LINN Energy

APPROVED Conditionally By OCD; Dr. Oberding at 12:17 pm, Apr 15, 2015

Stipulations:
1) Excavate 2' instead of 6" on location in the area of SP3
2) Excavate 1' instead of 6" in area around SP1

Caprock Maljamar Unit #38

REMEDIATION WORK PLAN

API No. 30-025-01485

Release Date: October 22nd, 2014

Unit Letter C, Section 19, Township 17 South, Range 33 East

April 7, 2015

Prepared by:

Environmental Department Diversified Field Service, Inc. 206 W. Snyder Hobbs, NM 88240 Phone: (575)964-8394 Fax: (575)393-8396 Tomas Oberding, Phd 1625 N. French Dr. Hobbs, NM 88240

RE: Linn Energy Caprock Maljamar Unit #38 – Remediation Work Plan UL/C, Section 19, T17S, R33E API No. 30-025-01485

Dr. Oberding,

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located southeast of Maljamar NM, in Lea County. The leak site resulted from a failure of an injection line. The impacted area is the north and east sides of the caliche pad and some pasture impact east of the pad. A C-141 was submitted to the NMOCD on October 22nd, 2014.

Site Assessment and Delineation

On March 10th, 2015 DFSI personnel delineated vertically in four sample points of the leak area. Field samples were taken on four sample points, each sample was tested for chlorides levels as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples were taken to Cardinal Lab of Hobbs to obtain confirmation samples. The results are attached.

DFSI has conducted a groundwater study of the area and has determined that according to the New Mexico Office of the State Engineer the average depth to groundwater for this area is 150 foot below ground surface. Therefore, no eminent danger of groundwater impact or threat to life is anticipated.

Conclusion

After careful review DFSI on behalf of Linn Energy would like to propose the following:

Scrape the affected area of the caliche pad to 6" bgs and backfill with clean caliche. Remove the pasture impacted soil (SP 3 and 4) down to 4' bgs, then backfill with native topsoil. Seed with a BLM, OCD approved seed mix.

Following the approval of the above plan, DFSI will submit all proper closure documentation to the NMOCD and BLM in accordance to the State and Federal Guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Michael Burton J

Michael Burton Environmental Operations Director Diversified Field Service, Inc. 206 West Snyder Hobbs, NM 88240 Office: (575)964-8394 Mobile: (575)390-5454 Fax: (575)964-8396 Email: Mburton@diversifiedfsi.com

cc Jeff Robertson

Attachments: Initial Form C-141 Site/Sample Map Sample Data Lab Analytical Data

Site Diagram





Caprock Maljamar Unit #38

PHOTO PAGE









Diversified Environmental Services

Company Name:	LINN ENERGY				
Location Name:	CMU 38				

4/7/2015 Rel Date:

SP Date:

SP1	CHL	PID	SP2	CHL	PID	SP3	CHL	PID	Ī	SP4	CHL	PID	SP5	CHL	PID
SURF	4174		SURF	175		SURF	1375	0		SURF	3824	0			
1'	1949		1'	750		1'	7398		T	1'	3174				
2'	1125		2'	600		2'	5898		Ι	2'	1550				
3'	925					3'	3449]	3'	1699				
4'	875					4'	1874]	4'	900				
5'	925					5'	1000]	5'	525				
6'	550					6'	650]	6'	325				
7'	700					7'	425								
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Lab Confirmation Sample
Field Sampling
Needs Delineation and confirmation samples

Page 1

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa PC, NW 87505										
Release Notification and Corrective Action										
					OPERAT	OR	🛛 Initial	Report	Final Report	
Name of Co	mpany I	Linn Operati	ng Inc.		Contact	Brian Wall				
Address 2130 W Bender Blvd Hobbs, NM 88240					Telephone I	Telephone No. 575-738-1739				
Facility Name Caprock Maljamar Unit #38 F					Facility Typ	Facility Type Injection				
Surface Ow	ner Stat	e		Mineral C	wner	r API No. 30-025-01485				
LOCATION OF RELEASE										
Unit Letter C	Section 19	Township 17S	Range 33E	Feet from the 660	North/South Line North	Feet from the 2047	East/West Line West	County	Lea	

Latitude 32.8254613924331 Longitude -103.704645184513

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 120 bbls	Volume Re	ecovered 70 bbls					
Source of Release High Pressure Hose	Date and Hour of Occurrence	Date and H	lour of Discovery					
	10/20/2014	10/20/2014	8am					
Was Immediate Notice Given?	If YES, To Whom?							
🛛 Yes 🗌 No 🗌 Not Required	Jeff Robertson –BLM Tomas O	perding- NM	OCD					
By Whom? Brian Wall	Date and Hour 10/22/2014 0800							
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse.						
∐ Yes ⊠ No								
If a Watercourse was Impacted, Describe Fully.*								
Describe Course of Dashbarr and Described Astice Talan * Electricity			Want to lo option and oppi					
Describe Cause of Problem and Remedial Action Taken." Electricians ca	t in ini well and stopped the flow of w	on the ground.	went to location and saw					
connects to the ini well and the well head Called Benco Sycs to vacuum	up water DESI to come and fix hoses	and replace f	ittings Injection well was not					
taking water prior to incident.	up water. Di bi to come and ink noses	una replace i	tungs. injection wen was not					
Describe Area Affected and Cleanup Action Taken.* approximately 30	0 X 20 ran off location south east staye	ed mostly on l	ease road.					
Directions to site: Turn south on 126 from maljamar for approx. 1 mile. Turn east on Mescalero RD and continue east for approx 5 miles until you hit								
lease rd W3. turn left and continue 1 mile. Turn right and continue for about 200 yds. Turn right to location								
I hereby certify that the information given above is true and complete to	the best of my knowledge and underst	and that pursu	ant to NMOCD rules and					
regulations all operators are required to report and/or file certain release	notifications and perform corrective ac	tions for release	uses which may endanger					
public health or the environment. The acceptance of a C-141 report by the	ne NMOCD marked as "Final Report"	does not relie	ve the operator of liability					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health								
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other								
federal, state, or local laws and/or regulations.								
OIL CONSERVATION DIVISIO								
and the second sec								
Signature:								
Approved by Environmental Specialist:								
Printed Name: Brian wan								
Title: Construction Foreman II	Approval Date: Expiration Date:							
		D						
E-mail Address: bwall@linnnenergy.com	Conditions of Approval:							
	rr ····		Attached					
Date: 10/22/2014 Phone: 806-367-0645								

* Attach Additional Sheets If Necessary