Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Attached 1RP-3551

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505													
Release Notification and Corrective Action													
			OPERATOR [🗌 Initial Report 🛛 Final Report							
Name of Co	mpany l	Linn Operati	Contact E.L. Gonzales										
		nder Blvd H	Telephone No. 575-738-1739										
Facility Nat	ne Gover	nment N #00	Facility Type Battery										
Saurfa an Ora	non Ende	1	API No. 30-025-23122										
Surface Ow	ner Fede	eral	API No. 30-025-23122										
	LOCATION OF RELEASE												
Unit Letter N	Section 19	Township 20S	Range 34E	Feet from the 590	North	n/South Line South	Feet from the 1913		West Line County West			Lea	
Latitude 32.552971798298 Longitude -103.601948239229													
NATURE OF RELEASE													
Type of Release Oil							Volume of Release 15 bbls Volume Red						
Source of Release Heater							Date and Hour of Occurrence 02/28/2015			Date and Hour of Discovery 02/28/2015 10:30am			
Was Immediate Notice Given?							If YES, To Whom?						
By Whom?			Date and Hour										
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.* RECEIVED													
By OCD; Dr. Oberding at 12:57 pm, Apr 08, 2015													
Describe Cause of Problem and Remedial Action Taken.* Arriving at location at 10:30, I noticed that oil had spilled out of gas line and onto ground and a little on tank. There was only gas coming out of line at that time. The pressure of heater was 30psi and both dumps were not operating. I opened the kimray 1/2 turn to try and release pressure on heater. Pressure dropped down to about 2 psi.													
Describe Area Affected and Cleanup Action Taken.* Oil was in firewall at battery. Had vac truck suck up any standing fluid and return to tank. On March 05, 2015 DFSI personnel delineated vertically in the leak area. Field samples were taken on three sample points, each sample was tested for chloride levels as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples were taken to Cardinal Labs of Hobbs to obtain confirmation samples. The results are attached (Appendix V). On March 23, 2015, DFSI personnel returned to the site to start excavation. The impacted soil at sample point (SP) 1 was removed to 2' below ground surface; SP2 was removed to 1'bgs and SP3 was removed to 3'bgs. All contaminated soil was hauled to a BLM/NMOCD approved facility. DFSI personnel returned to the site on March 24, 2015, to backfill the excavated area with fresh caliche. The area was also compacted and returned to its normal state. Photographs are attached (Appendix II).													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature:	Æ	D	OIL CONSERVATION DIVISION										
Printed Name	e: E.L. Go	nzales			Approved by Environmental Specialist:								
Title: Produ	ction Super	visor		Approval Date: 04/08/2015 Expiration Date: ///									

Conditions of Approval:

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Date:03/30/2015Phone:505-504-8002* Attach Additional Sheets If Necessary

E-mail Address: elgonzales@linnenergy.com