

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Plains Pipeline, LP	Contact	Camille Bryant
Address	2530 State Hwy. 214, Denver City, TX 79323	Telephone No.	(575) 441-1099
Facility Name	EK Queen Pearce 6-Inch	Facility Type	6" Steel Pipeline

Surface Owner	NMSLO	Mineral Owner		Lease No.	30-025-35783
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	16	18S	34E					Lea

Latitude N 32° 44' 31.2" Longitude W 103° 33' 46.6"

NATURE OF RELEASE

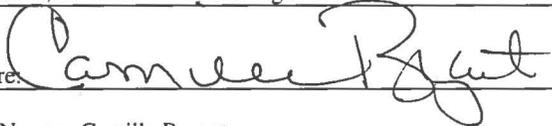
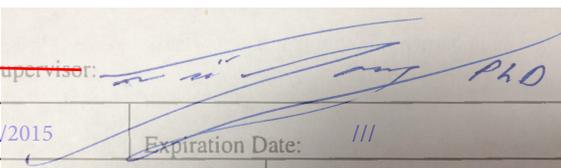
Type of Release	Crude Oil	Volume of Release	10 bbls	Volume Recovered	0 bbls
Source of Release	6" Steel Pipeline	Date and Hour of Occurrence	05/06/2008 @ 11:00	Date and Hour of Discovery	05/06/2008 @ 11:40
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Larry Johnson		
By Whom?	Camille Bryant	Date and Hour	05/06/2008 @ 16:40		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

RECEIVED
By OCD; Dr. Oberding at 9:07 am, Mar 25, 2015

Describe Cause of Problem and Remedial Action Taken.* Internal corrosion of the 6" steel pipeline resulted in a release of sweet crude oil. A line clamp was installed to mitigate the release. The line is a 6-inch steel gathering line that produces approximately 600 barrels of oil per day. The pressure on the line is approximately 90 psi, and the gravity of the sweet crude oil is 40. The sweet crude has an H₂S content of <10 ppm. The line is approximately 1 foot below ground surface at the release point.

Describe Area Affected and Cleanup Action Taken.* Soil remediation activities at the EK Queen Pearce 6-Inch release site met the objectives set forth in the *Remediation Summary and Proposed Soil Closure Strategy* dated May 2009. Impacted soil was excavated to the extent practicable, stockpiled on plastic, and later screened to separate impacted soil and large rocks. The segregated large rocks were placed back into the excavation as backfill. The screened soil was blended with clean soil and/or lesser impacted stockpiled material on-site, aerated to facilitate bioremediation, and used as backfill when laboratory analytical results confirmed TPH and BTEX constituent concentrations were below NMOCD recommended remediation action levels. A 20mm poly liner was installed in the western portion of the excavation prior to backfilling. Final dimensions of the excavation were approximately 162 feet in length, 67 to 113 feet in width, and 15 to 17 feet in depth. Vertical delineation of the release site resulted in the installation of four (4) groundwater monitoring wells and a soil vapor extraction (SVE) system. Groundwater monitoring was conducted from January 2009 through August 2014, and laboratory analytical results from quarterly and semi-annual groundwater monitoring samples indicate there is no evidence of groundwater contamination at the site. Please reference the attached *Remediation Summary & Risk-Based Site Closure Request* for a complete summary of soil and groundwater remediation activities conducted at the site.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Camille Bryant	Hydrologist	Approved by District Supervisor: 
Title: Remediation Coordinator	Approval Date: 12/15/2015	Expiration Date: ///
E-mail Address: cjbryant@paalp.com	Conditions of Approval: ///	Attached <input type="checkbox"/> IRP-1853
Date: 12/12/14	Phone: (575) 441-1099	

* Attach Additional Sheets If Necessary