MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986 S.P YATES



# 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

JOHN A. YATES

JOHN A. YATES JR.

DOUGLAS E. BROOKS
PRESIDENT
CHIEF EXECUTIVE OFFICER

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN

Dr. Tomáš 'Doc' Oberding, PhD NMOCD District I 1625 N. French Dr. Hobbs, NM 88240

**RECEIVED** 

By OCD; Dr. Oberding at 10:58 am, May 21, 2015

RE:

Date BTB State Com #4H

30-025-41377

Section 14, T21S-R33E Lea County, New Mexico **APPROVED** 

By OCD; Dr. Oberding at 10:59 am, May 21, 2015

Dr. Oberding,

May 21, 2015

Yates Petroleum Corporation would like to submit the following closure letter and documentation to you regarding the release that occurred at the above mentioned facility on February 19, 2015 (1RP-3545).

The release was 20 barrels of crude oil with 0 barrels of oil recovered. The release occurred when production was setting a packer in the well, and while circulating packer fluid a hose that was connected to a vacuum truck busted. The release was contained on the production well pad and is represented by the red outline on the attached site diagram (please note that this drawing is not to scale). Photo documentation and all analytical results are also attached to this letter for your review.

The site was initially visited on March 4, 2015 and site pictures were taken of the release area. On March 12, 2015 initial samples were taken from the surface of the production pad. Due to the compaction of the caliche, personnel were not able to sample past the surface. The surface sample was sent to a NMOCD approved laboratory on March 13, 2015. Analytical results (H500699) for this sample was received on March 20, 2015 and it was determined that TPH was above NMCOD RRAL's with a result of 7,686 mg/kg. Personnel returned to the site on March 26, 2015 and further sampled the release area to 6" and 1' below the surface level. Analytical results (H500822) for these samples were received on March 31, 2015 and showed TPH levels to be below NMOCD RRAL's with results of 45.7 mg/kg at 6" and 27.2 mg/kg at 1'.

On April 7, 2015 Yates personnel had a phone conversation with Dr. Tomáš Oberding concerning this site. Since this spill was only crude oil, Yates proposed to spray the impacted well pad area with a microblaze solution. An email confirmation was sent to Dr. Oberding of the phone conversation and he conditionally approved what had been proposed by Yates.

On April 16, 2015 Yates had a dirt work contractor out on location to scrape/rip the release area with a box blade and rippers. The release area was ripped to a depth of approximately 3" below surface level. Once the area was ripped it was sprayed with a microblaze solution and then the area was once again ripped to mix the soils with the microblaze solution.

Yates returned to the location on May 6, 2015 to re-sample the location for TPH. The sample was a 10-point composite that consisted of depths between 1" and 3". The analytical results (H501194) after microblaze treatment show that the TPH was remediated to below NMOCD RRAL's with a result of 21.8 mg/kg.

Based off confirmation analytical results showing the remediation of TPH levels to be below RRAL's, Yates is requesting closure of the release.

If you have any questions or concerns, I can be reached at (575) 748-4111 or by email at <a href="mailto:acannon@yatespetroleum.com">acannon@yatespetroleum.com</a>.

Thank You,

Amber Cannon

Environmental Regulatory Agent

Yates Petroleum Corporation

amber Cannon

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 8, 2011

HIND CONTRACTOR OF THE STATE OF		A CONTRACTOR OF THE STATE OF TH	Rele	ase Notific	ation	and Co	rrective A	ction							
						<b>OPERA</b>	ΓOR		☐ Initia	l Report	$\boxtimes$	Final Report			
Name of Co						Contact									
Yates Petrol Address	eum Corp	oration		eracovanili (Carlino), mai eracova		Amber Cana									
104 S. 4 <sup>th</sup> St	reet					Telephone N 575-748-14									
Facility Nan						Facility Typ									
Date BTB S		#4-H			1 13	Wellhead									
Surface Ow	ner			Mineral O	wner				API No	•					
State				State			to page to the second of		30-025-	41377					
				LOCA	TION	OF REI	LEASE								
Unit Letter	Section	Township	Range	CONTRACTOR AND		South Line	Feet from the		Vest Line	County					
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				Latitude 32.4	8648	Longitude	103 53667	1							
Type of Relea	ase			NAI	URE	OF REL			Volume R	ecovered					
Crude Oil						20 B/O	Release		0 B/O	ccovered					
Source of Re						Date and F 2/19/2015;	Iour of Occurrence	ce	Date and 2/19/2015	Hour of Dis	covery				
Was Immedia		Given?				If YES, To			2/19/2013	; AM	-				
		$\boxtimes$	Yes [	No 🔲 Not Re	quired		erding, PhD/NMO	OCD I							
		r/Yates Petrol	leum Corp	oration			Iour: 2/19/2015;								
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If a Watercon	irse was Im	pacted, Descr	ibe Fully	•											
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Production w	as setting a	packer in the	well and,	while circulating t	he pack	er fluid, a ho	se that was conne	ected to	a vacuum ti	ruck busted	releas	ing crude oil.			
		e release was and Cleanup		ran *											
				ated soils will be l	nauled t	o a NMOCD	approved facility	. Vertic	al and hori	zontal delin	eation	samples will			
be taken and	analysis rai	n for TPH & I	BTEX. If i	nitial analytical res	sults for	TPH & BTE	EX are under RRA	AL's (sit	e ranking is	o) a Final	Report,	, C-141 will			
be submitted Water: > 10	to the OCL O' (approxi	requesting c	Section 1	the analytical result, T21S-R33E, pe	lts are a	bove the RR	AL's a work plan	will be	submitted t	to the OCD.	Deptl	to Ground			
				im is requesting											
attachments	included v	vith this Fina	l C-141.												
regulations a	ity that the	intormation g are required t	iven above	is true and completed is true and complete is true and complete is true and complete is true in the interest i	lete to the	he best of my	knowledge and u	indersta	nd that purs	suant to NM	OCD r	ules and			
public health	or the envi	ronment. The	acceptan	ce of a C-141 repo	rt by th	e NMOCD m	arked as "Final F	Report" o	loes not rel	ieve the ope	rator o	of liability			
should their	operations l	nave failed to	adequately	investigate and re	emediat	e contaminat	ion that pose a thi	reat to g	round water	r, surface w	ater, hu	ıman health			
		addition, NMC ws and/or reg		otance of a C-141 i	report d	oes not reliev	e the operator of	respons	ibility for c	ompliance v	with an	y other			
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Printed Nam	e: Amber C	annon				Approved by	•								
Title: NM Er	vironment	al Regulatory	Agent	***************************************	Approval Date: Expiration Date:										
E-mail Addr	ess: ACann	on@yatespetr	oleum.cor	n		Conditions of Approval:					. —				
Date: May 2	0. 2015			Phone: 575-748-4	111	1RP-3545				Attached	· LJ				

20 B/O Released, 0 Recovered Yates Petroleum Corporation Release Date: 2/19/2015

North

Date BTB State Com #4 1RP-3545

14-21S-33E, Lea County

30-025-41377

Access Road × × × × Cranberry BSU State Date BTB State Com #1H Wellhead Cranberry BSU State Date BTB State Com #5H Wellhead

DRAWING IS NOT TO SCALE

×

×

×

#4H Wellhead

#8H Wellhead



March 20, 2015

AMBER CANNON

YATES PETROLEUM CORPORATION

105 S 4th Street

Artesia, NM 88210

RE: DATE BTB STATE COM #4H

Enclosed are the results of analyses for samples received by the laboratory on 03/13/15 11:25.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab">www.tceq.texas.gov/field/qa/lab</a> accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celeg D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



YATES PETROLEUM CORPORATION AMBER CANNON 105 S 4th Street Artesia NM, 88210

Fax To:

(505) 748-4635

Received:

03/13/2015

Sampling Date:

03/12/2015

Reported:

03/20/2015

Sampling Type:

Soil

Project Name:

DATE BTB STATE COM #4H

Sampling Condition:

Cool & Intact

Project Number:

1RP-3545

Sample Received By:

Celey D. Keene

Project Location:

LEA COUNTY, NM

#### Sample ID: SURFACE COMPOSITE (H500699-01)

BTEX 8021B	mg/	'kg	Analyze	d By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.200	0.200	03/18/2015	ND	2.17	109	2.00	5.29		
Toluene*	2.61	0.200	03/18/2015	ND	1.99	99.3	2.00	4.00		
Ethylbenzene*	2.68	0.200	03/18/2015	ND	1.91	95.3	2.00	6.10		
Total Xylenes*	11.3	0.600	03/18/2015	ND	5.69	94.9	6.00	7.55		
Total BTEX	16.6	1.20	03/18/2015	ND						
Surrogate: 4-Bromofluorobenzene (PIL	107 % 61-154		ſ							
TPH 8015M	mg,	/kg	Analyze	d By: MS					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	356	10.0	03/17/2015	ND	200	100	200	0.434		
DRO >C10-C28	7330	10.0	03/17/2015	ND	213	106	200	1.78		
Surrogate: 1-Chlorooctane	138 % 47.2-157		7						77	
Surrogate: 1-Chlorooctadecane	181	% 52.1-17	6							

#### Cardinal Laboratories

\*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celen D. Kreene



### **Notes and Definitions**

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

ND Analyte NOT DETECTED at or above the reporting limit
RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey & Kreene-

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	Date Time  Date Time  Date Time						ouriace composite	Composito	FIELD CODE	1079		umbula	575-748-4111 or 575-513-8799	Artesia, NM 88210	105 South 4th Street	Yates Petroleum Corporation	Amber Cannon	ARDINAL LABORATORIES 101 East Marland, Hobbs, NM 88240
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March 31, 2015

AMBER CANNON

YATES PETROLEUM CORPORATION

105 S 4th Street

Artesia, NM 88210

RE: DATE BTB STATE COM #4H

Enclosed are the results of analyses for samples received by the laboratory on 03/27/15 11:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Total Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B

Total Coliform and E. coli (Colilert MMO-MUG)

Method EPA 524.2

Regulated VOCs and Total Trihalomethanes (TTHM)

Method EPA 552.2

Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager





YATES PETROLEUM CORPORATION

Project: DATE BTB STATE COM #4H

105 S 4th Street

Project Number: 1RP-3545

Reported: 31-Mar-15 16:05

Artesia NM, 88210

Project Manager: AMBER CANNON

Fax To: (505) 748-4635

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
6 " COMP	H500822-01	Soil	26-Mar-15 11:00	27-Mar-15 11:15
1 ' COMP	H500822-02	Soil	26-Mar-15 11:30	27-Mar-15 11:15

Cardinal Laboratories

\*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



YATES PETROLEUM CORPORATION

Project: DATE BTB STATE COM #4H

Reported:

105 S 4th Street Artesia NM, 88210 Project Number: 1RP-3545

31-Mar-15 16:05

Project Manager: AMBER CANNON

Fax To: (505) 748-4635

6" COMP H500822-01 (Soil)

Analyte	Result MDL		Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes				
Cardinal Laboratories														
Petroleum Hydrocarbons by GC FID														
GRO C6-C10	ND		10.0	mg/kg	1	5032706	MS	27-Mar-15	8015B					
DRO >C10-C28	45.7		10.0	mg/kg	1	5032706	MS	27-Mar-15	8015B					
Surrogate: 1-Chlorooctane			96.3 %	47.2	-157	5032706	MS	27-Mar-15	8015B					
Surrogate: 1-Chlorooctadecane			103 %	52.1	-176	5032706	MS	27-Mar-15	8015B					

#### Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Kuna



YATES PETROLEUM CORPORATION

Project: DATE BTB STATE COM #4H

Reported:

105 S 4th Street Artesia NM, 88210 Project Number: 1RP-3545

31-Mar-15 16:05

Project Manager: AMBER CANNON

Fax To: (505) 748-4635

## 1' COMP

#### H500822-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes				
Cardinal Laboratories														
Petroleum Hydrocarbons by GC FID		Water worth												
GRO C6-C10	ND		10.0	mg/kg	1	5032706	MS	27-Mar-15	8015B					
DRO >C10-C28	27.2		10.0	mg/kg	1	5032706	MS	27-Mar-15	8015B					
Surrogate: 1-Chlorooctane			101 %	47.2	-157	5032706	MS	27-Mar-15	8015B					
Surrogate: 1-Chlorooctadecane			114%	52.1	-176	5032706	MS	27-Mar-15	8015B					

### Cardinal Laboratories

\*=Accredited Analyte

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Celen Thema



YATES PETROLEUM CORPORATION

Project: DATE BTB STATE COM #4H

Reported:

105 S 4th Street

Project Number: 1RP-3545

31-Mar-15 16:05

Project Manager: AMBER CANNON Artesia NM, 88210

Fax To: (505) 748-4635

## Petroleum Hydrocarbons by GC FID - Quality Control

### **Cardinal Laboratories**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 5032706 - General Prep - Organics						Manus Parintus (See Income				
Blank (5032706-BLK1)				Prepared &	Analyzed:	27-Mar-15	i			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C35	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	52.7		mg/kg	50.0		105	47.2-157			
Surrogate: 1-Chlorooctadecane	54.1		mg/kg	50.0		108	52.1-176			
LCS (5032706-BS1)				Prepared &	Analyzed:	27-Mar-15	5			
GRO C6-C10	192	10.0	mg/kg	200		96.2	72.5-115			
DRO >C10-C28	204	10.0	mg/kg	200		102	81.3-118			
Total TPH C6-C28	397	10.0	mg/kg	400		99.1	80-113			
Surrogate: 1-Chlorooctane	54.2		mg/kg	50.0		108	47.2-157			
Surrogate: 1-Chlorooctadecane	59.4		mg/kg	50.0		119	52.1-176			
LCS Dup (5032706-BSD1)				Prepared &	k Analyzed:	27-Mar-15	5			
GRO C6-C10	190	10.0	mg/kg	200		94.8	72.5-115	1.47	10.1	
DRO >C10-C28	193	10.0	mg/kg	200		96.6	81.3-118	5.54	15.3	
Total TPH C6-C28	383	10.0	mg/kg	400		95.7	80-113	3.55	12.1	
Surrogate: 1-Chlorooctane	53.4		mg/kg	50.0		107	47.2-157			
Surrogate: 1-Chlorooctadecane	57.5		mg/kg	50.0		115	52.1-176			

#### Cardinal Laboratories

\*=Accredited Analyte

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#### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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SAR

Standard TAT

RUSH TAT (Pre-Schedule) 24, 48, 72 hrs

Page 7 of 7

**#4**工

NPDES



May 14, 2015

AMBER CANNON
YATES PETROLEUM CORPORATION
105 S 4th Street
Artesia, NM 88210

RE: DATE BTB STATE COM #4H

Enclosed are the results of analyses for samples received by the laboratory on 05/08/15 11:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab">www.tceq.texas.gov/field/qa/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celeg D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



YATES PETROLEUM CORPORATION AMBER CANNON 105 S 4th Street Artesia NM, 88210

Fax To:

(505) 748-4635

Received:

05/08/2015

Sampling Date:

05/06/2015

Reported:

05/14/2015

Sampling Type:

Soil

Project Name:

DATE BTB STATE COM #4H

Sampling Condition:

Cool & Intact

Project Number:

1RP-3545

Project Location:

LEA COUNTY, NM

Sample Received By:

Jodi Henson

# Sample ID: CONFIRMATION 1" - 3" (H501194-01)

TPH 8015M	mg	/kg	Analyze	d By: CK		***************************************			
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/09/2015	ND	193	96.7	200	2.72	
DRO >C10-C28	21.8	10.0	05/09/2015	ND	201	101	200	3.93	
Surrogate: 1-Chlorooctane	99.6	% 47.2-15	7	The state of the s				W. W. Hill W. College	
Surrogate: 1-Chlorooctadecane	106	% 52.1-17	6						

# Cardinal Laboratories

\*=Accredited Analyte

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#### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500CI-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

\*=Accredited Analyte

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Celeg D. Kenne -



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	» (annon							Confirmation 1"-3"	FIELD CODE	* H501194	Sampler Signature: ( ) ()				SS	Company Name Yates	Project Manager: Ambe	ARDINAL LABORATORIES 101 East Marland, Hobbs, NM 88240
	Date Date	TPH: 8015B						ယ္ခ			bex (	575-748-4111 or 575-513-8799	Artesia, NM 88210	Tur Outed	105 South 4th Street	Yates Petroleum Cornoration	Amber Cannon	ORIES bs, NM 88240
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	Re Re	-	+	- -		11		ယ္ဒ	Ending Depth		P	99			1	,		
	Received by:	L						5/6/2015	Date Sampled									(505) 393-232
	the							11:50 AM	Time Sampled		e-mail:	Fax No:					9	(505) 393-2326 FAX (505) 393-2476
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	C	-							DW=Drinking Water St.=Sludge GW = Groundwater S=Soil/Solid	<u> </u>	3.0	70	•	,	,	1		
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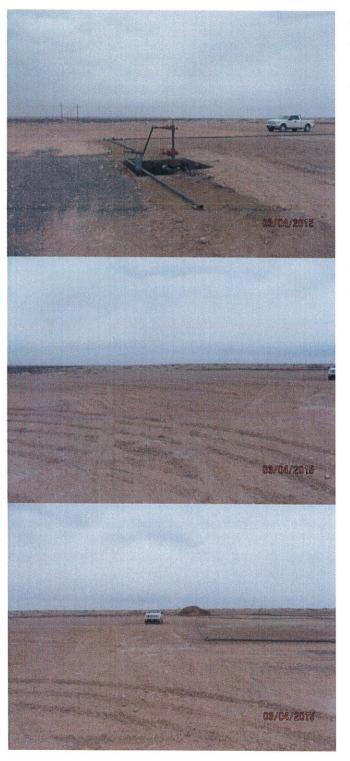


This photo was taken 3/4/2015 of well site sign.

This photo was taken 3/4/2015 and is of the spill area looking to the northeast from the Date BTB State Com #4H wellhead. The wellhead seen in the photo is the Cranberry BSU State #1H (which is on the same production pad as the Date BTB State Com #4H).



This photo was taken 3/4/2015 and is of the spill area looking to the east near the Date BTB State Com #4H wellhead. The wellhead seen in the photo (left hand side) is the Cranberry BSU State #1H. You can see the wellhead cellar for the Date BTB State Com #4H (right hand side).



This photo was taken 3/4/2015 and is of the spill area looking to the southeast near the Date BTB State Com #4H wellhead. The wellhead seen in the photo is the Date BTB State Com #4H.

This photo was taken 3/4/2015 and is of the spill area looking to the south, southeast. Photo was taken near the Date BTB State Com #4H wellhead.

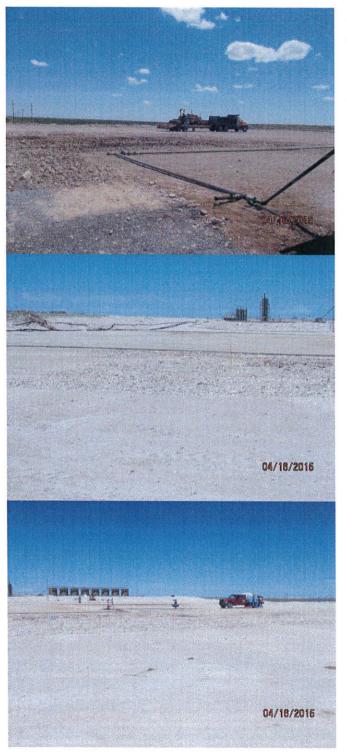
This photo was taken 3/4/2015 and is of the spill area looking to the south. Photo was taken near the Date BTB State Com #4H wellhead.



This photo was taken 4/16/2015 of well site sign.

This photo was taken 4/16/2015 after the location had been scraped with a box blade and rippers and sprayed with a microblaze solution. This photo was taken near the Date BTB State Com #4H wellhead and is looking to the northeast.

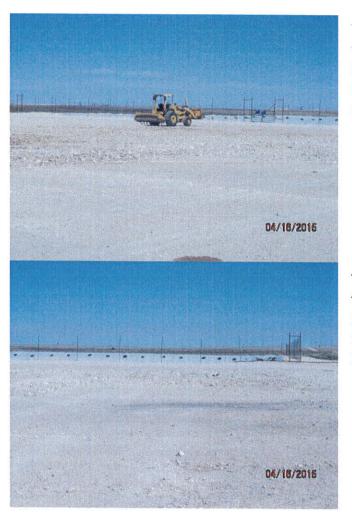
This photo was taken 4/16/2015 after the location had been scraped with a box blade and rippers and sprayed with a microblaze solution. This photo was taken near the Date BTB State Com #4H wellhead and is looking to the east.



This photo was taken 4/16/2015 after the location had been scraped with a box blade and rippers and sprayed with a microblaze solution. This photo was taken near the Date BTB State Com #4H wellhead and is looking to the southeast.

This photo was taken 4/16/2015 after the location had been scraped with a box blade and rippers and sprayed with a microblaze solution. This photo is looking to the west, southwest.

This photo was taken 4/16/2015 after the location had been scraped with a box blade and rippers and sprayed with a microblaze solution. This photo is looking to the west, northwest.



This photo was taken 4/16/2015 after the location had been scraped with a box blade and rippers and sprayed with a microblaze solution. This photo is looking to the northwest.

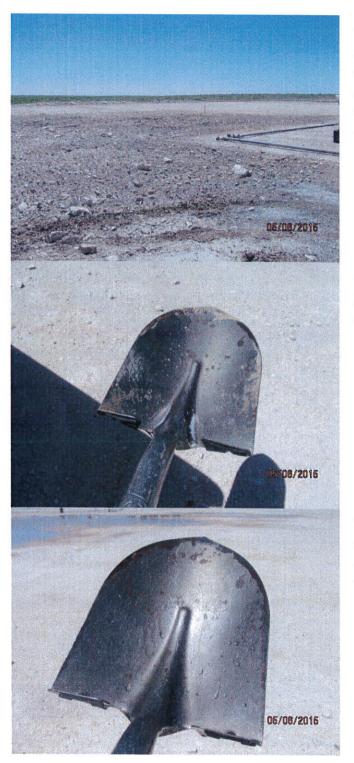
This photo was taken 4/16/2015 after the location had been scraped with a box blade and rippers and sprayed with a microblaze solution. This photo is looking to the north.



This photo was taken 5/6/2015 of well site sign.

This photo was taken 5/6/2015 of the release area to be re-sampled again, 20 days after microblaze solution was applied to release. This photo is looking to the northeast from the west side of the release.

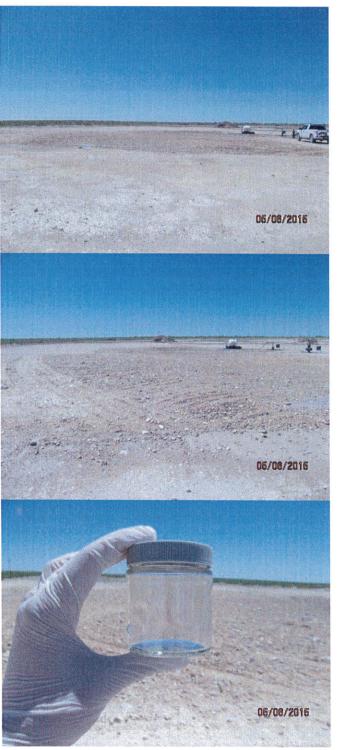
This photo was taken 5/6/2015 of the release area to be re-sampled again, 20 days after microblaze solution was applied to release. This photo is looking to the east from the west side of the release.



This photo was taken 5/6/2015 of the release area to be re-sampled again, 20 days after microblaze solution was applied to release. This photo is looking to the southeast from the west side of the release.

This photo was taken 5/6/2015 of my shovel which was contaminated from another job.

This photo was taken 5/6/2015 of my shovel after being cleaned with ALCONOX, Inc. Alcotabs® and distilled water.

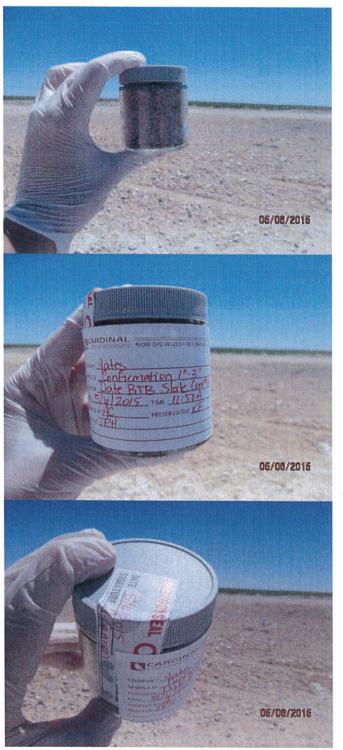


This photo was taken 5/6/2015 of the release area to be re-sampled again, 20 days after microblaze solution was applied to release. This photo is looking to the south from the north side of the release.

This photo was taken 5/6/2015 of the release area to be re-sampled again, 20 days after microblaze solution was applied to release. This photo is looking to the southwest from the northeast side of the release.

This photo was taken 5/6/2015 of the clean and empty sample jar.

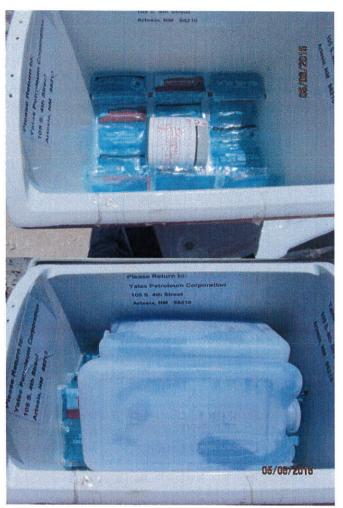
Photo Documentation: Date BTB State Com #4H, 1RP-3545, 32.48648, -103.53667 14-21S-33E, Lea County



This photo was taken 5/6/2015 of the sample jar filled on location where the soil was pulled from.

This photo was taken 5/6/2015 of the sample jar filled with the sample label attached.

This photo was taken 5/6/2015 of the sample jar filled with the custody seal attached.



This photo was taken 5/6/2015 of the sample jar, filled with soil being put on ice packs.

This photo was taken 5/6/2015 of the sample jar, filled with soil being covered by more ice packs.