

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Aspen Operating Company, LLC	Contact Michael Wilson
Address 1300 S. University Dr., Suite 200, Ft Worth, 76107	Telephone No. 817-455-2311
Facility Name State AC Battery	Facility Type SWD Battery
Surface Owner Garth Coombes	Mineral Owner State of NM
API No. 30-025-03646	

LOCATION OF RELEASE was at the Battery

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	15	10S	36E	660	S	1980	W	LEA

Latitude 33.44249 N Longitude -103.25071 W

NATURE OF RELEASE

3/27/15, 12:00 AM.

Type of Release Produced Water at the Battery	Volume of Release 700 BBLs.	Volume Recovered 655 BBLs
Source of Release SWD Tank at Batter over flow	Date and Hour of Occurrence	Date and Hour of Discovery 3/27/15
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Donna Mull, 3/27/15, 1:02 PM left mssg./8:00 AM Mark Whitaker 3/27/15 @ 1:27 PM. Left Message.	
By Whom? Larry Spittler	Date and Hour 3/27/15 @ 1:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

No

RECEIVED

By OCD; Dr. Oberding at 2:24 pm, Mar 30, 2015

Describe Cause of Problem and Remedial Action Taken.*

* The Murphey level switch on the SWD tank failed to activate and start up the injection pump at the SWD facility causing the SWD tank to high level and over flow. The SWD facility does have a SCADA alarm system which also failed in sending out a High Level Alarm to the lease operator. Shut down the wells going to the facility. Called out a SCADA Tech and injection pump Tech to service the equipment. Found and replaced a shorted out electric motor on the injection pump. Murphy Level Switch Repaired.

Describe Area Affected and Cleanup Action Taken.*

Tank Battery & Pasture. Called out vacuum truck to vacuum up the standing produced water. Called out a SCADA tech and conducted systems test. Calibrated and reset the SCADA high level alarms. Condcuted a PM on the injection pump to insure the pump is properly working.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Michael Wilson	Hydrologist	Approved by Environmental Specialist: 
Title: Production Manager	Approval Date: 03/30/2015	Expiration Date: 06/30/2015
E-mail Address: mwilson@aspen-oil.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/30/2015 Phone: 817-455-2311	Site samples required. Delineate and remediate area as per NMOCD guides.	IRP-3588 217598

* Attach Additional Sheets If Necessary

nTO1508953224

pTO1508953401