District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

federal, state, or local laws and/or regulations.

## State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## **Release Notification and Corrective Action**

						OPERA		<u> </u>	Initia	ai Report		Final Repo	ort
Name of Company Frontier Field Services, LLC Contact John Prentiss													
Address 65	Mercad	o Street, Sui	Telephone No. 575-676-3528										
Facility Nar	ne Abo (	Gas Plant			Facility Typ	Natural Gas Processing Plant							
Cf O	E	ion Field Co.	T	I C Mina	1 0	ADING N/A							
Surface Owner Frontier Field Services, LLC   Mineral Owner   API No. N/A													
LOCATION OF RELEASE													
Unit Letter   Section   Township   Range   Feet from the   North/South Line   Feet from the   East/West Line   County													
	3	18S	27E							Eddy	y		
Lotitudo 22 777760° N. Longitudo 104 200210° W													
Latitude 32.777768° N Longitude -104.250219° W													
NATURE OF RELEASE													
		C of natural g				Volume of Release			Volume Recovered: 0 scf				
		1/4 mile East	Unknown/historic										
were release		ole leak cause	d fuom a	-haurfaaa ard	-aumal	Data and I	D. III 60			D. 111 (D. 2/10/15 @			
		g from a rock			ernai	Date and Hour of Occurrence Unknown/historic			Date and Hour of Discovery 3/19/15 @ 12:00				
Was Immedia			Contacti	ig the pipe.		If YES, To			12.00				
vvus Immoun			Yes	No No	ot Required	Tomáš Oberding – NMOCD							
By Whom? Greg Busch – EHS Technician III						Date and Hour 3/19/15 @ 16:12							
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.						
Yes No													
If a Watercourse was Impacted, Describe Fully.*													
N/A		<b>F</b> , —			By OC	D. Dr. Oh	ordina at 3:3	25 nm //	12r 26	2015			
Describe Cause of Problem and Remedial Action Taken.*													
Wednesday, 3/19/2015:													
At approximately 12:00, A worker for Chevron spotted an ice-ball on the surface of the high pressure right-of-way coming into the Abo Gas													
Plant. Frontier was promptly notified and immediately isolated the high pressure line between the Abo Gas Plant and the Coyote compressor													
station blow down valve.													
At approximately 16:12 Frontier made prompt notification to NMOCD and BLM													
Evidov 2/19	/2015.												
Friday, 3/18		and aveavate	d Alarm	a rock was fo	und recting	in contact w	ith the top of the	anina 11	l" diama	tor hole v	ac dicco	varad after	
		gesting the ro				in contact w	ith the top of the	c pipe. A i	ulanic	ter note w	as disco	vereu arter	
l cano varig un		,000	011 // (15 011										
On Saturday	, 3/21/201	5:											
At approximately 14:00 pipeline repairs were completed and the pipeline was returned to service.													
Describe Area Affected and Cleanup Action Taken.*  No personnel injuries or property damage resulted from this incident. Pressurized line was repaired promptly. Photo documentation attached.													
No personne	l injuries o	or property d	amage re	sulted from t	this incident	. Pressurizeo	l line was repair	ed promp	tly. Phot	o docume	ntation a	ittached.	
I homol '	fr. that th	info+!	1	a ia tm = 1	ommlot- t- 1	ha hast -f	Imperulades 1	undon-t 1	that	1110mf 4- NTI	MOCD	ulas ar J	
							knowledge and u						
	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													

Signature:	OIL CONSERVATION DIVISION					
Printed Name: Greg Busch	Approved by Environmental Specialist;					
Title: EHS Technician III	Approval Date: 03/26/2015 Expiration Date: ///					
E-mail Address: gbusch@akaenergy.com	Conditions of Approval:	Attached				
Date: 3/26/15 Phone: 970-764-6651		1RP-3585 221115				

\* Attach Additional Sheets If Necessary

nTO1508556999

pTO1508557188

fTO1508556862





