER COMPANY:

DATE: **2-13-15** VEHICLE NO: **33**

GENERATOR COMPANY  
MAN'S NAME: **P. Little**

TIME **2:41** AM/PM **PM**

CHARGE TO:

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: **O/D**

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. \_\_\_\_\_

☒ YARD **12**

☐ \_\_\_\_\_

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338543**

LEASE OPERATOR/SHIPPER/COMPANY:

LEASE NAME:

TRANSPORTER COMPANY:

DATE:

VEHICLE NO:

GENERATOR COMPANY  
MAN'S NAME:

TIME 7:51 AM/PM

CHARGE TO:

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description:

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs.

☒ YARD

12

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

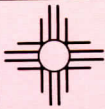
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com



# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337245**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton 160*

TRANSPORTER COMPANY: *Panther Energy*

TIME *11:12* AM/PM

DATE: *2-6-15* VEHICLE NO: *34*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *12*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Alan J. J. Jr.*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Steph B. C.*

(SIGNATURE)

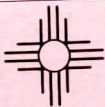
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337269**

LEASE OPERATOR/SHIPPER/COMPANY:

*Regency*

LEASE NAME:

*Fullerton 16*

TRANSPORTER COMPANY:

*Panther Energy*

TIME *12:24* AM/PM

DATE:

*2-6-15*

VEHICLE NO:

*34*

GENERATOR COMPANY  
MAN'S NAME:

*P. Little*

CHARGE TO:

*Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description:

*OD*

C-133#

RRC or API #

VOLUME OF MATERIAL

☐ BBLs.

:

☒ YARD

*12*

:

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

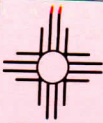
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **337276**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fatherland No

TRANSPORTER COMPANY: Donker Energy

TIME 12:45 AM/PM

DATE: 2-6-15 VEHICLE NO: 30

GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

- |   |   |                                   |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids              | <input type="checkbox"/> Rinsate  |
| <input type="checkbox"/> Tank Bottoms     | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out  |
| <input type="checkbox"/> Solids           | <input type="checkbox"/> BS&W Content:                | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. \_\_\_\_\_ : ☒ YARD 12 : ☐ \_\_\_\_\_

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: [Signature]

(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]

(SIGNATURE)

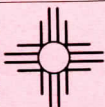
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338374**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fulbright*

TRANSPORTER COMPANY: *Parker Energy*

TIME *8:48* AM/PM

DATE: *2-12-15* VEHICLE NO: *30*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD

*12*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Alexis*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephan Bal*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338405**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fulton 16*

TRANSPORTER COMPANY: *Parthen Energy*

TIME *9:31* AM/PM

DATE: *2-12-15* VEHICLE NO: *30*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *12*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: *Alex Jeyin*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephen B...*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)



# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338437**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton 16*

TRANSPORTER COMPANY: *Parthen Energy*

TIME *11:20* AM/PM

DATE: *2-12-15* VEHICLE NO: *30*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

- |   |   |                                   |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids              | <input type="checkbox"/> Rinsate  |
| <input type="checkbox"/> Tank Bottoms     | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out  |
| <input type="checkbox"/> Solids           | <input type="checkbox"/> BS&W Content:                | <input type="checkbox"/> Call Out |

Description: *OD*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD *20* : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Alex J. [Signature]*  
(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephanie Behrens*  
(SIGNATURE)

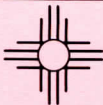
White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338457**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton Rd*

TRANSPORTER COMPANY: *Prother Energy*

TIME *12:57* AM/PM

DATE: *2-12-15* VEHICLE NO: *30*

GENERATOR COMPANY  
MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *DD*

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. : *X* YARD *12* : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Alex Yustin*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephan Brune*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com



# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338473**

LEASE OPERATOR/SHIPPER/COMPANY:

LEASE NAME:

TRANSPORTER COMPANY:

TIME 1:40 AM/PM

DATE: 2-12-15 VEHICLE NO: 30

GENERATOR COMPANY  
MAN'S NAME: D. Little

CHARGE TO:

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL ☐ BBLs. :

☒ YARD 12 :

☐ :

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. **338479**

LEASE OPERATOR/SHIPPER/COMPANY: *Roanoke*

LEASE NAME: *Fullerton 110*

TRANSPORTER COMPANY: *Panther Energy*

DATE: *2-12-15* VEHICLE NO: *30*

GENERATOR COMPANY  
MAN'S NAME: *P. C. 1116*

CHARGE TO: *Roanoke*

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: *OD*

C-133#

RRC or API #

VOLUME OF MATERIAL

☐ BBLs.

☒ YARD *12*

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Allen*

(SIGNATURE)

FACILITY REPRESENTATIVE: *Stephanie Bohema*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)





# SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231  
(575) 394-2511

TICKET No. 338491

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fuller 14

TRANSPORTER COMPANY: Parthen Energy

TIME 2:47 AM/PM

DATE: 2-12-15 VEHICLE NO: 30

GENERATOR COMPANY  
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME  
AND NUMBER

## TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Rinsate

☐ Tank Bottoms

☒ Contaminated Soil

☐ Jet Out

☐ Solids

☐ BS&W Content:

☐ Call Out

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL

☐ BBLs. \_\_\_\_\_ :

☒ YARD 12 :

☐ \_\_\_\_\_

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alvin Lujan

(SIGNATURE)

FACILITY REPRESENTATIVE: Stephen Bala

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • [www.PromoSupermarket.com](http://www.PromoSupermarket.com)

## APPENDIX F

### Initial and Final C-141

---

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87400  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☐ Final Report

Name of Company: Regency Field Services LLC.	Contact: Crystal Callaway	
Address: 301 Commerce Street, Suite 700 Fort Worth, TX 76109	Telephone No.: (817) 302-9407	
Facility Name: Fullerton Drip Tanks	Facility Type: Natural Gas Gathering	
Surface Owner	Mineral Owner	API No.

**LOCATION OF RELEASE**

Unit Letter P	Section 35	Township 21S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
------------------	---------------	-----------------	--------------	---------------	------------------	---------------	----------------	---------------

Latitude 32.428502 Longitude -103.125563

**NATURE OF RELEASE**

Type of Release: Oil and Produced Water	Volume of Release: Unknown	Volume Recovered: Unknown
Source of Release: Drip Tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: October 23, 2013
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The drip tank facility was removed from its current location. There was some evidence of oil stained soil beneath the tanks when they were removed.

Describe Area Affected and Cleanup Action Taken.\*

The area measured approximately fifteen (15) feet in length and fifteen (15) feet in width. The impacted area is located inside the earthen tank containment and will be remediated in accordance to the NMOCD guidelines for leaks and spills. On October 23, 2013 Basin Environmental personnel collected one sample in the area of the drip tanks. The soil sample was submitted for laboratory analysis which detected elevated chloride and TPH concentrations at the surface. The site will be delineated and a work plan to remediate the impact will be submitted for NMOCD approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Crystal Callaway</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Crystal Callaway	Approved by Environmental Specialist:	
Title: Sr. Environmental Specialist	Approval Date: 12-9-14	Expiration Date: 2-9-15
E-mail Address: Crystal.Callaway@nmsr.com	Conditions of Approval: <i>Supp Single report Relin Sanitation and repair NMOCD Garden. Submit Final C-141 by 2-9-15.</i>	
Date: 11/18/14	Phone: (817) 301-6514	Attached <input type="checkbox"/> 1AP 3491

\* Attach Additional Sheets If Necessary

1101434352669

P 701434 352864

F-101434352428

DEC 11 2014



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report

☒ Final Report

Name of Company: Regency Field Services LLC. (Formerly-Southern Union Gas Services, Ltd.)	Contact: Crystal Callaway	
Address: 421 W. 3 <sup>rd</sup> Street, Suite 250, Ft. Worth, TX 76102	Telephone No.: 817-302-9407	
Facility Name: Fullerton Drip Tanks (#1RP-3441)	Facility Type: Natural Gas Gathering	
Surface Owner:	Mineral Owner:	API No.

**LOCATION OF RELEASE**

Unit Letter P	Section 35	Township 21S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
------------------	---------------	-----------------	--------------	---------------	------------------	---------------	----------------	---------------

Latitude 32.428502 Longitude -103.125563

**NATURE OF RELEASE**

Type of Release: Oil and Produced Water	Volume of Release: Unknown	Volume Recovered: Unknown
Source of Release: Drip Tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: October 23, 2013
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The drip tank facility was removed from its current location. There was some evidence of oil stained soil beneath the tank when they were removed.

Describe Area Affected and Cleanup Action Taken.\*

The drip tank facility has been removed from the current location. The site was remediated by Apex Titan in 2015, impacted material was excavated and transported to Sundance for proper disposal. Confirmation samples were collected and sent to an NMOCD approved laboratory, which determined concentrations of BTEX, TPH and chloride were less than the NMOCD regulatory standards. Subsequently, the site was lined, backfilled and the surface has been restored.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Crystal Callaway</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <i>Crystal Callaway</i>		Approved by Environmental Specialist:	
Title: <i>Site Remediation Specialist</i>		Approval Date:	Expiration Date:
E-mail Address: <i>crystal.callaway@regencygas.com</i>		Conditions of Approval:	
Date: <i>3/9/15</i>	Phone: <i>817-302-5141</i>	Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary