

Environmental Department

206 W. Snyder

Hobbs, NM 88240

Phone: (575)964-8394 Fax: (575)964-8396

---

**RECEIVED**

*By OCD; Dr. Oberding at 12:33 pm, Apr 23, 2015*

Ben Taylor  
Burgundy Oil and Gas  
401 W. Texas Ave., #1003  
Midland, TX, 79701

RE: **Skaggs-Grayburg #11- Site Activities for Remediation**  
API 30-025-20126  
Unit D, Section 13, T20S, R37E

Mr. Taylor,

Detailed herein is a summary of activities at the site by Diversified Field Service, Inc. (DFSI). The spill occurred on March 4, 2015, with a failure in the flowline. A pinhole in the flowline sprayed onto the pump jack and pasture north of the pump jack. On April 1, 2015, DFSI personnel visited the site to remove the contaminated soil from the north side of the pump jack. The spill area behind the pump jack was re-contoured with surrounding caliche. DFSI was retained by Burgundy Oil and Gas in order to complete the requirements of restoring the location to its previous condition. (See Site Photographs).

Thank you for allowing DFSI to assist you in this matter. Please call me with any questions and/or comments.

Sincerely,

**APPROVED** Conditionally

*By OCD; Dr. Oberding at 12:38 pm, Apr 23, 2015*

Lance Crenshaw  
Project Manager  
Diversified Field Service, Inc.  
206 W. Snyder  
Hobbs, NM 88240  
Office: (575)964-8394  
Mobile: (575)441-2359  
Fax: (575)964-8396

Current spill addressed;  
RP will remain open until historic  
contamination is remediated.

Attachments:  
Site Photographs  
Initial C-141



Lease sign marking location



Spill Area



Completed site with contaminated dirt hauled out, blended caliche leveled back in

4/10/2015

SP Date: 4/10/2015  
Rel Date:

	Lab Confirmation Sample
	Field Sampling
	Needs Delineation and confirmation samples

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burgundy	Contact	Ben Taylor
Address		Telephone No.	1-432-557-2684
Facility Name	Skaggs Greyburg #11	Facility Type	
Surface Owner	Mineral Owner	Lease No.	300-25-20126

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	13	20S	37E	660	N	990	W	Lea

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

#### NATURE OF RELEASE

Type of Release	Oil / Produced Water	Volume of Release	1 / 1	Volume Recovered	0 / 0
Source of Release		Date and Hour of Occurrence	3/4/15	Date and Hour of Discovery	3/5/15
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

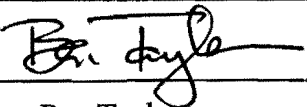
Describe Cause of Problem and Remedial Action Taken.\*

A failure in the flowline. A pinhole formed in the flowline spraying into the pumping unit.

Describe Area Affected and Cleanup Action Taken.\*

A small 20' X 10' area north of the pumping unit. The pumping unit was washed. The contamination on the pad was removed and hauled to a disposal. The location was back drug level. Samples were taken so show delineation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>		
Printed Name: Ben Taylor	Approved by District Supervisor:		
Title: Prod. Manager	Approval Date:	Expiration Date:	
E-mail Address: btaylor.bogi@att.net	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 4/13/2015	Phone: 432-684-4033		

\* Attach Additional Sheets If Necessary