

**3R - 461**

**GWMR**

**02 / 01 / 2008**

**BLAGG ENGINEERING, INC.**

P.O. Box 87, Bloomfield, New Mexico 87413

RECEIVED 32-461

FFA 02/2008

Oil Conservation Division  
Environmental Bureau  
January 30, 2008

Mr. Glenn Von Gonten, Hydrologist  
New Mexico Oil Conservation Division-NMOCD  
Environmental Bureau  
1220 St. Francis Drive  
Santa Fe, New Mexico 87505

RE: REQUEST FOR PERMANENT CLOSURE  
BP America Production Company (formerly Amoco Production Co. & BP Amoco)  
Groundwater Monitoring Report  
Canepa GC B # 1, Unit P, Sec. 13, T31N, R11W, NMPM  
San Juan County, New Mexico

NMOCD Administrative/Environmental Order #: NONE

Dear Mr. Von Gonten:

BP America Production Company (BP) has retained Blagg Engineering, Inc. (BEI) to conduct environmental monitoring of groundwater at the Canepa GC B # 1.

BP has followed its NMOCD approved groundwater management plan and is requesting permanent closure for this site.

If you have any questions concerning the enclosed documentation, please contact either myself or Jeffrey C. Blagg at (505) 632-1199. Thank you for your cooperation and assistance.

Respectfully submitted:  
**Blagg Engineering, Inc.**

Nelson J. Velez  
Staff Geologist

Attachment: Groundwater Report (2 copies)

cc: Mr. Brandon Powell, Environmental Specialist, NMOCD District III Office, Aztec, NM  
Mr. Larry Schlotterback, Environmental Coordinator, BP, Farmington, NM (without lab report)

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**FEB 02 2008**

**BP AMERICA PRODUCTION CO.,**  
Oil Conservation Division  
Environmental Bureau

**GROUNDWATER REMEDIATION REPORT**

**2006-2007**

**CANEPL E GC B #1  
(P) SECTION 13, T31N, R11W, NMPM  
SAN JUAN COUNTY, NEW MEXICO**

**PREPARED FOR:  
NEW MEXICO OIL CONSERVATION DIVISION  
1220 ST. FRANCIS DRIVE  
SANTA FE, NEW MEXICO 87504**

**JANUARY 2008**

**PREPARED BY:  
BLAGG ENGINEERING, INC.**

**Consulting Petroleum / Reclamation Services  
P.O. Box 87  
Bloomfield, New Mexico 87413**

**BP AMERICA PRODUCTION COMPANY**  
**Canepile GC B #1**  
**Se/4 Se/4 Sec. 13, T31N, R11W**

**Historical Information:**

Pit Closure Dates:	Feb / March 1996
Monitor Well Installation Dates:	Sept. / Oct. 2006
Reclamation Procedures:	Excavation (Feb. 1996)
Monitor Well Sampling Dates:	10/12/06; 12/21/06; 02/21/07; 05/16/07

Groundwater was encountered at a depth of approximately 8 feet below surface grade during excavation of impacted soils from a separator and an unknown type pit in February/March 1996 (documentation attached). The excavation perimeter was measured at approximately 50 X 100 X 10 feet depth. Approximately 1,850 cubic yards of soils were removed and transported to BP's (formerly called Amoco Production Company) Cahn GC #1S well site (Unit L, Sec. 33, T32N, R10W). Two (2) test holes adjacent to the excavation were sampled on February 19, 1996 and tested for benzene, toluene, ethylbenzene, and total xylenes (BTEX) per US EPA method 8020. The groundwater within the excavation perimeter was pumped via water hauling trucks and disposed at an approved facility. Afterwards, the exposed groundwater was sampled on February 23, 1996. A subsequent sampling of the groundwater was conducted on February 26, 1996. Upon receipt of the first laboratory results received, the New Mexico Oil Conservation Division (NMOCDD) was notified with letter dated March 5, 1996 of the groundwater impact (attached). Resampling of the groundwater in three (3) additional events was conducted at later dates in February and March, 1996. The BTEX results of the groundwater sampling from the excavation and adjacent test holes are as follows;

Sample ID	Date	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Total Xylenes (ppb)
Pit Water	02/23/96	23.3	14.0	61.1	600
Pit Water	02/26/96	15.7	5.8	24.0	463.1
Pit Water	02/29/96	13.8	5.11	6.93	659.8
Pit Water	03/06/96	11.0	13.3	11.7	700.5
Pit Water	03/11/96	9.6	7.9	17.7	448.5
TH2 @ 8'	02/19/96	ND	ND	ND	3.18
TH3 @ 8'	02/19/96	1.14	0.99	ND	ND
<b>NMWQCC regulatory standards</b>		<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>

Note: NMWQCC = New Mexico Water Quality Control Commission, ppb = parts per billion, ND = not detectable at reported limits.

**Groundwater Investigation and Soil Lithology:**

Groundwater monitor wells were installed in September/October 2006 to test groundwater quality. Boring logs for all three (3) monitor wells along with well completion information are contained within this report. There does not appear to be any known receptors ever impacted by the previous discovery of impacted soil and/or groundwater. In addition, there does not appear to be any physical evidence to indicate that a nearby irrigation ditch immediately down gradient of the excavation (see Figure 1) has ever been impacted as well.

Soil lithology at the site consists of primarily sand and gravel of varying color and size.

## **Groundwater Monitor Well Sampling Procedures:**

Groundwater samples were collected from site monitor wells following US EPA: SW-846 protocol. After well development, samples were collected with new disposable bailers, placed into laboratory supplied containers with appropriate preservative and stored in an ice chest for express delivery to a qualified laboratory for testing. Analytical testing included BTEX by US EPA Method 8021B and general water chemistry.

Waste generated during monitor well sampling and development was disposed of utilizing the separator tank pit located on the well site.

## **Groundwater Quality & Flow Direction Information:**

Quarterly groundwater monitor well sampling was initiated in October, 2006. Summary of laboratory BTEX analytical results are included in the table on the following pages. The data indicates all BTEX constituents tested below New Mexico Water Quality Control Commission (NMWQCC) standards for four (4) consecutive sampling events within the source area.

Groundwater contour maps of relative water table elevations for all sample events are included (Figures 2 and 5). The general groundwater flow direction has consistently been in a southwest direction.

## **Summary and Recommendations:**

Hydrocarbon impacted soil and groundwater at the site has been remediated via excavation of impacted soils. All site wells meet NMWQCC standards for groundwater. Permanent site closure is recommended. Following approval by the NMOCD, site monitor wells will be abandoned pursuant to the approved BP Ground Water Management Plan.

# BP AMERICA PROD. CO. GROUNDWATER LAB RESULTS

SUBMITTED BY BLAGG ENGINEERING, INC.

CANEPL E GC B # 1

UNIT P, SEC. 13, T31N, R11W

REVISED DATE: August 3, 2007

FILENAME: ( CAN-2Q07.WK4 ) NJV

SAMPLE DATE	WELL NAME or No.	D.T.W. (ft)	T.D. (ft)	TDS (mg/L)	COND. umhos	pH	PRODUCT (ft)	BTEX EPA METHOD 8021B ( ppb )			
								Benzene	Toluene	Ethyl Benzene	Total Xylene
12-Oct-06	MW #1	6.13	16.50	744	1,000	7.15		ND	ND	ND	ND
12-Oct-06	MW #2	5.70	16.20	2,700	2,800	6.98		6.0	ND	20	97
21-Dec-06		8.20			1,500	7.27		8.5	ND	17	89
21-Feb-07		8.84			1,100	7.40		5.4	2.0	13	71
16-May-07		6.33			900	7.29		3.5	ND	4.4	36
12-Oct-06	MW #3	4.19	15.00	1,140	1,600	7.03		ND	ND	ND	ND
21-Dec-06		7.00			1,200	7.27		ND	ND	ND	ND
NMWQCC GROUNDWATER STANDARDS								10	750	750	620

**GENERAL WATER QUALITY**  
**BP AMERICA PRODUCTION COMPANY**  
**CANEPL E GC B # 1**

Sample Date : October 12 , 2006

PARAMETERS	MW # 1	MW # 2	MW # 3	Units
LAB pH	7.39	7.39	7.57	s. u.
LAB CONDUCTIVITY @ 25 C	1,070	3,510	1,530	umhos / cm
TOTAL DISSOLVED SOLIDS @ 180 C	744	2,700	1,140	mg / L
TOTAL DISSOLVED SOLIDS (Calc)	731	2,663	1,129	mg / L
SODIUM ABSORPTION RATIO	16.6	27.7	18.2	ratio
TOTAL ALKALINITY AS CaCO3	305	564	294	mg / L
TOTAL HARDNESS AS CaCO3	42.4	167	76.2	mg / L
BICARBONATE as HCO3	305	564	294	mg / L
CARBONATE AS CO3	< 0.1	< 0.1	< 0.1	mg / L
HYDROXIDE AS OH	< 0.1	< 0.1	< 0.1	mg / L
NITRATE NITROGEN	< 0.1	27.9	2.5	mg / L
NITRITE NITROGEN	0.020	0.291	0.018	mg / L
CHLORIDE	114	214	144	mg / L
FLUORIDE	0.69	1.52	0.76	mg / L
PHOSPHATE	0.10	1.10	< 0.01	mg / L
SULFATE	165	1,160		mg / L
IRON	0.376	5.69	< 0.001	mg / L
CALCIUM	14.6	47.8	24.6	mg / L
MAGNESIUM	1.42	11.60	3.60	mg / L
POTASSIUM	1.00	34.7	0.80	mg / L
SODIUM	249	822	366	mg / L
CATION / ANION DIFFERENCE	0.12	0.05	0.05	%

CLIENT: <u>AMOCO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80335</u> C.D.C. NO: <u>ANALYTICA</u> <u>4710-ENV.</u>
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### FIELD REPORT: PIT CLOSURE VERIFICATION

LOCATION: <u>CANELE GAS Com B</u>	PIT TYPE: <u>SEP. + UNK.</u>	DATE STARTED: <u>2-19-96</u>
QUAD/UNIT: <u>P SEC: 13 TWP: 31 N RNG: 11 W</u>	BM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u>	DATE FINISHED: <u>2-29-96</u>
GIR/FOOTAGE: <u>SE/SE</u>	CONTRACTOR: <u>MOSS</u>	ENVIRONMENTAL SPECIALIST: <u>REO</u>

EXCAVATION APPROX. <u>50</u> FT. x <u>100</u> FT. x <u>10</u> FT. DEEP.	CUBIC YARDS: <u>1850</u>
DISPOSAL FACILITY: <u>CAHN GC LS</u>	REMEDIATION METHOD: <u>LANDFARM</u>
LAND USE: <u>RURAL RESIDENTIAL</u>	LEASE: <u>—</u> FORMATION: <u>—</u>

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>75</u> FEET <u>SSW</u> FROM WELLHEAD.
DEPTH TO GROUNDWATER: <u>8'</u> NEAREST WATER SOURCE: <u>50'</u> NEAREST SURFACE WATER: <u>50'</u>
NMOCB RANKING SCORE: <u>60</u> NMOCB TPH CLOSURE STD: <u>100</u> PPM

SOIL AND EXCAVATION DESCRIPTION:	PIT DISPOSITION: <u>ABANDONED</u>
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- 2/19 ONE OF TWO PITS EXCAVATED IN CLOSE PROXIMITY - ADDITIONAL EXCAVATION NECESSARY. - WATER IN PIT HAS BEEN PUMPED - TEST HOLES DUG UP + DOWN GAMBIENT + SAMPLED.
- 2/22: NORTH SIDE PIT = 8' TO H<sub>2</sub>O, SOUTH SIDE PIT = 6' TO H<sub>2</sub>O. ADDITIONAL EXCAVATION COMPLETED.
- 2/23 FINAL SOIL SAMPLING + PIT WATER. CONTAMINATED SOILS HAVE BEEN EXCAVATED. WATER SAMPLE COLLECTED - COAST PUMPING TODAY. SOME REMAINING DISCOLORATION PROBABLY SWAMP. - OVM READINGS O.K.

#### FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

SCALE

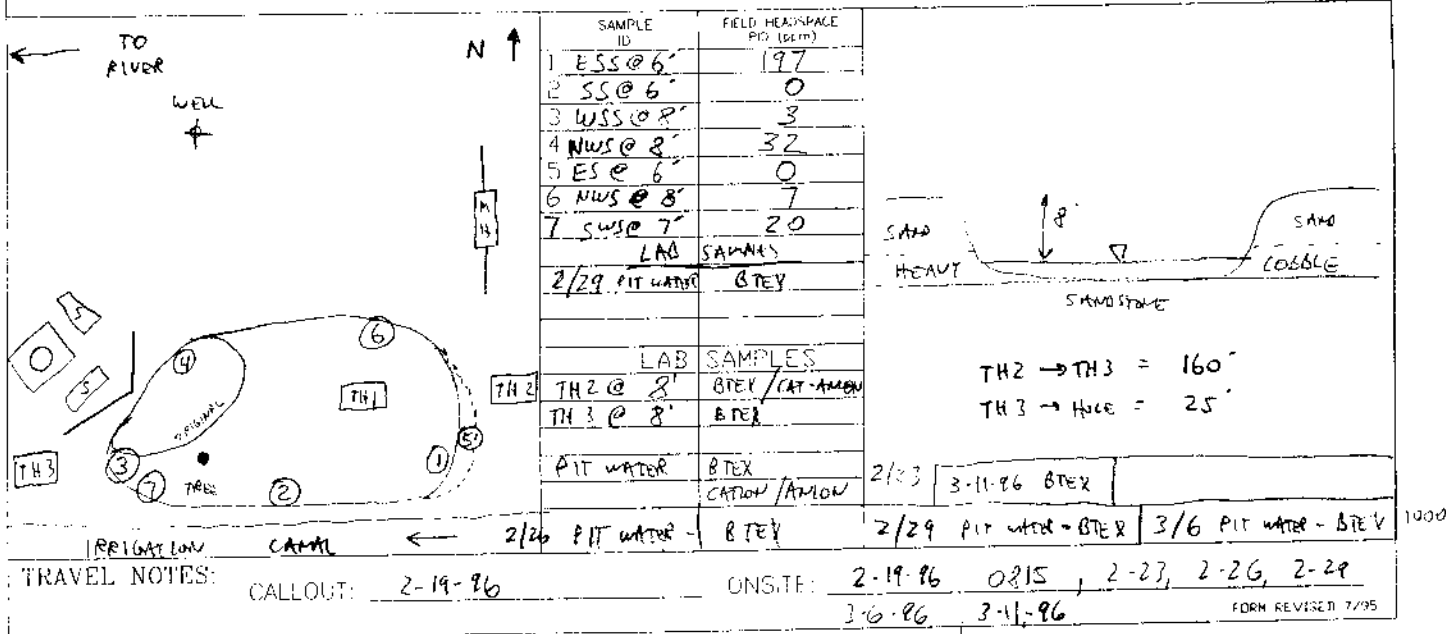


0 20 40 FT

PIT PERIMETER

OVM RESULTS

PIT PROFILE





## PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: Canepie GC B1  
Sample ID: Pit Water  
Lab ID: 2721  
Sample Matrix: Water  
Preservative: Cool, HgCl<sub>2</sub>  
Condition: Intact

Report Date: 02/26/96  
Date Sampled: 02/23/96  
Date Received: 02/23/96  
Date Analyzed: 02/23/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	23.3	10.0
Toluene	14.0	10.0
Ethylbenzene	61.1	10.0
m,p-Xylenes	565	20.0
o-Xylene	35.0	10.0

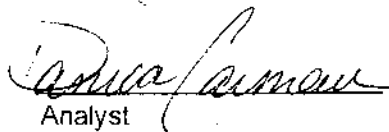
<b>Total BTEX</b>	<b>699</b>
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ND - Analyte not detected at the stated detection limit.

<b>Quality Control:</b>	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	100	88 - 110%
	Bromofluorobenzene	94	86 - 115%

**Reference:** Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

**Comments:**

  
Analyst

  
Review

## General Water Quality Blagg Engineering, Inc.

Project ID:	Canepie GC B1	Date Reported:	03/01/96
Sample ID:	Pit Water	Date Sampled:	02/23/96
Laboratory ID:	2721	Time Sampled:	10:00
Sample Matrix:	Water	Date Received:	02/23/96

Parameter		Analytical Result	Units
General	Lab pH.....	7.5	s.u.
	Lab Conductivity @ 25° C.....	776	µmhos/cm
	Total Dissolved Solids @ 180°C.....	560	mg/L
	Total Dissolved Solids (Calc).....	525	mg/L
Anions	Total Alkalinity as CaCO <sub>3</sub> .....	327	mg/L
	Bicarbonate Alkalinity as CaCO <sub>3</sub> .....	327	mg/L
	Carbonate Alkalinity as CaCO <sub>3</sub> .....	NA	mg/L
	Hydroxide Alkalinity as CaCO <sub>3</sub> .....	NA	mg/L
	Chloride.....	37.5	mg/L
	Sulfate.....	107	mg/L
	Nitrate + Nitrite - N.....	NA	
	Nitrate - N.....	NA	
Cations	Nitrite - N.....	NA	
	Total Hardness as CaCO <sub>3</sub> .....	429	mg/L
	Calcium.....	116	mg/L
	Magnesium.....	33.7	mg/L
	Potassium.....	< 5.0	mg/L
	Sodium.....	30	mg/L
Data Validation			<u>Acceptance Level</u>
Cation/Anion Difference.....		0.84	+/- 2 %
TDS (180):TDS (calculated).....		1.1	1.0 - 1.2

**Reference**      U.S.E.P.A. 600/4-79-020, Methods for Chemical Analysis of Water and Wastes, 1983.  
                       Standard Methods For The Examination Of Water And Wastewater, 18th ed., 1992.

  
 Review

# ENVIROTECH LABS

Practical Solutions for a Better Tomorrow

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034
Sample ID:	Pit Water	Date Reported:	02-27-96
Chain of Custody:	4710	Date Sampled:	02-26-96
Laboratory Number:	A025	Date Received:	02-26-96
Sample Matrix:	Water	Date Analyzed:	02-26-96
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
<b>Benzene</b>	<b>15.7</b>	<b>1</b>	<b>0.3</b>
<b>Toluene</b>	<b>5.8</b>	<b>1</b>	<b>0.4</b>
<b>Ethylbenzene</b>	<b>24.0</b>	<b>1</b>	<b>0.3</b>
<b>p,m-Xylene</b>	<b>426</b>	<b>1</b>	<b>0.5</b>
<b>o-Xylene</b>	<b>37.1</b>	<b>1</b>	<b>0.3</b>
<b>Total BTEX</b>	<b>508</b>		

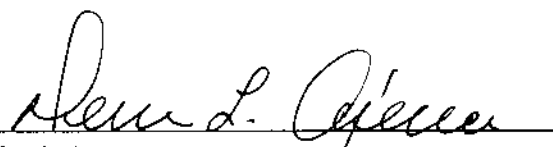
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	<b>Trifluorotoluene</b>	<b>100 %</b>
	<b>Bromofluorobenzene</b>	<b>95 %</b>

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Canepile GC B1.

  
Analyst

  
Review

## PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: Canepile GC B1  
Sample ID: Pit Water  
Lab ID: 2773  
Sample Matrix: Water  
Preservative: Cool, HgCl<sub>2</sub>  
Condition: Intact

Report Date: 03/04/96  
Date Sampled: 02/29/96  
Date Received: 02/29/96  
Date Analyzed: 03/01/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	13.8	0.50
Toluene	5.11	0.50
Ethylbenzene	6.93	0.50
m,p-Xylenes	615	50.0
o-Xylene	44.8	25.0

<b>Total BTEX</b>	<b>685</b>
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ND - Analyte not detected at the stated detection limit.

<b>Quality Control:</b>	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	97	88 - 110%

**Reference:** Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

**Comments:**

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034
Sample ID:	Pit Water	Date Reported:	03-06-96
Chain of Custody:	4736	Date Sampled:	03-06-96
Laboratory Number:	A029	Date Received:	03-06-96
Sample Matrix:	Water	Date Analyzed:	03-06-96
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
<b>Benzene</b>	<b>11.0</b>	<b>5</b>	<b>1.7</b>
<b>Toluene</b>	<b>13.3</b>	<b>5</b>	<b>1.8</b>
<b>Ethylbenzene</b>	<b>11.7</b>	<b>5</b>	<b>1.4</b>
<b>p,m-Xylene</b>	<b>644</b>	<b>5</b>	<b>2.7</b>
<b>o-Xylene</b>	<b>56.5</b>	<b>5</b>	<b>1.7</b>
<b>Total BTEX</b>	<b>736</b>		

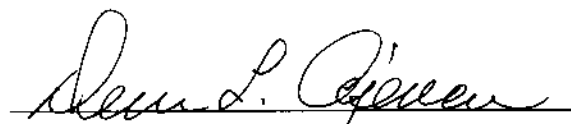
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	<b>Trifluorotoluene</b>	<b>101 %</b>
	<b>Bromofluorobenzene</b>	<b>103 %</b>

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Canepile GC B1.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034
Sample ID:	Pit Water	Date Reported:	03-11-96
Chain of Custody:	4741	Date Sampled:	03-11-96
Laboratory Number:	A037	Date Received:	03-11-96
Sample Matrix:	Water	Date Analyzed:	03-11-96
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	9.6	1	0.3
Toluene	7.9	1	0.4
Ethylbenzene	17.7	1	0.3
p,m-Xylene	421	1	0.5
o-Xylene	27.5	1	0.4
Total BTEX	484		

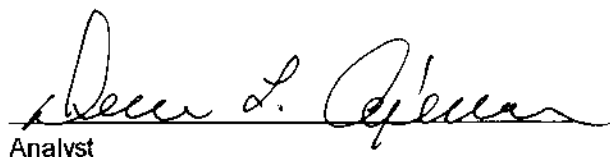
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	103 %
	Bromofluorobenzene	101 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Canepile GC B1.

  
Analyst

  
Review

## PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: Canepile GC B1  
Sample ID: TH 2 @ 8'  
Lab ID: 2693  
Sample Matrix: Water  
Preservative: Cool, HgCl<sub>2</sub>  
Condition: Intact

Report Date: 02/20/96  
Date Sampled: 02/19/96  
Date Received: 02/19/96  
Date Analyzed: 02/19/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	2.62	1.00
o-Xylene	0.56	0.50

<b>Total BTEX</b>	<b>3.18</b>
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ND - Analyte not detected at the stated detection limit.

<b>Quality Control:</b>	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	96	88 - 110%

**Reference:** Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

**Comments:**

*Tamara Corman*  
Analyst

*Dennie M. B.*  
Review

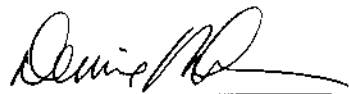
## General Water Quality Blagg Engineering, Inc.

Project ID: Canephe GC B1  
 Sample ID: TH - 2 @ 8'  
 Laboratory ID: 2693  
 Sample Matrix: Water

Date Reported: 02/23/96  
 Date Sampled: 02/19/96  
 Time Sampled: 9:30  
 Date Received: 02/19/96

Parameter		Analytical Result	Units
General	Lab pH.....	7.7	s.u.
	Lab Conductivity @ 25° C.....	642	µmhos/cm
	Total Dissolved Solids @ 180°C.....	470	mg/L
	Total Dissolved Solids (Calc).....	461	mg/L
Anions	Total Alkalinity as CaCO <sub>3</sub> .....	210	mg/L
	Bicarbonate Alkalinity as CaCO <sub>3</sub> .....	210	mg/L
	Carbonate Alkalinity as CaCO <sub>3</sub> .....	NA	mg/L
	Hydroxide Alkalinity as CaCO <sub>3</sub> .....	NA	mg/L
	Chloride.....	20.0	mg/L
	Sulfate.....	160	mg/L
	Nitrate + Nitrite - N.....	NA	
	Nitrate - N.....	NA	
Cations	Nitrite - N.....	NA	
	Total Hardness as CaCO <sub>3</sub> .....	323	mg/L
	Calcium.....	107.3	mg/L
	Magnesium.....	13.5	mg/L
	Potassium.....	< 5.0	mg/L
Data Validation	Sodium.....	30	mg/L
			<u>Acceptance Level</u>
	Cation/Anion Difference.....	1.43	+/- 2 %
	TDS (180):TDS (calculated).....	1.0	1.0 - 1.2

**Reference** U.S.E.P.A. 600/4-79-020, Methods for Chemical Analysis of Water and Wastes, 1983.  
Standard Methods For The Examination Of Water And Wastewater, 18th ed., 1992.



Review



## PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: Canepile GC B1  
Sample ID: TH 3 @ 8'  
Lab ID: 2694  
Sample Matrix: Water  
Preservative: Cool, HgCl<sub>2</sub>  
Condition: Intact

Report Date: 02/20/96  
Date Sampled: 02/19/96  
Date Received: 02/19/96  
Date Analyzed: 02/19/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	1.14	0.50
Toluene	0.99	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50

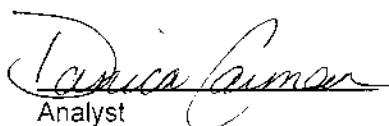
<b>Total BTEX</b>	<b>2.14</b>
-------------------	-------------

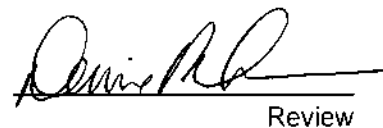
ND - Analyte not detected at the stated detection limit.

<b>Quality Control:</b>	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	96	88 - 110%

**Reference:** Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

**Comments:**

  
Analyst

  
Review

## CHAIN OF CUSTODY

PROJECT MANAGER:

Analytica Lab I.D.:

Company:

Address:

Phone:

Fax:

Bill To:

Company:

Address:

Sample ID	Date	Time	Matrix	Lab ID	Petr	Gas	Gas	Aro	Chl	SDV	Chl	Her	Vol	Bas	Poly	TCL	Oth	Cati	Spe	Spe	BOD	Soli	Nutr	Oil a	Oth	Prio	RCP	RCP	Oth	Pres:
TH 2 @ 8'	2-19	0930	WATER					✓										✓												H.1/2 - 100L
TH 3 @ 8'	2-11	0940	WATER					✓																						

<b>Project Information</b>		<b>Sample Receipt</b>		<b>Sampled By:</b>		<b>Relinquished By:</b>		<b>Relinquished By:</b>		Please Fill Out Thoroughly.  Shaded areas for lab use only.  White/Yellow: Analytica Pink: Client
Proj. #: AMOCO	No. Containers:	Signature: R. E. O'Neil	Date: 2-19-96	Signature: R. E. O'Neil	Date: 2-19-96	Signature:	Date:	Signature:	Date:	
Proj. Name: CAMELE	Custody Seals: Y / N / NA	Company: BEI	Time: -	Company: BEI	Time: 1040	Company:	Time:	Company:	Time:	
R.O. No: GC B1	Received Intact:									
Shipped Via: DEL'D	Received Cold:									
<b>Required Turnaround Time (Prior Authorization Required for Rush)</b>		<b>Received By:</b>		<b>Received By:</b>		<b>Received By:</b>				
		Signature:	Date:	Signature:	Date:	Signature:	Date:			
		Company:	Time:	Company:	Time:	Company:	Time:			



## CHAIN OF CUSTODY RECORD

Client/Project Name BLAGG / Amoco			Project Location CANONLE GC B1		ANALYSIS/PARAMETERS							
Sampler: (Signature) R. E. O'Neil			Chain of Custody Tape No.		No. of Containers 2	BTEX ✓						Remarks PRES. H <sub>2</sub> Cl <sub>2</sub> - COOL
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								
PIT WATER	2-26-96	1320	A025	WATER								
Relinquished by: (Signature) R. E. O'Neil			Date 2-26-96	Time 1356	Received by: (Signature) Shawn L. O'Brien						Date 2-26-96	Time 1356
Relinquished by: (Signature)					Received by: (Signature)							
Relinquished by: (Signature)					Received by: (Signature)							

**ENVIROTECH INC.**  
 5796 U.S. Highway 64-3014  
 Farmington, New Mexico 87401  
 (505) 632-0615

PROJECT MANAGER:  
Analytica Lab I.D.:Company:  
Address:

Phone:

Fax:

Bill To:

Company:

Address:

ALAG

632-1199

Same

Sample ID Date Time Matrix Lab ID

PIT water 2-29 1440 water 1179

## ORGANIC ANALYSES

## WATER ANALYSES

## METALS

## COMMENTS

## CHAIN OF CUSTODY

Page 1 of 1

Petroleum Hydrocarbons (418.1)  
Gasoline / Diesel (mod. 8015)  
Gasoline (GRO)  
Aromatic HCs (BTEX/MTBE (602 / 8020) ✓  
Chlorinated Hydrocarbons (8010)  
SDWA Volatiles (502.1 / 503.1)  
Chlorinated Pesticides / PCBs (608 / 8080)  
Herbicides (615 / 8150)  
Volatiles GC/MS (624 / 8240 / 8260)  
Base / Neutral / Acid GC/MS (625 / 8270)  
Polynuclear Aromatic Hydrocarbons (8100)  
TCLP Extraction  
Other (specify):  
Cation / Anion  
Specific Cations (specify):  
Specific Anions (specify):  
BOD / Fecal / Total Coliform  
Solids: TDS / TSS / SS  
Nutrients: NH4+ / NO2- / NO3- / TKN  
Oil and Grease  
Other (specify):  
Priority Pollutants  
RCRA Metals (Total)  
RCRA Metals TCLP (1311)  
Other (specify):

cool - Hydr

## Project Information

## Sample Receipt

Proj. #: ALAG

No. Containers:

Proj. Name: CAMEL

Custody Seals: Y / N / NA

P-Q-No: GC 81

Received Intact:

Shipped Via: DEL'D

Received Cold:

Required Turnaround Time (Prior Authorization Required for Rush)

## Sampled By:

Signature

R S O'Neil 2-29-96

Signature

R S O'Neil 2-29-96

## Relinquished By:

Signature

R S O'Neil 2-29-96

Date:

Date:

Please Fill Out Thoroughly.

Shaded areas  
for lab use only.White/Yellow: Analytica  
Pink: Client

Signature

Date:

Signature

Date:

Signature

Date:

Date:

## CHAIN OF CUSTODY RECORD

Client/Project Name <b>AMOCO / BLAGG</b>			Project Location <b>CANEPLC GC B1</b>		ANALYSIS/PARAMETERS							
Sampler: (Signature) <b>R. E. O'Hall</b>			Chain of Custody Tape No.		No. of Containers <b>BTEX</b>	<b>✓</b>						Remarks <b>Ag Cl<sub>2</sub> - cool</b>
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								
<b>PIT WATER</b>	<b>3-6-96</b>	<b>1000</b>	<b>A029</b>	<b>WATER</b>	<b>2</b>	<b>✓</b>						
Relinquished by: (Signature) <b>R. E. O'Hall</b>			Date <b>3-6-96</b>	Time <b>1100</b>	Received by: (Signature) <b>Don L. O'Brien</b>						Date <b>3/6/96</b>	Time <b>1100</b>
Relinquished by: (Signature)					Received by: (Signature)							
Relinquished by: (Signature)					Received by: (Signature)							
<p align="center"><b>ENVIROTECH INC.</b>  5796 U.S. Highway 64-3014  Farmington, New Mexico 87401  (505) 632-0615</p>												

## CHAIN OF CUSTODY RECORD

Client/Project Name <b>BLAGG / AMOCO</b>			Project Location <b>CANEY LE GC B1</b>		ANALYSIS/PARAMETERS							
Sampler: (Signature) <b>R. E. Cnall</b>			Chain of Custody Tape No.		No. of Containers <b>2</b>	<b>BTEX</b>						Remarks
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								PRES.
<b>PIT WATER</b>	<b>3-11-96</b>	<b>0920</b>	<b>A037</b>	<b>WATER</b>	<b>✓</b>							<b>Hg (2) - COOL</b>
Relinquished by: (Signature) <b>R. E. Cnall</b>			Date <b>3-11-96</b>	Time <b>1150</b>	Received by: (Signature) <b>[Signature]</b>						Date <b>3/11/96</b>	Time <b>1150</b>
Relinquished by: (Signature)					Received by: (Signature)							
Relinquished by: (Signature)					Received by: (Signature)							

**ENVIROTECH INC.**  
 5796 U.S. Highway 64-3014  
 Farmington, New Mexico 87401  
 (505) 632-0615

san juan repro Form 578-81

# **BLAGG ENGINEERING, INC.**

P.O. Box 87, Bloomfield, New Mexico 87413  
Phone: (505)632-1199 Fax: (505)632-3903

March 5, 1996

Mr. Roger Anderson  
Chief of Environmental Bureau  
State of New Mexico Oil Conservation Division  
2040 So. Pacheco  
Santa Fe, New Mexico 87505

RE: Groundwater Impact  
Amoco Production Company:

Caneple Gas Com B1 Well site  
Legal Description: Unit P, Sec. 13, T31N, R11W  
San Juan County, New Mexico

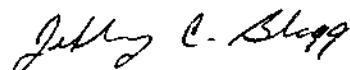
Dear Mr. Anderson:

Initial groundwater sample analytical results at the above referenced well site during pit closure activity indicated contamination to be above the State of New Mexico Water Quality Control Commission's regulatory standards for Benzene. Sampling on the Separator + Unknown pit(s) was conducted February 26, 1996. Listed below are summary analytical results for Benzene, Toluene, Ethylbenzene, and total Xylenes (BTEX):

Parameter	Separator + Unk. Pit(s) (parts per billion)
Benzene	15.7
Toluene	5.8
Ethylbenzene	24.0
Total Xylenes	463.1

If you have any questions concerning this information, please do not hesitate to contact us at (505) 632-1199. Thank you for your cooperation.

Respectfully submitted,  
Blagg Engineering, Inc.



Jeffrey C. Blagg, P.E.  
President

cc: Denny Foust, Deputy Oil & Gas Inspector, NMOCD, Aztec, NM  
Buddy Shaw, Environmental Coordinator, Amoco Production Company, Farmington, NM

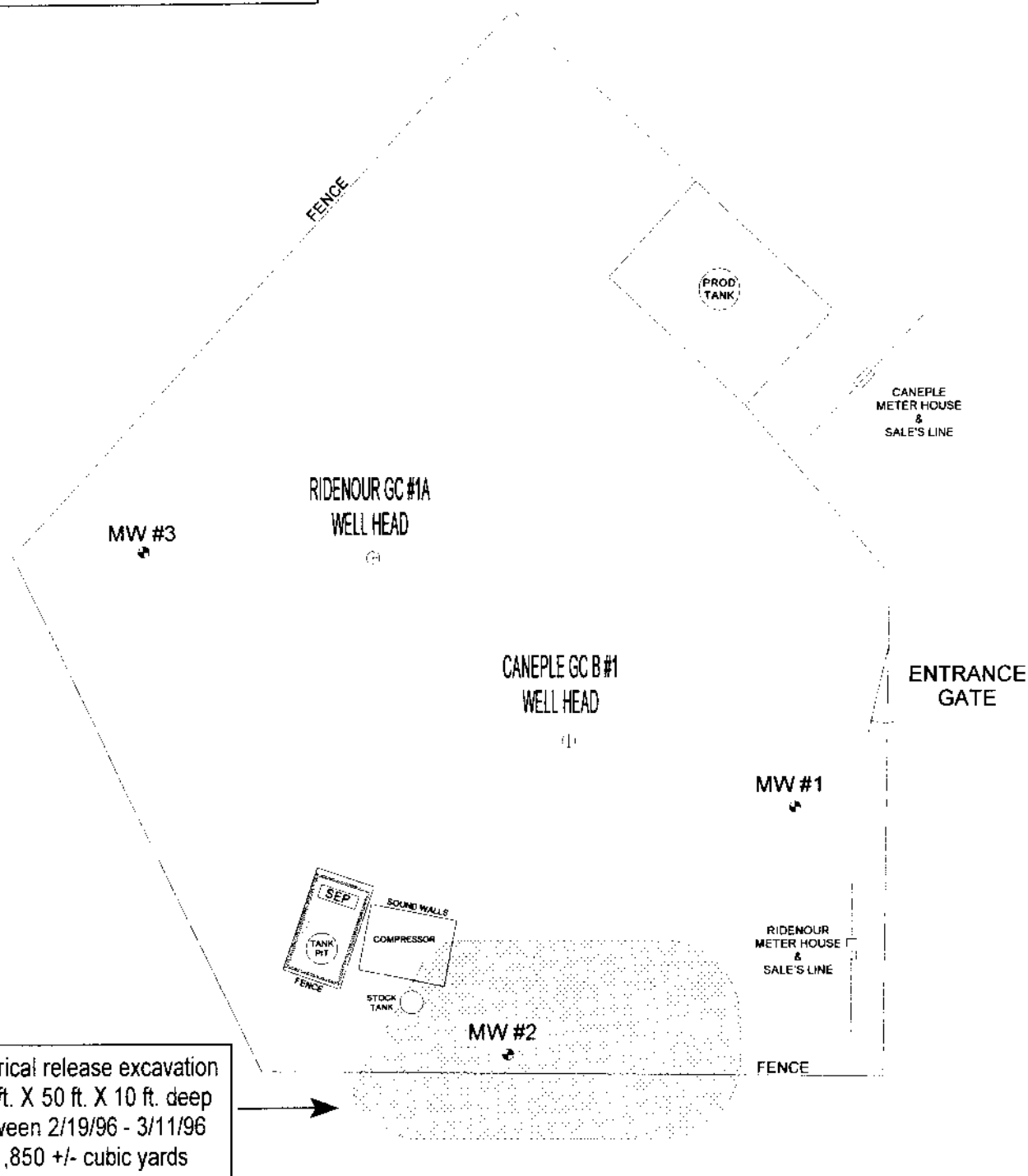
NV/nv

CANE-B1.LTR



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

# FIGURE 1



Historical release excavation  
100 ft. X 50 ft. X 10 ft. deep  
between 2/19/96 - 3/11/96  
~1,850 +/- cubic yards

◀ FLOW DIRECTION

IRRIGATION DITCH

1 INCH = 40 FEET

0 40 80 FT.

BP AMERICA PRODUCTION COMPANY

CANEPLC GC B # 1

SE/4 SE/4 SEC. 13. T31N, R11W

SAN JUAN COUNTY, NEW MEXICO

**BLAGG ENGINEERING, INC.**

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (805) 532-1199

PROJECT: MW INSTALLATIONS

DRAWN BY: NJV

FILENAME: CANEPLC GC B 1-SM.SKF

REVISED: 10/11/06 NJV

**SITE  
MAP**

10/06

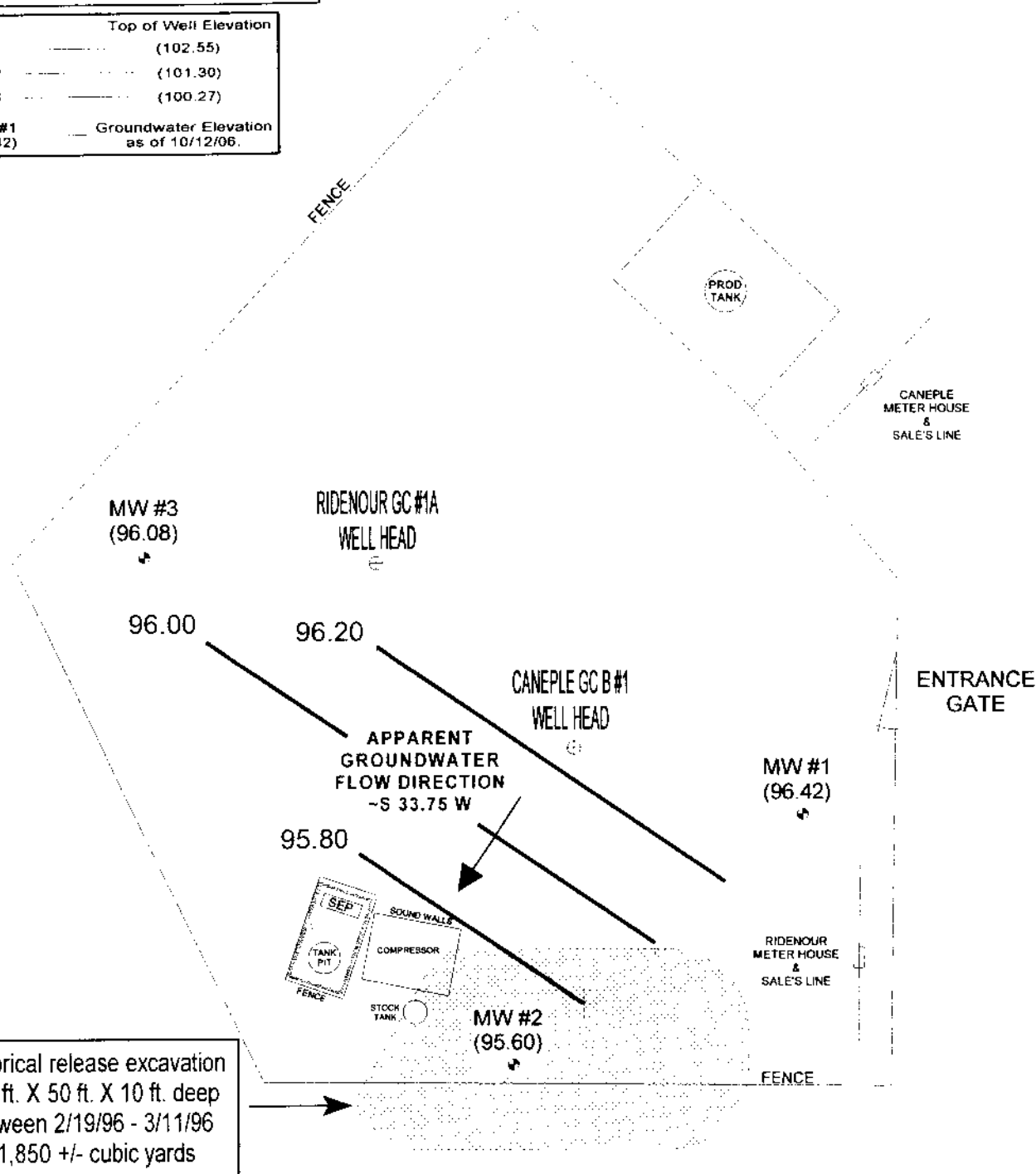
MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER) ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

# FIGURE 2

(4th 1/4, 2006)



Top of Well Elevation	
MW #1	(102.55)
MW #2	(101.30)
MW #3	(100.27)
MW #1 (96.42)	Groundwater Elevation as of 10/12/06.



◀ FLOW DIRECTION IRRIGATION DITCH

1 INCH = 40 FEET

0 40 80 FT.

BP AMERICA PRODUCTION COMPANY

CANEPLA GC B # 1

SE/4 SE/4 SEC. 13, T31N, R11W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM & RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: 10-12-06-GW.SKF

REVISED: 10/12/06 NJV

**GROUNDWATER  
GRADIENT  
MAP**  
10/06

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

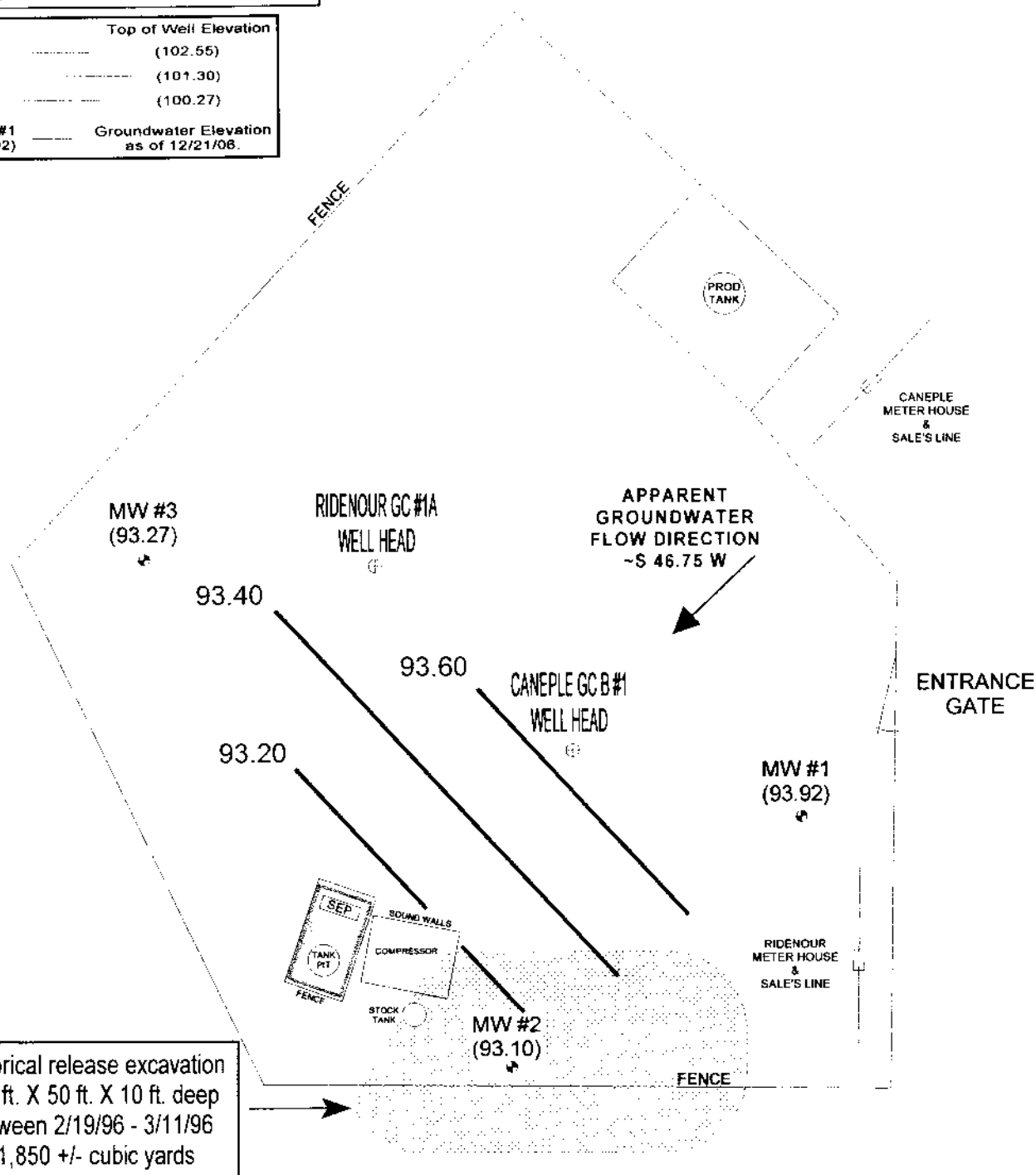
# FIGURE 3 (4th 1/4, 2006)



Top of Well Elevation	
MW #1	(102.55)
MW #2	(101.30)
MW #3	(100.27)

MW #1	Groundwater Elevation
(93.92)	as of 12/21/08.



FLOW DIRECTION IRRIGATION DITCH

1 INCH = 40 FEET

0 40 80 FT.

BP AMERICA PRODUCTION COMPANY

CANEPLE GC B # 1

SE/4 SE/4 SEC. 13, T31N, R11W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1195

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: 12-21-06-GW.SKF

REVISED: 12/21/06 NJV

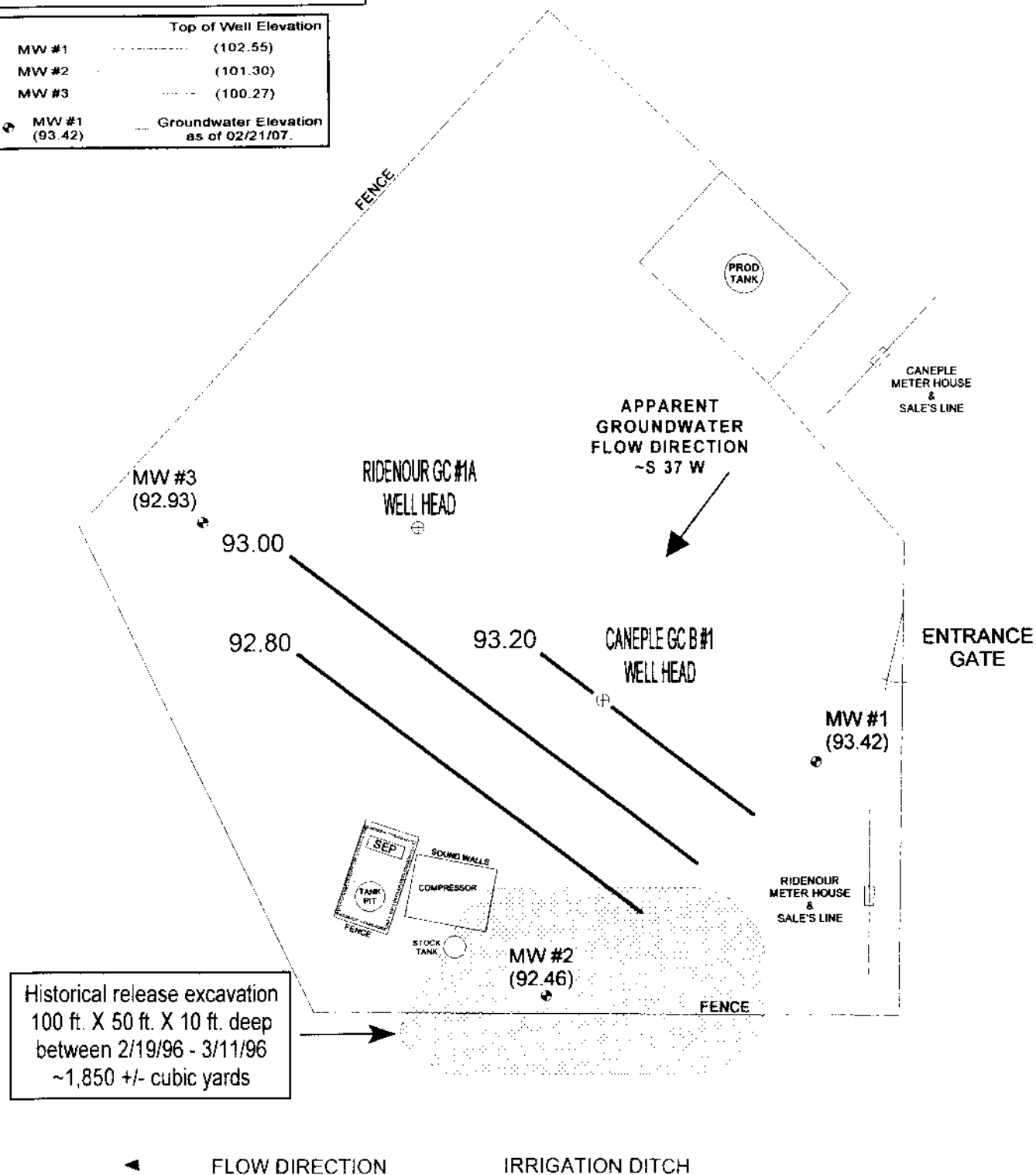
**GROUNDWATER  
GRADIENT  
MAP  
12/06**

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

# FIGURE 4 (1st 1/4, 2007)



Top of Well Elevation	
MW #1	(102.55)
MW #2	(101.30)
MW #3	(100.27)
MW #1 (93.42)	Groundwater Elevation as of 02/21/07



1 INCH = 40 FEET  
0 40 80 FT.

BP AMERICA PRODUCTION COMPANY

CANEPL E GC B #1

SE1/4 SE1/4 SEC. 13, T31N, R11W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: 02-21-07-GW-SKF

REVISED: 02/21/07 NJV

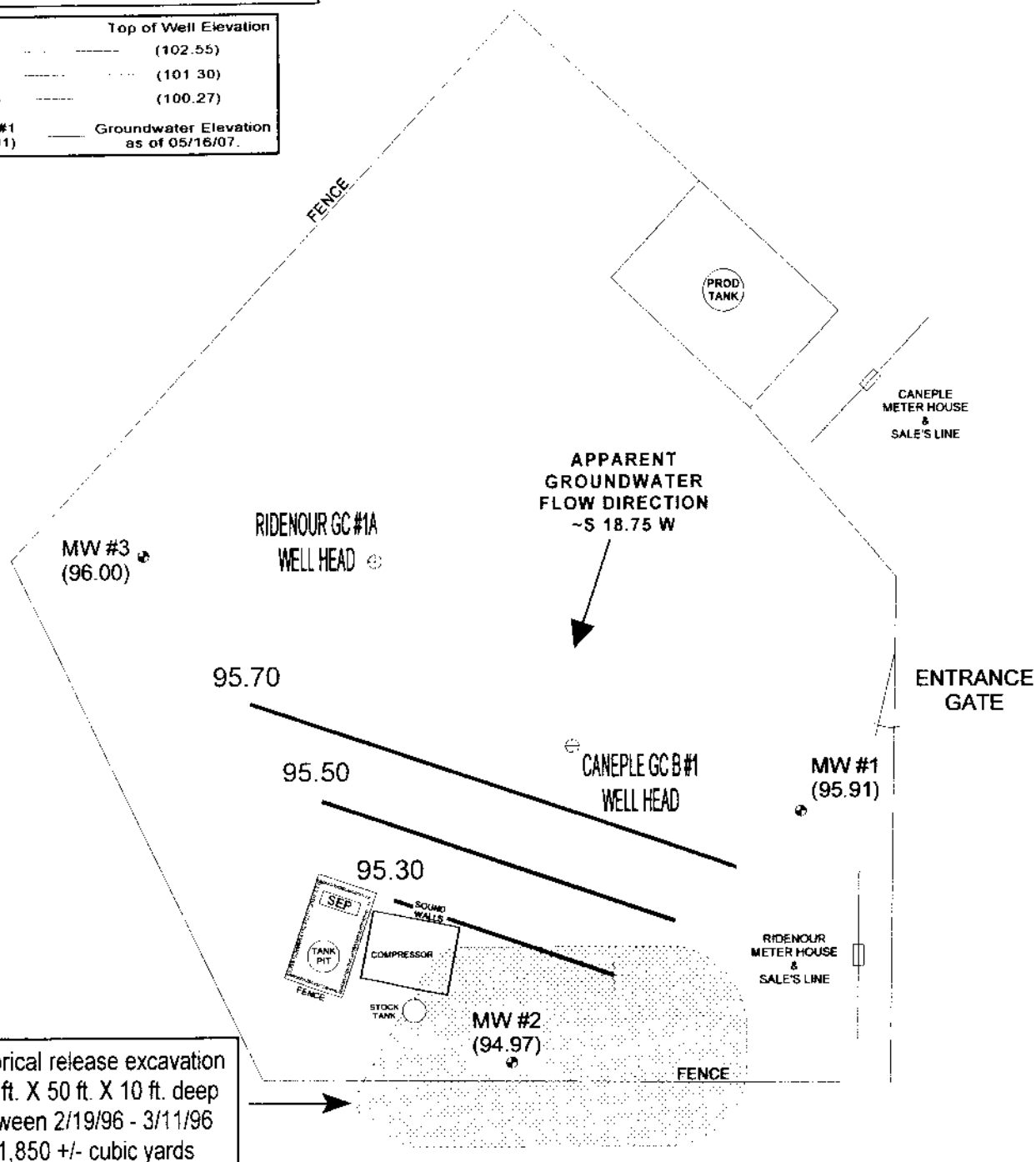
**GROUNDWATER  
GRADIENT  
MAP**  
02/07

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

# FIGURE 5 (2nd 1/4, 2007)



Top of Well Elevation	
MW #1	(102.55)
MW #2	(101.30)
MW #3	(100.27)
MW #1 (95.91)	Groundwater Elevation as of 05/16/07.



Historical release excavation  
100 ft. X 50 ft. X 10 ft. deep  
between 2/19/96 - 3/11/96  
~1,850 +/- cubic yards

FLOW DIRECTION

IRRIGATION DITCH

1 INCH = 40 FEET

0 40 80 FT.

BP AMERICA PRODUCTION COMPANY

CANEPLER GC B # 1

SE 1/4 SE 1/4 SEC. 13, T31N, R11W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 622-1193

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: 05-16-07-GW.SKF

REVISED: 05/16/07 NJV

**GROUNDWATER  
GRADIENT  
MAP**  
05/07

# BLAGG ENGINEERING, INC.

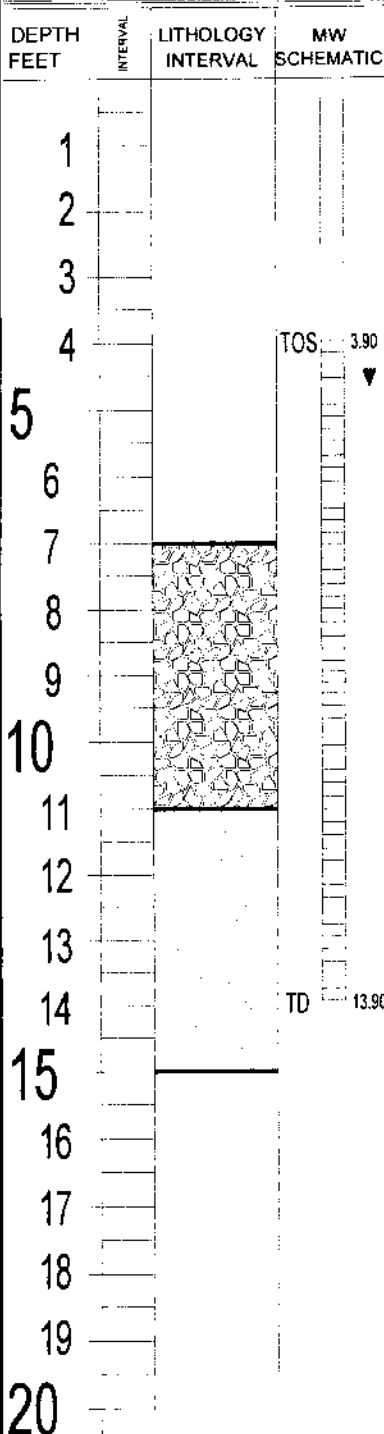
P.O. BOX 87  
BLOOMFIELD, NM 87413  
(505) 632-1199

MW #1

## BORE / TEST HOLE REPORT

CLIENT: BP AMERICA PRODUCTION CO.  
LOCATION NAME: CANEPL GC B #1 UNIT P, SEC. 13, T31N, R11W  
CONTRACTOR: BLAGG ENGINEERING, INC. / ENVIROTECH, INC.  
EQUIPMENT USED: MOBILE DRILL RIG (CME 75) - TUBEX SYSTEM  
BORING LOCATION: 59.5 FT., S74E FROM WELL HEAD.

BORING #..... BH-1  
MW #..... 1  
PAGE #..... 1  
DATE STARTED 9/26/06  
DATE FINISHED 9/26/06  
OPERATOR..... KP  
PREPARED BY NJV



### FIELD CLASSIFICATION AND REMARKS

GROUND SURFACE


TOP OF CASING APPROX. 2.60 FT. ABOVE GROUND SURFACE.

DARK YELLOWISH ORANGE SAND AND GRAVEL, NON COHESIVE, SLIGHTLY MOIST, FIRM TO DENSE, NO APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (0.0 - 7.0 FT. BELOW GRADE).

DEPTH TO WATER APPROX. 4.73 FT. FROM GROUND SURFACE MEASURED ON 9/28/06.

SAME AS ABOVE EXCEPT BLACK (7.0 - 11.0 FT. BELOW GRADE).

SAME AS ABOVE EXCEPT BROWNISH GRAY (11.0 - 15.0 FT. BELOW GRADE).

NOTES:  - SAND AND GRAVEL.

TOS - Top of screen of monitor well.

TD - Total depth/bottom extent of monitor well.

Monitor well consist of 2 inch PVC piping - casing from 2.60 ft. above grade to 3.90 ft. below grade, 0.010 slotted screen between 3.90 to 13.90 ft. below grade, sand packed annular to 2.0 ft. below grade, bentonite grout between 0.0 to 2.0 ft. below grade. Well protector encompassing above grade casing and secured with padlock.

# BLAGG ENGINEERING, INC.

P.O. BOX 87  
BLOOMFIELD, NM 87413  
(505) 632-1199

MW #2

## BORE / TEST HOLE REPORT

CLIENT: BP AMERICA PRODUCTION CO.  
LOCATION NAME: CANEPL E GC B #1 UNIT P, SEC. 13, T31N, R11W  
CONTRACTOR: BLAGG ENGINEERING, INC. / ENVIROTECH, INC.  
EQUIPMENT USED: MOBILE DRILL RIG (CME 75) - TUBEX SYSTEM  
BORING LOCATION: 80 FT., S11W FROM WELL HEAD.

BORING #..... BH-2  
MW #..... 2  
PAGE #..... 2  
DATE STARTED 9/26/06  
DATE FINISHED 9/26/06  
OPERATOR..... KP  
PREPARED BY NJV

DEPTH  
FEET

INTERVAL

LITHOLOGY  
INTERVAL

MW  
SCHEMATIC

### FIELD CLASSIFICATION AND REMARKS

GROUND SURFACE

TOP OF CASING APPROX. 2.50 FT. ABOVE GROUND SURFACE.

DARK YELLOWISH ORANGE SAND, NON COHESIVE, SLIGHTLY MOIST, LOOSE TO FIRM, NO APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (0.0 - 4.0 FT. BELOW GRADE).

DEPTH TO WATER APPROX. 4.92 FT. FROM GROUND SURFACE MEASURED ON 9/28/06.

MEDIUM DARK TO GRAYISH BLACK SAND, NON COHESIVE, SLIGHTLY MOIST TO WET, LOOSE, NO APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (4.0 - 7.0 FT. BELOW GRADE).

BROWNISH GRAY SAND WITH MINOR AMOUNT OF GRAVEL, NON COHESIVE, WET, LOOSE TO FIRM, NO APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (7.0 - 12.0 FT. BELOW GRADE).

MEDIUM LIGHT TO DARK GRAY SAND AND GRAVEL, NON COHESIVE, WET, LOOSE TO FIRM, APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (12.0 - 15.0 FT. BELOW GRADE).

NOTES: ☐ - SAND.  
☐ - SAND AND GRAVEL.

TOS - Top of screen of monitor well.

TD - Total depth/bottom extent of monitor well.

Monitor well consist of 2 inch PVC piping - casing from 2.50 ft. above grade to 2.50 ft. below grade, 0.010 slotted screen between 2.50 to 12.50 ft. below grade, sand packed annular to 2.0 ft. below grade, bentonite grout between 0.0 to 2.0 ft. below grade. Well protector encompassing above grade casing and secured with padlock.

# BLAGG ENGINEERING, INC.

P.O. BOX 87  
BLOOMFIELD, NM 87413  
(505) 632-1199

MW #3

## BORE / TEST HOLE REPORT

CLIENT: BP AMERICA PRODUCTION CO.  
LOCATION NAME: CANEPL GC B #1 UNIT P, SEC. 13, T31N, R11W  
CONTRACTOR: BLAGG ENGINEERING, INC. / ENVIROTECH, INC.  
EQUIPMENT USED: MOBILE DRILL RIG (CME 75) - TUBEX SYSTEM  
BORING LOCATION: 117 FT., N66W FROM WELL HEAD.

BORING #..... BH-3  
MW #..... 3  
PAGE #..... 3  
DATE STARTED 10/3/06  
DATE FINISHED 10/3/06  
OPERATOR..... KP  
PREPARED BY NJV

DEPTH  
FEET

INTERVAL

LITHOLOGY  
INTERVAL

MW  
SCHEMATIC

### FIELD CLASSIFICATION AND REMARKS

GROUND SURFACE

TOP OF CASING APPROX. 1.70 FT. ABOVE GROUND SURFACE.

DEPTH TO WATER APPROX. 2.49 FT. FROM GROUND SURFACE MEASURED ON 10/3/06.

DARK YELLOWISH ORANGE TO MODERATE BROWN SAND AND GRAVEL, NON COHESIVE, SLIGHTLY MOIST, FIRM TO DENSE, NO APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (0.0 - 6.0 FT. BELOW GRADE).

SAME AS ABOVE EXCEPT LIGHT OLIVE GRAY AND PHASING INTO WET (6.0 - 14.0 FT. BELOW GRADE).

NOTES: ☐ - SAND AND GRAVEL.

TOS - Top of screen of monitor well.

TD - Total depth/bottom extent of monitor well.

Monitor well consist of 2 inch PVC piping - casing from 1.70 ft. above grade to 3.30 ft. below grade, 0.010 slotted screen between 3.30 to 13.30 ft. below grade, sand packed annular to 2.0 ft. below grade, bentonite grout between 0.0 to 2.0 ft. below grade. Well protector encompassing above grade casing and secured with padlock.



**BLAGG ENGINEERING, INC.**  
**MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA**

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A & 14677

**CANEPL E GC B # 1 - SEP. & ABAN. PITS**  
**UNIT P, SEC. 13, T31N, R11W**

LABORATORY (S) USED : HALL ENVIRONMENTAL  
 ENVIROTECH

Date : October 12, 2006

SAMPLER : N J V

Filename : 10-12-06.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 1	102.55	96.42	6.13	16.50	0840	7.15	1,000	12.8	5.00
MW - 2	101.30	95.60	5.70	16.20	0915	6.98	2,800	15.3	5.25
MW - 3	100.27	96.08	4.19	15.00	0950	7.03	1,600	16.6	5.50
INSTRUMENT CALIBRATIONS =						7.00	2,800		
DATE & TIME =						10/12/06	0830		

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$   
 (i.e. 2" MW  $r = (1/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .) (i.e. 4" MW  $r = (2/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in all MW's. All MW's murky brown in appearance & no apparent hydrocarbon odor detected physically. Collected BTEX & major anions / cations samples from all MW's.

Top of casing MW # 1 ~ 2.60 ft., MW # 2 ~ 2.50 ft., MW # 3 ~ 1.70 ft. above grade.

**Hall Environmental Analysis Laboratory, Inc.**

Date: 18-Oct-06

**CLIENT:** Blagg Engineering  
**Project:** CANEPLE GC B #1**Lab Order:** 0610140**Lab ID:** 0610140-01**Collection Date:** 10/12/2006 8:40:00 AM**Client Sample ID:** MW #1**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/14/2006 1:21:05 PM
Toluene	ND	1.0		µg/L	1	10/14/2006 1:21:05 PM
Ethylbenzene	ND	1.0		µg/L	1	10/14/2006 1:21:05 PM
Xylenes, Total	ND	3.0		µg/L	1	10/14/2006 1:21:05 PM
Surr: 4-Bromofluorobenzene	98.1	72.2-125		%REC	1	10/14/2006 1:21:05 PM

**Lab ID:** 0610140-02**Collection Date:** 10/12/2006 9:15:00 AM**Client Sample ID:** MW #2**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	6.0	1.0		µg/L	1	10/16/2006 2:49:33 PM
Toluene	ND	1.0		µg/L	1	10/16/2006 2:49:33 PM
Ethylbenzene	20	1.0		µg/L	1	10/16/2006 2:49:33 PM
Xylenes, Total	97	3.0		µg/L	1	10/16/2006 2:49:33 PM
Surr: 4-Bromofluorobenzene	153	72.2-125	S	%REC	1	10/16/2006 2:49:33 PM

**Lab ID:** 0610140-03**Collection Date:** 10/12/2006 9:50:00 AM**Client Sample ID:** MW #3**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/14/2006 2:21:34 PM
Toluene	ND	1.0		µg/L	1	10/14/2006 2:21:34 PM
Ethylbenzene	ND	1.0		µg/L	1	10/14/2006 2:21:34 PM
Xylenes, Total	ND	3.0		µg/L	1	10/14/2006 2:21:34 PM
Surr: 4-Bromofluorobenzene	86.6	72.2-125		%REC	1	10/14/2006 2:21:34 PM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

**Qualifiers:**

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## CATION / ANION ANALYSIS

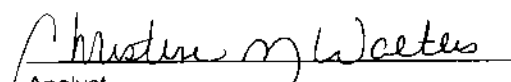
Client: Blagg / BP  
Sample ID: MW #1  
Laboratory Number: 38795  
Chain of Custody: 14677  
Sample Matrix: Water  
Preservative: Cool  
Condition: Cool & Intact

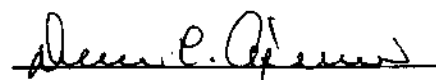
Project #: 94034-010  
Date Reported: 10-13-06  
Date Sampled: 10-12-06  
Date Received: 10-12-06  
Date Extracted: N/A  
Date Analyzed: 10-13-06

Parameter	Analytical Result	Units		
pH	7.39	s.u.		
Conductivity @ 25° C	1,070	umhos/cm		
Total Dissolved Solids @ 180C	744	mg/L		
Total Dissolved Solids (Calc)	731	mg/L		
SAR	16.6	ratio		
Total Alkalinity as CaCO3	305	mg/L		
Total Hardness as CaCO3	42.4	mg/L		
Bicarbonate as HCO3	305	mg/L	5.00	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	<0.1	mg/L	0.00	meq/L
Nitrite Nitrogen	0.020	mg/L	0.00	meq/L
Chloride	114	mg/L	3.22	meq/L
Fluoride	0.69	mg/L	0.04	meq/L
Phosphate	0.10	mg/L	0.00	meq/L
Sulfate	165	mg/L	3.44	meq/L
Iron	0.376	mg/L	0.01	meq/L
Calcium	14.6	mg/L	0.73	meq/L
Magnesium	1.42	mg/L	0.12	meq/L
Potassium	1.00	mg/L	0.03	meq/L
Sodium	249	mg/L	10.83	meq/L
Cations			11.70	meq/L
Anions			11.69	meq/L
Cation/Anion Difference			0.12%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Canepile GC B #1**    **Grab Sample**

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## CATION / ANION ANALYSIS

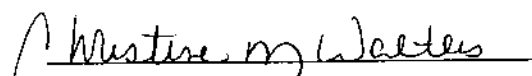
Client: Blagg / BP  
Sample ID: MW #2  
Laboratory Number: 38796  
Chain of Custody: 14677  
Sample Matrix: Water  
Preservative: Cool  
Condition: Cool & Intact

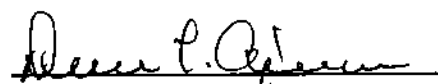
Project #: 94034-010  
Date Reported: 10-13-06  
Date Sampled: 10-12-06  
Date Received: 10-12-06  
Date Extracted: N/A  
Date Analyzed: 10-13-06

Parameter	Analytical Result	Units		
pH	7.39	S.U.		
Conductivity @ 25° C	3,510	umhos/cm		
Total Dissolved Solids @ 180C	2,700	mg/L		
Total Dissolved Solids (Calc)	2,663	mg/L		
SAR	27.7	ratio		
Total Alkalinity as CaCO3	564	mg/L		
Total Hardness as CaCO3	167	mg/L		
Bicarbonate as HCO3	564	mg/L	9.24	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	27.9	mg/L	0.45	meq/L
Nitrite Nitrogen	0.291	mg/L	0.01	meq/L
Chloride	214	mg/L	6.04	meq/L
Fluoride	1.52	mg/L	0.08	meq/L
Phosphate	1.10	mg/L	0.03	meq/L
Sulfate	1,160	mg/L	24.15	meq/L
Iron	5.69	mg/L	0.20	meq/L
Calcium	47.8	mg/L	2.39	meq/L
Magnesium	11.60	mg/L	0.95	meq/L
Potassium	34.7	mg/L	0.89	meq/L
Sodium	822	mg/L	35.76	meq/L
Cations			39.98	meq/L
Anions			40.00	meq/L
Cation/Anion Difference			0.05%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Canepile GC B #1**    **Grab Sample**

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## CATION / ANION ANALYSIS

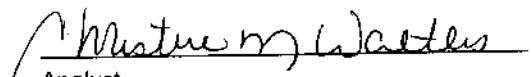
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	MW #3	Date Reported:	10-13-06
Laboratory Number:	38797	Date Sampled:	10-12-06
Chain of Custody:	14677	Date Received:	10-12-06
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	10-13-06
Condition:	Cool & Intact		

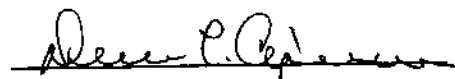
Parameter	Analytical Result	Units		
pH	7.57	s.u.		
Conductivity @ 25° C	1,530	umhos/cm		
Total Dissolved Solids @ 180C	1,140	mg/L		
Total Dissolved Solids (Calc)	1,129	mg/L		
SAR	18.2	ratio		
Total Alkalinity as CaCO3	294	mg/L		
Total Hardness as CaCO3	76.2	mg/L		
Bicarbonate as HCO3	294	mg/L	4.82	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	2.5	mg/L	0.04	meq/L
Nitrite Nitrogen	0.018	mg/L	0.00	meq/L
Chloride	144	mg/L	4.06	meq/L
Fluoride	0.76	mg/L	0.04	meq/L
Phosphate	<0.01	mg/L	0.00	meq/L
Sulfate	408	mg/L	8.49	meq/L
Iron	<0.001	mg/L	0.00	meq/L
Calcium	24.6	mg/L	1.23	meq/L
Magnesium	3.60	mg/L	0.30	meq/L
Potassium	0.80	mg/L	0.02	meq/L
Sodium	366	mg/L	15.92	meq/L
Cations			17.47	meq/L
Anions			17.46	meq/L

Cation/Anion Difference 0.05%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Canepile GC B #1 Grab Sample

  
Analyst

  
Review

Remarks:	
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# CHAIN OF CUSTODY RECORD

14677

Client / Project Name <b>BLAGE / BP</b>		Project Location <b>CANELE GCB #1</b>		ANALYSIS / PARAMETERS			
Sampler: <b>NV</b>		Client No. <b>94034-010</b>		No. of Containers	MATERIAL ANALYSES / CATIONS	Remarks <b>PRESERVED COOL GRAB SAMPLES</b>	
Sample No. / Identification	Sample Date	Sample Time	Lab Number				
<b>MW # 1</b>	<b>10/12/06</b>	<b>0840</b>	<b>38795</b>	<b>1</b>	<b>✓</b>		
<b>MW # 2</b>	<b>10/12/06</b>	<b>0915</b>	<b>38796</b>	<b>1</b>	<b>✓</b>		
<b>MW # 3</b>	<b>10/12/06</b>	<b>0950</b>	<b>38797</b>	<b>1</b>	<b>✓</b>		
Relinquished by: (Signature) <i>[Signature]</i>		Date <b>10/12/06</b>	Time <b>1101</b>	Received by: (Signature) <i>[Signature]</i>		Date <b>10/12/06</b>	Time <b>1101</b>
Relinquished by: (Signature)				Received by: (Signature)			
Relinquished by: (Signature)				Received by: (Signature)			
<b>ENVIROTECH INC.</b> 5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615						Sample Receipt	
						Received Intact	<i>[Signature]</i>
						Cool - Ice/Blue Ice	<i>[Signature]</i>

## QA/QC SUMMARY REPORT

Client: Blagg Engineering  
 Project: CANEPLC GC B #1

Work Order: 0610140

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	------	----------	-----------	------	----------	------

Method: SW8021

Sample ID: 5ML REAGENT BLA MBLK Batch ID: R21050 Analysis Date: 10/14/2006 3:58:20 AM

Benzene ND µg/L 1.0

Toluene ND µg/L 1.0

Ethylbenzene ND µg/L 1.0

Xylenes, Total ND µg/L 3.0

Sample ID: 5ML REAGENT BLA MBLK Batch ID: R21062 Analysis Date: 10/16/2006 9:25:30 AM

Benzene ND µg/L 1.0

Toluene ND µg/L 1.0

Ethylbenzene ND µg/L 1.0

Xylenes, Total ND µg/L 3.0

Sample ID: 100NG BTEX LCS-II LCS Batch ID: R21050 Analysis Date: 10/14/2006 3:00:20 AM

Benzene 19.61 µg/L 1.0 98.0 85 115

Toluene 19.76 µg/L 1.0 98.8 85 118

Ethylbenzene 19.82 µg/L 1.0 99.1 85 116

Xylenes, Total 60.45 µg/L 3.0 101 85 119

Sample ID: 100NG BTEX LCS LCS Batch ID: R21062 Analysis Date: 10/17/2006 5:46:40 AM

Benzene 19.71 µg/L 1.0 98.6 85 115

Toluene 19.77 µg/L 1.0 98.8 85 118

Ethylbenzene 19.90 µg/L 1.0 99.5 85 116

Xylenes, Total 60.36 µg/L 3.0 101 85 119

## Qualifiers:

F	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits



# Hall Environmental Analysis Laboratory, Inc.

## Sample Receipt Checklist

Client Name **BLAGG**

Date and Time Received:

10/13/2006

Work Order Number **0610140**

Received by **BLM**

Checklist completed by

*Becky Morris*  
Signature

*10/13/06*  
Date

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☐

No ☐

Not Present ☐

Not Shipped ☒

Custody seals intact on sample bottles?

Yes ☐

No ☒

N/A ☐

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐

Yes ☒

No ☐

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

**4°**

**4° C ± 2 Acceptable**

If given sufficient time to cool.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding

Comments:

Corrective Action

# MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

CANEPL E GC B # 1 - SEP. & ABAN. PITS  
UNIT P, SEC. 13, T31N, R11W

LABORATORY (S) USED : HALL ENVIRONMENTAL

Date : December 21, 2006

SAMPLER : NJV

Filename : 12-21-06.WK4

PROJECT MANAGER : NJV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 1	102.55	93.92	8.63	16.50	-	-	-	-	-
MW - 2	101.30	93.10	8.20	16.20	1045	7.27	1,500	8.9	4.00
MW - 3	100.27	93.27	7.00	15.00	1010	7.27	1,200	7.7	4.00

INSTRUMENT CALIBRATIONS =	7.00	2,800
DATE & TIME =	12/20/06	0835

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
(i.e. 2" MW  $r = (1/12) \text{ ft.}$   $h = 1 \text{ ft.}$ ) (i.e. 4" MW  $r = (2/12) \text{ ft.}$   $h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in both MW # 2 & # 3 . Both MW 's murky brown in appearance & no apparent hydrocarbon odor detected physically . Collected samples from MW # 2 & # 3 for BTEX analysis .

Top of casing MW # 1 ~ 2.60 ft. , MW # 2 ~ 2.50 ft. , MW # 3 ~ 1.70 ft. above grade .

# Hall Environmental Analysis Laboratory, Inc.

Date: 02-Jan-07

CLIENT: Blagg Engineering  
Project: Canepile GC B #1

Lab Order: 0612269

Lab ID: 0612269-01

Collection Date: 12/21/2006 10:45:00 AM

Client Sample ID: MW #2

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: LMM
Benzene	8.5	1.0		µg/L	1	12/28/2006 12:48:40 PM
Toluene	ND	1.0		µg/L	1	12/28/2006 12:48:40 PM
Ethylbenzene	17	1.0		µg/L	1	12/28/2006 12:48:40 PM
Xylenes, Total	89	3.0		µg/L	1	12/28/2006 12:48:40 PM
Surr: 4-Bromofluorobenzene	82.7	70.2-105		%REC	1	12/28/2006 12:48:40 PM

Lab ID: 0612269-02

Collection Date: 12/21/2006 10:10:00 AM

Client Sample ID: MW #3

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: LMM
Benzene	ND	1.0		µg/L	1	12/28/2006 1:18:48 PM
Toluene	ND	1.0		µg/L	1	12/28/2006 1:18:48 PM
Ethylbenzene	ND	1.0		µg/L	1	12/28/2006 1:18:48 PM
Xylenes, Total	ND	3.0		µg/L	1	12/28/2006 1:18:48 PM
Surr: 4-Bromofluorobenzene	77.6	70.2-105		%REC	1	12/28/2006 1:18:48 PM

Qualifiers: \* Value exceeds Maximum Contaminant Level  
E Value above quantitation range  
J Analyte detected below quantitation limits  
ND Not Detected at the Reporting Limit  
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank  
H Holding times for preparation or analysis exceeded  
MCL Maximum Contaminant Level  
RL Reporting Limit

Client: BLAGE ENGR. / BP AMERICA

Address: P.O. BOX 87  
BLFD. NM 87413

Phone #: 632-1199

Fax #:

QA / QC Package:

Std ☐ Level 4 ☐

Other:

Project Name: CANEPLC GC B #1

Project #:

Project Manager: *rw*

Sampler: *RV*

Sample Temperature: 4°

[illegible]

Date: /	Time:	Relinquished By: (Signature)
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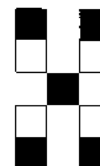
12/21/06 1150

Relinquished By: (Signature)

Received By: (Signature)

Received By: (Signature)

12/27/26	Remarks:
----------	----------



4901 Hawkins NE, Suite D  
Albuquerque, New Mexico 87109  
Tel. 505.345.3975 Fax 505.345.4107  
[www.hallenvironmental.com](http://www.hallenvironmental.com)

## ANALYSIS REQUEST

[illegible]

## QA/QC SUMMARY REPORT

Client: Blagg Engineering  
Project: Canepile GC B #1

Work Order: 0612269

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: SW8021

Sample ID: 5ML RB

MBLK

Batch ID: R21975

Analysis Date: 12/28/2006 9:42:29 AM

Benzene	ND	µg/L	1.0
Toluene	ND	µg/L	1.0
Ethylbenzene	ND	µg/L	1.0
Xylenes, Total	ND	µg/L	3.0

Sample ID: 100NG BTEX LCS

LCS

Batch ID: R21975

Analysis Date: 12/28/2006 11:30:42 AM

Benzene	18.08	µg/L	1.0	90.4	85.9	113
Toluene	18.48	µg/L	1.0	92.4	86.4	113
Ethylbenzene	18.09	µg/L	1.0	90.4	83.5	118
Xylenes, Total	55.05	µg/L	3.0	91.8	83.4	122

Sample ID: 100NG BTEX LCSD

LCSD

Batch ID: R21975

Analysis Date: 12/28/2006 3:51:55 PM

Benzene	17.77	µg/L	1.0	88.8	85.9	113	1.72	27
Toluene	17.59	µg/L	1.0	87.9	86.4	113	4.94	19
Ethylbenzene	17.33	µg/L	1.0	86.7	83.5	118	4.28	10
Xylenes, Total	52.35	µg/L	3.0	87.3	83.4	122	5.02	13

## Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name BLAGG

Date and Time Received:

12/27/2006

Work Order Number 0612269

Received by GLS

Checklist completed by

Signature

Date

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐

Yes ☒

No ☐

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

4°

4° C ± 2 Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding \_\_\_\_\_

Comments: \_\_\_\_\_

Corrective Action \_\_\_\_\_

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT: BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY #: N / A

CANEPL E GC B # 1 - SEP. & ABAN. PITS  
UNIT P, SEC. 13, T31N, R11W

LABORATORY (S) USED: HALL ENVIRONMENTAL

Date: February 21, 2007

SAMPLER: N J V

Filename: 02-21-07.WK4

PROJECT MANAGER: N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 1	102.55	93.42	9.13	16.50	-	-	-	-	-
MW - 2	101.30	92.46	8.84	16.20	0900	7.40	1,100	8.7	3.75
MW - 3	100.27	92.93	7.34	15.00					

INSTRUMENT CALIBRATIONS = 7.00 2,800

DATE & TIME = 02/21/07 0845

NOTES: Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$   
(i.e. 2" MW  $r = (1/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .) (i.e. 4" MW  $r = (2/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .)

Ideally a minimum of three (3) wellbore volumes:

2.00" well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2"

Excellent recovery in MW # 2. Murky brown in appearance & no apparent hydrocarbon odor detected physically. Collected sample from MW # 2 for BTEX analysis.

Top of casing MW # 1 ~ 2.60 ft., MW # 2 ~ 2.50 ft., MW # 3 ~ 1.70 ft. above grade.

**Hall Environmental Analysis Laboratory, Inc.**

Date: 27-Feb-07

**CLIENT:** Blagg Engineering  
**Lab Order:** 0702270  
**Project:** Canepile GC B #1  
**Lab ID:** 0702270-01

**Client Sample ID:** MW#2  
**Collection Date:** 2/21/2007 9:00:00 AM  
**Date Received:** 2/23/2007  
**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	5.4	1.0		µg/L	1	2/26/2007 12:39:27 PM
Toluene	2.0	1.0		µg/L	1	2/26/2007 12:39:27 PM
Ethylbenzene	13	1.0		µg/L	1	2/26/2007 12:39:27 PM
Xylenes, Total	71	2.0		µg/L	1	2/26/2007 12:39:27 PM
Surr: 4-Bromofluorobenzene	93.1	70.2-105		%REC	1	2/26/2007 12:39:27 PM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit



Client: BLAG ENR. / BP AMERICA

Address: P.O. BOX 87  
BLFD., NM 87413

Phone #: 632-1199

Fax #:

Date	Time	Matrix	Sample I.D. No.	Number/Volume	Preservative			HEAL No.
					HgCl <sub>2</sub>	HNO <sub>3</sub>		
2/21/07	0900	WATER	MW # 2	2-40 ml	✓			0702270 -)


Date: 2/22/07	Time: 0940	Relinquished By: (Signature) <i>[Signature]</i>
Date:	Time:	Relinquished By: (Signature)

QA / QC Package:  
Std ☐ Level 4 ☐

Other:

Project Name: CANEPLU GC B #1

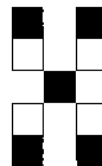
Project #:

Project Manager: 

Sampler: *WV*

Sample Temperature: 20

Number/Volume	Preservative			HEAL No.
	HgCl <sub>2</sub>	HNO <sub>3</sub>		
2-40 ml	✓			0702270 -)



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Albuquerque, New Mexico 87109  
Tel. 505.345.3975 Fax 505.345.4107  
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## ANALYSIS REQUEST

[illegible]

Date: 2/22/07	Time: 0940	Relinquished By: (Signature) <i>[Signature]</i>	Received By: (Signature) <i>[Signature]</i> 2/23/07 900
Date:	Time:	Relinquished By: (Signature)	Received By: (Signature)

Remarks:

## QA/QC SUMMARY REPORT

Client: Blagg Engineering  
 Project: Canepile GC B #1

Work Order: 0702270

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
<b>Method: SW8021</b>									
<b>Sample ID: 5ML REAGENT BLA</b>		<i>MBLK</i>			Batch ID: <b>R22594</b>	Analysis Date: 2/23/2007 8:08:20 AM			
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	2.0						
<b>Sample ID: 5ML REAGENT BLA</b>		<i>MBLK</i>			Batch ID: <b>R22614</b>	Analysis Date: 2/26/2007 8:16:58 AM			
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	2.0						
<b>Sample ID: 100NG BTEX LCS</b>		<i>LCS</i>			Batch ID: <b>R22594</b>	Analysis Date: 2/23/2007 8:14:12 PM			
Benzene	20.52	µg/L	1.0	103	85.9	113			
Toluene	20.30	µg/L	1.0	102	86.4	113			
Ethylbenzene	20.25	µg/L	1.0	101	83.5	118			
Xylenes, Total	61.56	µg/L	2.0	103	83.4	122			
<b>Sample ID: 100NG BTEX LCS</b>		<i>LCS</i>			Batch ID: <b>R22614</b>	Analysis Date: 2/26/2007 6:48:45 PM			
Benzene	20.37	µg/L	1.0	102	85.9	113			
Toluene	20.43	µg/L	1.0	102	86.4	113			
Ethylbenzene	20.39	µg/L	1.0	102	83.5	118			
Xylenes, Total	62.07	µg/L	2.0	103	83.4	122			

## Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

# Hall Environmental Analysis Laboratory, Inc.

## Sample Receipt Checklist

Client Name BLAGG

Date and Time Received:

2/23/2007

Work Order Number 0702270

Received by TLS

Checklist completed by

D. Schuppe  
Signature

2-23-07  
Date

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐

Yes ☒

No ☐

Water - Preservation labels on bottle and cap match?

Yes ☐

No ☐

N/A ☒

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

2°

4° C ± 2 Acceptable

If given sufficient time to cool.

COMMENTS:

-----

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding \_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Corrective Action \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

CANEPL E GC B # 1 - SEP. & ABAN. PITS  
UNIT P, SEC. 13, T31N, R11W

LABORATORY (S) USED : HALL ENVIRONMENTAL

Date : May 16, 2007

SAMPLER : N J V

Filename : 05-16-07.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 1	102.55	95.91	6.64	16.50	-	-	-	-	-
MW - 2	101.30	94.97	6.33	16.20	1000	7.29	900	17.9	5.00
MW - 3	100.27	96.00	4.27	15.00	-	-	-	-	-

INSTRUMENT CALIBRATIONS =

7.00 2,800

DATE & TIME =

05/08/07 0740

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
(i.e. 2" MW  $r = (1/12) \text{ ft}$ .  $h = 1 \text{ ft}$ ) (i.e. 4" MW  $r = (2/12) \text{ ft}$ .  $h = 1 \text{ ft}$ )

Ideally a minimum of three (3) wellbore volumes:

2.00" well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW # 2. Murky brown in appearance & no apparent hydrocarbon odor detected physically. Collected sample from MW # 2 for BTEX analysis.

Top of casing MW # 1 ~ 2.60 ft., MW # 2 ~ 2.50 ft., MW # 3 ~ 1.70 ft. above grade.

**Hall Environmental Analysis Laboratory, Inc.**

Date: 22-May-07

CLIENT: Blagg Engineering

Client Sample ID: MW #2

Lab Order: 0705285

Collection Date: 5/16/2007 10:00:00 AM

Project: Caneple GC B #1

Date Received: 5/19/2007

Lab ID: 0705285-01

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	3.5	1.0		µg/L	1	5/21/2007 3:11:03 PM
Toluene	ND	1.0		µg/L	1	5/21/2007 3:11:03 PM
Ethylbenzene	4.4	1.0		µg/L	1	5/21/2007 3:11:03 PM
Xylenes, Total	36	2.0		µg/L	1	5/21/2007 3:11:03 PM
Surr: 4-Bromofluorobenzene	88.4	70.2-105		%REC	1	5/21/2007 3:11:03 PM

Qualifiers:

- \* Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit



Client: BLAGG EVER. / BP AMERICA

Address: P.O. BOX 87  
BLVD. NW 87413

Phone #: 632-1199

Fax #:

Date	Time	Matrix	Sample I.D. No.	Number/Volume	Preservative			HEAL No.
					HgCl <sub>2</sub>	HNO <sub>3</sub>		
5/16/07	1000	WATER	MW # 2	2-40ml				0705285 1


Date:	Time:	Relinquished By: (Signature)	Received By: (Signature)
5/18/07	0930		 5/19/07 10:00
Date:	Time:	Relinquished By: (Signature)	Received By: (Signature)

Std ☐ Level 4 ☐

Other:

Project Name: CARLE GC B #1

Project #:

Project Manager: 

Sampler: *NV*

Sample Temperature: 4

4901 Hawkins NE, Suite D  
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Tel. 505.345.3975 Fax 505.345.4107  
[www.hallenvironmental.com](http://www.hallenvironmental.com)

## ANALYSIS REQUEST

[illegible]

Remarks:

## QA/QC SUMMARY REPORT

Client: Blagg Engineering  
 Project: Canepile GC B #1

Work Order: 0705285

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: SW8021

Sample ID: 5ML REAGENT BLA

MBLK

Batch ID: R23688 Analysis Date: 5/21/2007 8:06:10 AM

Benzene	ND	µg/L	1.0
Toluene	ND	µg/L	1.0
Ethylbenzene	ND	µg/L	1.0
Xylenes, Total	ND	µg/L	2.0

Sample ID: 100NG BTEX LCS

LCS

Batch ID: R23688 Analysis Date: 5/21/2007 3:41:06 PM

Benzene	19.05	µg/L	1.0	95.3	85.9	113
Toluene	19.31	µg/L	1.0	96.6	86.4	113
Ethylbenzene	19.48	µg/L	1.0	97.4	83.5	118
Xylenes, Total	58.11	µg/L	2.0	96.9	83.4	122

Sample ID: 100NG BTEX LCSD

LCSD

Batch ID: R23688 Analysis Date: 5/21/2007 4:11:08 PM

Benzene	19.30	µg/L	1.0	96.5	85.9	113	1.28	27
Toluene	19.47	µg/L	1.0	97.3	86.4	113	0.794	19
Ethylbenzene	19.76	µg/L	1.0	98.8	83.5	118	1.44	10
Xylenes, Total	58.94	µg/L	2.0	98.2	83.4	122	1.40	13

## Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

# Hall Environmental Analysis Laboratory, Inc.

## Sample Receipt Checklist

Client Name BLAGG

Date and Time Received:

5/19/2007

Work Order Number 0705285

Received by

AMF

Checklist completed by

*James Shore*  
Signature

*May 19, 07*  
Date

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/> Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Water - VOA vials have zero headspace?	No VOA vials submitted <input type="checkbox"/>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Water - Preservation labels on bottle and cap match?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>

Container/Temp Blank temperature?

4°

4° C ± 2 Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding

Comments:

Corrective Action