

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Regency Field Services LLC. (Formerly-Southern Union Gas Services, Ltd.)	Contact: Crystal Callaway
Address: 421 W. 3 rd Street, Suite 250, Ft. Worth, TX 76102	Telephone No.: 817-302-9407
Facility Name: Fullerton Drip Tanks (#1RP-3441)	Facility Type: Natural Gas Gathering
Surface Owner:	Mineral Owner:
API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	35	21S	37E					Lea

Latitude 32.428502 Longitude -103.125563

NATURE OF RELEASE

Type of Release: Oil and Produced Water	Volume of Release: Unknown	Volume Recovered: Unknown
Source of Release: Drip Tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: October 23, 2013
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

RECEIVED

By OCD; Dr. Oberding at 7:30 am, Mar 25, 2015

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The drip tank facility was removed from its current location. There was some evidence of oil stained soil beneath the tank when they were removed.

Describe Area Affected and Cleanup Action Taken.*
The drip tank facility has been removed from the current location. The site was remediated by Apex Titan in 2015, impacted material was excavated and transported to Sundance for proper disposal. Confirmation samples were collected and sent to an NMOCD approved laboratory, which determined concentrations of BTEX, TPH and chloride were less than the NMOCD regulatory standards. Subsequently, the site was lined, backfilled and the surface has been restored.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Crystal Callaway</i>	OIL CONSERVATION DIVISION	
Printed Name: Crystal Callaway	Hydrologist	Approved by Environmental Specialist <i>[Signature]</i> Ph.D.
Title: Sr. Environmental Specialist	Approval Date: 03/24/2015	Expiration Date: ///
E-mail Address: crystal.callaway@regancps.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/9/15	Phone: 817-207-6514	1RP-3441

* Attach Additional Sheets If Necessary