

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: ConocoPhillips	Contact:	
Address: 29 Vacuum Complex Lane	Telephone No.	
Facility Name: VGEU West Battery	Facility Type: Battery	
Surface Owner: NMOCD	Mineral Owner NMOCD	API No. 3002521012

LOCATION OF RELEASE

Unit Letter A	Section 31	Township 17S	Range 35E	Feet from the 760	North/South Line North	Feet from the 660	East/West Line West	County LEA
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Latitude **32.7967056673181** Longitude - **103.486328516973**

NATURE OF RELEASE

Type of Release: Spill	Volume of Release: 70 BBLS	Volume Recovered: 40 BBLS
Source of Release: Water Tank	Date and Hour of Occurrence 03/26/14 1:00 am	Date and Hour of Discovery 03/26/14 4:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking	
By Whom? Spencer Cluff	Date and Hour: 03/26/2014 2:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

RECEIVED


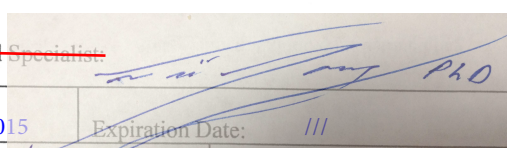
By OCD; Dr. Oberding at 9:16 am, Apr 13, 2015

Describe Cause of Problem and Remedial Action Taken.* There was a power outage caused by lightening. The automatic SWD valve could not function without power. The valve had to be manually opened.

Describe Area Affected and Cleanup Action Taken.* On March 26th, 2014, there was a power outage caused by lightening. The automatic SWD valve could not function without power, causing a water tank to overflow. Seventy barrels of primarily produced water and some oil were released over 14,569 square feet of caliche pad and pasture. A vacuum truck was called to the site and 40 barrels of the fluid was recovered. Two samples were collected at 1 ft bgs within the battery and sent to a commercial laboratory for analysis. Point 1 returned a chloride value of 224 mg/kg, while Point 2 returned a chloride value of 128 mg/kg. Gasoline Range Organics (GRO) and Diesel Range Organics (DRO) returned values of non-detect at both points with the exception of the DRO at Point 2, which returned a value of 419 mg/kg. The pasture area of the release was excavated to 1.5 ft. A bottom composite was taken from the base of the excavation and sent to a commercial laboratory for analysis. Laboratory analysis returned a chloride level of 80 mg/kg, a GRO reading of non-detect and a DRO reading of 267 mg/kg. Approximately 555 yards of contaminated soil was exported from the site to a NMOCD approved facility. Approximately 756 yards of top soil was imported to the site to use as backfill. On July 17th, 2014, NMOCD approved the site to be backfilled. The site was backfilled with the imported top soil, and the area was contoured to the surrounding location. On October 15th, 2014, the site was seeded with Lea County Mix.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Hyrdologist
Printed Name: SEAN ROBINSON	Approved by Environmental Specialist 
Title: OPERATIONS SUPERVISOR	Approval Date: 04/13/2015 Expiration Date: ///
E-mail Address: strob.in@cop.com	Conditions of Approval: ///
Date: 2/27/15 Phone: 575-391-3147	Attached <input type="checkbox"/> IRP-3603

* Attach Additional Sheets If Necessary