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ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

May 27, 2015

Submitted via e-mail to the NMOCD FTP website

Mr. Glenn von Gonten
New Mexico Energy, Minerals & Natural Resources
Department – Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: *Annual Groundwater Monitoring Report (April and October 2014 Sampling Events) and Supplemental Site Investigation Report*
Enterprise Field Services, LLC – Largo Compressor Station
Rio Arriba County, New Mexico
Groundwater Discharge Plan GW-211
OCD RP: 3R-1001 (older number)

Dear Mr. von Gonten:

Please find attached an electronic copy of the above-referenced report prepared by Apex TITAN, LLC (Apex). The report is associated with the Enterprise Field Services, LLC (Enterprise) Largo Compressor Station condensate storage tank releases and historical impacts.

The activities detailed in the attached *Annual Groundwater Monitoring Report (April and October 2014 Sampling Events) and Supplemental Site Investigation Report* include the two (2) semi-annual groundwater monitoring events completed at the site during April and October 2014, to further evaluate the concentrations of constituents of concern (COCs) in groundwater at the site. In addition, the report includes details on the installation of three (3) new monitoring wells to further evaluate the extent of COCs in groundwater in the northwestern portion of the Site. Enterprise will continue to perform semi-annual groundwater monitoring activities and corrective actions at the facility in accordance with the *Corrective Action Work Plan (Area 1 and Area 3 – Soils)* dated March 11, 2013.

Enterprise appreciates the OCD's continued assistance and guidance with this project. Should you have any questions, comments or concerns, or require additional information, please feel free to contact me any time at 713-381-8780, or at gemiller@eprod.com.

Sincerely,

Gregory E. Miller, P.G.
Supervisor, Environmental

Rodney M. Sartor, REM
Director, Environmental

/dep
Attachment

ec: Liz Scaggs – Apex
Kyle Summers - Apex



**ANNUAL GROUNDWATER MONITORING
(April and October 2014 Sampling Events)
AND
SUPPLEMENTAL SITE INVESTIGATION REPORT
GROUNDWATER DISCHARGE PLAN GW-211
3R-1001 (older number)**

Property:

**Largo Compressor Station
NE ¼ and SE ¼, S15 T26N R7W
Rio Arriba County, New Mexico**

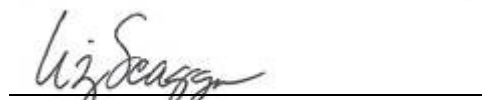
April 13, 2015
Apex Project No. 7030410G002

Prepared for:

**Enterprise Field Services, LLC
P.O. Box 4324
Houston, Texas 77210-4324
Attn: Mr. Greg E. Miller, P.G.**

Prepared by:


Ranee DeeChilly
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Elizabeth Scaggs, P.G.
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**Largo Compressor Station – Annual Groundwater Monitoring Report
(April and October 2014 Sampling Events)
Executive Summary**

During August 2014, Apex TITAN, Inc. (Apex) performed a supplemental site investigation, and during April and October 2014, Apex conducted semi-annual groundwater monitoring events at the Largo Compressor Station. The Site is a natural gas compressor station utilized to dehydrate and compress natural gas collected from production wells in the area for transportation via pipeline. The Site was constructed in the mid-1960s, and is located off of CR 379 in Section 15, Township 26N, Range 7W in Rio Arriba County, New Mexico. The objectives of the supplemental site investigation and groundwater monitoring events were to further evaluate the concentrations of constituents of concern (COCs) in groundwater at the Site and to further define the apparent downgradient extent of the Area 1 dissolved-phase COC plume in the northwest portion of the Site.

- Apex advanced three (3) soil borings (MW-88 through MW-90) in the northwest portion (Area 1) of the site, which were completed as groundwater monitoring wells. The monitoring wells were developed by surging and removing groundwater until the fluid appeared relatively free of fine-grained sediment. Soil samples collected during the monitoring well installation did not exhibit COC concentrations above the applicable Oil Conservation Division (OCD) *Remediation Action Levels*.
- During completion of the April and October 2014 sampling events, **monitoring wells MW-33 and MW-35 exhibited non-aqueous phase liquids (NAPL) and were not sampled.**
- During the completion of the sampling events, one (1) groundwater sample was collected from each monitoring well not exhibiting NAPL utilizing low-flow sampling techniques. MW-42 was not sampled due to insufficient water.
- **During the April sampling event, the groundwater samples collected from monitoring wells MW-7, MW-37, and MW-47 exhibited benzene concentrations ranging from 43 µg/L to 740 µg/L, which exceed the Water Quality Control Commission (WQCC) *Groundwater Quality Standard*. During the October sampling event, the groundwater samples collected from monitoring wells MW-37, MW-47, and MW-48 exhibited benzene concentrations ranging from 48 µg/L to 770 µg/L, which exceed the WQCC *Groundwater Quality Standard*.**
- **Monitoring wells MW-37 and MW-47 exhibited an increase in benzene concentrations from 2013.** However, monitoring wells MW-7, MW-16, MW-39, MW-48, and MW-51 exhibited a general decrease in benzene concentrations from 2013. The notable decrease at monitoring well MW-7 may in part be due to the removal of the nearby source material and a portion of the associated groundwater during 2014 excavation activities at the former tank battery location.

Apex has the following recommendations:

- **Continue semi-annual groundwater sampling events; and**
- **Continue the execution of corrective actions to: 1) Reduce the concentrations of COCs in soil to below the OCD *Remediation Action Levels* in Area 3 and; 2) Remove NAPL from groundwater at the Site to the extent practical, and continue to develop and execute groundwater remediation strategies once the bulk of the soils have been removed/remediated.**

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**ANNUAL GROUNDWATER MONITORING REPORT
(April and October 2014 Sampling Events)
AND
SUPPLEMENTAL SITE INVESTIGATION
GROUNDWATER DISCHARGE PLAN GW-211**

Largo Compressor Station
NE ¼ and SE ¼, S15 T26N R7W
Rio Arriba County, New Mexico

Apex Project No. 7030410G002

1.0 INTRODUCTION

1.1 Site Description & Background

The Enterprise Field Services, LLC (Enterprise) Largo Compressor Station is located off of County Road (CR) 379 in Section 15, Township 26N, Range 7W in Rio Arriba County, New Mexico (36.4855N, 107.5578W), referred to hereinafter as the “Site” or “subject Site”. The Site is a natural gas compressor station utilized to dehydrate and compress natural gas collected from production wells in the area for transportation via pipeline. The Site was constructed in the mid-1960s and currently includes two (2) compressor engines, a dehydration unit and related treater, one (1) bullet storage tank, a new condensate storage tank battery, which includes seven (7) new condensate storage tanks, inlet scrubbers, a control room, and an office/shop building.

The Site is subject to regulatory oversight by the New Mexico Energy, Minerals, and Natural Resources Department (EMNRD), Oil Conservation Division (OCD). To address activities related to crude oil/condensate related releases, the New Mexico EMNRD OCD utilizes the *Guidelines for Remediation of Leaks, Spills and Releases* as guidance, in addition to the EMNRD/OCD rules, specifically New Mexico Administrative Code (NMAC) 19.15.29 *Release Notification*. These guidance documents establish investigation and abatement action requirements for sites subject to reporting and/or corrective action.

The Site location is depicted on Figure 1 of Appendix A which was reproduced from a portion of the United States Geological Survey (USGS) 7.5-minute series topographic map. A Site vicinity map, created from an aerial photograph, is provided as Figure 2 of Appendix A.

The areas of known or potential impact at the Site have been previously identified as Areas 1 through 4 in OCD correspondence. Each of the areas is depicted on Figure 3 in relation to pertinent Site features and general Site boundaries. These areas are briefly described below:

Area 1 (Former Condensate Storage Tank Area)

Area 1 is defined as the northwestern portion of the Site and includes the former condensate storage tank battery associated with on-going investigation and/or corrective actions since a release from a condensate storage tank valve was reported to the OCD in January 2008. Additional detail regarding the investigative and corrective activities at Area 1 are provided in the Environmental Site Investigation – Largo Compressor Station (GW-211) (Southwest Geoscience (SWG) - March 24, 2011), and the Corrective Action Pilot Study Report (SWG – October 10,

2011). The old condensate storage tanks were physically removed from Area 1 during July/August 2012.

Based on the analytical results from the October 2013 and April 2014 sampling events monitoring well MW-47 exhibited benzene concentrations in exceedance with the *New Mexico WQCC Groundwater Quality Standard*. In August 2014 three (3) groundwater monitoring wells (MW-88, MW-89, and MW-90) were installed to further evaluate the extent of constituents of concern (COCs) in groundwater downgradient of MW-47.

Area 2 (Valve Box Area)

Area 2 includes the new condensate storage tank battery and the immediately surrounding area. This area is in the north central portion of the Site, immediately south of CR 379. During the construction of the new tank battery in June 2009, petroleum hydrocarbon impacted soils and groundwater were encountered in association with a former valve box and related appurtenances. Additional detail regarding the investigative and corrective activities at Area 2 are provided in the Environmental Site Investigation – Largo Compressor Station (GW-211) (SWG - March 24, 2011).

Area 3 (Retention Pond Area)

Area 3 encompasses the northeast portion of the Site including the storm-water retention pond. Historical petroleum hydrocarbon affected soil and groundwater were identified during the construction of the retention pond in July of 2009, which apparently originated from historic oil and contact water treatment and storage in the area of the current retention pond. Additional detail regarding the investigative and corrective activities at Area 3 are provided in the Environmental Site Investigation – Largo Compressor Station (GW-211) (SWG - March 24, 2011), and the Supplemental Site Investigation & Quarterly Groundwater Monitoring Report (April 2012) (SWG – June 31, 2012).

Area 4 (Compression & Dehydration Area)

Area 4 includes the remainder of the Site, which includes the active compression and treatment area comprised of two (2) compressor engines, a dehydration unit and related inlet scrubbers. Soil and groundwater investigation activities pertaining to Area 4 are provided in the Environmental Site Investigation – Largo Compressor Station (GW-211) (SWG - March 24, 2011), and the Supplemental Site Investigation & Quarterly Groundwater Monitoring Report (April 2012) (SWG – June 31, 2012).

1.2 Chronology of Events

Significant events and related activities associated with the Site, including the results of Site investigation activities and corrective action completed prior to activities described within this report, are provided in the following summary:

January 4, 2008 Area 1: Release was discovered resulting from frozen valve failure on a condensate storage tank. The release flowed into the below-grade drain tanks, which subsequently overflowed to surrounding containment. The release was subsequently reported to the OCD.

March/April 2008 Area 1: *Geoprobe Investigation at Largo Compressor Station (Lodestar – May 16, 2008):* Initial field investigation activities were performed by Lodestar Services, LLC (Lodestar) during March and April of 2008. Nineteen (19) soil borings (B-1 through B-19) were advanced at the Site with total depths ranging

from 14.5 feet below grade surface (bgs) to 21 feet bgs. Subsurface soils were identified as Quaternary alluvium consisting of unconsolidated silts, sands, and clays. Groundwater was reported in each of the soil borings with static levels ranging from 13.15 to 19.5 feet bgs. Five (5) of the nineteen (19) soil borings were subsequently converted to 1-inch piezometers (P-1 through P-5) with screened intervals ranging from 9.5 feet bgs to 21 feet bgs. Based on the depth to groundwater and proximity to a surface water body, the Site was classified with a total ranking score greater than 19.

Lodestar collected twenty nine (29) soil samples from the nineteen (19) soil borings and submitted the samples to Hall Environmental Analytical Laboratory (HEAL) in Albuquerque, NM for total petroleum hydrocarbons (TPH) as gasoline range organics (GRO) and diesel range organics (DRO) and benzene, toluene, ethylbenzene, and xylenes (BTEX) analysis utilizing Environmental Protection Agency (EPA) method SW-846 #8015M and #8021B, respectively. In addition, five (5) groundwater samples collected from the piezometers were submitted for TPH GRO/DRO and BTEX analysis. Based on the laboratory analytical results, soil samples collected from soil borings B-1 at 4 feet bgs, B-2 at 12.5 feet bgs, B-5 at 17.5 feet bgs, and B-14 at 17.5 feet bgs exhibited TPH GRO/DRO concentrations above the OCD *Remediation Action Level*. The groundwater samples collected from piezometers P-1, P-2, and P-3 exhibited benzene, toluene, and/or total xylene concentrations above the WQCC *Groundwater Quality Standards*.

**August/September
2008**

Area 1: Enterprise submits notice that the condensate storage tank system is scheduled to be upgraded/replaced. Enterprise intends to update the Groundwater Discharge Plan upon completion of these activities.

**September/October
2008**

Areas 1 through 4: The OCD approves the planned storage tank modification from Enterprise with the condition that Enterprise files an appropriate closure plan for the old tank battery.

June/July 2009

Area 2: An area of concern is discovered during construction activities at the new condensate storage tank battery. Source of impact presumed to be valve box from a storage tank formerly utilized at this location. Souder, Miller, & Associates (SMA) assisted with the assessment activities and Foutz & Bursum (F&B) performed the excavation activities. Prior to fully excavating the affected soils, exploratory "potholes" were advanced to investigate the extent of subsurface contamination. Groundwater was encountered at approximately 13 feet bgs during these activities. On June 26, 2009, SMA collected one soil confirmation sample from pothole #6 (PH# 6), and submitted it for analysis of TPH GRO/DRO. Based on the laboratory analytical data, the soil confirmation sample PH# 6 did not exhibit TPH GRO/DRO concentrations in exceeding the OCD *Remediation Action Levels*. SMA also collected a groundwater sample from pothole# 1 (PH# 1). Based on the laboratory analytical data, a benzene concentration was identified in excess of the WQCC *Water Quality Standards*. Based on field observations, soil screening data, and laboratory analytical data, F&B excavated the visually impacted soils at which the final excavation was reported to be approximately 100 feet long by 30 feet wide and 13 feet deep. SMA collected a total of four (4) soil confirmation samples on July 1, 2009 from the sidewalls of the Area 2 excavation and one (1) soil confirmation sample from the excavated soils and submitted them for analysis of TPH GRO/DRO. The confirmation soil samples did not exhibit COC concentrations

above the *OCD Remediation Action Levels*. SWG subsequently collected groundwater samples from this approximate area (TSW-44 and TSW-45) and no groundwater impacts were observed (*Environmental Site Investigation (SWG – March 24, 2011)*).

The excavated soils were transported off-site and disposed of at the Envirotech landfarm near Angel Peak, New Mexico. In addition, a vacuum truck was utilized to remove approximately 2,000 barrels of groundwater from the excavation prior to backfill. The Area 2 excavation was backfilled in July of 2009 with unaffected soil and gravel.

July 2009

Area 1: Inspection Report – New Mexico OCD (July 9, 2009): Onsite inspection by OCD requires tank integrity testing, improvement on leak detection monitoring, liner repair, soil and groundwater remediation, system repair or replacement.

July 2009

Area 1: Response to Inspection Report – Enterprise (July 23, 2009): Enterprise submits a work plan to perform additional investigation activities at the Site.

July/August 2009

Area 3: Historical petroleum hydrocarbon impact is discovered during the construction of a storm-water retention pond at the facility. SMA was retained to sample the excavation. Initial Form C-141 was submitted to OCD on July 6, 2009.

On July 15, 2009, a cement tank containing water (apparently an old cistern) was unearthed in the vicinity of the planned storm-water retention pond. SMA collected a water sample from the tank, and subsequent BTEX analyses indicate the tank water did not exhibit BTEX concentration in excess of the *WQCC Groundwater Quality Standards*. Soil confirmation samples were collected below the water table (BWT) on the north side of the retention pond excavation and on the northeast wall (NE Wall) of the retention pond excavation. Analytical results indicate the soil confirmation samples BWT and NE Wall contain TPH GRO/DRO, benzene, and/or total BTEX concentrations in excess of the *OCD Remediation Action Levels*. Groundwater which was present at the BWT soil sample location was collected (GE) and submitted for analysis of BTEX. Based on the laboratory analytical results, the GE groundwater sample exhibited benzene, toluene and xylene concentrations in excess of the *WQCC Groundwater Quality Standards*.

On July 16, 2009, SMA evaluated a total of four (4) test pits, each with a total depth of approximately 13 feet bgs, to the north and east of the retention pond excavation. Groundwater was encountered in each of the test pits at approximately 13 feet bgs. SMA collected one (1) soil sample just above the water table in each of the test pits to field screen for the presence of volatile organic compounds (VOCs). Based on visual observations within the test pits and the field screening results of the collected soils samples, It was concluded that “soil impacts likely extended beyond a reasonable area for excavation” within Area 3. The decision was made to stop extending the excavation and to remove any visibly contaminated soil remaining in the existing excavation of Area 3. SMA subsequently collected a groundwater sample from the southwest corner of the retention pond excavation (SWCRP) and submitted it for analysis of BTEX. Based on the laboratory analytical results, the SWCRP groundwater sample exhibited benzene and xylene concentrations above the

WQCC Groundwater Quality Standards.

The excavated soils, approximately 1,701 cubic yards in total (one source indicates 3,000 cubic yards), were transported off-site and disposed of at the Envirotech landfarm near Angel Peak, New Mexico. In addition, a vacuum truck was utilized to remove approximately 1,120 barrels of hydrocarbon impacted groundwater from the excavation prior to backfill. The excavation was backfilled with approximately 1,360 cubic yards of unaffected material, leaving a four (4) to five (5) foot depression to utilize as the storm-water retention pond.

August 2009

Area 1: Report of Subsurface Investigation at Largo Compressor Station (Lodestar – November 30, 2009): During August 2009, Lodestar performed a supplemental subsurface field investigation at the Site. Ten (10) additional soil borings (B-21 through B-30) were advanced at the Site with total depths ranging from 22 to 42 feet bgs. In addition, two (2) hand auger borings (HA-1 and HA-2) were advanced within the former condensate storage tank containment berm with total depths ranging from 8 to 17 feet bgs. Groundwater was reported in each of the soil borings with static levels ranging from 17.5 to 20.5 feet bgs. Four (4) of the ten (10) soil borings were subsequently converted to permanent 2-inch groundwater monitoring wells (MW-6 through MW-9) with screened intervals ranging from 12 to 25 feet bgs.

Lodestar collected nineteen (19) soil samples from the ten (10) soil borings and two (2) hand auger borings and submitted them for TPH GRO/DRO and BTEX analysis. In addition, nine (9) groundwater samples were collected from the previously installed piezometers (P-1 through P-5) and the newly installed monitoring wells (MW-6 through MW-9) and submitted for TPH GRO/DRO and BTEX analysis. Based on the laboratory analytical results, soil samples collected from soil borings B-22 at 15 feet bgs, B-23 at 15 feet bgs, B-24 at 15 feet bgs, B-29 at 18 feet bgs, and Hand Auger-1 at 14 feet bgs exhibited total BTEX and/or TPH GRO/DRO concentrations above OCD *Remediation Action Levels*. The groundwater samples collected from piezometers P-2 and P-3 and monitoring well MW-7 exhibited benzene, toluene, and/or total xylene concentrations above the WQCC *Groundwater Quality Standards*. In addition, non-aqueous phase liquid (NAPL) was present in piezometer P-1.

Lodestar concluded that soil and groundwater impact was limited to the bermed area and slightly outside of the bermed area in the down gradient (northwest) direction. Furthermore, the dissolved-phase contamination of the groundwater underlying the Site was migrating slightly to the north-northwest.

**November
2009/February 2010**

Area 1: November 2009 Groundwater Sampling (Lodestar – December 17, 2009), Quarterly Groundwater Monitoring Report (Lodestar – April 20, 2010): Quarterly groundwater monitoring events were performed in November of 2009 and February of 2010. Groundwater samples were collected from each of the monitoring wells at the Site and submitted for BTEX analysis. Based on the laboratory analytical results, the groundwater samples collected from the groundwater monitoring wells MW-7 and P-2 (now referred to as MW-11) exhibited benzene and/or total xylene concentrations above the WQCC *Groundwater Quality Standards*. However, the concentrations of COCs appeared to be decreasing in some areas between these monitoring events. NAPL was present in piezometer P-1 during each of these two groundwater

monitoring events.

January 2010

Area 1: *Largo Compressor Station Work Plan for Groundwater Remediation GW-211 (Lodestar – December 31, 2009):* Enterprise submits a groundwater remediation work plan for the Site detailing the proposed injection of Oxygen Release Compound (ORC) and utilization of sorbent socks to the OCD.

February 2010

Area 1: The OCD approves the December 31, 2009 work plan with the following conditions:

“ 1. Enterprise will continue to conduct quarterly groundwater monitoring events at the facility including an episode of groundwater sampling once the new recovery well is installed and prior to the introduction of the oxygen release compound.”

“ 2. After installation and proper development of the 4-inch recovery well to replace existing well P-1, Enterprise will allow approximately 48 hrs for the apparent thickness of non-aqueous phase liquid to stabilize before its thickness is measured. If that apparent thickness is 10 inches or greater, then a condensate baildown/recovery test will be undertaken to better understand the thickness of condensate in-situ as well as determine what the yield of condensate might be. Only after such testing, shall the proposed oil-adsorbent sock(s) be placed in the well.”

“ 3. On at least a one-monthly basis thereafter (rather than the once-quarterly schedule proposed in the workplan), the adsorbent sock(s) shall be removed from the well and the apparent product thickness again be allowed to stabilize and measured. If the apparent thickness remains 10 inches or greater, another baildown/recovery test will be undertaken. Some method should be implemented to determine the volume of condensate retained by the adsorbent socks.”

“ 4. Analysis of all water samples will be undertaken by a qualified laboratory using either Methods 8260 (VOCs) or 8021 (BTEX), and 8015 (GRO/DRO).”

“ 5. All unearthed soils, development water, water purged prior to sampling, and recovered condensate shall be properly handled, contained, transported, and disposed.”

“ 6. All reports concerning implementation of the workplan, condensate recovery and testing, and quarterly monitoring shall be provided to the OCD no more than 45 days after completion of any field activities.”

March/April 2010

Area 1: *Interim Remedial Investigation Report (LTE – May 15, 2010):* During March of 2010, LT Environmental, Inc. (LTE), formerly known as Lodestar, advanced two (2) additional soil borings at the Site with total depths ranging from approximately 31 to 32 feet bgs. Groundwater was encountered in both soil borings with static levels ranging from 20 to 22 feet bgs. The two (2) soil borings were subsequently converted to 2-inch groundwater monitoring wells (MW-15 and MW-16). LTE also replaced piezometer P-1 with a 4-inch groundwater monitoring well (MW-12) which was proposed to be utilized in recovering NAPL by introducing adsorbent socks via the well casing. Piezometers P-2, P-3, P-4, and P-5 were also replaced with 2-inch groundwater monitoring wells MW-11, MW-3R, MW-14, and MW-13, respectively.

Area 1: During April 2010, LTE collected eleven (11) groundwater samples from the on-Site groundwater monitoring wells for TPH GRO/DRO and BTEX

analysis. Based on the laboratory analytical results, the groundwater samples collected from groundwater monitoring wells MW-7 and MW-12 exhibited benzene, toluene, and/or xylenes concentrations above the WQCC *Water Quality Standards*. However, concentrations of COCs appeared to be decreasing from the previous monitoring event in February 2010.

May 2010

Area 1: A final C-141 was submitted to the OCD, indicating the need for additional studies.

Areas 1 through 4: On May 27, 2010, Enterprise submits an extension request to the OCD pertaining to investigation activities at the Largo Compressor Station, citing a planned facility-wide investigation.

June 2010

Area 1: The OCD requests clarifications on the *Interim Remedial Investigation Report dated May 15, 2010*.

Areas 1 through 4: *Proposed Facility-Wide Soil and Groundwater Investigation (LTE – June 8, 2010)*: Enterprise submits a work plan to provide a Site-wide assessment of the Largo Compressor Station.

Areas 1 through 4: The OCD approves the proposed work plan submitted on June 10, 2010 with conditions.

June/July 2010

Area 1: *Groundwater Sampling Report (LTE – September 10, 2010)*: During June of 2010, LTE advanced ten (10) 4-inch boreholes utilizing hollow stem augers to a total depth of approximately 20 feet bgs. The boreholes were advanced to the north and north-northwest of the containment berm. A slurry of 65% ORC solids and water was poured directly into the hollow stem at each borehole (approximately 30 pounds of ORC per borehole) to create a plug of ORC covering approximately five vertical feet throughout the smear zone. A 2-foot thick bentonite seal was installed above the ORC slurry and the remainder of the borehole was backfilled with clean soil. LTE applied the ORC slurry to assist in biodegradation of COCs in groundwater and with the intention of limiting further down-gradient migration of the groundwater plume.

Area 1: During July 2010, LTE collected eleven (11) groundwater samples from the on-Site groundwater monitoring wells and submitted them for TPH GRO/DRO and BTEX analysis. Based on the laboratory analytical results, the groundwater samples collected from groundwater monitoring wells MW-3R, MW-7, MW-11, MW-12, MW-15, and MW-16 exhibited benzene and/or xylenes concentrations above the WQCC *Water Quality Standards*. Contrary to the prior analytical trend indicating decreasing COC concentrations, the concentrations of COCs now appeared to be rebounding. Elevated benzene concentrations were detected in monitoring wells MW-15 and MW-16 for the first time.

November 2010

Areas 1 through 4: During November 2010, Southwest Geoscience (SWG) advanced seventeen (17) soil borings across the facility as part of the facility-wide Site investigation. Four (4) of these soil borings were completed as temporary sampling wells to allow the collection of a single groundwater sample prior to plugging and abandonment. The remaining thirteen (13) soil borings were completed as permanent monitoring wells.

**February/March
2011**

Area 1: *Corrective Action Work Plan (SWG – February 18, 2011):* Enterprise proposes an in-situ chemical oxidation (ISCO) pilot study at the condensate storage tank area.

Areas 1 through 4: *Environmental Site Investigation (SWG – March 24, 2011):* Enterprise submits a report to the OCD documenting the facility-wide investigation findings and subsequent groundwater monitoring results. Analytical results from the investigation confirm the presence of hydrocarbon affected soil and groundwater in the vicinity of the retention pond (Area 3). Additionally, benzene is identified at concentrations above the WQCC *Groundwater Quality Standards* in groundwater from monitoring well MW-39, in the vicinity of the current compressors (Area 4).

The groundwater sample collected from monitoring well MW-42, which is located on the hydrogeologically up-gradient boundary of the Site, exhibited a total dissolved solids (TDS) concentration of 75,400 mg/L. Based on the absence of beneficial use of the initial groundwater-bearing unit in the Site vicinity and the identified TDS concentration, the initial groundwater-bearing unit would not be considered an “Underground Source of Drinking Water” in accordance with 19.15.30 NMAC *Remediation*.

May 2011

Area 1: Enterprise performs “pilot study” ISCO activities at the condensate storage tank release area. Approximately 3,500 gallons of injectate were introduced to the substrate near monitoring well MW-12.

October 2011

Area 1: *Corrective Action Pilot Study Report (SWG – October 10, 2012):* Enterprise submits a report to the OCD documenting the “pilot study” implementation. Field observations during ISCO activities indicate remaining historically impacted soils.

March 2012

Areas 3 and 4: *SSI Work Plan (SWG January 12, 2012):* Enterprise proposes additional field activities to further delineate dissolve-phase groundwater impact in Areas 3 and 4. Enterprise initiates the proposed investigative activities by installing six (6) monitoring wells to further evaluate COCs at the Site.

June 2012

Areas 3 and 4: *Supplemental Site Investigation & Quarterly Groundwater Monitoring Report (SWG - June 31, 2012):* Enterprise submits a report to the OCD which documents the initial SSI activities for Areas 3 and 4. The report includes results from the quarterly monitoring event that was performed following the installation of the six (6) additional monitoring wells.

November 2012

Area 3: Enterprise resumes the supplemental investigation, focusing on additional soil and groundwater COC delineation in Area 3.

March 2013

Area 3: Enterprise submits the *Supplemental Site Investigation Report – (November 2012 and January 2013) (SWG – February 22, 2013)* to the OCD documenting SSI activities for Area 3. The report documents soil and groundwater sampling performed during the SSI activities, and identifies a potential second source of impact at the retention pond area. Enterprise proposes corrective actions for remediation of soils from Areas 1 and 3 in the *Corrective Action Work Plan (Area 1 and Area 3 – Soils) (SWG – March 11,*

- May 2013** 2013.)
Areas 1 and 3: Largo Compressor Station – Background Sampling (SWG – June 18, 2013): Enterprise performs sampling in the southeast portion of the Site to evaluate current background soil and groundwater conditions. These activities were performed in advance of the proposed acquisition of backfill material from the area, and in advance of the proposed use of the area for soil treatment.
- September through November 2013** Area 1: Corrective Action Status Report (Area 1 – Soils) (SWG – March 19, 2014): Enterprise submits a report to the OCD documenting the construction of the treatment cell area and corrective action activities performed in Area 1.

1.3 Scope of Work

The objectives of the supplemental site investigation and groundwater monitoring events were to further evaluate the concentrations of COCs in groundwater at the Site and to further define the apparent downgradient extent of the Area 1 dissolved-phase COC plume in the northwest portion of the Site.

1.4 Standard of Care, Limitations & Reliance

Apex Companies, LLC's (Apex's) services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Apex makes no warranties, expressed or implied, as to the services performed hereunder. Additionally, Apex does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties). This scope of services was performed in accordance with the scope of work agreed with the client.

Findings, conclusions and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Apex cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during this scope of services. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Apex's findings and recommendations are based solely upon data available to Apex at the time of these services.

This report has been prepared for the exclusive use of Enterprise Field Services, LLC (Enterprise), and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the expressed written authorization of Enterprise and Apex. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the proposal, the report, and Apex's Agreement. The limitation of liability defined in the agreement is the aggregate limit of Apex's liability to the client.

2.0 Supplemental Site Investigation

As part of the continuing delineation activities, three (3) soil borings (MW-88 through MW-90) were advanced in the northwest portion (Area 1) of the site, hydrologically down-gradient and/or cross-gradient of monitoring well MW-47.

Figure 3 of Appendix A is a Site Map which depicts the location of the monitoring wells in relation to pertinent Site features.

2.1 Soil Boring and Monitoring Well Installations

Soil samples from the three (3) monitoring well soil borings were collected continuously, utilizing four-foot core barrel samplers to the termination depth of each soil boring. Soil samples were observed to document soil lithology, color, moisture content, and visual and olfactory evidence of petroleum hydrocarbons. Field headspace analysis was conducted by placing the portion of the soil sample designated for field screening into a plastic Ziplock® bag. The plastic bag was sealed, and the sample allowed to volatilize. The air above the sample, the headspace, was then evaluated using a photoionization detector (PID) capable of detecting VOCs. The PID was calibrated utilizing an isobutylene standard prior to use in the field.

During the completion of each soil boring, an on-Site geoscientist documented the lithology encountered and constructed a continuous profile of the soil column from the surface to the boring terminus. Soil samples from each boring location were visually inspected and classified in the field. The lithology observed during the advancement of the soil borings generally consisted of moderate yellowish brown silty sand from the ground surface to approximately 16 to 18 feet below grade surface (bgs), underlain by moderate yellowish brown clayey silty sand to the boring terminus. Detailed lithologic descriptions are presented on the soil boring logs included in Appendix C.

PID headspace readings ranged from zero (0) parts per million (ppm) to two (2) ppm. Field screening results are presented on soil boring logs included in Appendix C.

Subsequent to advancement, each of the soil borings were converted to permanent groundwater monitoring wells. The monitoring wells were completed using the following methodology:

- Installation of 10 feet of 2-inch inside diameter, 0.010-inch machine slotted schedule 40 polyvinyl chloride (PVC) well screen with a threaded bottom plug;
- Installation of 2-inch inside diameter, threaded flush joint, schedule 40 PVC riser pipe to the ground surface;
- Addition of a pre-sieved 10/20 grade annular silica sand pack from the bottom of the soil boring to 2-feet above the top of the well screen;
- Placement of hydrated bentonite seal above the sand pack filter zone to the surface; and
- Installation of an above-grade steel riser with an integrated padlock hasp.

The monitoring wells were developed by surging and removing groundwater until the fluid appeared relatively free of fine-grained sediment. Monitoring well construction details are presented on the soil boring/monitoring well logs provided in Appendix C.

2.1.1 Soil Boring Sampling Program

Up to two (2) soil samples were collected from each soil boring from one or more of the following locations:

- The depth interval exhibiting the highest concentration of VOCs based on PID evidence;
- An interval exhibiting visual/olfactory evidence of impairment;
- The capillary fringe zone;
- From a change in lithology; or
- From the bottom of the boring.

The soil samples were collected in laboratory prepared glassware and placed on ice in a cooler, which was secured with a custody seal. The samples were then transported to HEAL along with a completed chain-of-custody form.

Soil sample intervals are presented with the soil sample analytical results (Table 1) in Appendix B.

2.2 Soil Laboratory Analytical Program

The soil samples collected during the advancement of the monitoring well soil borings were analyzed for TPH GRO/DRO using EPA method SW-846 #8015 and BTEX using EPA method SW-846 method #8021.

A summary of the analysis, sample type, sample frequency and EPA-approved methods are presented on the following table.

Analysis	Sample Type	No. of Samples	EPA Method
TPH GRO/DRO	Soil	4	SW-846 8015
BTEX	Soil	4	SW-846 8021

Laboratory results are summarized in Table 1 included in Appendix B. The executed chain-of-custody form and laboratory data sheets are provided in Appendix D.

2.3 Soil Data Evaluation

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. To address activities related to crude oil/condensate related releases, the New Mexico EMNRD OCD utilizes the *Guidelines for Remediation of Leaks, Spills and Releases* as guidance, in addition to the EMNRD/OCD rules, specifically NMAC 19.15.30 Remediation. These guidance documents establish investigation and abatement action requirements for sites subject to reporting and/or corrective time.

In accordance with the OCD's *Guidelines for Remediation of Leaks, Spills and Releases*, Apex utilized the general site characteristics obtained during the completion of corrective action activities and information available from the Office of the New Mexico State Engineer (OSE) to determine the appropriate "ranking" for the Site. The ranking criteria and associated scoring are provided in the table below:

Ranking Criteria			Ranking Score
Depth to Groundwater	<50 feet	20	20
	50 to 99 feet	10	
	>100 feet	0	
Wellhead Protection Area • <1,000 feet from a water source, or; <200 feet from private domestic water source.	Yes	20	0
	No	0	
Distance to Surface Water Body	<200 feet	20	10
	200 to 1,000 feet	10	
	>1,000 feet	0	
Total Ranking Score			30

Based on Apex's evaluation of the scoring criteria, the Site would have a maximum Total Ranking Score of "30". This ranking is based on the following:

- The depth to the initial groundwater-bearing zone is <50 feet at the Site.
- Nearby drinking water sources were not identified within 1,000 feet of the Site.
- Largo Wash is located approximately 320 feet from the nearest affected monitoring well.
- Two (2) Out-of-Service water wells are located up- and/or cross-gradient from the areas of impact, greater than 200 feet from delineated impact.

Apex compared the TPH GRO/DRO and BTEX concentrations or laboratory reporting limits (RLs) associated with the soil samples to the OCD *Remediation Action Levels* for a Site ranking of "30".

Total Petroleum Hydrocarbons

Soil samples collected from soil borings MW-88 through MW-90 did not exhibit combined TPH GRO/DRO concentrations above the laboratory RLs, which are below the OCD's *Remediation Action Level* of 100 milligrams per kilogram (mg/kg).

Benzene

The soil samples collected from soil borings MW-88 through MW-90 did not exhibit benzene concentrations above the laboratory RLs, which are below the OCD's *Remediation Action Level* of 10 mg/kg.

Total BTEX

The soil samples collected from soils borings MW-88 through MW-90 did not exhibit total BTEX concentrations above the laboratory RLs, which are below the OCD's *Remediation Action Level* of 50 mg/kg.

The results of soil sample analyses are summarized in Table 1 of Appendix B. No data qualifier flags were associated with the soil analytical results.

3.0 GROUNDWATER SAMPLING PROGRAM

Annual groundwater sampling events were conducted in April and October 2014 by Aaron Bryant, an Apex environmental professional.

Apex's groundwater sampling program consisted of the following:

Prior to sample collection, Apex gauged the depth to fluids in each monitoring well using an interface probe capable of detecting NAPL. Monitoring wells exhibiting measurable NAPL were not sampled during the completion of the groundwater monitoring event.

Each monitoring well was micro-purged utilizing low-flow sampling techniques. Low-flow refers to the velocity with which groundwater enters the pump intake and that is imparted to the formation pore water in the immediate vicinity of the well screen. It does not necessarily refer to the flow rate of water discharged at the surface which can be affected by flow regulators or restrictions. Water level drawdown provides the best indication of the stress imparted by a given flow-rate for a given hydrological situation. The objective is to pump in a manner that minimizes stress (drawdown) to the system, to the extent practical, taking into account established Site sampling objectives. Flow rates on the order of 0.1 to 0.5 liters per minute (L/min) are maintained during sampling activities, using dedicated sampling equipment.

The utilization of low-flow minimal drawdown techniques enables the isolation of the screened interval groundwater from the overlying stagnant casing water. The pump intake is placed within the screened interval such that the groundwater recovered is drawn in directly from the formation with little mixing of casing water or disturbance to the sampling zone.

Subsequent to the completion of the micro-purge process, one (1) groundwater sample was collected from each monitoring well not observed to contain NAPL. The groundwater samples were collected from each monitoring well once produced groundwater was consistent in color, clarity, pH, dissolved oxygen, oxidation-reduction potential, temperature and conductivity.

Groundwater samples were collected in laboratory supplied containers, sealed with custody tape and placed on ice in a cooler secured with a custody seal. The sample coolers and completed chain-of-custody forms were relinquished to HEAL in Albuquerque, New Mexico.

3.1 Groundwater Laboratory Analytical Program

The groundwater samples collected from the monitoring wells during the April and October 2014 groundwater sampling events were analyzed for BTEX utilizing EPA method SW-846 #8021. Additionally, groundwater samples from the April 2014 event were analyzed for TPH GRO/DRO utilizing EPA method SW-846 #8015. The containers containing the samples for organic analyses were pre-preserved with mercuric chloride (HgCl₂).

A summary of the analysis, sample type, sample frequency and EPA-approved methods are presented on the following table.

Analysis	Sample Type	No. of Samples (April/October)	EPA Method
TPH GRO/DRO	Groundwater	33/0	SW-846 8015
BTEX	Groundwater	33/36	SW-846 8021

Laboratory results are summarized in Table 2 included in Appendix B. The executed chain-of-custody form and laboratory data sheets are provided in Appendix D.

3.2 Groundwater Flow Direction

Each of the monitoring wells has been surveyed for top-of-casing (TOC) elevations. Prior to sample collection, Apex gauged the depth to fluids in each monitoring well. The groundwater flow direction (gradient) at the Site is generally toward the northwest, with a gradient that ranges from 0.003 ft/ft to 0.007 ft/ft across the Site.

Groundwater measurements collected during the April and October 2014 events are presented with TOC elevations in Table 3 (Appendix B). Groundwater gradient maps for the April and October 2014 events are included as Figure 4A and 4B (Appendix A), respectively.

3.3 Groundwater Data Evaluation

Apex compared BTEX concentrations or laboratory reporting limits (RLs) associated with the groundwater samples collected from monitoring wells during the April and October 2014 sampling events to the New Mexico Water Quality Control Commission (WQCC) *Groundwater Quality Standards*; however, the New Mexico WQCC *Groundwater Quality Standards* may not be applicable since the initial groundwater-bearing unit may not qualify as an "Underground Source of Drinking Water" in accordance with 19.15.30 NMAC *Remediation* due to elevated Total Dissolved Solids concentrations. The results of the groundwater sample analyses are summarized in Table 2 of Appendix B. Groundwater Quality Standard Exceedance Zone maps are provided as Figures 5A and 5B of Appendix A.

April 2014

Benzene, Toluene, Ethylbenzene, and Xylenes

Due to the presence of NAPL hydrocarbons in association with the initial groundwater-bearing unit, monitoring wells MW-33 and MW-35 were not sampled during the completion of field activities. Monitoring well MW-42 was not sampled due to insufficient water.

The groundwater samples collected from monitoring wells MW-7, MW-37, and MW-47 exhibited benzene concentrations ranging from 43 micrograms per liter (µg/L) (MW-7) to 740 µg/L (MW-37), which exceed the WQCC *Groundwater Quality Standard* of 10 µg/L. The groundwater samples collected from monitoring wells MW-39, MW-48, and MW-51 exhibited benzene concentrations ranging from 1.1 µg/L (MW-51) to 9.6 µg/L (MW-39), which are below the WQCC *Groundwater Quality Standard* of 10 µg/L. The groundwater samples collected from the remaining monitoring wells did not exhibit benzene concentrations above the laboratory RLs, which are below the WQCC *Groundwater Quality Standard* of 10 µg/L.

The groundwater sample collected from monitoring well MW-37 exhibited a toluene concentration

of 49 µg/L, which is below the WQCC *Groundwater Quality Standard* of 750 µg/L. The groundwater samples collected from the remaining monitoring wells did not exhibit toluene concentrations above the laboratory RLs, which are below the WQCC *Groundwater Quality Standard* of 750 µg/L.

The groundwater samples collected from monitoring wells MW-37, MW-47, and MW-48 exhibited ethylbenzene concentrations ranging from 7.8 µg/L (MW-48) to 120 µg/L (MW-37), which are below the WQCC *Groundwater Quality Standard* of 750 µg/L. The groundwater samples collected from the remaining monitoring wells did not exhibit ethylbenzene concentrations above the laboratory RLs, which are below the WQCC *Groundwater Quality Standard* of 750 µg/L.

The groundwater samples collected from monitoring wells MW-7, MW-37, and MW-48 exhibited xylenes concentrations ranging from 3.1 µg/L (MW-7) to 450 µg/L (MW-37), which are below the WQCC *Groundwater Quality Standard* of 620 µg/L. The groundwater samples collected from the remaining monitoring wells did not exhibit xylenes concentrations above the laboratory RLs, which are below the WQCC *Groundwater Quality Standard* of 620 µg/L.

TPH Gasoline Range Organics/Diesel Range Organics

The groundwater samples collected from the monitoring wells during April 2014 exhibited TPH GRO concentrations ranging from <0.050 milligrams per liter (mg/L) to 8.5 mg/L, and TPH DRO concentrations ranging from <1.0 mg/L to 4.9 mg/L. The highest GRO concentration during the April 2014 sampling event was observed in the groundwater sample from monitoring well MW-47 (8.5 mg/L) and the highest DRO concentration was observed in the groundwater sample from MW-37 (4.9 mg/L).

No data qualifier flags were associated with the April 2014 groundwater analytical results.

October 2014

Benzene, Toluene, Ethylbenzene, and Xylenes

Due to the presence of NAPL hydrocarbons in association with the initial groundwater-bearing unit, monitoring wells MW-33 and MW-35 were not sampled during the completion of field activities. Monitoring well MW-42 was not sampled due to insufficient water.

The groundwater samples collected from monitoring wells MW-37, MW-47 and MW-48 exhibited benzene concentrations ranging from 48 µg/L (MW-48) to 770 µg/L (MW-37), which exceed the WQCC *Groundwater Quality Standard* of 10 µg/L. The groundwater samples collected from monitoring wells MW-7, MW-39, and MW-51 exhibited benzene concentrations ranging from 2.3 µg/L (MW-7) to 5.5 µg/L (MW-39), which are below the WQCC *Groundwater Quality Standard* of 10 µg/L. The groundwater samples collected from the remaining monitoring wells did not exhibit benzene concentrations above the laboratory RL, which are below the WQCC *Groundwater Quality Standard* of 10 µg/L.

The groundwater samples collected from monitoring wells did not exhibit toluene concentrations above the laboratory RL, which is below the WQCC *Groundwater Quality Standard* of 750 µg/L.

The groundwater samples collected from monitoring wells MW-37, MW-47, and MW-48 exhibited ethylbenzene concentrations ranging from 29 µg/L (MW-47) to 140 µg/L (MW-37), which are below the WQCC *Groundwater Quality Standard* of 750 µg/L. The groundwater samples collected from the remaining monitoring wells did not exhibit ethylbenzene concentrations above the laboratory RLs, which are below the WQCC *Groundwater Quality Standard* of 750 µg/L.

The groundwater samples collected from monitoring wells MW-37 and MW-48 exhibited xylenes concentrations of 60 µg/L (MW-48) and 510 µg/L (MW-37), respectively, which are below the WQCC *Groundwater Quality Standard* of 620 µg/L. The groundwater samples collected from the remaining monitoring wells did not exhibit xylenes concentrations above the laboratory RLs, which are below the WQCC *Groundwater Quality Standard* of 620 µg/L.

No data qualifier flags were associated with the October 2014 groundwater analytical results.

4.0 FINDINGS

During August 2014, Apex performed a supplemental site investigation, and during April and October 2014, Apex conducted semi-annual groundwater monitoring events at the Largo Compressor Station. The Site is a natural gas compressor station utilized to dehydrate and compress natural gas collected from production wells in the area for transportation via pipeline. The Site was constructed in the mid-1960s, and is located off of CR 379 in Section 15, Township 26N, Range 7W in Rio Arriba County, New Mexico. The objectives of the supplemental site investigation and groundwater monitoring events were to further evaluate the concentrations of COCs in groundwater at the Site and to further define the apparent downgradient extent of the Area 1 dissolved-phase COC plume in the northwest portion of the Site

- Apex advanced three (3) soil borings (MW-88 through MW-90) in the northwest portion (Area 1) of the site, which were completed as groundwater monitoring wells. The monitoring wells were developed by surging and removing groundwater until the fluid appeared relatively free of fine-grained sediment. Soil samples collected during the monitoring well installation of MW-88 through MW-90 did not exhibit TPH GRO/DRO, benzene, or total BTEX concentrations above the laboratory RLs, which are below the applicable OCD *Remediation Action Levels*.
- During completion of the April and October 2014 sampling events, Apex gauged the depth to fluids in each monitoring well using an interface probe capable of detecting NAPL prior to sample collection. **Monitoring wells MW-33 and MW-35 exhibited NAPL and were not sampled.**
- During the completion of the sampling events, one (1) groundwater sample was collected from each monitoring well not exhibiting NAPL utilizing low-flow sampling techniques. MW-42 was not sampled due to insufficient water.
- The groundwater flow direction at the Site is generally towards the northwest, with an approximate gradient of 0.003 to 0.007 ft/ft across the Site.
- **During the April sampling event, the groundwater samples collected from monitoring wells MW-7, MW-37, and MW-47 exhibited benzene concentrations ranging from 43 µg/L to 740 µg/L, which exceed the WQCC *Groundwater Quality Standard* of 10 µg/L. During the October sampling event, the groundwater samples collected from monitoring wells MW-37, MW-47, and MW-48 exhibited benzene concentrations ranging from 48 µg/L to 770 µg/L, which exceed the WQCC *Groundwater Quality Standard* of 10 µg/L.**
- **Monitoring wells MW-37 and MW-47 exhibited an increase in benzene concentrations from 2013.** However, monitoring wells MW-7, MW-16, MW-39, MW-48, and MW-51 exhibited a general decrease in benzene concentrations from 2013. The notable decrease at monitoring well MW-7 may in part be due to the removal of the nearby source material and a

portion of the associated groundwater during 2014 excavation activities at the former tank battery location.

- The groundwater samples collected from the remaining monitoring wells did not exhibit BTEX constituent concentrations above the WQCC *Groundwater Quality Standards*.

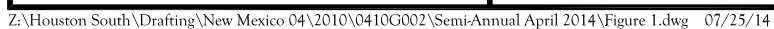
5.0 RECOMMENDATIONS

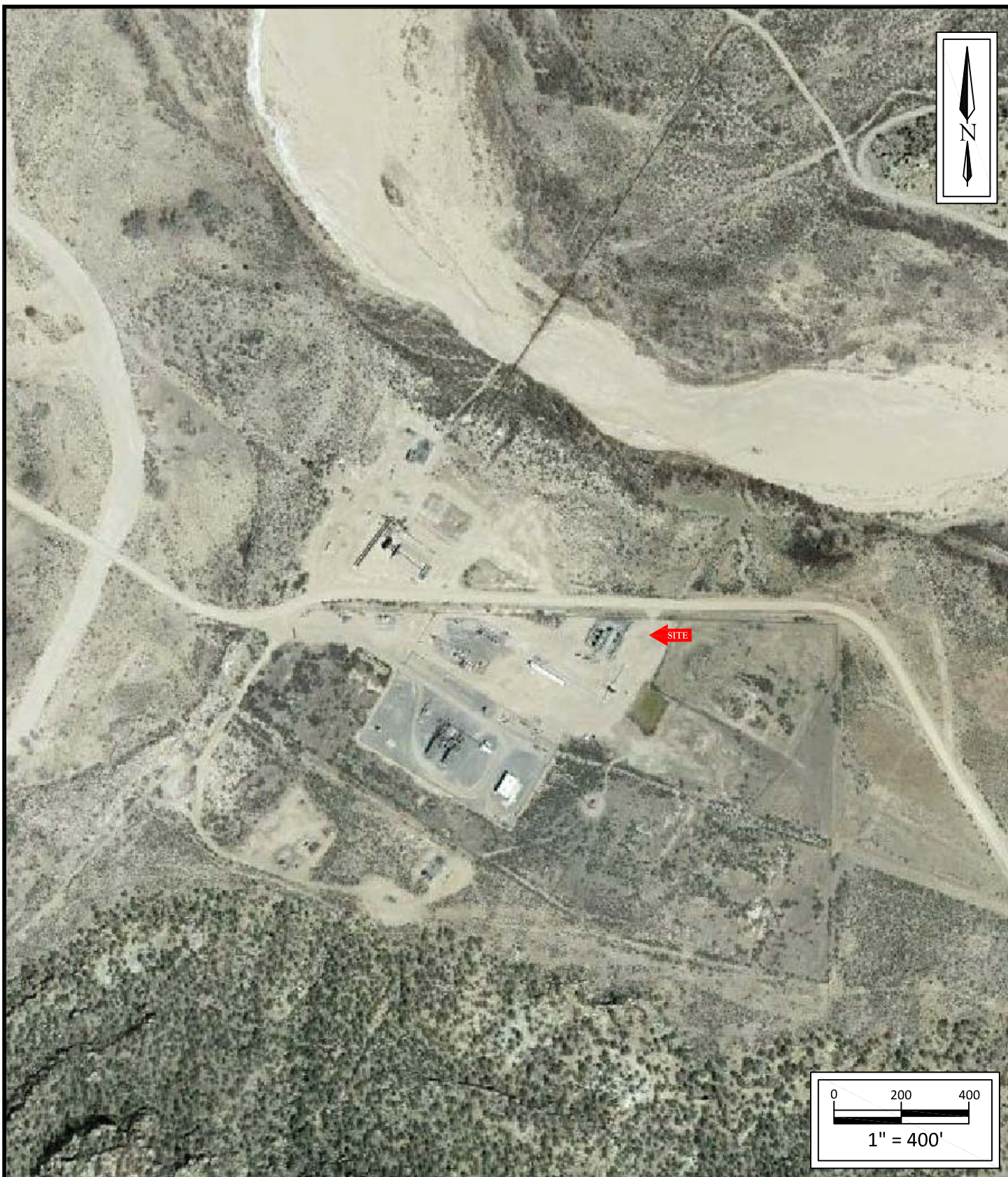
Based on the results of supplemental site investigation and groundwater monitoring activities, Apex has the following recommendations:

- **Report the supplemental site investigation and groundwater monitoring results to the OCD;**
- **Continue semi-annual groundwater sampling events; and**
- **Continue the execution of corrective actions to: 1) Reduce the concentrations of COCs in soil to below the OCD *Remediation Action Levels* in Area 3 and; 2) Remove NAPL from groundwater at the Site to the extent practical, and continue to develop and execute groundwater remediation strategies once the bulk of the soils have been removed/remediated.**

APPENDIX A

Figures





Largo Compressor Station
SE $\frac{1}{4}$ and NE $\frac{1}{4}$, S15 T26N R7W
Rio Arriba County, New Mexico
36.486842N, 107.557719W

Project No. 7030410G002

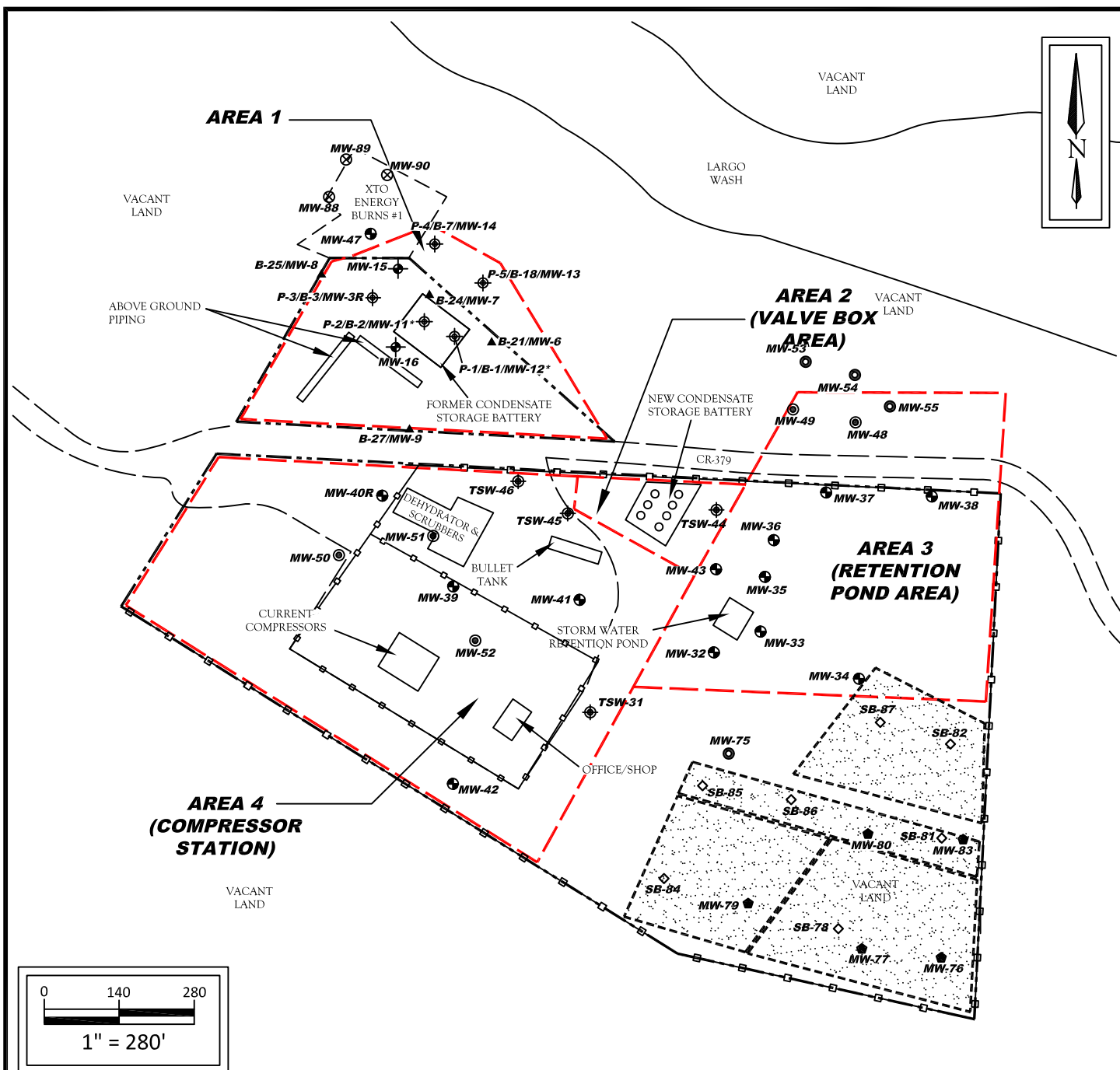


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FIGURE 2
Site Vicinity Map
2013 Aerial Photograph



NOTE: ALL VALUES ARE REPORTED IN ug/L
 * DENOTES PLUGGED AND ABANDONED WELLS IN SEPTEMBER 2013

LEGEND:			
---	SITE BOUNDARY	⊗	MONITORING WELL INSTALLED BY APEX (AUGUST 2014)
---	GRAVEL	⬢	MONITORING WELL INSTALLED BY SWG (MAY 2013)
---	FENCE	⊙	MONITORING WELL INSTALLED BY SWG (NOVEMBER 2012/ JANUARY 2013)
---	BERM	⊙	MONITORING WELL INSTALLED BY SWG (APRIL 2012)
▨	TREATMENT AREA	⊕	MONITORING WELL INSTALLED BY SWG (NOVEMBER 2010)
◇	SOIL BORING INSTALLED BY SWG (MAY 2013)	▲	SOIL BORING/MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (AUGUST 2009)
		⊕	SOIL BORING/MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (MARCH/APRIL 2008)
		⊕	MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (MARCH 2010)
		⊕	TEMPORARY SAMPLING WELL INSTALLED BY SWG (NOVEMBER 2010)

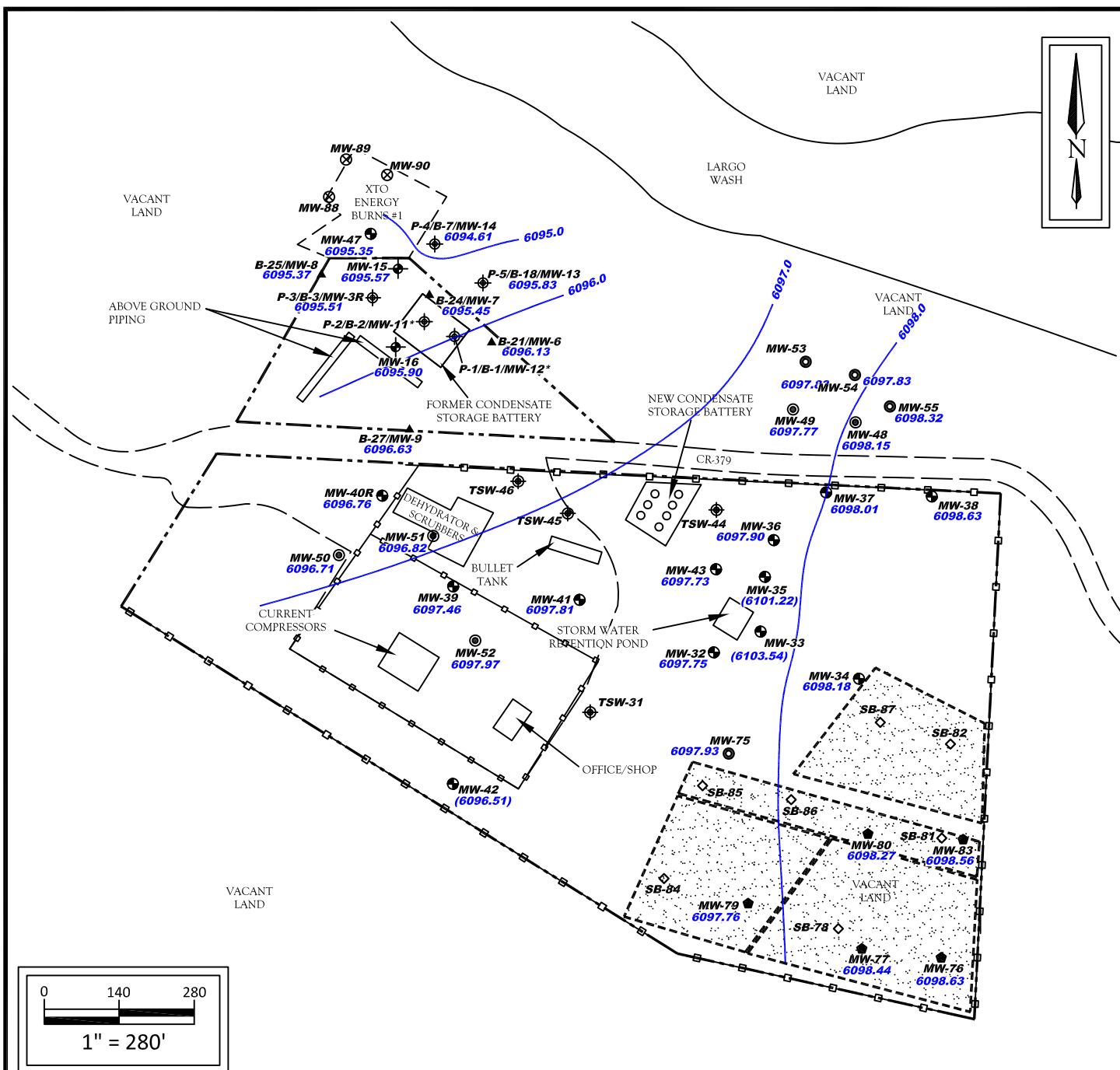
Largo Compressor Station
 NE $\frac{1}{4}$ and SE $\frac{1}{4}$, S15 T26N R7W
 Rio Arriba County, New Mexico
 36.4855N, 107.5578W



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FIGURE 3
 Site Map

Project No. 7030410G002



NOTE: ALL VALUES ARE REPORTED IN ug/L
 * DENOTES PLUGGED AND ABANDONED WELLS IN SEPTEMBER 2013

LEGEND: --- SITE BOUNDARY --- GRAVEL --- FENCE --- BERM [Pattern] TREATMENT AREA [Symbol] SOIL BORING INSTALLED BY SWG (MAY 2013)	[Symbol] MONITORING WELL INSTALLED BY APEX (AUGUST 2014) [Symbol] MONITORING WELL INSTALLED BY SWG (MAY 2013) [Symbol] MONITORING WELL INSTALLED BY SWG (NOVEMBER 2012/ JANUARY 2013) [Symbol] MONITORING WELL INSTALLED BY SWG (APRIL 2012)	[Symbol] MONITORING WELL INSTALLED BY SWG (NOVEMBER 2010) [Symbol] SOIL BORING/MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (AUGUST 2009) [Symbol] SOIL BORING/MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (MARCH/APRIL 2008) [Symbol] MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (MARCH 2010)	[Symbol] TEMPORARY SAMPLING WELL INSTALLED BY SWG (NOVEMBER 2010) 6098.63 (6103.54) 6095 GROUNDWATER ELEVATION (FEET AMSL) GROUNDWATER ELEVATION EXCLUDED FROM GRADIENT CALCULATION (FEET AMSL) GROUNDWATER ELEVATION CONTOUR (FEET AMSL) (CONTOUR INTERVAL = 0.5 FT)
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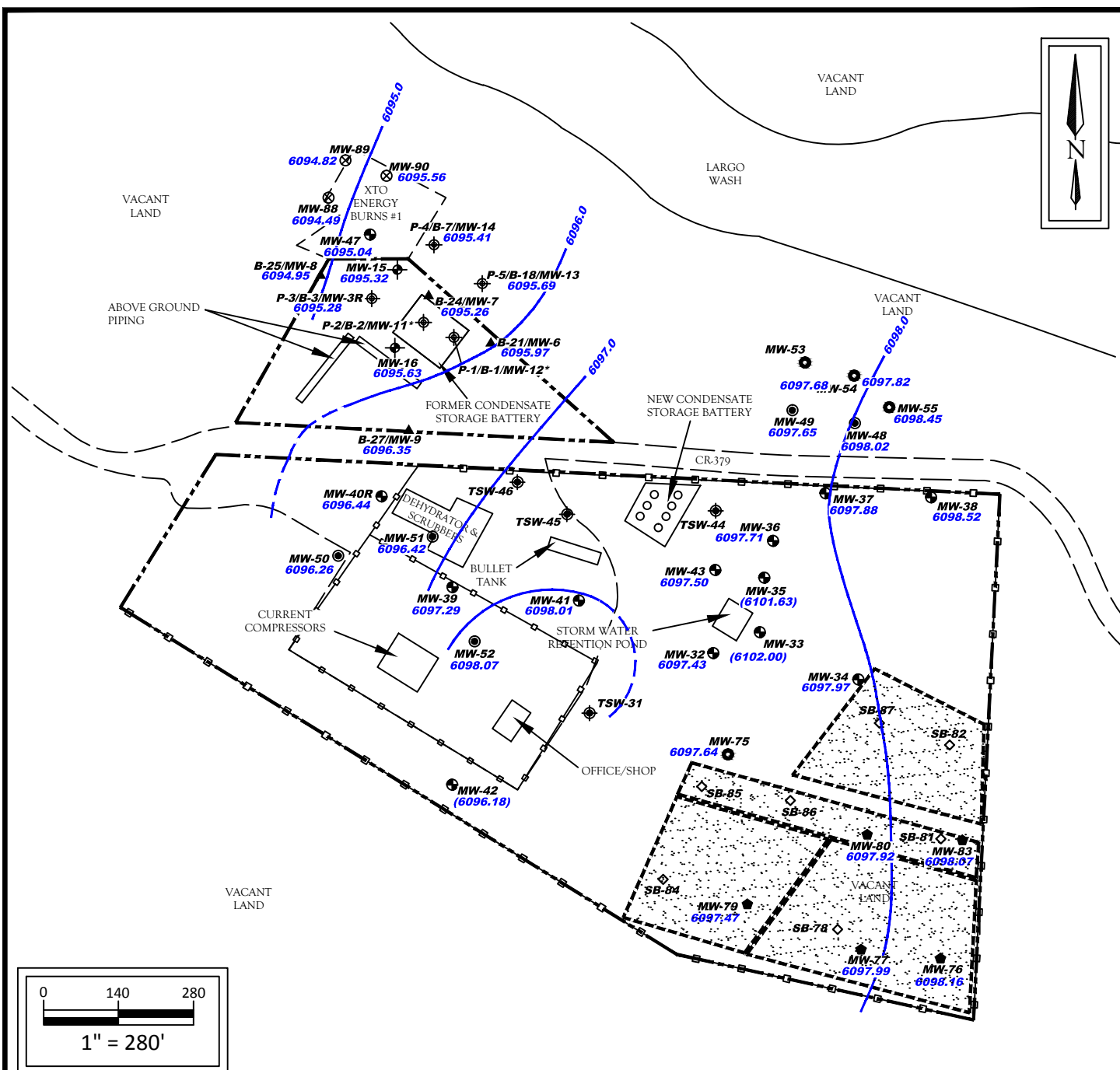
Largo Compressor Station
 NE $\frac{1}{4}$ and SE $\frac{1}{4}$, S15 T26N R7W
 Rio Arriba County, New Mexico
 36.4855N, 107.5578W

Project No. 7030410G002





















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FIGURE 4A
 Groundwater Gradient Map
 April 2014



NOTE: ALL VALUES ARE REPORTED IN ug/L
 * DENOTES PLUGGED AND ABANDONED WELLS IN SEPTEMBER 2013

LEGEND:							
	SITE BOUNDARY		MONITORING WELL INSTALLED BY APEX (AUGUST 2014)		MONITORING WELL INSTALLED BY SWG (NOVEMBER 2010)		TEMPORARY SAMPLING WELL INSTALLED BY SWG (NOVEMBER 2010)
	GRAVEL		MONITORING WELL INSTALLED BY SWG (MAY 2013)		SOIL BORING/MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (AUGUST 2009)		GROUNDWATER ELEVATION (FEET AMSL)
	FENCE		MONITORING WELL INSTALLED BY SWG (NOVEMBER 2012/ JANUARY 2013)		SOIL BORING/MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (MARCH/APRIL 2008)		GROUNDWATER ELEVATION EXCLUDED FROM GRADIENT CALCULATION (FEET AMSL)
	BERM		MONITORING WELL INSTALLED BY SWG (APRIL 2012)		MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (MARCH 2010)		GROUNDWATER ELEVATION CONTOUR (FEET AMSL)
	TREATMENT AREA						(CONTOUR INTERVAL = 0.5 FT)
	SOIL BORING INSTALLED BY SWG (MAY 2013)						

Largo Compressor Station
 NE $\frac{1}{4}$ and SE $\frac{1}{4}$, S15 T26N R7W
 Rio Arriba County, New Mexico
 36.4855N, 107.5578W

Project No. 7030410G002



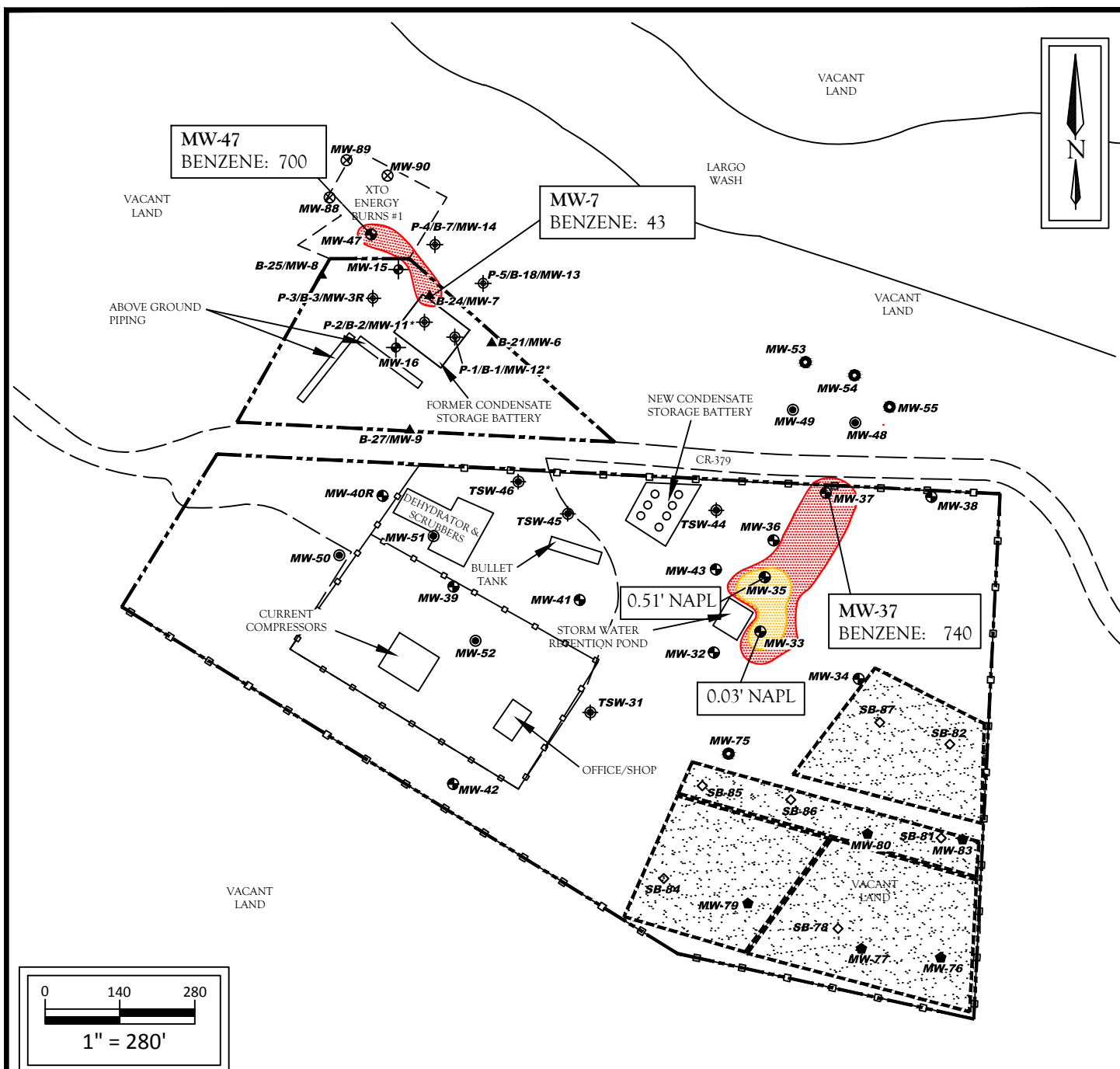
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FIGURE 4B
 Groundwater Gradient Map
 October 2014



NOTE: ALL VALUES ARE REPORTED IN ug/L
 * DENOTES PLUGGED AND ABANDONED WELLS IN SEPTEMBER 2013

LEGEND:			
	SITE BOUNDARY		MONITORING WELL INSTALLED BY APEX (AUGUST 2014)
	GRAVEL		MONITORING WELL INSTALLED BY SWG (NOVEMBER 2010)
	FENCE		SOIL BORING/MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (AUGUST 2009)
	BERM		SOIL BORING/MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (MARCH/APRIL 2008)
	TREATMENT AREA		MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (MARCH 2010)
	SOIL BORING INSTALLED BY SWG (MAY 2013)		ESTIMATED GQS EXCEEDANCE ZONE
	MONITORING WELL INSTALLED BY SWG (APRIL 2012)		ESTIMATED NAPL PLUME

Largo Compressor Station
 NE $\frac{1}{4}$ and SE $\frac{1}{4}$, S15 T26N R7W
 Rio Arriba County, New Mexico
 36.4855N, 107.5578W

Project No. 7030410G002



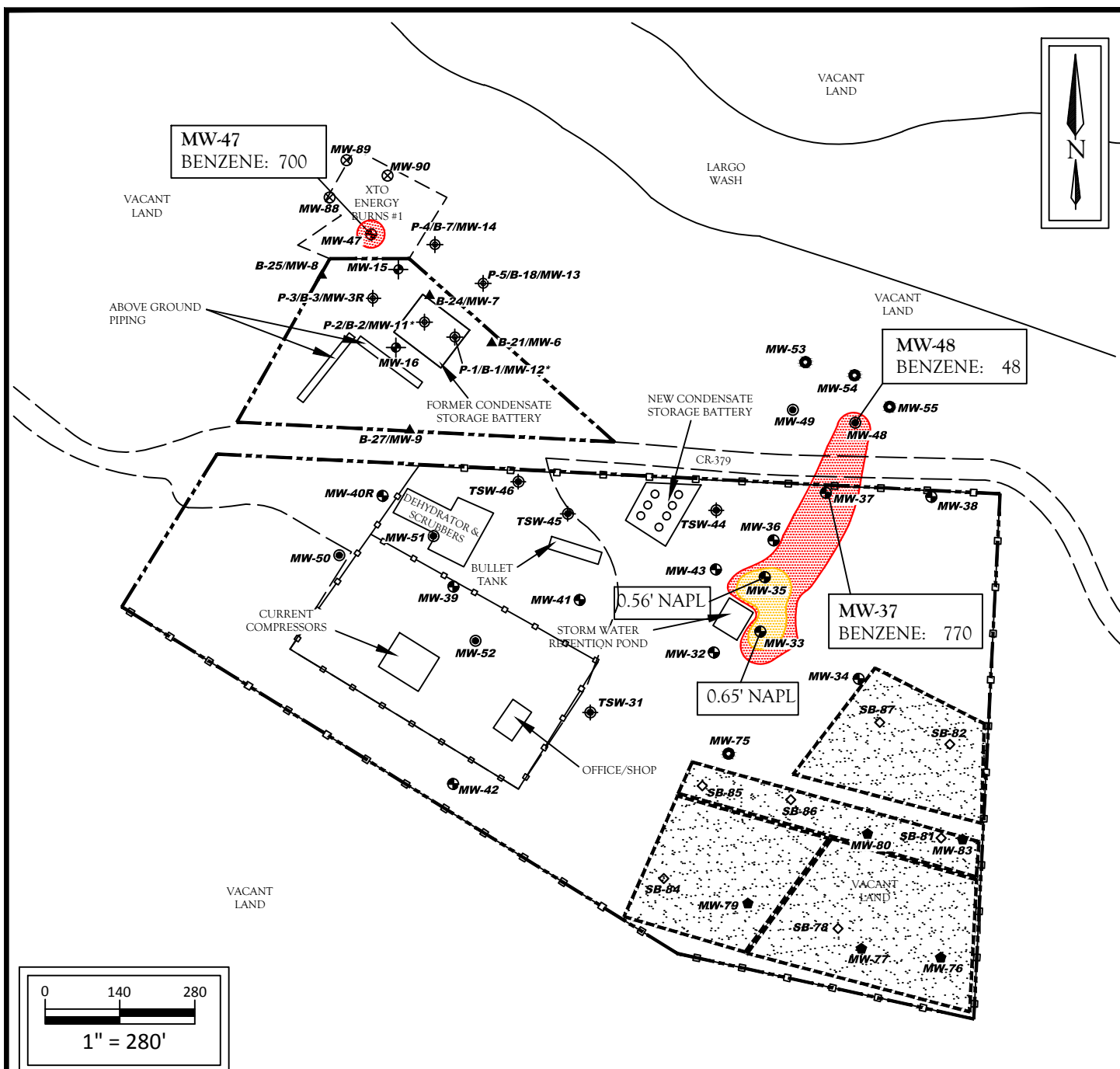
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FIGURE 5A
 Groundwater (GQS)
 Exceedance Zone Map
 April 2014



NOTE: ALL VALUES ARE REPORTED IN ug/L
 * DENOTES PLUGGED AND ABANDONED WELLS IN SEPTEMBER 2013

LEGEND:			
	SITE BOUNDARY		MONITORING WELL INSTALLED BY APEX (AUGUST 2014)
	GRAVEL		MONITORING WELL INSTALLED BY SWG (NOVEMBER 2010)
	FENCE		SOIL BORING/MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (AUGUST 2009)
	BERM		SOIL BORING/MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (MARCH/APRIL 2008)
	TREATMENT AREA		MONITORING WELL INSTALLED BY LT ENVIRONMENTAL (MARCH 2010)
	SOIL BORING INSTALLED BY SWG (MAY 2013)		ESTIMATED GQS EXCEEDANCE ZONE
	MONITORING WELL INSTALLED BY SWG (APRIL 2012)		ESTIMATED NAPL PLUME

Largo Compressor Station
 NE $\frac{1}{4}$ and SE $\frac{1}{4}$, S15 T26N R7W
 Rio Arriba County, New Mexico
 36.4855N, 107.5578W

Project No. 7030410G002



Apex TITAN, Inc.

606 S. Rio Grande, Suite A
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A Subsidiary of Apex Companies, LLC

FIGURE 5B
 Groundwater (GQS)
 Exceedance Zone Map
 October 2014

APPENDIX B

Tables



TABLE 1
Largo Compressor Station
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)
New Mexico Energy, Mineral & Natural Resources Department, Oil Conservation Division, Remediation Action Level			10	NE	NE	NE	50	100	
Excavation Confirmation Samples									
MW-88	8/12/2014	18 to 20	<0.049	<0.049	<0.049	<0.098	ND	<4.9	<10
MW-89	8/12/2014	18 to 20	<0.048	<0.048	<0.048	<0.096	ND	<4.8	<9.9
	8/12/2014	24 to 26	<0.049	<0.049	<0.049	<0.098	ND	<4.9	<10
MW-90	8/12/2014	16 to 18	<0.047	<0.047	<0.047	<0.095	ND	<4.7	<10

Note: Concentrations in **bold** and yellow exceed the applicable OCD Remediation Action Level

ND = Not Detected above the Laboratory Reporting Limits

NE = Not Established



TABLE 2 Largo Compressor Station GROUNDWATER ANALYTICAL SUMMARY
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Sample I.D.	Date	Total Dissolved Solids (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		NE	10	750	750	620	NE	NE
Monitoring Wells Installed by Lodestar								
P-1	4.04.08	NA	5,700	2,200	310	5,500	53	<1.0
P-1	8.10.09	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
P-1	11.24.09	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
P-1	2.25.10	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-12 (P-1*)	4.05.10	NA	1,300	1,600	110	2,200	20	1.2
MW-12 (P-1*)	5.27.10	NA	3,300	1,800	180	3,200	NA	NA
MW-12 (P-1*)	7.13.10	NA	2,900	330	140	1,700	22	1.0
MW-12 (P-1*)	8.26.10	NA	1,200	420	70	1,300	13	<1.0
MW-12 (P-1*)	11.18.10	NA	1,100	69	61	720	6.3	<1.0
MW-12 (P-1*)	2.4.11	NA	5,900	<50	470	1,600	24	<1.0
MW-12 (P-1*)	4.19.11	NA	4,200	190	<100	330	14	<1.0
MW-12 (P-1*)	5.19.11	NA	1,000	520	36	660	13	15
MW-12 (P-1*)	7.28.11	NA	12,000	2,300	320	3,200	54	3.9
MW-12 (P-1*)	10.28.11	NA	4,900	59	130	3,300	29	7.3
MW-12 (P-1*)	1.31.12	NA	4,400	62	110	1,500	18	11
MW-12 (P-1*)	4.19.12	NA	4,300	53	150	930	22	5.8
MW-12 (P-1*)	7.31.12	NA	4,600	<50	160	920	17	3.3
MW-12 (P-1*)	10.19.12	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-12 (P-1*)	4.24.13	NA	6,900	150	96	850	23	5.8
MW-12 (P-1*)	9.6.13	Monitor well was removed during remediation.						
P-2	4.04.08	NA	15,000	2,100	380	4,600	120	6.8
P-2	8.10.09	NA	9,800	110	170	1,400	NA	NA
P-2	11.24.09	NA	21,000	360	460	2,700	NA	NA
P-2	2.25.10	NA	19,000	380	380	2,800	NA	NA
MW-11 (P-2*)	4.05.10	NA	<1.0	<1.7	<1.0	3.3	0.22	<1.0
MW-11 (P-2*)	5.27.10	NA	4.4	<1.0	<1.0	<2.0	NA	NA
MW-11 (P-2*)	7.13.10	NA	700	4.5	11	56	3.6	1.2
MW-11 (P-2*)	8.26.10	NA	86	<1.0	1.3	4.9	0.4	<1.0
MW-11 (P-2*)	11.18.10	NA	<1.0	<1.0	<1.0	<2.0	0.14	<1.0
MW-11 (P-2*)	2.4.11	NA	21	<1.0	<1.0	<1.0	0.075	<1.0
MW-11 (P-2*)	4.19.11	NA	96	12	1.2	27	0.39	<1.0
MW-11 (P-2*)	7.28.11	NA	46	<1.0	38	76	11	1.7
MW-11 (P-2*)	10.28.11	NA	1,600	<10	31	37	4.6	2.2
MW-11 (P-2*)	1.31.12	NA	470	<10	12	<20	1.3	<1.0
MW-11 (P-2*)	4.19.12	NA	84	<1.0	3.2	<2.0	0.43	<1.0
MW-11 (P-2*)	7.31.12	NA	36	<1.0	2.6	<2.0	0.24	<1.0
MW-11 (P-2*)	10.19.12	NA	1,100	<1.0	11	41	5.3	<1.0
MW-11 (P-2*)	4.24.13	NA	40	<1.0	1.5	<2.0	0.14	<1.0
MW-11 (P-2*)	9.6.13	Monitor well was removed during remediation.						

TABLE 2
Largo Compressor Station
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Total Dissolved Solids (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		NE	10	750	750	620	NE	NE
P-3	4.04.08	NA	780	13	81	20	4.2	<1.0
P-3	8.10.09	NA	35	<1.0	3.8	<2.0	NA	NA
P-3	11.24.09	NA	1.4	<1.0	1.5	<2.0	NA	NA
P-3	2.25.10	NA	3.6	10	2	24	NA	NA
MW-3R (P-3*)	4.05.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-3R (P-3*)	5.27.10	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-3R (P-3*)	7.13.10	NA	13	<1.0	1.3	6.4	1.4	1
MW-3R (P-3*)	8.26.10	NA	5.0	<1.0	<1.0	2.3	0.46	<1.0
MW-3R (P-3*)	11.18.10	NA	3.9	<1.0	<1.0	<2.0	0.47	<1.0
MW-3R (P-3*)	2.1.11	NA	2.0	<1.0	<1.0	<2.0	0.16	<1.0
MW-3R (P-3*)	4.18.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-3R (P-3*)	7.28.11	NA	1.5	<1.0	<1.0	7.1	1.50	<1.0
MW-3R (P-3*)	10.27.11	NA	1.1	<1.0	<1.0	<2.0	0.57	<1.0
MW-3R (P-3*)	1.30.12	NA	<1.0	<1.0	<1.0	<2.0	0.16	<1.0
MW-3R (P-3*)	4.19.12	NA	<1.0	<1.0	<1.0	<2.0	0.16	<1.0
MW-3R (P-3*)	7.31.12	NA	<1.0	<1.0	<1.0	<2.0	0.36	<1.0
MW-3R (P-3*)	10.19.12	NA	<1.0	<1.0	1.2	2.8	0.48	<1.0
MW-3R (P-3*)	4.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-3R (P-3*)	10.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-3R (P-3*)	4.21.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-3R (P-3*)	10.28.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
P-4	4.04.08	NA	<1.0	<1.0	<1.0	<2.0	0.42	<1.0
P-4	8.10.09	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
P-4	11.24.09	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
P-4	2.25.10	NA	2.5	7.5	<1.0	14	NA	NA
MW-14 (P-4*)	4.05.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-14 (P-4*)	5.27.10	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-14 (P-4*)	7.13.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-14 (P-4*)	8.26.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-14 (P-4*)	11.18.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-14 (P-4*)	2.1.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-14 (P-4*)	4.19.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-14 (P-4*)	7.28.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-14 (P-4*)	10.27.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-14 (P-4*)	1.30.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-14 (P-4*)	4.19.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-14 (P-4*)	7.31.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-14 (P-4*)	10.18.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-14 (P-4*)	4.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-14 (P-4*)	10.25.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-14 (P-4*)	4.22.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-14 (P-4*)	10.27.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA

TABLE 2
Largo Compressor Station
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Total Dissolved Solids (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		NE	10	750	750	620	NE	NE
P-5	4.04.08	NA	<1.0	<1.0	<1.0	<2.0	0.1	<1.0
P-5	8.10.09	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
P-5	11.24.09	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
P-5	2.25.10	NA	1.8	6.1	<1.0	11	NA	NA
MW-13 (P-5*)	4.05.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-13 (P-5*)	5.27.10	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-13 (P-5*)	7.13.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-13 (P-5*)	8.26.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-13 (P-5*)	11.18.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-13 (P-5*)	2.3.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-13 (P-5*)	4.19.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-13 (P-5*)	7.28.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-13 (P-5*)	10.27.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-13 (P-5*)	1.30.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-13 (P-5*)	4.19.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-13 (P-5*)	7.31.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-13 (P-5*)	10.18.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-13 (P-5*)	4.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-13 (P-5*)	10.25.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-13 (P-5*)	4.22.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-13 (P-5*)	10.27.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-6	8.10.09	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-6	11.24.09	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-6	2.25.10	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-6	4.05.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-6	5.27.10	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-6	7.13.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-6	8.26.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-6	11.18.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-6	1.31.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-6	4.19.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-6	7.28.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-6	10.27.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-6	1.27.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-6	4.19.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-6	7.31.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-6	10.18.12	8,420	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-6	4.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-6	10.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-6	4.22.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-6	10.27.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA

TABLE 2
Largo Compressor Station
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Total Dissolved Solids (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		NE	10	750	750	620	NE	NE
MW-7	8.10.09	NA	15,000	<100	380	310	NA	NA
MW-7	11.24.09	NA	13,000	<100	150	<200	NA	NA
MW-7	2.25.10	NA	3,000	<10	40	31	NA	NA
MW-7	4.05.10	NA	940	<10	<10	<20	4.2	1.3
MW-7	5.27.10	NA	700	<10	11	<20	NA	NA
MW-7	7.13.10	NA	15,000	<10	130	25	51	4.6
MW-7	8.26.10	NA	5,300	<20	35	<40	18	1.7
MW-7	11.18.10	NA	3,700	<20	62	<40	11	1.2
MW-7	2.1.11	NA	1,800	<1.0	10	4.6	2.2	<1.0
MW-7	4.19.11	NA	250	<1.0	2.9	2.4	0.75	<1.0
MW-7	5.19.11	NA	1,400	<5.0	15.0	<10	4.0	<1.0
MW-7	7.28.11	NA	75	<5.0	200	62.0	45	2.7
MW-7	10.28.11	NA	1,300	<10	140	<20	32	6.1
MW-7	1.31.12	NA	9,000	<10	110	<20	21	4.5
MW-7	4.19.12	NA	790	<10	15	<20	2.7	<1.0
MW-7	7.31.12	NA	2,500	<10	35	<20	6.4	<1.0
MW-7	10.19.12	NA	8,200	<10	130	36.0	32	2.5
MW-7	4.24.13	NA	120	<1.0	2.1	<2.0	0.60	<1.0
MW-7	10.25.13	NA	45	<1.0	<1.0	<2.0	0.19	<1.0
MW-7	4.22.14	NA	43	<1.0	<1.0	3.1	0.13	<1.0
MW-7	10.29.14	NA	2.3	<1.0	<1.0	<2.0	NA	NA
MW-8	8.10.09	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-8	11.24.09	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-8	2.25.10	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-8	4.05.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-8	5.27.10	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-8	7.13.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-8	8.26.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-8	11.18.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-8	1.31.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-8	4.18.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-8	7.28.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-8	10.27.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-8	1.27.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-8	4.19.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-8	7.31.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-8	10.18.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-8	4.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-8	10.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-8	4.21.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-8	10.28.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA

TABLE 2
Largo Compressor Station
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Total Dissolved Solids (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		NE	10	750	750	620	NE	NE
MW-9	8.10.09	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-9	11.24.09	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-9	2.25.10	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-9	4.05.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-9	5.27.10	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-9	7.13.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-9	8.26.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-9	11.18.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-9	1.31.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-9	4.19.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-9	7.29.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-9	10.27.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-9	1.27.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-9	4.19.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-9	7.31.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-9	10.19.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-9	4.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-9	10.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-9	4.22.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-9	10.28.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-15	4.05.10	NA	1.1	<1.0	<1.0	<2.0	<0.05	<1.0
MW-15	5.27.10	NA	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
MW-15	7.13.10	NA	490	2.2	7.2	15	3.2	<1.0
MW-15	8.26.10	NA	20	<1.0	<1.0	<2.0	0.095	<1.0
MW-15	11.18.10	NA	8.9	<1.0	<1.0	<2.0	0.19	<1.0
MW-15	2.1.11	NA	16	<1.0	<1.0	<2.0	0.06	<1.0
MW-15	4.18.11	NA	13	<1.0	<1.0	<2.0	0.14	<1.0
MW-15	7.28.11	NA	1500	<1.0	19	20	6.7	<1.0
MW-15	10.28.11	NA	810	<10	<10	<20	2.2	1.0
MW-15	1.30.12	NA	150	<10	<10	<20	0.51	<1.0
MW-15	4.18.12	NA	23	<1.0	1.4	<2.0	0.21	<1.0
MW-15	7.31.12	NA	64	<1.0	1.1	<2.0	0.22	<1.0
MW-15	10.19.12	NA	400	<1.0	7.2	7.8	2.0	<1.0
MW-15	4.24.13	NA	6.4	<1.0	<1.0	<2.0	0.094	<1.0
MW-15	10.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-15	4.21.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-15	10.28.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-16	4.05.10	NA	3.8	1.5	1.4	11	0.36	<1.0
MW-16	5.27.10	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-16	7.13.10	NA	47	<1.0	<1.0	<2.0	0.3	<1.0
MW-16	8.26.10	NA	16	<1.0	<1.0	<2.0	0.095	<1.0
MW-16	11.18.10	NA	3.4	<1.0	<1.0	<2.0	0.11	<1.0
MW-16	2.1.11	NA	61	<1.0	1.3	2.1	0.20	<1.0
MW-16	4.18.11	NA	34	<1.0	3.7	4.4	0.16	<1.0
MW-16	7.28.11	NA	43	<1.0	1.9	<2.0	0.29	<1.0
MW-16	10.27.11	NA	21	<1.0	<1.0	<2.0	0.19	<1.0
MW-16	1.30.12	NA	10	<1.0	<1.0	<2.0	0.096	<1.0
MW-16	4.18.12	NA	20	<1.0	1.0	<2.0	0.14	<1.0
MW-16	7.31.12	NA	46	<1.0	1.9	<2.0	0.23	<1.0
MW-16	10.19.12	NA	100	<1.0	3.9	<2.0	0.38	<1.0
MW-16	4.24.13	NA	10	<1.0	<1.0	<2.0	0.097	<1.0
MW-16	10.28.13	NA	11	<1.0	1.2	<2.0	0.052	<1.0
MW-16	4.23.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-16	10.27.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
Monitoring Wells Installed by Apex TITAN (formerly Southwest Geoscience)								
TSW-31	11.23.10	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0

TABLE 2
Largo Compressor Station
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Total Dissolved Solids (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		NE	10	750	750	620	NE	NE
MW-32	1.28.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-32	4.19.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-32	7.29.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-32	10.26.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-32	1.27.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-32	4.18.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-32	7.30.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-32	10.16.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-32	4.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-32	10.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-32	4.24.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-32	10.29.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-33	1.28.11	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-33	4.20.11	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-33	7.28.11	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-33	10.26.11	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-33	1.27.12	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-33	4.18.12	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-33	7.30.12	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-33	10.19.12	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-33	4.23.13	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-33	10.23.13	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-33	4.21.14	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-33	10.27.14	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-34	1.28.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-34	4.19.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-34	7.29.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-34	10.26.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-34	1.27.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-34	4.18.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-34	7.30.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-34	10.16.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-34	4.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-34	10.25.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-34	4.24.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-34	10.29.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-35	1.28.11	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-35	4.20.11	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-35	7.28.11	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-35	10.26.11	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-35	1.27.12	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-35	4.18.12	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-35	7.30.12	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-35	10.19.12	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-35	4.23.13	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-35	10.23.13	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-35	4.21.14	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-35	10.27.14	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL

TABLE 2
Largo Compressor Station
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Total Dissolved Solids (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		NE	10	750	750	620	NE	NE
MW-36	1.31.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-36	4.20.11	NA	<1.0	2.1	<1.0	<2.0	<0.050	<1.0
MW-36	7.29.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-36	10.27.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-36	1.27.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-36	4.18.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-36	7.30.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-36	10.17.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-36	4.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-36	10.25.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-36	4.24.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-36	10.29.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-37	2.4.11	NA	3,100	6,200	700	7,000	38	3.9
MW-37	4.20.11	NA	2,500	3,600	500	5,100	34	4.2
MW-37	7.28.11	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-37	10.26.11	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-37	1.27.12	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-37	4.18.12	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-37	7.30.12	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-37	10.19.12	NA	NAPL	NAPL	NAPL	NAPL	NAPL	NAPL
MW-37	4.23.13	NA	670	260	230	1,100	13	4.1
MW-37	10.29.13	NA	580	170	150	610	10	7.7
MW-37	4.24.14	NA	740	49	120	450	7.2	4.9
MW-37	10.30.14	NA	770	<20	140	510	NA	NA
MW-38	1.26.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-38	4.20.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-38	7.29.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-38	10.27.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-38	1.27.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-38	4.18.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-38	7.30.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-38	10.17.12	3,000	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-38	4.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-38	10.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-38	4.24.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-38	10.28.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-39	1.26.11	NA	1,200	730	37	570	11	<1.0
MW-39	4.19.11	NA	120	<1.0	1.6	5.9	0.33	<1.0
MW-39	7.29.11	NA	27	14	1.9	18	0.80	<1.0
MW-39	10.27.11	NA	260	<1.0	1.2	3.5	0.44	<1.0
MW-39	1.27.12	NA	580	48	4.3	79	1.8	<1.0
MW-39	4.18.12	NA	1,500	620	36	860	12	112
MW-39	7.30.12	NA	170	<2.0	<2.0	8.6	0.58	<1.0
MW-39	10.17.12	NA	13	<2.0	<2.0	<4.0	<0.10	<1.0
MW-39	4.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-39	10.23.13	NA	18	<1.0	<1.0	<2.0	0.11	<1.0
MW-39	4.23.14	NA	9.6	<1.0	<1.0	<2.0	0.056	<1.0
MW-39	10.29.14	NA	5.5	<1.0	<1.0	<2.0	NA	NA

TABLE 2
Largo Compressor Station
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Total Dissolved Solids (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		NE	10	750	750	620	NE	NE
MW-40	1.28.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-40	4.20.11	NA	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0
MW-40	7.28.11	NA	Dry	Dry	Dry	Dry	Dry	Dry
MW-40	10.26.11	NA	Dry	Dry	Dry	Dry	Dry	Dry
MW-40	1.27.12	NA	Dry	Dry	Dry	Dry	Dry	Dry
MW-40R	4.18.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-40R	7.30.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-40R	10.16.12	7,930	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-40R	4.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-40R	10.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-40R	4.23.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-40R	10.28.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-41	1.31.11	NA	<5.0	<5.0	<5.0	<10	<0.25	<1.0
MW-41	4.18.11	NA	<5.0	<5.0	<5.0	<10	<0.25	<1.0
MW-41	7.29.11	NA	<5.0	<5.0	<5.0	<10	<0.050	<1.0
MW-41	10.27.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-41	1.27.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-41	4.18.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-41	7.30.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-41	10.16.12	30,200	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-41	4.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-41	10.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-41	4.23.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-41	10.28.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-42	2.4.11	NA	<5.0	<5.0	<5.0	<10	<0.25	NA
MW-42	3.3.11	75,400	NA	NA	NA	NA	NA	NA
MW-42	4.19.11	NA	<5.0	<5.0	<5.0	<10	<0.25	<1.0
MW-42	7.28.11	NA	Dry	Dry	Dry	Dry	Dry	Dry
MW-42	10.26.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-42	1.30.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-42	4.18.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-42	7.30.12	NA	Dry	Dry	Dry	Dry	Dry	Dry
MW-42	10.16.12	NA	Dry	Dry	Dry	Dry	Dry	Dry
MW-42	4.23.13	NA	Dry	Dry	Dry	Dry	Dry	Dry
MW-42	10.23.13	NA	Dry	Dry	Dry	Dry	Dry	Dry
MW-42	4.21.14	NA	Insufficient water to collect sample.					
MW-42	10.29.14	NA	Insufficient water to collect sample.					
MW-43	1.28.11	NA	<1.0	<1.0	<1.0	<2.0	0.06	<1.0
MW-43	4.19.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-43	7.29.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-43	10.26.11	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-43	1.27.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-43	4.18.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-43	7.30.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-43	10.16.12	7,630	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-43	4.23.13	NA	<5.0	<5.0	<5.0	<10	<0.25	<1.0
MW-43	10.24.13	NA	<5.0	<5.0	<5.0	<10	<0.25	<1.0
MW-43	4.24.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-43	10.29.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
TSW-44	11.18.10	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
TSW-45	11.18.10	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
TSW-46	11.23.10	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0

TABLE 2
Largo Compressor Station
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Total Dissolved Solids (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		NE	10	750	750	620	NE	NE
MW-47	1.28.11	NA	<5.0	<5.0	<5.0	<10	1.3	2.5
MW-47	4.18.11	NA	<5.0	<5.0	<5.0	<10	2.0	1.2
MW-47	7.28.11	NA	<5.0	<5.0	<5.0	27.0	6.6	1.1
MW-47	10.28.11	NA	<5.0	<5.0	<5.0	<10	1.4	2.7
MW-47	1.30.12	NA	<5.0	<5.0	<5.0	<10	2.6	2.5
MW-47	4.18.12	NA	11	<5.0	16	38	5.5	2.9
MW-47	7.31.12	NA	<10	<10	<10	<20	4.5	2.9
MW-47	10.18.12	NA	<5.0	<5.0	<5.0	91	12	1.8
MW-47	4.24.13	NA	<5.0	<5.0	5.0	<10	6.4	2.3
MW-47	10.24.13	NA	190	<5.0	8.9	<10	9.1	4.7
MW-47	4.28.14	NA	700	<5.0	27	<10	8.5	4.0
MW-47	10.29.14	NA	750	<10	29	<20	NA	NA
MW-48	4.18.12	NA	290	3,200	360	5,000	25	1.3
MW-48	7.30.12	NA	120	1,100	160	2,900	15	<1.0
MW-48	10.17.12	NA	190	580	150	1,700	8.5	<1.0
MW-48	4.23.13	NA	140	<5.0	170	310	2.9	<1.0
MW-48	10.29.13	NA	67	<5.0	51	83	0.87	<1.0
MW-48	4.28.14	NA	9.2	<1.0	7.8	15	0.25	<1.0
MW-48	10.30.14	NA	48	<1.0	40	60	NA	NA
MW-49	4.18.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-49	7.30.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-49	10.17.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-49	4.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-49	10.25.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-49	4.24.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-49	10.30.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-50	4.18.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-50	7.30.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-50	10.17.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-50	4.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-50	10.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-50	4.23.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-50	10.29.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-51	4.18.12	NA	1,200	3,600	150	1,400	19	<1.0
MW-51	7.30.12	NA	51	5.5	17	78	1.3	<1.0
MW-51	10.16.12	NA	14	<1.0	4.8	21	0.16	<1.0
MW-51	4.23.13	NA	3.0	<1.0	1.5	<2.0	0.078	<1.0
MW-51	10.23.13	NA	8.2	<1.0	<1.0	<2.0	0.066	<1.0
MW-51	4.23.14	NA	1.1	<1.0	<1.0	<2.0	<0.050	<1.0
MW-51	10.28.14	NA	5.3	<1.0	<1.0	<2.0	NA	NA
MW-52	4.18.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-52	7.30.12	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-52	10.17.12	27,000	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-52	4.23.13	NA	30	<1.0	<1.0	<2.0	0.11	<1.0
MW-52	10.29.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-52	4.23.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-52	10.28.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-53	01.29.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-53	05.03.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-53	10.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-53	4.24.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-53	10.30.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-54	01.29.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-54	05.03.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-54	10.24.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-54	4.28.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-54	10.30.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA

TABLE 2
Largo Compressor Station
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Total Dissolved Solids (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		NE	10	750	750	620	NE	NE
MW-55	01.29.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-55	05.03.13	NA	<1.0	<1.0	13	710	1.3	<1.0
MW-55	10.29.13	NA	<1.0	<1.0	1.4	<2.0	<0.050	<1.0
MW-55	4.28.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-55	10.30.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-75	01.29.13	NA	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0
MW-75	4.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-75	10.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-75	4.24.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-75	10.28.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-76	6.3.13	14,200	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-76	10.25.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-76	4.23.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-76	10.28.14	NA	<2.0	<2.0	<2.0	<4.0	NA	NA
MW-77	6.3.13	17,900	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-77	10.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-77	4.23.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-77	10.28.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-79	6.3.13	NA	Dry	Dry	Dry	Dry	Dry	Dry
MW-79	10.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-79	4.23.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-79	10.28.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-80	6.3.13	13,000	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-80	10.23.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-80	4.23.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-80	10.28.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-83	6.3.13	14,500	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-83	10.25.13	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-83	4.23.14	NA	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-83	10.28.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-88	10.29.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-89	10.29.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA
MW-90	10.29.14	NA	<1.0	<1.0	<1.0	<2.0	NA	NA

Note: Concentrations in **bold** and yellow exceed the applicable WQCC GQS

NA = Not Analyzed

NE = Not Established

NAPL = Non-aqueous phase liquid

* = piezometer well was replaced with associated monitoring well

TABLE 3
Largo Compressor Station
GROUNDWATER ELEVATIONS

Monitoring Well ID	Measurement Date	Top-of-Casing Elevation (feet)	Depth to PSH (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Groundwater Elevation ¹
MW-3R	4.5.10	6117.48	None Observed	21.83	0.0	6095.65
	5.27.10		None Observed	21.82	0.0	6095.66
	6.25.10		None Observed	22.22	0.0	6095.26
	7.13.10		None Observed	22.47	0.0	6095.01
	8.26.10		None Observed	22.24	0.0	6095.24
	11.18.10		None Observed	22.32	0.0	6095.16
	1.25.11		None Observed	22.13	0.0	6095.35
	4.22.11		None Observed	21.99	0.0	6095.49
	7.27.11		None Observed	22.81	0.0	6094.67
	10.26.11		None Observed	22.91	0.0	6094.57
	1.26.12		None Observed	22.74	0.0	6094.74
	4.19.12		None Observed	22.61	0.0	6094.87
	7.31.12		None Observed	22.66	0.0	6094.82
	10.18.12		None Observed	23.04	0.0	6094.44
	4.24.13		None Observed	22.50	0.0	6094.98
	10.23.13		None Observed	21.12	0.0	6096.36
	4.21.14		None Observed	21.97	0.0	6095.51
	10.27.14		None Observed	22.20	0.0	6095.28
MW-6	8.10.09	6115.47	None Observed	20.28	0.0	6095.19
	11.24.09		None Observed	20.17	0.0	6095.30
	2.25.10		None Observed	19.54	0.0	6095.93
	4.5.10		None Observed	19.11	0.0	6096.36
	5.27.10		None Observed	19.28	0.0	6096.19
	6.25.10		None Observed	19.87	0.0	6095.60
	7.13.10		None Observed	20.09	0.0	6095.38
	8.26.10		None Observed	19.68	0.0	6095.79
	11.18.10		None Observed	19.72	0.0	6095.75
	1.25.11		None Observed	19.51	0.0	6095.96
	4.22.11		None Observed	19.42	0.0	6096.05
	7.27.11		None Observed	20.40	0.0	6095.07
	10.26.11		None Observed	20.43	0.0	6095.04
	1.26.12		None Observed	20.15	0.0	6095.32
	4.19.12		None Observed	Not Gauged	0.0	Not Gauged
	7.31.12		None Observed	19.93	0.0	6095.54
	10.18.12		None Observed	20.47	0.0	6095.00
	4.24.13		None Observed	19.89	0.0	6095.58
	10.23.13		None Observed	19.42	0.0	6096.05
	4.21.14		None Observed	19.34	0.0	6096.13
	10.27.14		None Observed	19.50	0.0	6095.97

TABLE 3
Largo Compressor Station
GROUNDWATER ELEVATIONS

Monitoring Well ID	Measurement Date	Top-of-Casing Elevation (feet)	Depth to PSH (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Groundwater Elevation ¹
MW-7	8.10.09	6116.65	None Observed	21.52	0.0	6095.13
	11.24.09		None Observed	21.73	0.0	6094.92
	2.25.10		None Observed	21.42	0.0	6095.23
	4.5.10		None Observed	20.96	0.0	6095.69
	5.27.10		None Observed	20.96	0.0	6095.69
	6.25.10		None Observed	21.32	0.0	6095.33
	7.13.10		None Observed	21.46	0.0	6095.19
	8.26.10		None Observed	21.36	0.0	6095.29
	11.18.10		None Observed	21.42	0.0	6095.23
	1.25.11		None Observed	21.24	0.0	6095.41
	4.22.11		None Observed	21.22	0.0	6095.43
	7.27.11		None Observed	21.80	0.0	6094.85
	10.26.11		None Observed	21.94	0.0	6094.71
	1.26.12		None Observed	21.82	0.0	6094.83
	4.19.12		None Observed	21.70	0.0	6094.95
	7.31.12		None Observed	21.88	0.0	6094.77
	10.18.12		None Observed	22.12	0.0	6094.53
	4.24.13		None Observed	21.65	0.0	6095.00
	10.23.13		None Observed	21.43	0.0	6095.22
	4.21.14		None Observed	21.20	0.0	6095.45
	10.27.14		None Observed	21.39	0.0	6095.26
MW-8	8.10.09	6118.28	None Observed	23.17	0.0	6095.11
	11.24.09		None Observed	23.43	0.0	6094.85
	2.25.10		None Observed	23.25	0.0	6095.03
	4.5.10		None Observed	22.97	0.0	6095.31
	5.27.10		None Observed	22.85	0.0	6095.43
	6.25.10		None Observed	23.01	0.0	6095.27
	7.13.10		None Observed	23.21	0.0	6095.07
	8.26.10		None Observed	23.23	0.0	6095.05
	11.18.10		None Observed	23.30	0.0	6094.98
	1.25.11		None Observed	23.10	0.0	6095.18
	4.22.11		None Observed	22.94	0.0	6095.34
	7.27.11		None Observed	23.56	0.0	6094.72
	10.26.11		None Observed	23.75	0.0	6094.53
	1.26.12		None Observed	23.64	0.0	6094.64
	4.19.12		None Observed	23.54	0.0	6094.74
	7.31.12		None Observed	23.19	0.0	6095.09
	10.18.12		None Observed	23.96	0.0	6094.32
	4.24.13		None Observed	23.54	0.0	6094.74
	10.23.13		None Observed	23.38	0.0	6094.90
	4.21.14		None Observed	22.91	0.0	6095.37
	10.27.14		None Observed	23.33	0.0	6094.95

TABLE 3
Largo Compressor Station
GROUNDWATER ELEVATIONS

Monitoring Well ID	Measurement Date	Top-of-Casing Elevation (feet)	Depth to PSH (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Groundwater Elevation ¹
MW-9	8.10.09	6117.83	None Observed	21.95	0.0	6095.88
	11.24.09		None Observed	21.98	0.0	6095.85
	2.25.10		None Observed	21.51	0.0	6096.32
	4.5.10		None Observed	21.00	0.0	6096.83
	5.27.10		None Observed	21.10	0.0	6096.73
	6.25.10		None Observed	21.56	0.0	6096.27
	7.13.10		None Observed	21.77	0.0	6096.06
	8.26.10		None Observed	21.58	0.0	6096.25
	11.18.10		None Observed	21.61	0.0	6096.22
	1.25.11		None Observed	21.43	0.0	6096.40
	4.22.11		None Observed	21.30	0.0	6096.53
	7.27.11		None Observed	22.15	0.0	6095.68
	10.26.11		None Observed	22.25	0.0	6095.58
	1.26.12		None Observed	22.04	0.0	6095.79
	4.19.12		None Observed	21.88	0.0	6095.95
	7.31.12		None Observed	21.98	0.0	6095.85
	10.18.12		None Observed	22.37	0.0	6095.46
	4.24.13		None Observed	21.79	0.0	6096.04
	10.23.13		None Observed	21.39	0.0	6096.44
	4.21.14		None Observed	21.20	0.0	6096.63
	10.27.14		None Observed	21.48	0.0	6096.35
MW-11	4.5.10	6116.65	None Observed	20.57	0.0	6096.08
	5.27.10		None Observed	20.75	0.0	6095.90
	6.25.10		None Observed	21.33	0.0	6095.32
	7.13.10		None Observed	21.54	0.0	6095.11
	8.26.10		None Observed	21.17	0.0	6095.48
	11.18.10		None Observed	21.16	0.0	6095.49
	1.25.11		None Observed	21.02	0.0	6095.63
	4.22.11		None Observed	20.91	0.0	6095.74
	7.27.11		None Observed	21.89	0.0	6094.76
	10.26.11		None Observed	21.94	0.0	6094.71
	1.26.12		None Observed	21.64	0.0	6095.01
	4.19.12		None Observed	21.49	0.0	6095.16
	7.31.12		None Observed	21.49	0.0	6095.16
	10.18.12		None Observed	21.98	0.0	6094.67
	4.24.13		None Observed	21.40	0.0	6095.25
	9.6.13		Monitoring well was removed during remediation September 2013.			
MW-12	4.5.10	6111.24	None Observed	14.88	0.0	6096.36
	5.27.10		None Observed	15.11	0.0	6096.13
	6.25.10		None Observed	15.67	0.0	6095.57
	7.13.10		None Observed	15.91	0.0	6095.33
	8.26.10		None Observed	15.55	0.0	6095.69
	11.18.10		None Observed	16.58	0.0	6094.66
	1.25.11		None Observed	15.73	0.0	6095.51
	4.22.11		None Observed	15.30	0.0	6095.94
	7.27.11		None Observed	16.10	0.0	6095.14
	10.26.11		None Observed	16.21	0.0	6095.03
	1.26.12		None Observed	15.99	0.0	6095.25
	4.19.12		None Observed	15.83	0.0	6095.41
	7.31.12		None Observed	15.83	0.0	6095.41
	10.18.12		16.30	16.31	0.01	6094.94
	4.24.13		None Observed	15.68	0.00	6095.56
	9.6.13		Monitoring well was removed during remediation September 2013.			

TABLE 3
Largo Compressor Station
GROUNDWATER ELEVATIONS

Monitoring Well ID	Measurement Date	Top-of-Casing Elevation (feet)	Depth to PSH (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Groundwater Elevation ¹
MW-13	4.5.10	6115.46	None Observed	19.26	0.0	6096.20
	5.27.10		None Observed	19.47	0.0	6095.99
	6.25.10		None Observed	20.07	0.0	6095.39
	7.13.10		None Observed	20.28	0.0	6095.18
	8.26.10		None Observed	19.86	0.0	6095.60
	11.18.10		None Observed	19.91	0.0	6095.55
	1.25.11		None Observed	19.71	0.0	6095.75
	4.22.11		None Observed	19.65	0.0	6095.81
	7.27.11		None Observed	20.59	0.0	6094.87
	10.26.11		None Observed	20.62	0.0	6094.84
	1.26.12		None Observed	20.34	0.0	6095.12
	4.19.12		None Observed	20.19	0.0	6095.27
	7.31.12		None Observed	20.15	0.0	6095.31
	10.18.12		None Observed	20.67	0.0	6094.79
	4.24.13		None Observed	20.10	0.0	6095.36
	10.23.13		None Observed	19.64	0.0	6095.82
	4.21.14		None Observed	19.63	0.0	6095.83
	10.27.14		None Observed	19.77	0.0	6095.69
MW-14	4.5.10	6115.99	None Observed	20.09	0.0	6095.90
	5.27.10		None Observed	20.28	0.0	6095.71
	6.25.10		None Observed	20.94	0.0	6095.05
	7.13.10		None Observed	21.19	0.0	6094.80
	8.26.10		None Observed	20.70	0.0	6095.29
	11.18.10		None Observed	20.73	0.0	6095.26
	1.25.11		None Observed	20.52	0.0	6095.47
	4.22.11		None Observed	20.45	0.0	6095.54
	7.27.11		None Observed	21.47	0.0	6094.52
	10.26.11		None Observed	21.48	0.0	6094.51
	1.26.12		None Observed	21.15	0.0	6094.84
	4.19.12		None Observed	21.00	0.0	6094.99
	7.31.12		None Observed	21.00	0.0	6094.99
	10.18.12		None Observed	21.50	0.0	6094.49
	4.24.13		None Observed	20.91	0.0	6095.08
	10.23.13		None Observed	20.43	0.0	6095.56
	4.21.14		None Observed	21.38	0.0	6094.61
	10.27.14		None Observed	20.58	0.0	6095.41
MW-15	4.5.10	6116.49	None Observed	20.66	0.0	6095.83
	5.27.10		None Observed	20.82	0.0	6095.67
	6.25.10		None Observed	21.43	0.0	6095.06
	7.13.10		None Observed	21.64	0.0	6094.85
	8.26.10		None Observed	21.25	0.0	6095.24
	11.18.10		None Observed	21.36	0.0	6095.13
	1.25.11		None Observed	21.07	0.0	6095.42
	4.22.11		None Observed	20.95	0.0	6095.54
	7.27.11		None Observed	21.95	0.0	6094.54
	10.26.11		None Observed	21.98	0.0	6094.51
	1.26.12		None Observed	21.70	0.0	6094.79
	4.19.12		None Observed	21.56	0.0	6094.93
	7.31.12		None Observed	Errant Gauge	0.0	Errant Gauge
	10.18.12		None Observed	22.05	0.0	6094.44
	4.24.13		None Observed	21.50	0.0	6094.99
	4.21.14		None Observed	20.92	0.0	6095.57
	10.27.14		None Observed	21.17	0.0	6095.32

TABLE 3
Largo Compressor Station
GROUNDWATER ELEVATIONS

Monitoring Well ID	Measurement Date	Top-of-Casing Elevation (feet)	Depth to PSH (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Groundwater Elevation ¹
MW-16	4.5.10	6117.57	None Observed	21.51	0.0	6096.06
	5.27.10		None Observed	51.59	0.0	6065.98
	6.25.10		None Observed	22.10	0.0	6095.47
	7.13.10		None Observed	22.29	0.0	6095.28
	8.26.10		None Observed	22.05	0.0	6095.52
	11.18.10		None Observed	22.11	0.0	6095.46
	1.25.11		None Observed	21.87	0.0	6095.70
	4.22.11		None Observed	21.76	0.0	6095.81
	7.27.11		None Observed	22.66	0.0	6094.91
	10.26.11		None Observed	22.71	0.0	6094.86
	1.26.12		None Observed	22.50	0.0	6095.07
	4.19.12		None Observed	22.38	0.0	6095.19
	7.31.12		None Observed	Errant Gauge	0.0	Errant Gauge
	10.18.12		None Observed	22.82	0.0	6094.75
	4.24.13		None Observed	22.28	0.0	6095.29
	10.23.13		None Observed	21.81	0.0	6095.76
MW-32	4.21.14	6110.22	None Observed	21.67	0.0	6095.90
	10.27.14		None Observed	21.94	0.0	6095.63
	1.25.11		None Observed	12.67	0.0	6097.55
	4.22.11		None Observed	12.49	0.0	6097.73
	7.27.11		None Observed	13.47	0.0	6096.75
	10.26.11		None Observed	13.56	0.0	6096.66
	1.26.12		None Observed	13.23	0.0	6096.99
	4.18.12		None Observed	13.05	0.0	6097.17
	7.30.12		None Observed	14.10	0.0	6096.12
	10.18.12		None Observed	13.59	0.0	6096.63
MW-33	4.23.13	6114.02	None Observed	13.00	0.0	6097.22
	10.23.13		None Observed	12.64	0.0	6097.58
	4.21.14		None Observed	12.47	0.0	6097.75
	10.27.14		None Observed	12.79	0.0	6097.43
	1.25.11*		16.08	16.44	0.36	6097.83
	4.22.11		16.59	16.60	0.01	6097.43
	7.27.11		16.07	16.72	0.65	6097.75
	10.26.11		15.55	16.15	0.60	6098.28
	1.26.12		15.83	15.84	0.01	6098.19
	4.18.12		Not Gauged			Not Gauged
	8.31.12		15.4	17.29	1.89	6098.03
	10.18.12		14.39	17.51	3.12	6098.66
MW-34	4.23.13	6115.3	12.31	12.35	0.04	6101.70
	10.23.13		10.92	14.08	3.16	6102.12
	4.21.14		10.47	10.50	0.03	6103.54
	10.27.14		11.82	12.47	0.65	6102.00
	1.25.11		None Observed	17.38	0.0	6097.92
	4.22.11		None Observed	17.20	0.0	6098.10
	7.27.11		None Observed	18.23	0.0	6097.07
	10.26.11		None Observed	18.32	0.0	6096.98
	1.26.12		None Observed	17.98	0.0	6097.32
	4.18.12		None Observed	17.78	0.0	6097.52
	7.30.12		None Observed	17.80	0.0	6097.50
	10.18.12		None Observed	18.32	0.0	6096.98
	4.23.13		None Observed	17.70	0.0	6097.60
	10.23.13		None Observed	16.32	0.0	6098.98
	4.21.14		None Observed	17.12	0.0	6098.18
	10.27.14		None Observed	17.33	0.0	6097.97

TABLE 3
Largo Compressor Station
GROUNDWATER ELEVATIONS

Monitoring Well ID	Measurement Date	Top-of-Casing Elevation (feet)	Depth to PSH (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Groundwater Elevation ¹
MW-35	1.25.11*	6112.22	14.5	14.75	0.25	6097.64
	4.22.11		14.22	14.80	0.58	6097.82
	7.27.11		15.11	16.36	1.25	6096.72
	10.26.11		15.14	16.64	1.50	6096.62
	1.26.12		14.72	14.73	0.01	6097.50
	4.18.12		Not Gauged			Not Gauged
	8.31.12		14.43	17.49	3.06	6096.84
	10.18.12		14.65	17.84	3.19	6096.58
	4.23.13		10.98	13.05	2.07	6100.60
	10.23.13		9.26	12.58	3.72	6102.21
	4.21.14		10.84	11.35	0.51	6101.22
	10.27.14		10.42	10.98	0.56	6101.63
MW-36	1.25.11	6111.48	None Observed	13.80	0.0	6097.68
	4.22.11		None Observed	13.65	0.0	6097.83
	7.27.11		None Observed	14.69	0.0	6096.79
	10.26.11		None Observed	14.45	0.0	6097.03
	1.26.12		None Observed	14.41	0.0	6097.07
	4.18.12		None Observed	14.18	0.0	6097.30
	7.30.12		None Observed	14.10	0.0	6097.38
	10.18.12		None Observed	14.76	0.0	6096.72
	4.23.13		None Observed	14.11	0.0	6097.37
	10.23.13		None Observed	13.75	0.0	6097.73
	4.21.14		None Observed	13.58	0.0	6097.90
	10.27.14		None Observed	13.77	0.0	6097.71
MW-37	1.25.11	6110.73	Sheen	12.91	Sheen	6097.82
	4.22.11		None Observed	12.78	0.0	6097.95
	7.27.11		13.81	13.84	0.03	6096.91
	10.26.11		13.88	13.92	0.04	6096.84
	1.26.12		13.54	13.54	0.01	6097.20
	4.18.12		Not Gauged			Not Gauged
	7.30.12		Sheen	13.15	Sheen	6097.58
	10.18.12		13.89	13.90	0.01	6096.84
	4.23.13		None Observed	13.23	0.0	6097.50
	10.23.13		None Observed	12.84	0.0	6097.89
	4.21.14		None Observed	12.72	0.0	6098.01
	10.27.14		None Observed	12.85	0.0	6097.88
MW-38	1.25.11	6110.43	None Observed	12.06	0.0	6098.37
	4.22.11		None Observed	11.87	0.0	6098.56
	7.27.11		None Observed	13.01	0.0	6097.42
	10.26.11		None Observed	13.10	0.0	6097.33
	1.26.12		None Observed	12.68	0.0	6097.75
	4.18.12		None Observed	12.11	0.0	6098.32
	7.30.12		None Observed	12.24	0.0	6098.19
	10.18.12		None Observed	13.01	0.0	6097.42
	4.23.13		None Observed	12.34	0.0	6098.09
	10.23.13		None Observed	11.92	0.0	6098.51
	4.22.13		None Observed	11.80	0.0	6098.63
	4.21.14		None Observed	11.80	0.0	6098.63
	10.27.14		None Observed	11.91	0.0	6098.52

TABLE 3
Largo Compressor Station
GROUNDWATER ELEVATIONS

Monitoring Well ID	Measurement Date	Top-of-Casing Elevation (feet)	Depth to PSH (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Groundwater Elevation ¹
MW-39	1.25.11	6113.70	None Observed	16.21	0.0	6097.49
	4.22.11		None Observed	17.35	0.0	6096.35
	7.27.11		None Observed	16.43	0.0	6097.27
	10.26.11		None Observed	16.52	0.0	6097.18
	1.26.12		None Observed	16.57	0.0	6097.13
	4.18.12		None Observed	16.61	0.0	6097.09
	7.30.12		None Observed	16.69	0.0	6097.01
	10.18.12		None Observed	16.77	0.0	6096.93
	4.23.13		None Observed	16.65	0.0	6097.05
	10.23.13		None Observed	16.25	0.0	6097.45
	4.21.14		None Observed	16.24	0.0	6097.46
	10.29.14		None Observed	16.41	0.0	6097.29
MW-40	1.25.11	6115.69	None Observed	19.16	0.0	6096.53
	4.22.11		None Observed	Dry	0.0	Dry
	7.27.11		None Observed	Dry	0.0	Dry
	10.26.11		None Observed	Dry	0.0	Dry
	1.26.12		None Observed	Dry	0.0	Dry
MW-40R	4.18.12	6115.61	None Observed	19.58	0.0	6096.03
	7.30.12		None Observed	19.69	0.0	6095.92
	10.18.12		None Observed	19.96	0.0	6095.65
	4.23.13		None Observed	19.47	0.0	6096.14
	10.23.13		None Observed	19.12	0.0	6096.49
	4.21.14		None Observed	18.85	0.0	6096.76
	10.27.14		None Observed	19.17	0.0	6096.44
MW-41	1.25.11	6112.07	None Observed	14.14	0.0	6097.93
	4.22.11		None Observed	14.18	0.0	6097.89
	7.27.11		None Observed	14.08	0.0	6097.99
	10.26.11		None Observed	14.97	0.0	6097.10
	1.26.12		None Observed	14.20	0.0	6097.87
	4.18.12		None Observed	14.27	0.0	6097.80
	7.30.12		None Observed	14.21	0.0	6097.86
	10.18.12		None Observed	14.18	0.0	6097.89
	4.23.13		None Observed	14.39	0.0	6097.68
	10.23.13		None Observed	14.23	0.0	6097.84
	4.21.14		None Observed	14.26	0.0	6097.81
	10.27.14		None Observed	14.06	0.0	6098.01
MW-42	1.25.11	6121.53	None Observed	24.88	0.0	6096.65
	4.22.11**		None Observed	Errant Gauge	0.0	Errant Gauge
	7.27.11		None Observed	Dry	0.0	Dry
	10.26.11		None Observed	25.16	0.0	6096.37
	1.26.12		None Observed	24.92	0.0	6096.61
	4.18.12		Not Gauged			Not Gauged
	7.30.12		Dry	Dry	Dry	Dry
	10.18.12		Dry	Dry	Dry	Dry
	4.23.13		Dry	Dry	Dry	Dry
	10.23.13		Dry	Dry	Dry	Dry
	4.21.14		None Observed	25.02	0.0	6096.51
	10.27.14		None Observed	25.35	0.0	6096.18

TABLE 3
Largo Compressor Station
GROUNDWATER ELEVATIONS

Monitoring Well ID	Measurement Date	Top-of-Casing Elevation (feet)	Depth to PSH (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Groundwater Elevation ¹
MW-43	1.25.11	6112.92	None Observed	15.41	0.0	6097.51
	4.22.11		None Observed	15.30	0.0	6097.62
	7.27.11		None Observed	16.27	0.0	6096.65
	10.26.11		None Observed	16.35	0.0	6096.57
	1.26.12		None Observed	16.05	0.0	6096.87
	4.18.12		None Observed	15.87	0.0	6097.05
	7.30.12		None Observed	15.82	0.0	6097.10
	10.18.12		None Observed	16.35	0.0	6096.57
	4.23.13		None Observed	15.79	0.0	6097.13
	10.23.13		None Observed	15.33	0.0	6097.59
	4.21.14		None Observed	15.19	0.0	6097.73
	10.27.14		None Observed	15.42	0.0	6097.50
MW-47	1.25.11	6114.41	None Observed	19.22	0.0	6095.19
	4.22.11		None Observed	19.02	0.0	6095.39
	7.27.11		None Observed	19.69	0.0	6094.72
	10.26.11		None Observed	19.86	0.0	6094.55
	1.26.12		None Observed	19.79	0.0	6094.62
	4.19.12		None Observed	19.67	0.0	6094.74
	7.31.12		None Observed	19.87	0.0	6094.54
	10.18.12		None Observed	20.08	0.0	6094.33
	4.24.13		None Observed	19.65	0.0	6094.76
	10.23.13		None Observed	19.38	0.0	6095.03
	4.21.14		None Observed	19.06	0.0	6095.35
	10.27.14		None Observed	19.37	0.0	6095.04
MW-48	4.18.12	6109.21	None Observed			Not Gauged
	7.30.12		None Observed	11.90	0.0	6097.31
	10.18.12		None Observed	12.26	0.0	6096.95
	4.23.13		None Observed	11.60	0.0	6097.61
	10.23.13		None Observed	11.18	0.0	6098.03
	4.21.14		None Observed	11.06	0.0	6098.15
	10.27.14		None Observed	11.19	0.0	6098.02
MW-49	4.18.12	6109.54	None Observed	12.38	0.0	6097.16
	7.30.12		None Observed	12.22	0.0	6097.32
	10.18.12		None Observed	12.92	0.0	6096.62
	4.23.13**		None Observed	Errant Gauge	0.0	Errant Gauge
	10.23.13		None Observed	11.87	0.0	6097.67
	4.21.14		None Observed	11.77	0.0	6097.77
	10.27.14		None Observed	11.89	0.0	6097.65
MW-50	4.18.12	6120.62	None Observed	24.64	0.0	6095.98
	7.30.12		None Observed	24.93	0.0	6095.69
	10.18.12		None Observed	25.11	0.0	6095.51
	4.23.13		None Observed	24.57	0.0	6096.05
	10.23.13		None Observed	24.21	0.0	6096.41
	4.21.14		None Observed	23.91	0.0	6096.71
	10.27.14		None Observed	24.36	0.0	6096.26
MW-51	4.18.12	6113.50	None Observed	18.33	0.0	6095.17
	7.30.12		None Observed	17.47	0.0	6096.03
	10.18.12		None Observed	17.81	0.0	6095.69
	04.23.13		None Observed	17.35	0.0	6096.15
	10.23.13		None Observed	16.84	0.0	6096.66
	4.21.14		None Observed	16.68	0.0	6096.82
	10.27.14		None Observed	17.08	0.0	6096.42

TABLE 3
Largo Compressor Station
GROUNDWATER ELEVATIONS

Monitoring Well ID	Measurement Date	Top-of-Casing Elevation (feet)	Depth to PSH (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Groundwater Elevation ¹
MW-52	4.18.12	6118.98	None Observed	21.11	0.0	6097.87
	7.30.12		None Observed	21.10	0.0	6097.88
	10.18.12		None Observed	21.08	0.0	6097.90
	4.23.13		None Observed	21.25	0.0	6097.73
	10.23.13		None Observed	21.02	0.0	6097.96
	4.21.14		None Observed	21.01	0.0	6097.97
	10.27.14		None Observed	20.91	0.0	6098.07
MW-53	5.3.13	6109.41	None Observed	12.16	0.0	6097.25
	10.23.13		None Observed	11.72	0.0	6097.69
	4.21.14		None Observed	11.58	0.0	6097.83
	10.27.14		None Observed	11.73	0.0	6097.68
MW-54	5.3.13	6107.62	None Observed	10.29	0.0	6097.33
	10.23.13		None Observed	9.82	0.0	6097.80
	4.21.14		None Observed	9.79	0.0	6097.83
	10.27.14		None Observed	9.80	0.0	6097.82
MW-55	5.3.13	6107.53	None Observed	9.82	0.0	6097.71
	10.23.13		None Observed	9.45	0.0	6098.08
	4.21.14		None Observed	9.21	0.0	6098.32
	10.27.14		None Observed	9.08	0.0	6098.45
MW-75	4.23.13	6116.28	None Observed	18.98	0.0	6097.30
	10.23.13		None Observed	18.67	0.0	6097.64
	4.21.14		None Observed	18.35	0.0	6097.93
	10.27.14		None Observed	18.64	0.0	6097.64
MW-76	10.23.13	6123.36	None Observed	25.33	0.0	6098.03
	4.21.14		None Observed	24.73	0.0	6098.63
	10.27.14		None Observed	25.20	0.0	6098.16
MW-77	10.23.13	6130.97	None Observed	33.13	0.0	6097.84
	4.21.14		None Observed	32.53	0.0	6098.44
	10.27.14		None Observed	32.98	0.0	6097.99
MW-79	10.23.13	6127.81	None Observed	30.46	0.0	6097.35
	4.21.14		None Observed	30.05	0.0	6097.76
	10.27.14		None Observed	30.34	0.0	6097.47
MW-80	10.23.13	6124.39	None Observed	26.58	0.0	6097.81
	4.21.14		None Observed	26.12	0.0	6098.27
	10.27.14		None Observed	26.47	0.0	6097.92
MW-83	10.23.13	6116.86	None Observed	18.91	0.0	6097.95
	4.21.14		None Observed	18.30	0.0	6098.56
	10.27.14		None Observed	18.79	0.0	6098.07
MW-88	10.27.14	6118.65	None Observed	24.16	0.0	6094.49
MW-89	10.27.14	6118.31	None Observed	23.83	0.0	6094.82
MW-90	10.27.14	6117.82	None Observed	23.09	0.0	6095.56

NA-Not Analyzed

* - Regauged 1.31.11 to confirm product thickness

** - Aberrant gauging data

1 - On 11/02/2012, this table was adjusted to reflect July 2012 re-survey and a specific gravity of 0.69 for NAPL

APPENDIX C

Soil Boring/Monitoring Well Logs



Project Manager: Kyle Summers

Project # 7030410G002

Sampler: H. Woods

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Project Manager: Kyle Summers

Project # 7030410G002

Sampler: H. Woods

At Well Stabilization

Boring Method: Geoprobe Direct Push

Z:\Houston South\Drafting\New Mexico 04\2010\7030410G002\logs\Boring Logs.dwg 02/27/15

**Apex TITAN, Inc.**606 S. Rio Grande, Suite A
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A Subsidiary of Apex Companies, LLC

Client: Enterprise Field ServicesProject Name: Largo Compressor StationProject Location: Rio Arriba County, New MexicoProject Manager: Kyle Summers

BORING LOG NUMBER

MW-90Project # 7030410G002Date Sampled: August 12, 2014Drilled by: EarthworxDriller: L. TrujilloLogged by: H. WoodsSampler: H. WoodsGround Surface Elevation: 6114.67Top of Casing Elevation: 6117.82North Coordinate: 36.48762West Coordinate: -107.55805Bench Mark Elevation: N/A

At Completion

At Well Stabilization

Borehole Diameter: 3.25"Casing Diameter: 2" PVCWell Materials: PVCSurface Completion: Above GradeBoring Method: Geoprobe Direct Push

DEPTH (ft)	SAMPLE INTERVAL	SAMPLE ID	RECOVERY (%)	FID/IPID READING (ppm)	POTENTIAL METRIC SURFACE	GEOLOGIC LOG SYMBOL	GEOLOGIC DESCRIPTION	BORING / WELL COMPLETION (GRAPHIC DEPICTION)
0				-			SILTY SAND: moderate yellowish brown, dry, no hydrocarbon odor, no staining	
5				-				
10				-				
15				-				
16-18				-			CLAYEY SILTY SAND: moderate yellowish brown, slightly moist, no hydrocarbon odor, no staining	
20				-			-wet	
25				-			TOTAL DEPTH OF BORING - 24.0 feet BGS	

APPENDIX D

Laboratory Data Sheets & Chain of Custody Documentation



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

August 19, 2014

Kyle Summers
Apex Titan, Inc.
606 S. Rio Grande Unit A
Aztec, NM 87410
TEL: (903) 821-5603
FAX (214) 350-2914

RE: Largo Compressor Station

OrderNo.: 1408577

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 4 sample(s) on 8/13/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1408577**

Date Reported: **8/19/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-88@18'-20'

Project: Largo Compressor Station

Collection Date: 8/12/2014 10:45:00 AM

Lab ID: 1408577-001

Matrix: SOIL

Received Date: 8/13/2014 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	8/14/2014 10:32:21 PM	14743
Surr: DNOP	86.4	57.9-140		%REC	1	8/14/2014 10:32:21 PM	14743
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/14/2014 1:28:48 PM	14747
Surr: BFB	94.4	80-120		%REC	1	8/14/2014 1:28:48 PM	14747
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	8/14/2014 1:28:48 PM	14747
Toluene	ND	0.049		mg/Kg	1	8/14/2014 1:28:48 PM	14747
Ethylbenzene	ND	0.049		mg/Kg	1	8/14/2014 1:28:48 PM	14747
Xylenes, Total	ND	0.098		mg/Kg	1	8/14/2014 1:28:48 PM	14747
Surr: 4-Bromofluorobenzene	105	80-120		%REC	1	8/14/2014 1:28:48 PM	14747

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1408577**

Date Reported: **8/19/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-89@18'-20'

Project: Largo Compressor Station

Collection Date: 8/12/2014 12:05:00 PM

Lab ID: 1408577-002

Matrix: SOIL

Received Date: 8/13/2014 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/14/2014 11:02:23 PM	14743
Surr: DNOP	80.3	57.9-140		%REC	1	8/14/2014 11:02:23 PM	14743
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	8/14/2014 3:52:14 PM	14747
Surr: BFB	94.3	80-120		%REC	1	8/14/2014 3:52:14 PM	14747
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.048		mg/Kg	1	8/14/2014 3:52:14 PM	14747
Toluene	ND	0.048		mg/Kg	1	8/14/2014 3:52:14 PM	14747
Ethylbenzene	ND	0.048		mg/Kg	1	8/14/2014 3:52:14 PM	14747
Xylenes, Total	ND	0.096		mg/Kg	1	8/14/2014 3:52:14 PM	14747
Surr: 4-Bromofluorobenzene	104	80-120		%REC	1	8/14/2014 3:52:14 PM	14747

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 2 of 7
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1408577**

Date Reported: **8/19/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-89@24'-26'

Project: Largo Compressor Station

Collection Date: 8/12/2014 12:15:00 PM

Lab ID: 1408577-003

Matrix: SOIL

Received Date: 8/13/2014 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	8/14/2014 11:32:11 PM	14743
Surr: DNOP	74.7	57.9-140		%REC	1	8/14/2014 11:32:11 PM	14743
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/14/2014 4:20:53 PM	14747
Surr: BFB	94.4	80-120		%REC	1	8/14/2014 4:20:53 PM	14747
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	8/14/2014 4:20:53 PM	14747
Toluene	ND	0.049		mg/Kg	1	8/14/2014 4:20:53 PM	14747
Ethylbenzene	ND	0.049		mg/Kg	1	8/14/2014 4:20:53 PM	14747
Xylenes, Total	ND	0.098		mg/Kg	1	8/14/2014 4:20:53 PM	14747
Surr: 4-Bromofluorobenzene	104	80-120		%REC	1	8/14/2014 4:20:53 PM	14747

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 3 of 7
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1408577**

Date Reported: **8/19/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-90@16'-18'

Project: Largo Compressor Station

Collection Date: 8/12/2014 12:45:00 PM

Lab ID: 1408577-004

Matrix: SOIL

Received Date: 8/13/2014 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	8/15/2014 12:01:58 AM	14743
Surr: DNOP	90.6	57.9-140		%REC	1	8/15/2014 12:01:58 AM	14743
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	8/14/2014 4:49:36 PM	14747
Surr: BFB	94.6	80-120		%REC	1	8/14/2014 4:49:36 PM	14747
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.047		mg/Kg	1	8/14/2014 4:49:36 PM	14747
Toluene	ND	0.047		mg/Kg	1	8/14/2014 4:49:36 PM	14747
Ethylbenzene	ND	0.047		mg/Kg	1	8/14/2014 4:49:36 PM	14747
Xylenes, Total	ND	0.095		mg/Kg	1	8/14/2014 4:49:36 PM	14747
Surr: 4-Bromofluorobenzene	103	80-120		%REC	1	8/14/2014 4:49:36 PM	14747

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 4 of 7
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1408577

19-Aug-14

Client: Apex Titan, Inc.

Project: Largo Compressor Station

Sample ID	MB-14719		SampType: MBLK		TestCode: EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 14719		RunNo: 20529					
Prep Date:	8/12/2014		Analysis Date: 8/13/2014		SeqNo: 597002		Units: %REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	9.7		10.00		96.9	57.9	140			

Sample ID	LCS-14719		SampType: LCS		TestCode: EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 14719		RunNo: 20529					
Prep Date:	8/12/2014		Analysis Date: 8/13/2014		SeqNo: 597313		Units: %REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.6		5.000		91.5	57.9	140			

Sample ID	MB-14743		SampType:	MBLK		TestCode:	EPA Method 8015D: Diesel Range Organics				
Client ID:	PBS		Batch ID:	14743		RunNo:	20529				
Prep Date:	8/13/2014		Analysis Date:	8/13/2014		SeqNo:	598024		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	ND	10									
Surr: DNOP	8.9		10.00		89.5	57.9	140				

Sample ID	LCS-14743		SampType: LCS		TestCode: EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 14743		RunNo: 20529					
Prep Date:	8/13/2014		Analysis Date: 8/13/2014		SeqNo: 598025		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	10	50.00	0	99.9	68.6	130			
Surr: DNOP	4.5		5.000		90.6	57.9	140			

Sample ID	MB-14764		SampType: MBLK		TestCode: EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 14764		RunNo: 20602					
Prep Date:	8/14/2014		Analysis Date: 8/14/2014		SeqNo: 599330		Units: %REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	9.3		10.00		93.3	57.9	140			

Sample ID	LCS-14764		SampType: LCS		TestCode: EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 14764		RunNo: 20602					
Prep Date:	8/14/2014		Analysis Date: 8/14/2014		SeqNo: 599331		Units: %REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.9		5.000		97.2	57.9	140			

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1408577

19-Aug-14

Client: Apex Titan, Inc.

Project: Largo Compressor Station

Sample ID	MB-14747		SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	PBS		Batch ID: 14747		RunNo: 20588					
Prep Date:	8/13/2014		Analysis Date: 8/14/2014		SeqNo: 598916		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	930		1000		93.2	80	120			

Sample ID	LCS-14747		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 14747		RunNo: 20588					
Prep Date:	8/13/2014		Analysis Date: 8/14/2014		SeqNo: 598917		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	31	5.0	25.00	0	125	65.8	139			
Surr: BFB	1000		1000		101	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH greater than 2.
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1408577

19-Aug-14

Client: Apex Titan, Inc.

Project: Largo Compressor Station

Sample ID	MB-14747		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBS		Batch ID:	14747		RunNo:	20588			
Prep Date:	8/13/2014		Analysis Date:	8/14/2014		SeqNo:	598982		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		105	80	120			

Sample ID	LCS-14747		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSS		Batch ID:	14747		RunNo:	20588			
Prep Date:	8/13/2014		Analysis Date:	8/14/2014		SeqNo:	598983		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.050	1.000	0	103	80	120			
Toluene	1.0	0.050	1.000	0	102	80	120			
Ethylbenzene	1.0	0.050	1.000	0	103	80	120			
Xylenes, Total	3.1	0.10	3.000	0	103	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		109	80	120			

Sample ID	1408577-001AMS		SampType:	MS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	MW-88@18'-20'		Batch ID:	14747		RunNo:	20588			
Prep Date:	8/13/2014		Analysis Date:	8/14/2014		SeqNo:	598985		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.049	0.9766	0	108	77.4	142			
Toluene	1.0	0.049	0.9766	0	107	77	132			
Ethylbenzene	1.0	0.049	0.9766	0	107	77.6	134			
Xylenes, Total	3.1	0.098	2.930	0	107	77.4	132			
Surr: 4-Bromofluorobenzene	1.1		0.9766		109	80	120			

Sample ID	1408577-001AMSD		SampType:	MSD		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	MW-88@18'-20'		Batch ID:	14747		RunNo:	20588			
Prep Date:	8/13/2014		Analysis Date:	8/14/2014		SeqNo:	598986		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.049	0.9766	0	108	77.4	142	0.108	20	
Toluene	1.0	0.049	0.9766	0	107	77	132	0.444	20	
Ethylbenzene	1.1	0.049	0.9766	0	108	77.6	134	0.900	20	
Xylenes, Total	3.2	0.098	2.930	0	108	77.4	132	1.17	20	
Surr: 4-Bromofluorobenzene	1.1		0.9766		111	80	120	0	0	

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

Sample Log-In Check List

Client Name: APEX Titan

Work Order Number: 1408577

RcptNo: 1

Received by/date:	AT	08/13/14
Logged By:	Celina Sessa	8/13/2014 7:30:00 AM
Completed By:	Celina Sessa	8/13/2014 10:11:28 AM
Reviewed By:	CS	08/13/14

Chain of Custody

- Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
- Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
- How was the sample delivered? Courier

Log In

- Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
- Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
- Sample(s) in proper container(s)? Yes ☒ No ☐
- Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
- Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
- Was preservative added to bottles? Yes ☐ No ☒ NA ☐
- VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
- Were any sample containers received broken? Yes ☐ No ☒
- Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
- Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
- Is it clear what analyses were requested? Yes ☒ No ☐
- Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved bottles checked for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

- Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

- Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.6	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

May 02, 2014

Kyle Summers

Southwest Geoscience
606 S. Rio Grande Unit A
Aztec, NM 87410
TEL: (903) 821-5603
FAX (214) 350-2914

RE: Largo CS

OrderNo.: 1404A71

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 8 sample(s) on 4/25/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404A71**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-8

Project: Largo CS

Collection Date: 4/21/2014 3:25:00 PM

Lab ID: 1404A71-001

Matrix: AQUEOUS

Received Date: 4/25/2014 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/25/2014 5:45:48 PM	12881
Surr: DNOP	99.1	62.7-145		%REC	1	4/25/2014 5:45:48 PM	12881
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/25/2014 8:01:26 PM	R18223
Surr: BFB	88.1	80.4-118		%REC	1	4/25/2014 8:01:26 PM	R18223
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/25/2014 8:01:26 PM	R18223
Toluene	ND	1.0		µg/L	1	4/25/2014 8:01:26 PM	R18223
Ethylbenzene	ND	1.0		µg/L	1	4/25/2014 8:01:26 PM	R18223
Xylenes, Total	ND	2.0		µg/L	1	4/25/2014 8:01:26 PM	R18223
Surr: 4-Bromofluorobenzene	98.1	82.9-139		%REC	1	4/25/2014 8:01:26 PM	R18223

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 1 of 11
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404A71**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-3R

Project: Largo CS

Collection Date: 4/21/2014 4:10:00 PM

Lab ID: 1404A71-002

Matrix: AQUEOUS

Received Date: 4/25/2014 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/25/2014 6:17:23 PM	12881
Surr: DNOP	99.2	62.7-145		%REC	1	4/25/2014 6:17:23 PM	12881
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/26/2014 12:32:30 AM	R18223
Surr: BFB	89.4	80.4-118		%REC	1	4/26/2014 12:32:30 AM	R18223
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/26/2014 12:32:30 AM	R18223
Toluene	ND	1.0		µg/L	1	4/26/2014 12:32:30 AM	R18223
Ethylbenzene	ND	1.0		µg/L	1	4/26/2014 12:32:30 AM	R18223
Xylenes, Total	ND	2.0		µg/L	1	4/26/2014 12:32:30 AM	R18223
Surr: 4-Bromofluorobenzene	101	82.9-139		%REC	1	4/26/2014 12:32:30 AM	R18223

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 2 of 11
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404A71**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-15

Project: Largo CS

Collection Date: 4/21/2014 5:05:00 PM

Lab ID: 1404A71-003

Matrix: AQUEOUS

Received Date: 4/25/2014 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/25/2014 6:48:54 PM	12881
Surr: DNOP	99.1	62.7-145		%REC	1	4/25/2014 6:48:54 PM	12881
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/26/2014 1:02:45 AM	R18223
Surr: BFB	87.9	80.4-118		%REC	1	4/26/2014 1:02:45 AM	R18223
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/26/2014 1:02:45 AM	R18223
Toluene	ND	1.0		µg/L	1	4/26/2014 1:02:45 AM	R18223
Ethylbenzene	ND	1.0		µg/L	1	4/26/2014 1:02:45 AM	R18223
Xylenes, Total	ND	2.0		µg/L	1	4/26/2014 1:02:45 AM	R18223
Surr: 4-Bromofluorobenzene	99.4	82.9-139		%REC	1	4/26/2014 1:02:45 AM	R18223

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 3 of 11
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404A71**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-7

Project: Largo CS

Collection Date: 4/22/2014 12:45:00 PM

Lab ID: 1404A71-004

Matrix: AQUEOUS

Received Date: 4/25/2014 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/25/2014 7:20:11 PM	12881
Surr: DNOP	101	62.7-145		%REC	1	4/25/2014 7:20:11 PM	12881
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	0.13	0.050		mg/L	1	4/26/2014 1:32:52 AM	R18223
Surr: BFB	89.0	80.4-118		%REC	1	4/26/2014 1:32:52 AM	R18223
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	43	1.0		µg/L	1	4/26/2014 1:32:52 AM	R18223
Toluene	ND	1.0		µg/L	1	4/26/2014 1:32:52 AM	R18223
Ethylbenzene	ND	1.0		µg/L	1	4/26/2014 1:32:52 AM	R18223
Xylenes, Total	3.1	2.0		µg/L	1	4/26/2014 1:32:52 AM	R18223
Surr: 4-Bromofluorobenzene	102	82.9-139		%REC	1	4/26/2014 1:32:52 AM	R18223

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 4 of 11
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404A71**Date Reported: **5/2/2014****CLIENT:** Southwest Geoscience**Client Sample ID:** MW-13**Project:** Largo CS**Collection Date:** 4/22/2014 1:35:00 PM**Lab ID:** 1404A71-005**Matrix:** AQUEOUS**Received Date:** 4/25/2014 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/25/2014 7:51:42 PM	12881
Surr: DNOP	102	62.7-145		%REC	1	4/25/2014 7:51:42 PM	12881
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/26/2014 2:03:07 AM	R18223
Surr: BFB	88.9	80.4-118		%REC	1	4/26/2014 2:03:07 AM	R18223
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/26/2014 2:03:07 AM	R18223
Toluene	ND	1.0		µg/L	1	4/26/2014 2:03:07 AM	R18223
Ethylbenzene	ND	1.0		µg/L	1	4/26/2014 2:03:07 AM	R18223
Xylenes, Total	ND	2.0		µg/L	1	4/26/2014 2:03:07 AM	R18223
Surr: 4-Bromofluorobenzene	99.0	82.9-139		%REC	1	4/26/2014 2:03:07 AM	R18223

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 5 of 11
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404A71**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-6

Project: Largo CS

Collection Date: 4/22/2014 2:30:00 PM

Lab ID: 1404A71-006

Matrix: AQUEOUS

Received Date: 4/25/2014 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/25/2014 8:23:00 PM	12881
Surr: DNOP	99.4	62.7-145		%REC	1	4/25/2014 8:23:00 PM	12881
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/26/2014 2:33:11 AM	R18223
Surr: BFB	88.8	80.4-118		%REC	1	4/26/2014 2:33:11 AM	R18223
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/26/2014 2:33:11 AM	R18223
Toluene	ND	1.0		µg/L	1	4/26/2014 2:33:11 AM	R18223
Ethylbenzene	ND	1.0		µg/L	1	4/26/2014 2:33:11 AM	R18223
Xylenes, Total	ND	2.0		µg/L	1	4/26/2014 2:33:11 AM	R18223
Surr: 4-Bromofluorobenzene	99.2	82.9-139		%REC	1	4/26/2014 2:33:11 AM	R18223

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 6 of 11
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404A71**Date Reported: **5/2/2014****CLIENT:** Southwest Geoscience**Client Sample ID:** MW-14**Project:** Largo CS**Collection Date:** 4/22/2014 3:25:00 PM**Lab ID:** 1404A71-007**Matrix:** AQUEOUS**Received Date:** 4/25/2014 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/25/2014 8:54:15 PM	12881
Surr: DNOP	113	62.7-145		%REC	1	4/25/2014 8:54:15 PM	12881
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/26/2014 3:03:16 AM	R18223
Surr: BFB	88.2	80.4-118		%REC	1	4/26/2014 3:03:16 AM	R18223
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/26/2014 3:03:16 AM	R18223
Toluene	ND	1.0		µg/L	1	4/26/2014 3:03:16 AM	R18223
Ethylbenzene	ND	1.0		µg/L	1	4/26/2014 3:03:16 AM	R18223
Xylenes, Total	ND	2.0		µg/L	1	4/26/2014 3:03:16 AM	R18223
Surr: 4-Bromofluorobenzene	97.7	82.9-139		%REC	1	4/26/2014 3:03:16 AM	R18223

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 7 of 11
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404A71**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-9

Project: Largo CS

Collection Date: 4/22/2014 4:20:00 PM

Lab ID: 1404A71-008

Matrix: AQUEOUS

Received Date: 4/25/2014 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/25/2014 9:25:41 PM	12881
Surr: DNOP	105	62.7-145		%REC	1	4/25/2014 9:25:41 PM	12881
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/26/2014 3:33:29 AM	R18223
Surr: BFB	88.4	80.4-118		%REC	1	4/26/2014 3:33:29 AM	R18223
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/26/2014 3:33:29 AM	R18223
Toluene	ND	1.0		µg/L	1	4/26/2014 3:33:29 AM	R18223
Ethylbenzene	ND	1.0		µg/L	1	4/26/2014 3:33:29 AM	R18223
Xylenes, Total	ND	2.0		µg/L	1	4/26/2014 3:33:29 AM	R18223
Surr: 4-Bromofluorobenzene	97.8	82.9-139		%REC	1	4/26/2014 3:33:29 AM	R18223

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 8 of 11
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1404A71

02-May-14

Client: Southwest Geoscience

Project: Largo CS

Sample ID	MB-12881		SampType: MBLK		TestCode: EPA Method 8015D: Diesel Range					
Client ID:	PBW		Batch ID: 12881		RunNo: 18203					
Prep Date:	4/25/2014		Analysis Date: 4/25/2014		SeqNo: 526501		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	1.0								
Surr: DNOP	0.88		1.000		87.9	62.7	145			

Sample ID	LCS-12881		SampType: LCS		TestCode: EPA Method 8015D: Diesel Range					
Client ID:	LCSW		Batch ID: 12881		RunNo: 18203					
Prep Date:	4/25/2014		Analysis Date: 4/25/2014		SeqNo: 526503		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	4.9	1.0	5.000	0	97.9	78.6	146			
Surr: DNOP	0.38		0.5000		75.5	62.7	145			

Sample ID	LCSD-12881		SampType: LCSD		TestCode: EPA Method 8015D: Diesel Range					
Client ID:	LCSS02		Batch ID: 12881		RunNo: 18203					
Prep Date:	4/25/2014		Analysis Date: 4/25/2014		SeqNo: 526504		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	4.7	1.0	5.000	0	94.8	78.6	146	3.24	26.5	
Surr: DNOP	0.37		0.5000		73.1	62.7	145	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH greater than 2.
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1404A71

02-May-14

Client: Southwest Geoscience

Project: Largo CS

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBW	Batch ID:	R18223	RunNo:	18223					
Prep Date:		Analysis Date:	4/25/2014	SeqNo:	526137	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	17		20.00		85.8	80.4	118			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSW	Batch ID:	R18223	RunNo:	18223					
Prep Date:		Analysis Date:	4/25/2014	SeqNo:	526138	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.53	0.050	0.5000	0	105	80	120			
Surr: BFB	18		20.00		91.8	80.4	118			

Sample ID	1404A71-001AMS	SampType:	MS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	MW-8	Batch ID:	R18223	RunNo:	18223					
Prep Date:		Analysis Date:	4/25/2014	SeqNo:	526162	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.51	0.050	0.5000	0	103	79	121			
Surr: BFB	19		20.00		93.6	80.4	118			

Sample ID	1404A71-001AMSD	SampType:	MSD	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	MW-8	Batch ID:	R18223	RunNo:	18223					
Prep Date:		Analysis Date:	4/25/2014	SeqNo:	526163	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.53	0.050	0.5000	0	105	79	121	2.54	20	
Surr: BFB	19		20.00		93.4	80.4	118	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH greater than 2.
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1404A71

02-May-14

Client: Southwest Geoscience

Project: Largo CS

Sample ID	5ML RB		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBW		Batch ID:	R18223		RunNo:	18223			
Prep Date:			Analysis Date:	4/25/2014		SeqNo:	526174	Units:	µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	19		20.00		94.3	82.9	139			

Sample ID	100NG BTEX LCS		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSW		Batch ID:	R18223		RunNo:	18223			
Prep Date:			Analysis Date:	4/25/2014		SeqNo:	526175	Units:	µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	22	1.0	20.00	0	108	80	120			
Toluene	22	1.0	20.00	0	108	80	120			
Ethylbenzene	21	1.0	20.00	0	106	80	120			
Xylenes, Total	65	2.0	60.00	0	108	80	120			
Surr: 4-Bromofluorobenzene	20		20.00		102	82.9	139			

Sample ID	1404A71-002AMS		SampType:	MS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	MW-3R		Batch ID:	R18223		RunNo:	18223			
Prep Date:			Analysis Date:	4/25/2014		SeqNo:	526183	Units:	µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	105	71	129			
Toluene	21	1.0	20.00	0	104	68.4	135			
Ethylbenzene	21	1.0	20.00	0	103	69.4	135			
Xylenes, Total	64	2.0	60.00	0	106	72.4	135			
Surr: 4-Bromofluorobenzene	21		20.00		105	82.9	139			

Sample ID	1404A71-002AMSD		SampType:	MSD		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	MW-3R		Batch ID:	R18223		RunNo:	18223			
Prep Date:			Analysis Date:	4/25/2014		SeqNo:	526184	Units:	µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	106	71	129	1.55	20	
Toluene	21	1.0	20.00	0	105	68.4	135	1.45	20	
Ethylbenzene	21	1.0	20.00	0	105	69.4	135	1.15	20	
Xylenes, Total	65	2.0	60.00	0	108	72.4	135	1.70	20	
Surr: 4-Bromofluorobenzene	21		20.00		106	82.9	139	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH greater than 2.
RL Reporting Detection Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Southwest Geoscience

Work Order Number: 1404A71

ReptNo: 1

Received by/date:

Logged By: Lindsay Mangin

4/25/2014 10:00:00 AM

Completed By: Lindsay Mangin

4/25/2014 10:23:22 AM

Reviewed By:

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA
10. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐
- # of preserved bottles checked for pH:
(<2 or >12 unless noted)
Adjusted?
Checked by:

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via:

☐ eMail

☐ Phone

☐ Fax

☐ In Person

Regarding:

Client Instructions:

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.2	Good	Yes			

CHAIN OF CUSTODY RECORD

<h2 style="margin: 0;">Southwest GEOSCIENCE</h2> <p style="margin: 0; font-size: small;">Environmental & Hydrogeologic Consultants</p>		Laboratory: <u>HAL</u> Address: <u>ABQ</u>		ANALYSIS REQUESTED <div style="transform: rotate(-45deg); transform-origin: center;"> BTEX 8021 TPH 8015 DRB/GRO </div>		Lab use only Due Date:						
		Office Location: <u>ARTEL, NM</u>				Temp. of coolers when received (C°): <u>22</u>						
Project Manager: <u>Kyle Summers</u>		Contact: <u>FREEMAN</u>		Page <u>1</u> of <u>1</u>		Lab Sample ID (Lab Use Only)						
Sampler's Name: <u>AARON BRYANT</u>		Phone: _____										
Project No.: <u>0410G002</u>		PO/ISO #: <u>0410G002</u>		No/Type of Containers								
Project Name: <u>LARGO CS</u>		Sampler's Signature: <u>[Signature]</u>										
Matrix	Date	Time	G C o m p	G r a b	Identifying Marks of Sample(s)	Depth ft	Depth in	VOA	A/G 1 Lt.	250 ml	P/O	
W	4-21-14	1525	X		MW-8			5				
W	4-21-14	1610	X		MW-3R			5				
W	4-21-14	1705	X		MW-15			5				
W	4-22-14	1245	X		MW-7			5				
W	4-22-14	1335	X		MW-13			5				
W	4-22-14	1430	X		MW-6			5				
W	4-22-14	1525	X		MW-14			5				
W	4-22-14	1620	X		MW-9			5				
<u>AF5</u> <u>AB</u>												
Turn around time: <input type="checkbox"/> Normal <input type="checkbox"/> 25% Rush <input type="checkbox"/> 50% Rush <input type="checkbox"/> 100% Rush												
Relinquished by (Signature): <u>[Signature]</u>			Date: <u>4/23/14</u> Time: <u>0730</u>			Received by (Signature): <u>[Signature]</u>			Date: <u>4/23</u> Time: <u>0730</u>			
Relinquished by (Signature): <u>[Signature]</u>			Date: <u>4/23</u> Time: <u>1840</u>			Received by (Signature): <u>[Signature]</u>			Date: <u>4/23/14</u> Time: <u>1840</u>			
Relinquished by (Signature): <u>[Signature]</u>			Date: <u>4/24/14</u> Time: <u>1750</u>			Received by (Signature): <u>[Signature]</u>			Date: <u>4/25/14</u> Time: <u>1000</u>			
Relinquished by (Signature): <u>[Signature]</u>			Date: _____ Time: _____			Received by (Signature): _____			Date: _____ Time: _____			
Matrix Container	WW - Wastewater VOA - 40 ml vial		W - Water A/G - Amber / Or Glass 1 Liter		S - Soil SD - Solid 250 ml - Glass wide mouth		L - Liquid A - Air Bag		C - Charcoal tube PIO - Plastic or other		SL - sludge O - Oil	



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

May 02, 2014

Kyle Summers

Southwest Geoscience
606 S. Rio Grande Unit A
Aztec, NM 87410
TEL: (903) 821-5603
FAX (214) 350-2914

RE: Largo CS

OrderNo.: 1404B13

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 21 sample(s) on 4/26/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-51

Project: Largo CS

Collection Date: 4/23/2014 4:35:00 PM

Lab ID: 1404B13-001

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/28/2014 5:18:23 PM	12897
Surr: DNOP	104	62.7-145		%REC	1	4/28/2014 5:18:23 PM	12897
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/28/2014 5:13:40 PM	R18252
Surr: BFB	90.7	80.4-118		%REC	1	4/28/2014 5:13:40 PM	R18252
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	1.1	1.0		µg/L	1	4/28/2014 5:13:40 PM	R18252
Toluene	ND	1.0		µg/L	1	4/28/2014 5:13:40 PM	R18252
Ethylbenzene	ND	1.0		µg/L	1	4/28/2014 5:13:40 PM	R18252
Xylenes, Total	ND	2.0		µg/L	1	4/28/2014 5:13:40 PM	R18252
Surr: 4-Bromofluorobenzene	102	82.9-139		%REC	1	4/28/2014 5:13:40 PM	R18252

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 1 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-77

Project: Largo CS

Collection Date: 4/23/2014 6:10:00 PM

Lab ID: 1404B13-002

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/28/2014 5:49:42 PM	12897
Surr: DNOP	108	62.7-145		%REC	1	4/28/2014 5:49:42 PM	12897
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/28/2014 9:45:30 PM	R18252
Surr: BFB	86.7	80.4-118		%REC	1	4/28/2014 9:45:30 PM	R18252
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/28/2014 9:45:30 PM	R18252
Toluene	ND	1.0		µg/L	1	4/28/2014 9:45:30 PM	R18252
Ethylbenzene	ND	1.0		µg/L	1	4/28/2014 9:45:30 PM	R18252
Xylenes, Total	ND	2.0		µg/L	1	4/28/2014 9:45:30 PM	R18252
Surr: 4-Bromofluorobenzene	98.8	82.9-139		%REC	1	4/28/2014 9:45:30 PM	R18252

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 2 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-49

Project: Largo CS

Collection Date: 4/24/2014 10:20:00 AM

Lab ID: 1404B13-003

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/28/2014 6:20:31 PM	12897
Surr: DNOP	105	62.7-145		%REC	1	4/28/2014 6:20:31 PM	12897
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/28/2014 10:15:46 PM	R18252
Surr: BFB	88.4	80.4-118		%REC	1	4/28/2014 10:15:46 PM	R18252
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/28/2014 10:15:46 PM	R18252
Toluene	ND	1.0		µg/L	1	4/28/2014 10:15:46 PM	R18252
Ethylbenzene	ND	1.0		µg/L	1	4/28/2014 10:15:46 PM	R18252
Xylenes, Total	ND	2.0		µg/L	1	4/28/2014 10:15:46 PM	R18252
Surr: 4-Bromofluorobenzene	99.2	82.9-139		%REC	1	4/28/2014 10:15:46 PM	R18252

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 3 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-32

Project: Largo CS

Collection Date: 4/24/2014 5:10:00 PM

Lab ID: 1404B13-004

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/28/2014 6:51:36 PM	12897
Surr: DNOP	107	62.7-145		%REC	1	4/28/2014 6:51:36 PM	12897
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/28/2014 10:46:01 PM	R18252
Surr: BFB	88.6	80.4-118		%REC	1	4/28/2014 10:46:01 PM	R18252
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/28/2014 10:46:01 PM	R18252
Toluene	ND	1.0		µg/L	1	4/28/2014 10:46:01 PM	R18252
Ethylbenzene	ND	1.0		µg/L	1	4/28/2014 10:46:01 PM	R18252
Xylenes, Total	ND	2.0		µg/L	1	4/28/2014 10:46:01 PM	R18252
Surr: 4-Bromofluorobenzene	100	82.9-139		%REC	1	4/28/2014 10:46:01 PM	R18252

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 4 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-75

Project: Largo CS

Collection Date: 4/24/2014 6:05:00 PM

Lab ID: 1404B13-005

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/28/2014 7:22:40 PM	12897
Surr: DNOP	109	62.7-145		%REC	1	4/28/2014 7:22:40 PM	12897
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/28/2014 11:16:12 PM	R18252
Surr: BFB	90.0	80.4-118		%REC	1	4/28/2014 11:16:12 PM	R18252
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/28/2014 11:16:12 PM	R18252
Toluene	ND	1.0		µg/L	1	4/28/2014 11:16:12 PM	R18252
Ethylbenzene	ND	1.0		µg/L	1	4/28/2014 11:16:12 PM	R18252
Xylenes, Total	ND	2.0		µg/L	1	4/28/2014 11:16:12 PM	R18252
Surr: 4-Bromofluorobenzene	99.3	82.9-139		%REC	1	4/28/2014 11:16:12 PM	R18252

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 5 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-37

Project: Largo CS

Collection Date: 4/24/2014 2:20:00 PM

Lab ID: 1404B13-006

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	4.9	1.0		mg/L	1	4/28/2014 7:54:02 PM	12897
Surr: DNOP	107	62.7-145		%REC	1	4/28/2014 7:54:02 PM	12897
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	7.2	1.0		mg/L	20	4/28/2014 11:46:23 PM	R18252
Surr: BFB	118	80.4-118		%REC	20	4/28/2014 11:46:23 PM	R18252
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	740	20		µg/L	20	4/28/2014 11:46:23 PM	R18252
Toluene	49	20		µg/L	20	4/28/2014 11:46:23 PM	R18252
Ethylbenzene	120	20		µg/L	20	4/28/2014 11:46:23 PM	R18252
Xylenes, Total	450	40		µg/L	20	4/28/2014 11:46:23 PM	R18252
Surr: 4-Bromofluorobenzene	112	82.9-139		%REC	20	4/28/2014 11:46:23 PM	R18252

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 6 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-36

Project: Largo CS

Collection Date: 4/24/2014 3:20:00 PM

Lab ID: 1404B13-007

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/28/2014 8:25:02 PM	12897
Surr: DNOP	108	62.7-145		%REC	1	4/28/2014 8:25:02 PM	12897
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/29/2014 12:16:27 AM	R18252
Surr: BFB	87.7	80.4-118		%REC	1	4/29/2014 12:16:27 AM	R18252
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/29/2014 12:16:27 AM	R18252
Toluene	ND	1.0		µg/L	1	4/29/2014 12:16:27 AM	R18252
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 12:16:27 AM	R18252
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 12:16:27 AM	R18252
Surr: 4-Bromofluorobenzene	99.2	82.9-139		%REC	1	4/29/2014 12:16:27 AM	R18252

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 7 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1404B13

Date Reported: 5/2/2014

CLIENT: Southwest Geoscience

Client Sample ID: MW-38

Project: Largo CS

Collection Date: 4/24/2014 1:25:00 PM

Lab ID: 1404B13-008

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/28/2014 9:27:42 PM	12897
Surr: DNOP	112	62.7-145		%REC	1	4/28/2014 9:27:42 PM	12897
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/29/2014 12:46:49 AM	R18252
Surr: BFB	88.2	80.4-118		%REC	1	4/29/2014 12:46:49 AM	R18252
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/29/2014 12:46:49 AM	R18252
Toluene	ND	1.0		µg/L	1	4/29/2014 12:46:49 AM	R18252
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 12:46:49 AM	R18252
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 12:46:49 AM	R18252
Surr: 4-Bromofluorobenzene	99.3	82.9-139		%REC	1	4/29/2014 12:46:49 AM	R18252

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 8 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-43

Project: Largo CS

Collection Date: 4/24/2014 4:20:00 PM

Lab ID: 1404B13-009

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/28/2014 9:59:03 PM	12897
Surr: DNOP	111	62.7-145		%REC	1	4/28/2014 9:59:03 PM	12897
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/29/2014 1:17:02 AM	R18252
Surr: BFB	88.6	80.4-118		%REC	1	4/29/2014 1:17:02 AM	R18252
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/29/2014 1:17:02 AM	R18252
Toluene	ND	1.0		µg/L	1	4/29/2014 1:17:02 AM	R18252
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 1:17:02 AM	R18252
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 1:17:02 AM	R18252
Surr: 4-Bromofluorobenzene	98.5	82.9-139		%REC	1	4/29/2014 1:17:02 AM	R18252

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 9 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-53

Project: Largo CS

Collection Date: 4/24/2014 11:05:00 AM

Lab ID: 1404B13-010

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/28/2014 10:30:25 PM	12897
Surr: DNOP	115	62.7-145		%REC	1	4/28/2014 10:30:25 PM	12897
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/29/2014 1:47:10 AM	R18252
Surr: BFB	88.0	80.4-118		%REC	1	4/29/2014 1:47:10 AM	R18252
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/29/2014 1:47:10 AM	R18252
Toluene	ND	1.0		µg/L	1	4/29/2014 1:47:10 AM	R18252
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 1:47:10 AM	R18252
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 1:47:10 AM	R18252
Surr: 4-Bromofluorobenzene	98.6	82.9-139		%REC	1	4/29/2014 1:47:10 AM	R18252

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 10 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-40R

Project: Largo CS

Collection Date: 4/23/2014 12:30:00 PM

Lab ID: 1404B13-011

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/28/2014 11:01:26 PM	12897
Surr: DNOP	106	62.7-145		%REC	1	4/28/2014 11:01:26 PM	12897
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/29/2014 2:20:32 AM	R18252
Surr: BFB	88.0	80.4-118		%REC	1	4/29/2014 2:20:32 AM	R18252
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/29/2014 2:20:32 AM	R18252
Toluene	ND	1.0		µg/L	1	4/29/2014 2:20:32 AM	R18252
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 2:20:32 AM	R18252
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 2:20:32 AM	R18252
Surr: 4-Bromofluorobenzene	99.6	82.9-139		%REC	1	4/29/2014 2:20:32 AM	R18252

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 11 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-39

Project: Largo CS

Collection Date: 4/23/2014 2:40:00 PM

Lab ID: 1404B13-012

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/28/2014 11:32:33 PM	12900
Surr: DNOP	104	62.7-145		%REC	1	4/28/2014 11:32:33 PM	12900
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	0.056	0.050		mg/L	1	4/29/2014 1:49:36 PM	R18292
Surr: BFB	88.2	80.4-118		%REC	1	4/29/2014 1:49:36 PM	R18292
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	9.6	1.0		µg/L	1	4/29/2014 1:49:36 PM	R18292
Toluene	ND	1.0		µg/L	1	4/29/2014 1:49:36 PM	R18292
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 1:49:36 PM	R18292
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 1:49:36 PM	R18292
Surr: 4-Bromofluorobenzene	102	82.9-139		%REC	1	4/29/2014 1:49:36 PM	R18292

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 12 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-80

Project: Largo CS

Collection Date: 4/23/2014 6:50:00 PM

Lab ID: 1404B13-013

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/29/2014 12:03:13 AM	12900
Surr: DNOP	112	62.7-145		%REC	1	4/29/2014 12:03:13 AM	12900
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/29/2014 3:20:36 PM	R18292
Surr: BFB	88.9	80.4-118		%REC	1	4/29/2014 3:20:36 PM	R18292
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/29/2014 3:20:36 PM	R18292
Toluene	ND	1.0		µg/L	1	4/29/2014 3:20:36 PM	R18292
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 3:20:36 PM	R18292
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 3:20:36 PM	R18292
Surr: 4-Bromofluorobenzene	102	82.9-139		%REC	1	4/29/2014 3:20:36 PM	R18292

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 13 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-50

Project: Largo CS

Collection Date: 4/23/2014 1:40:00 PM

Lab ID: 1404B13-014

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/29/2014 12:34:00 AM	12900
Surr: DNOP	113	62.7-145		%REC	1	4/29/2014 12:34:00 AM	12900
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/29/2014 4:51:00 PM	R18292
Surr: BFB	89.6	80.4-118		%REC	1	4/29/2014 4:51:00 PM	R18292
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/29/2014 4:51:00 PM	R18292
Toluene	ND	1.0		µg/L	1	4/29/2014 4:51:00 PM	R18292
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 4:51:00 PM	R18292
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 4:51:00 PM	R18292
Surr: 4-Bromofluorobenzene	103	82.9-139		%REC	1	4/29/2014 4:51:00 PM	R18292

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 14 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-16

Project: Largo CS

Collection Date: 4/23/2014 11:30:00 AM

Lab ID: 1404B13-015

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/29/2014 1:35:16 AM	12900
Surr: DNOP	112	62.7-145		%REC	1	4/29/2014 1:35:16 AM	12900
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/29/2014 5:21:15 PM	R18292
Surr: BFB	89.2	80.4-118		%REC	1	4/29/2014 5:21:15 PM	R18292
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/29/2014 5:21:15 PM	R18292
Toluene	ND	1.0		µg/L	1	4/29/2014 5:21:15 PM	R18292
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 5:21:15 PM	R18292
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 5:21:15 PM	R18292
Surr: 4-Bromofluorobenzene	101	82.9-139		%REC	1	4/29/2014 5:21:15 PM	R18292

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 15 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-41

Project: Largo CS

Collection Date: 4/23/2014 5:20:00 PM

Lab ID: 1404B13-016

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/29/2014 2:06:18 AM	12900
Surr: DNOP	109	62.7-145		%REC	1	4/29/2014 2:06:18 AM	12900
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/29/2014 5:51:31 PM	R18292
Surr: BFB	91.0	80.4-118		%REC	1	4/29/2014 5:51:31 PM	R18292
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/29/2014 5:51:31 PM	R18292
Toluene	ND	1.0		µg/L	1	4/29/2014 5:51:31 PM	R18292
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 5:51:31 PM	R18292
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 5:51:31 PM	R18292
Surr: 4-Bromofluorobenzene	101	82.9-139		%REC	1	4/29/2014 5:51:31 PM	R18292

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 16 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-52

Project: Largo CS

Collection Date: 4/23/2014 3:35:00 PM

Lab ID: 1404B13-017

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/29/2014 2:37:14 AM	12900
Surr: DNOP	117	62.7-145		%REC	1	4/29/2014 2:37:14 AM	12900
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/29/2014 6:21:40 PM	R18292
Surr: BFB	90.1	80.4-118		%REC	1	4/29/2014 6:21:40 PM	R18292
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/29/2014 6:21:40 PM	R18292
Toluene	ND	1.0		µg/L	1	4/29/2014 6:21:40 PM	R18292
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 6:21:40 PM	R18292
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 6:21:40 PM	R18292
Surr: 4-Bromofluorobenzene	100	82.9-139		%REC	1	4/29/2014 6:21:40 PM	R18292

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 17 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-79

Project: Largo CS

Collection Date: 4/23/2014 5:50:00 PM

Lab ID: 1404B13-018

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/29/2014 3:08:32 AM	12900
Surr: DNOP	119	62.7-145		%REC	1	4/29/2014 3:08:32 AM	12900
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/29/2014 6:52:04 PM	R18292
Surr: BFB	88.9	80.4-118		%REC	1	4/29/2014 6:52:04 PM	R18292
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/29/2014 6:52:04 PM	R18292
Toluene	ND	1.0		µg/L	1	4/29/2014 6:52:04 PM	R18292
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 6:52:04 PM	R18292
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 6:52:04 PM	R18292
Surr: 4-Bromofluorobenzene	98.1	82.9-139		%REC	1	4/29/2014 6:52:04 PM	R18292

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 18 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-76

Project: Largo CS

Collection Date: 4/23/2014 6:35:00 PM

Lab ID: 1404B13-019

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/29/2014 3:39:50 AM	12900
Surr: DNOP	118	62.7-145		%REC	1	4/29/2014 3:39:50 AM	12900
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/29/2014 7:22:13 PM	R18292
Surr: BFB	89.6	80.4-118		%REC	1	4/29/2014 7:22:13 PM	R18292
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/29/2014 7:22:13 PM	R18292
Toluene	ND	1.0		µg/L	1	4/29/2014 7:22:13 PM	R18292
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 7:22:13 PM	R18292
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 7:22:13 PM	R18292
Surr: 4-Bromofluorobenzene	99.3	82.9-139		%REC	1	4/29/2014 7:22:13 PM	R18292

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-83

Project: Largo CS

Collection Date: 4/23/2014 7:10:00 PM

Lab ID: 1404B13-020

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/29/2014 4:10:49 AM	12900
Surr: DNOP	129	62.7-145		%REC	1	4/29/2014 4:10:49 AM	12900
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/29/2014 10:22:53 PM	R18292
Surr: BFB	88.6	80.4-118		%REC	1	4/29/2014 10:22:53 PM	R18292
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/29/2014 10:22:53 PM	R18292
Toluene	ND	1.0		µg/L	1	4/29/2014 10:22:53 PM	R18292
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 10:22:53 PM	R18292
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 10:22:53 PM	R18292
Surr: 4-Bromofluorobenzene	98.0	82.9-139		%REC	1	4/29/2014 10:22:53 PM	R18292

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 20 of 27
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404B13**

Date Reported: **5/2/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-34

Project: Largo CS

Collection Date: 4/24/2014 12:05:00 PM

Lab ID: 1404B13-021

Matrix: AQUEOUS

Received Date: 4/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/29/2014 4:42:08 AM	12900
Surr: DNOP	120	62.7-145		%REC	1	4/29/2014 4:42:08 AM	12900
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/29/2014 10:53:00 PM	R18292
Surr: BFB	88.2	80.4-118		%REC	1	4/29/2014 10:53:00 PM	R18292
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/29/2014 10:53:00 PM	R18292
Toluene	ND	1.0		µg/L	1	4/29/2014 10:53:00 PM	R18292
Ethylbenzene	ND	1.0		µg/L	1	4/29/2014 10:53:00 PM	R18292
Xylenes, Total	ND	2.0		µg/L	1	4/29/2014 10:53:00 PM	R18292
Surr: 4-Bromofluorobenzene	97.8	82.9-139		%REC	1	4/29/2014 10:53:00 PM	R18292

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1404B13

02-May-14

Client: Southwest Geoscience

Project: Largo CS

Sample ID	MB-12897		SampType: MBLK		TestCode: EPA Method 8015D: Diesel Range					
Client ID:	PBW		Batch ID: 12897		RunNo: 18231					
Prep Date:	4/28/2014		Analysis Date: 4/28/2014		SeqNo: 526810		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	1.0								
Surr: DNOP	0.94		1.000		94.1	62.7	145			

Sample ID	LCS-12897		SampType: LCS		TestCode: EPA Method 8015D: Diesel Range					
Client ID:	LCSW		Batch ID: 12897		RunNo: 18231					
Prep Date:	4/28/2014		Analysis Date: 4/28/2014		SeqNo: 526866		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	5.2	1.0	5.000	0	103	78.6	146			
Surr: DNOP	0.48		0.5000		95.5	62.7	145			

Sample ID	LCSD-12897		SampType: LCSD		TestCode: EPA Method 8015D: Diesel Range					
Client ID:	LCSS02		Batch ID: 12897		RunNo: 18231					
Prep Date:	4/28/2014		Analysis Date: 4/28/2014		SeqNo: 526867		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	4.2	1.0	5.000	0	84.2	78.6	146	20.1	26.5	
Surr: DNOP	0.41		0.5000		82.1	62.7	145	0	0	

Sample ID	MB-12900		SampType: MBLK		TestCode: EPA Method 8015D: Diesel Range					
Client ID:	PBW		Batch ID: 12900		RunNo: 18231					
Prep Date:	4/28/2014		Analysis Date: 4/28/2014		SeqNo: 526868		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	1.0								
Surr: DNOP	0.97		1.000		97.2	62.7	145			

Sample ID	LCS-12900		SampType: LCS		TestCode: EPA Method 8015D: Diesel Range					
Client ID:	LCSW		Batch ID: 12900		RunNo: 18231					
Prep Date:	4/28/2014		Analysis Date: 4/28/2014		SeqNo: 526869		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	5.8	1.0	5.000	0	116	78.6	146			
Surr: DNOP	0.54		0.5000		108	62.7	145			

Sample ID	LCSD-12900		SampType: LCSD		TestCode: EPA Method 8015D: Diesel Range					
Client ID:	LCSS02		Batch ID: 12900		RunNo: 18231					
Prep Date:	4/28/2014		Analysis Date: 4/28/2014		SeqNo: 526870		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1404B13

02-May-14

Client: Southwest Geoscience

Project: Largo CS

Sample ID	LCSD-12900		SampType: LCSD		TestCode: EPA Method 8015D: Diesel Range					
Client ID:	LCSS02		Batch ID: 12900		RunNo: 18231					
Prep Date:	4/28/2014		Analysis Date: 4/28/2014		SeqNo: 526870		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	5.8	1.0	5.000	0	117	78.6	146	0.388	26.5	
Surr: DNOP	0.55		0.5000		111	62.7	145	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH greater than 2.
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1404B13

02-May-14

Client: Southwest Geoscience

Project: Largo CS

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBW	Batch ID:	R18252	RunNo:	18252					
Prep Date:		Analysis Date:	4/28/2014	SeqNo:	527177	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	17		20.00		87.0	80.4	118			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSW	Batch ID:	R18252	RunNo:	18252					
Prep Date:		Analysis Date:	4/28/2014	SeqNo:	527179	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.54	0.050	0.5000	0	107	80	120			
Surr: BFB	19		20.00		92.5	80.4	118			

Sample ID	1404B13-001AMS	SampType:	MS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	MW-51	Batch ID:	R18252	RunNo:	18252					
Prep Date:		Analysis Date:	4/28/2014	SeqNo:	527181	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.56	0.050	0.5000	0.03820	104	79	121			
Surr: BFB	19		20.00		96.0	80.4	118			

Sample ID	1404B13-001AMSD	SampType:	MSD	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	MW-51	Batch ID:	R18252	RunNo:	18252					
Prep Date:		Analysis Date:	4/28/2014	SeqNo:	527182	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.55	0.050	0.5000	0.03820	102	79	121	1.55	20	
Surr: BFB	19		20.00		97.4	80.4	118	0	0	

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBW	Batch ID:	R18292	RunNo:	18292					
Prep Date:		Analysis Date:	4/29/2014	SeqNo:	528200	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	18		20.00		88.5	80.4	118			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSW	Batch ID:	R18292	RunNo:	18292					
Prep Date:		Analysis Date:	4/29/2014	SeqNo:	528201	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH greater than 2.
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1404B13

02-May-14

Client: Southwest Geoscience

Project: Largo CS

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSW	Batch ID:	R18292	RunNo:	18292					
Prep Date:		Analysis Date:	4/29/2014	SeqNo:	528201	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.56	0.050	0.5000	0	111	80	120			
Surr: BFB	19		20.00		93.1	80.4	118			

Sample ID	1404B13-012AMS	SampType:	MS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	MW-39	Batch ID:	R18292	RunNo:	18292					
Prep Date:		Analysis Date:	4/29/2014	SeqNo:	528204	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.58	0.050	0.5000	0.05560	106	79	121			
Surr: BFB	19		20.00		96.1	80.4	118			

Sample ID	1404B13-012AMSD	SampType:	MSD	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	MW-39	Batch ID:	R18292	RunNo:	18292					
Prep Date:		Analysis Date:	4/29/2014	SeqNo:	528205	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.59	0.050	0.5000	0.05560	107	79	121	0.921	20	
Surr: BFB	19		20.00		96.0	80.4	118	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH greater than 2.
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1404B13

02-May-14

Client: Southwest Geoscience

Project: Largo CS

Sample ID 5ML RB	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBW	Batch ID: R18252		RunNo: 18252							
Prep Date:	Analysis Date: 4/28/2014		SeqNo: 527204		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	20		20.00		98.1	82.9	139			

Sample ID 100NG BTEX LCS	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSW	Batch ID: R18252		RunNo: 18252							
Prep Date:	Analysis Date: 4/28/2014		SeqNo: 527205		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	106	80	120			
Toluene	21	1.0	20.00	0	105	80	120			
Ethylbenzene	21	1.0	20.00	0	104	80	120			
Xylenes, Total	63	2.0	60.00	0	105	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		103	82.9	139			

Sample ID 1404B13-002AMS	SampType: MS		TestCode: EPA Method 8021B: Volatiles							
Client ID: MW-77	Batch ID: R18252		RunNo: 18252							
Prep Date:	Analysis Date: 4/28/2014		SeqNo: 527217		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	97.8	71	129			
Toluene	19	1.0	20.00	0	97.0	68.4	135			
Ethylbenzene	19	1.0	20.00	0	96.0	69.4	135			
Xylenes, Total	59	2.0	60.00	0.5540	96.6	72.4	135			
Surr: 4-Bromofluorobenzene	21		20.00		105	82.9	139			

Sample ID 1404B13-002AMSD	SampType: MSD		TestCode: EPA Method 8021B: Volatiles							
Client ID: MW-77	Batch ID: R18252		RunNo: 18252							
Prep Date:	Analysis Date: 4/28/2014		SeqNo: 527218		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	96.2	71	129	1.63	20	
Toluene	19	1.0	20.00	0	95.5	68.4	135	1.52	20	
Ethylbenzene	19	1.0	20.00	0	94.2	69.4	135	1.88	20	
Xylenes, Total	58	2.0	60.00	0.5540	95.5	72.4	135	1.17	20	
Surr: 4-Bromofluorobenzene	21		20.00		106	82.9	139	0	0	

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1404B13

02-May-14

Client: Southwest Geoscience

Project: Largo CS

Sample ID 5ML RB	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBW	Batch ID: R18292		RunNo: 18292							
Prep Date:	Analysis Date: 4/29/2014		SeqNo: 528218		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	20		20.00		102	82.9	139			

Sample ID 100NG BTEX LCS	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSW	Batch ID: R18292		RunNo: 18292							
Prep Date:	Analysis Date: 4/29/2014		SeqNo: 528219		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	107	80	120			
Toluene	21	1.0	20.00	0	107	80	120			
Ethylbenzene	21	1.0	20.00	0	106	80	120			
Xylenes, Total	65	2.0	60.00	0	108	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		104	82.9	139			

Sample ID 1404B13-013AMS	SampType: MS		TestCode: EPA Method 8021B: Volatiles							
Client ID: MW-80	Batch ID: R18292		RunNo: 18292							
Prep Date:	Analysis Date: 4/29/2014		SeqNo: 528224		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	101	71	129			
Toluene	20	1.0	20.00	0.3640	98.8	68.4	135			
Ethylbenzene	20	1.0	20.00	0	97.6	69.4	135			
Xylenes, Total	60	2.0	60.00	0.5780	99.4	72.4	135			
Surr: 4-Bromofluorobenzene	21		20.00		105	82.9	139			

Sample ID 1404B13-013AMSD	SampType: MSD		TestCode: EPA Method 8021B: Volatiles							
Client ID: MW-80	Batch ID: R18292		RunNo: 18292							
Prep Date:	Analysis Date: 4/29/2014		SeqNo: 528225		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	104	71	129	2.87	20	
Toluene	21	1.0	20.00	0.3640	101	68.4	135	2.34	20	
Ethylbenzene	20	1.0	20.00	0	102	69.4	135	4.16	20	
Xylenes, Total	62	2.0	60.00	0.5780	103	72.4	135	3.21	20	
Surr: 4-Bromofluorobenzene	21		20.00		106	82.9	139	0	0	

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

Sample Log-In Check List

Client Name: Southwest Geoscience

Work Order Number: 1404B13

RcptNo: 1

Received by/date:

AF

04/26/14

Logged By: Lindsay Mangin

4/26/2014 11:00:00 AM

Lindsay Mangin

Completed By: Lindsay Mangin

4/28/2014 7:20:17 AM

Lindsay Mangin

Reviewed By:

IO

04/28/14

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.7	Good	Yes			

CHAIN OF CUSTODY RECORD

Southwest GEOSCIENCE Environmental & Hydrogeologic Consultants Office Location <u>AZTEC, NM</u>		Laboratory: <u>HALL</u> Address: <u>ARBQ</u>		ANALYSIS REQUESTED <u>BTEX 8021</u> <u>TPH 8015 DEQ/GRB</u>		Lab use only Due Date:						
		Contact: <u>FREEMAN</u> Phone:		Temp. of coolers when received (C°): 1 <u>2</u> 2 <u>3</u> 3 <u>4</u> 4 <u>5</u> 5		Page <u>2</u> of <u>3</u>						
Project Manager <u>KYLE SUMMERS</u> Sampler's Name <u>AARON BRYANT</u>		PO/ISO #: <u>0416G002</u> Sampler's Signature <u>[Signature]</u>		Project Name <u>LARGO CS</u> No/Type of Containers								
Proj. No. <u>04106002</u>		Identifying Marks of Sample(s)										
Matrix	Date	Time	C o m p	G a b	Identifying Marks of Sample(s)	Depth	Depth	VOA	A/G 1 L.	250 ml	P/O	Lab Sample ID (Lab Use Only)
W	4-23-14	1635	X		MW-31			5				1204B13-001
W	4-23-14	1810	X		MW-37							-002
W	4-24-14	1020			MW-49							-003
		1710			MW-32							-004
		1805			MW-35							-005
		1420			MW-37							-006
		1520			MW-36							-007
		1325			MW-38							-008
		1620			MW-43							-009
		1105			MW-53							-010
Turn around time <input checked="" type="checkbox"/> Normal <input type="checkbox"/> 25% Rush <input type="checkbox"/> 50% Rush <input type="checkbox"/> 100% Rush												
Relinquished by (Signature)		Date: <u>4/25/14</u>		Time: <u>1140</u>		Received by: (Signature)		Date: <u>4/25/14</u>		Time: <u>1146</u>		NOTES: <u>\$ 971 Sample per Andy</u>
Relinquished by (Signature)		Date: <u>4/25/14</u>		Time: <u>1645</u>		Received by: (Signature)		Date: <u>4/26/14</u>		Time: <u>11:00</u>		
Relinquished by (Signature)		Date:		Time:		Received by: (Signature)		Date:		Time:		
Relinquished by (Signature)		Date:		Time:		Received by: (Signature)		Date:		Time:		
Matrix Container		WW - Wastewater VOA - 40 ml vial		W - Water A/G - Amber / Or Glass 1 Liter		SD - Solid 250 ml - Glass wide mouth		L - Liquid 250 ml - Glass wide mouth		A - Air Bag		G - Charcoal tube P/O - Plastic or other

CHAIN OF CUSTODY RECORD

<h2 style="margin: 0;">Southwest GEOSCIENCE</h2> <p style="margin: 0; font-size: small;">Environmental & Hydrogeologic Consultants</p>		Laboratory: <u>HALL</u> Address: <u>ABA</u> Contact: <u>FREE MAN</u> Phone: _____		ANALYSIS REQUESTED <div style="transform: rotate(-45deg); transform-origin: center;"> BTEX 8021 TPH 8015 DRO/CR0 </div>		Lab use only Due Date: _____									
		Temp. of coolers when received (C°): <u>2.7</u>				Page <u>1</u> of <u>13</u> AB									
Office Location <u>AZ-TEC, NM</u>		Project Manager <u>KYLE SUMMERS</u> Sampler's Name <u>AARON BRYANT</u>		POISO #: <u>04106002</u> Sampler's Signature <u>[Signature]</u>											
Proj. No. <u>04106002</u>		Project Name <u>LARGO CS</u>		No/Type of Containers											
Matrix	Date	Time	C o m p	G f a b	Identifying Marks of Sample(s)	Seal	Cap	VOA	A/G 1 Lt.	250 ml	P/O	Lab Sample ID (Lab Use Only) <u>1404B13 -011</u> <u>-012</u> <u>-013</u> <u>-014</u> <u>-015</u> <u>-016</u> <u>-017</u> <u>-018</u> <u>-019</u> <u>-020</u>			
W	4-23-14	1230	X	X	MW-40R			15					X		
		1440	X	X	MW-39								X		
		1850	X	X	MW-80								X		
		1340	X	X	MW-50								X		
		1130	X	X	MW-16								X		
		1720	X	X	MW-41								X		
		1535	X	X	MW-52								X		
		1750	X	X	MW-79								X		
		1835	X	X	MW-76								X		
		1910	X	X	MW-83								X		
Turn around time <input checked="" type="checkbox"/> Normal <input type="checkbox"/> 25% Rush <input type="checkbox"/> 50% Rush <input type="checkbox"/> 100% Rush															
Relinquished by (Signature) <u>[Signature]</u>			Date: <u>4-23-14</u> Time: <u>1140</u>			Received by (Signature) <u>[Signature]</u>			Date: <u>4/25/14</u> Time: <u>1140</u>			NOTES: <u>897/sample</u> <u>per Andy</u>			
Relinquished by (Signature) <u>[Signature]</u>			Date: <u>4/25/14</u> Time: <u>1640</u>			Received by (Signature) <u>[Signature]</u>			Date: <u>4/26/14</u> Time: <u>1100</u>						
Relinquished by (Signature) _____			Date: _____ Time: _____			Received by (Signature) _____			Date: _____ Time: _____						
Relinquished by (Signature) _____			Date: _____ Time: _____			Received by (Signature) _____			Date: _____ Time: _____						
Matrix Container	WW - Wastewater VOA - 40 ml vial		W - Water A/G - Amber / Or Glass 1 Liter		S - Soil 250 ml - Glass wide mouth		SD - Solid 250 ml - Glass wide mouth		L - Liquid 250 ml - Glass wide mouth		A - Air Bag P/O - Plastic or other		C - Charcoal tube P/O - Plastic or other		SL - sludge O - Oil

CHAIN OF CUSTODY RECORD

<h2 style="margin: 0;">Southwest GEOSCIENCE</h2> <p style="margin: 0;">Environmental & Hydrogeologic Consultants</p>		Laboratory: <u>HALL</u> Address: <u>A130</u> Contact: <u>FREEMAN</u> Phone: _____		ANALYSIS REQUESTED <div style="transform: rotate(-45deg); position: relative; height: 100px;"> BTEX 8021 TPH 8015 DEG/CCO </div>		Lab use only Due Date: _____ Temp. of coolers when received (C°): <u>2.7</u> 1 2 3 4 5 Page <u>3</u> of <u>3</u>	
		Office Location <u>AZTEC, NM</u> Project Manager <u>Kyle Summers</u> Sampler's Name <u>AARON BRYANT</u>		POISO #: <u>04106002</u> Sampler's Signature <u>[Signature]</u>		Lab Sample ID (Lab Use Only) <u>1204133-021</u>	
Proj. No. <u>04106002</u> Project Name <u>LARGO CS</u>		No/Type of Containers VOA <u>5</u> A/G <u>1 L.</u> 250 ml P/O _____		Identifying Marks of Sample(s) <u>1 MW-34</u> <u>NFS</u> <u>AB</u>			
Matrix <u>W 4-24-11205</u> Date <u>4-25-14</u> Time <u>11:40</u>		C o m p G r a b 1 2 3 4 5					
Turn around time <u>Normal</u> <input checked="" type="checkbox"/> Normal <input type="checkbox"/> 25% Rush <input type="checkbox"/> 50% Rush <input type="checkbox"/> 100% Rush		Relinquished by (Signature) <u>[Signature]</u> Date: <u>4/25/14</u> Time: <u>11:40</u>		Received by: (Signature) <u>[Signature]</u> Date: <u>4/25/14</u> Time: <u>11:40</u>		NOTES: <u>\$ 97/ sample per Andy</u>	
Relinquished by (Signature) <u>[Signature]</u> Date: <u>4/25/14</u> Time: <u>11:40</u>		Received by: (Signature) <u>[Signature]</u> Date: <u>4/25/14</u> Time: <u>11:40</u>		Relinquished by (Signature) <u>[Signature]</u> Date: _____ Time: _____			
Relinquished by (Signature) _____ Date: _____ Time: _____		Received by: (Signature) _____ Date: _____ Time: _____		Relinquished by (Signature) _____ Date: _____ Time: _____			
Relinquished by (Signature) _____ Date: _____ Time: _____		Received by: (Signature) _____ Date: _____ Time: _____		Relinquished by (Signature) _____ Date: _____ Time: _____			
Matrix Container <u>WW - Wastewater</u> <u>VOA - 40 ml vial</u>		W - Water A/G - Amber / Or Glass 1 Liter		S - Soil SD - Solid 250 ml - Glass wide mouth		C - Charcoal tube P/O - Plastic or other O - Oil	



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

May 06, 2014

Kyle Summers

Southwest Geoscience
606 S. Rio Grande Unit A
Aztec, NM 87410
TEL: (903) 821-5603
FAX (214) 350-2914

RE: Largo CS

OrderNo.: 1404C08

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 4 sample(s) on 4/30/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404C08**

Date Reported: **5/6/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-47

Project: Largo CS

Collection Date: 4/28/2014 10:30:00 AM

Lab ID: 1404C08-001

Matrix: AQUEOUS

Received Date: 4/30/2014 10:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	4.0	1.0		mg/L	1	5/1/2014 7:41:54 PM	12957
Surr: DNOP	106	62.7-145		%REC	1	5/1/2014 7:41:54 PM	12957
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	8.5	0.25		mg/L	5	5/1/2014 7:28:28 PM	R18351
Surr: BFB	149	80.4-118	S	%REC	5	5/1/2014 7:28:28 PM	R18351
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	700	20		µg/L	20	5/5/2014 12:50:25 PM	R18407
Toluene	ND	5.0		µg/L	5	5/1/2014 7:28:28 PM	R18351
Ethylbenzene	27	5.0		µg/L	5	5/1/2014 7:28:28 PM	R18351
Xylenes, Total	ND	10		µg/L	5	5/1/2014 7:28:28 PM	R18351
Surr: 4-Bromofluorobenzene	127	82.9-139		%REC	5	5/1/2014 7:28:28 PM	R18351

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 1 of 8
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404C08**

Date Reported: **5/6/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-48

Project: Largo CS

Collection Date: 4/28/2014 2:50:00 PM

Lab ID: 1404C08-002

Matrix: AQUEOUS

Received Date: 4/30/2014 10:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	5/1/2014 8:12:38 PM	12957
Surr: DNOP	115	62.7-145		%REC	1	5/1/2014 8:12:38 PM	12957
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	0.25	0.050		mg/L	1	5/1/2014 7:58:43 PM	R18351
Surr: BFB	116	80.4-118		%REC	1	5/1/2014 7:58:43 PM	R18351
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	9.2	1.0		µg/L	1	5/1/2014 7:58:43 PM	R18351
Toluene	ND	1.0		µg/L	1	5/1/2014 7:58:43 PM	R18351
Ethylbenzene	7.8	1.0		µg/L	1	5/1/2014 7:58:43 PM	R18351
Xylenes, Total	15	2.0		µg/L	1	5/1/2014 7:58:43 PM	R18351
Surr: 4-Bromofluorobenzene	117	82.9-139		%REC	1	5/1/2014 7:58:43 PM	R18351

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 2 of 8
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404C08**

Date Reported: **5/6/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-54

Project: Largo CS

Collection Date: 4/28/2014 1:25:00 PM

Lab ID: 1404C08-003

Matrix: AQUEOUS

Received Date: 4/30/2014 10:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	5/1/2014 8:43:18 PM	12957
Surr: DNOP	123	62.7-145		%REC	1	5/1/2014 8:43:18 PM	12957
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	5/2/2014 12:33:25 AM	R18351
Surr: BFB	88.2	80.4-118		%REC	1	5/2/2014 12:33:25 AM	R18351
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	5/2/2014 12:33:25 AM	R18351
Toluene	ND	1.0		µg/L	1	5/2/2014 12:33:25 AM	R18351
Ethylbenzene	ND	1.0		µg/L	1	5/2/2014 12:33:25 AM	R18351
Xylenes, Total	ND	2.0		µg/L	1	5/2/2014 12:33:25 AM	R18351
Surr: 4-Bromofluorobenzene	96.0	82.9-139		%REC	1	5/2/2014 12:33:25 AM	R18351

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 3 of 8
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1404C08**

Date Reported: **5/6/2014**

CLIENT: Southwest Geoscience

Client Sample ID: MW-55

Project: Largo CS

Collection Date: 4/28/2014 2:10:00 PM

Lab ID: 1404C08-004

Matrix: AQUEOUS

Received Date: 4/30/2014 10:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	5/1/2014 9:14:15 PM	12957
Surr: DNOP	109	62.7-145		%REC	1	5/1/2014 9:14:15 PM	12957
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	5/2/2014 1:03:36 AM	R18351
Surr: BFB	89.5	80.4-118		%REC	1	5/2/2014 1:03:36 AM	R18351
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	5/2/2014 1:03:36 AM	R18351
Toluene	ND	1.0		µg/L	1	5/2/2014 1:03:36 AM	R18351
Ethylbenzene	ND	1.0		µg/L	1	5/2/2014 1:03:36 AM	R18351
Xylenes, Total	ND	2.0		µg/L	1	5/2/2014 1:03:36 AM	R18351
Surr: 4-Bromofluorobenzene	95.6	82.9-139		%REC	1	5/2/2014 1:03:36 AM	R18351

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 4 of 8
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1404C08

06-May-14

Client: Southwest Geoscience

Project: Largo CS

Sample ID	MB-12957		SampType: MBLK		TestCode: EPA Method 8015D: Diesel Range					
Client ID:	PBW		Batch ID: 12957		RunNo: 18327					
Prep Date:	5/1/2014		Analysis Date: 5/1/2014		SeqNo: 529722		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	1.0								
Surr: DNOP	1.1		1.000		107	62.7	145			

Sample ID	LCS-12957		SampType: LCS		TestCode: EPA Method 8015D: Diesel Range					
Client ID:	LCSW		Batch ID: 12957		RunNo: 18327					
Prep Date:	5/1/2014		Analysis Date: 5/1/2014		SeqNo: 529723		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	6.2	1.0	5.000	0	124	78.6	146			
Surr: DNOP	0.58		0.5000		117	62.7	145			

Sample ID	LCSD-12957		SampType: LCSD		TestCode: EPA Method 8015D: Diesel Range					
Client ID:	LCSS02		Batch ID: 12957		RunNo: 18327					
Prep Date:	5/1/2014		Analysis Date: 5/1/2014		SeqNo: 529724		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	5.9	1.0	5.000	0	118	78.6	146	4.76	26.5	
Surr: DNOP	0.60		0.5000		119	62.7	145	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH greater than 2.
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1404C08

06-May-14

Client: Southwest Geoscience

Project: Largo CS

Sample ID 5ML RB	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBW	Batch ID: R18351		RunNo: 18351							
Prep Date:	Analysis Date: 5/1/2014		SeqNo: 530059		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	17		20.00		87.4	80.4	118			

Sample ID 2.5UG GRO LCS	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSW	Batch ID: R18351		RunNo: 18351							
Prep Date:	Analysis Date: 5/1/2014		SeqNo: 530062		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.51	0.050	0.5000	0	103	80	120			
Surr: BFB	19		20.00		93.8	80.4	118			

Sample ID 1404C08-001AMS	SampType: MS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: MW-47	Batch ID: R18351		RunNo: 18351							
Prep Date:	Analysis Date: 5/1/2014		SeqNo: 530074		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	12	0.25	2.500	8.520	131	79	121			S
Surr: BFB	170		100.0		167	80.4	118			S

Sample ID 1404C08-001AMSD	SampType: MSD		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: MW-47	Batch ID: R18351		RunNo: 18351							
Prep Date:	Analysis Date: 5/1/2014		SeqNo: 530075		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	12	0.25	2.500	8.520	134	79	121	0.499	20	S
Surr: BFB	170		100.0		165	80.4	118	0	0	S

Sample ID 5ML RB	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBW	Batch ID: R18407		RunNo: 18407							
Prep Date:	Analysis Date: 5/5/2014		SeqNo: 531676		Units: %REC					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	18		20.00		88.8	80.4	118			

Sample ID 2.5UG GRO LCS	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSW	Batch ID: R18407		RunNo: 18407							
Prep Date:	Analysis Date: 5/5/2014		SeqNo: 531677		Units: %REC					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	19		20.00		96.8	80.4	118			

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1404C08

06-May-14

Client: Southwest Geoscience

Project: Largo CS

Sample ID	5ML RB		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBW		Batch ID:	R18351		RunNo:	18351			
Prep Date:			Analysis Date:	5/1/2014		SeqNo:	530087		Units: µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	19		20.00		95.1	82.9	139			

Sample ID	100NG BTEX LCS		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSW		Batch ID:	R18351		RunNo:	18351			
Prep Date:			Analysis Date:	5/1/2014		SeqNo:	530088		Units: µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	107	80	120			
Toluene	21	1.0	20.00	0	107	80	120			
Ethylbenzene	21	1.0	20.00	0	106	80	120			
Xylenes, Total	65	2.0	60.00	0	109	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		106	82.9	139			

Sample ID	1404C08-002AMS		SampType:	MS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	MW-48		Batch ID:	R18351		RunNo:	18351			
Prep Date:			Analysis Date:	5/1/2014		SeqNo:	530100		Units: µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	31	1.0	20.00	9.216	111	71	129			
Toluene	22	1.0	20.00	0.4640	107	68.4	135			
Ethylbenzene	29	1.0	20.00	7.832	108	69.4	135			
Xylenes, Total	79	2.0	60.00	15.27	107	72.4	135			
Surr: 4-Bromofluorobenzene	24		20.00		121	82.9	139			

Sample ID	1404C08-002AMSD		SampType:	MSD		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	MW-48		Batch ID:	R18351		RunNo:	18351			
Prep Date:			Analysis Date:	5/1/2014		SeqNo:	530101		Units: µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	30	1.0	20.00	9.216	105	71	129	4.10	20	
Toluene	21	1.0	20.00	0.4640	103	68.4	135	3.57	20	
Ethylbenzene	28	1.0	20.00	7.832	103	69.4	135	3.25	20	
Xylenes, Total	77	2.0	60.00	15.27	102	72.4	135	3.34	20	
Surr: 4-Bromofluorobenzene	24		20.00		118	82.9	139	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1404C08

06-May-14

Client: Southwest Geoscience

Project: Largo CS

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R18407	RunNo:	18407					
Prep Date:		Analysis Date:	5/5/2014	SeqNo:	531690	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Surr: 4-Bromofluorobenzene	20		20.00		97.7	82.9	139			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R18407	RunNo:	18407					
Prep Date:		Analysis Date:	5/5/2014	SeqNo:	531691	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	107	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		106	82.9	139			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH greater than 2.
RL Reporting Detection Limit

Sample Log-In Check List

Client Name: Southwest Geoscience

Work Order Number: 1404C08

RcptNo: 1

Received by/date:

Logged By:

Ashley Gallegos

4/30/2014 10:05:00 AM

Completed By:

Ashley Gallegos

4/30/2014 12:41:54 PM

Reviewed By:

KMS 4/30/14

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐
- # of preserved bottles checked for pH:
(<2 or >12 unless noted)
Adjusted?
Checked by:

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

Client Instructions:

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

CHAIN OF CUSTODY RECORD

Southwest GEOSCIENCE Environmental & Hydrogeologic Consultants		Laboratory: <u>HALL</u> Address: <u>ABQ</u> Contact: <u>FREEMAN</u> Phone: _____		ANALYSIS REQUESTED <div style="transform: rotate(-45deg); transform-origin: center;">BTEX & PAH TOXIC DEPLETED</div>		Lab use only Due Date: _____ Temp. of coolers when received (C°): <u>1.0</u> 1 2 3 4 5 Page <u>1</u> of <u>1</u>																																																																															
		Office Location <u>ARIZONA, NM</u> Project Manager <u>Kyle Summers</u> Sampler's Name <u>AARON BRYANT</u>																																																																																			
Project No. <u>0410G002</u> Project Name <u>LARGOCS</u>		PO/ISO #: <u>0410G002</u> Sampler's Signature <u>[Signature]</u>		No/Type of Containers Lab Sample ID (Lab Use Only) <u>1404C08-001</u> <u>-002</u> <u>-003</u> <u>-004</u>																																																																																	
Identifying Marks of Sample(s) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Matrix</th> <th>Date</th> <th>Time</th> <th>C o m p</th> <th>G r a b</th> <th>Identifying Marks of Sample(s)</th> <th>Deposited</th> <th>Deposited</th> <th>VOA</th> <th>A/G 1 L</th> <th>250 ml</th> <th>P/O</th> </tr> </thead> <tbody> <tr> <td>W</td> <td>4-28-14</td> <td>1030</td> <td></td> <td>X</td> <td>MW-47</td> <td></td> <td></td> <td>4</td> <td></td> <td></td> <td></td> </tr> <tr> <td>W</td> <td>1</td> <td>1450</td> <td></td> <td>X</td> <td>MW-48</td> <td></td> <td></td> <td>5</td> <td></td> <td></td> <td></td> </tr> <tr> <td>W</td> <td>1</td> <td>1325</td> <td></td> <td>X</td> <td>MW-54</td> <td></td> <td></td> <td>5</td> <td></td> <td></td> <td></td> </tr> <tr> <td>W</td> <td>1</td> <td>1410</td> <td></td> <td>X</td> <td>MW-55</td> <td></td> <td></td> <td>5</td> <td></td> <td></td> <td></td> </tr> <tr> <td colspan="12" style="text-align: center;">NFS</td> </tr> <tr> <td colspan="12" style="text-align: center;">AB</td> </tr> </tbody> </table>		Matrix	Date			Time	C o m p	G r a b	Identifying Marks of Sample(s)	Deposited	Deposited	VOA	A/G 1 L	250 ml	P/O	W	4-28-14	1030		X	MW-47			4				W	1	1450		X	MW-48			5				W	1	1325		X	MW-54			5				W	1	1410		X	MW-55			5				NFS												AB									
Matrix	Date	Time	C o m p	G r a b	Identifying Marks of Sample(s)	Deposited	Deposited	VOA	A/G 1 L	250 ml	P/O																																																																										
W	4-28-14	1030		X	MW-47			4																																																																													
W	1	1450		X	MW-48			5																																																																													
W	1	1325		X	MW-54			5																																																																													
W	1	1410		X	MW-55			5																																																																													
NFS																																																																																					
AB																																																																																					
Turnaround time <input checked="" type="checkbox"/> Normal <input type="checkbox"/> 25% Rush <input type="checkbox"/> 50% Rush <input type="checkbox"/> 100% Rush		NOTES:																																																																																			
Relinquished by (Signature) <u>[Signature]</u> Date: <u>4-28-14</u> Time: <u>1257</u>		Received by (Signature) <u>[Signature]</u> Date: <u>4-29-14</u> Time: <u>1257</u>																																																																																			
Relinquished by (Signature) <u>[Signature]</u> Date: <u>4-29-14</u> Time: <u>1740</u>		Received by (Signature) <u>[Signature]</u> Date: <u>4-30-14</u> Time: <u>1005</u>																																																																																			
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Relinquished by (Signature) _____ Date: _____ Time: _____		Received by (Signature) _____ Date: _____ Time: _____																																																																																			
Matrix Container WW - Wastewater VOA - 40 ml vial		W - Water A/G - Amber / Or Glass 1 Liter		S - Soil SD - Solid 250 ml - Glass wide mouth		L - Liquid A - Air Bag		C - Charcoal tube P/O - Plastic or other		SL - sludge O - Oil																																																																											



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

November 06, 2014

Kyle Summers
Apex Titan, Inc.
606 S. Rio Grande Unit A
Aztec, NM 87410
TEL: (903) 821-5603
FAX (214) 350-2914

RE: Largo CS

OrderNo.: 1410D42

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 19 sample(s) on 10/30/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1410D42

Date Reported: 11/6/2014

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-13

Project: Largo CS

Collection Date: 10/27/2014 2:50:00 PM

Lab ID: 1410D42-001

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: DJF
Benzene	ND	1.0		µg/L	1	11/2/2014 12:26:48 AM	R22281
Toluene	ND	1.0		µg/L	1	11/2/2014 12:26:48 AM	R22281
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 12:26:48 AM	R22281
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 12:26:48 AM	R22281
Surr: 4-Bromofluorobenzene	92.8	66.6-167		%REC	1	11/2/2014 12:26:48 AM	R22281

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 1 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-14

Project: Largo CS

Collection Date: 10/27/2014 3:40:00 PM

Lab ID: 1410D42-002

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: DJF
Benzene	ND	1.0		µg/L	1	11/2/2014 1:52:38 AM	R22281
Toluene	ND	1.0		µg/L	1	11/2/2014 1:52:38 AM	R22281
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 1:52:38 AM	R22281
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 1:52:38 AM	R22281
Surr: 4-Bromofluorobenzene	91.9	66.6-167		%REC	1	11/2/2014 1:52:38 AM	R22281

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 2 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-6

Project: Largo CS

Collection Date: 10/27/2014 4:30:00 PM

Lab ID: 1410D42-003

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: DJF
Benzene	ND	1.0		µg/L	1	11/2/2014 2:21:14 AM	R22281
Toluene	ND	1.0		µg/L	1	11/2/2014 2:21:14 AM	R22281
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 2:21:14 AM	R22281
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 2:21:14 AM	R22281
Surr: 4-Bromofluorobenzene	92.4	66.6-167		%REC	1	11/2/2014 2:21:14 AM	R22281

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 3 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-16

Project: Largo CS

Collection Date: 10/27/2014 5:15:00 PM

Lab ID: 1410D42-004

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: DJF
Benzene	ND	1.0		µg/L	1	11/2/2014 2:49:46 AM	R22281
Toluene	ND	1.0		µg/L	1	11/2/2014 2:49:46 AM	R22281
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 2:49:46 AM	R22281
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 2:49:46 AM	R22281
Surr: 4-Bromofluorobenzene	93.6	66.6-167		%REC	1	11/2/2014 2:49:46 AM	R22281

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 4 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-3R

Project: Largo CS

Collection Date: 10/28/2014 9:00:00 AM

Lab ID: 1410D42-005

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: DJF
Benzene	ND	1.0		µg/L	1	11/2/2014 3:18:15 AM	R22281
Toluene	ND	1.0		µg/L	1	11/2/2014 3:18:15 AM	R22281
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 3:18:15 AM	R22281
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 3:18:15 AM	R22281
Surr: 4-Bromofluorobenzene	92.1	66.6-167		%REC	1	11/2/2014 3:18:15 AM	R22281

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 5 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-15

Project: Largo CS

Collection Date: 10/28/2014 9:55:00 AM

Lab ID: 1410D42-006

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: DJF
Benzene	ND	1.0		µg/L	1	11/2/2014 3:46:50 AM	R22281
Toluene	ND	1.0		µg/L	1	11/2/2014 3:46:50 AM	R22281
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 3:46:50 AM	R22281
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 3:46:50 AM	R22281
Surr: 4-Bromofluorobenzene	94.7	66.6-167		%REC	1	11/2/2014 3:46:50 AM	R22281

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 6 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-8

Project: Largo CS

Collection Date: 10/28/2014 10:45:00 AM

Lab ID: 1410D42-007

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: DJF
Benzene	ND	1.0		µg/L	1	11/2/2014 4:15:25 AM	R22281
Toluene	ND	1.0		µg/L	1	11/2/2014 4:15:25 AM	R22281
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 4:15:25 AM	R22281
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 4:15:25 AM	R22281
Surr: 4-Bromofluorobenzene	91.9	66.6-167		%REC	1	11/2/2014 4:15:25 AM	R22281

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 7 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-9

Project: Largo CS

Collection Date: 10/28/2014 11:30:00 AM

Lab ID: 1410D42-008

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: DJF
Benzene	ND	1.0		µg/L	1	11/2/2014 4:43:56 AM	R22281
Toluene	ND	1.0		µg/L	1	11/2/2014 4:43:56 AM	R22281
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 4:43:56 AM	R22281
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 4:43:56 AM	R22281
Surr: 4-Bromofluorobenzene	92.9	66.6-167		%REC	1	11/2/2014 4:43:56 AM	R22281

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 8 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-40R

Project: Largo CS

Collection Date: 10/28/2014 12:20:00 PM

Lab ID: 1410D42-009

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: DJF	
Benzene	ND	1.0		µg/L	1	11/2/2014 5:12:28 AM	R22281
Toluene	ND	1.0		µg/L	1	11/2/2014 5:12:28 AM	R22281
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 5:12:28 AM	R22281
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 5:12:28 AM	R22281
Surr: 4-Bromofluorobenzene	92.9	66.6-167		%REC	1	11/2/2014 5:12:28 AM	R22281

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 9 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-52

Project: Largo CS

Collection Date: 10/28/2014 1:15:00 PM

Lab ID: 1410D42-010

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: DJF
Benzene	ND	1.0		µg/L	1	11/2/2014 7:34:56 AM	R22281
Toluene	ND	1.0		µg/L	1	11/2/2014 7:34:56 AM	R22281
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 7:34:56 AM	R22281
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 7:34:56 AM	R22281
Surr: 4-Bromofluorobenzene	94.1	66.6-167		%REC	1	11/2/2014 7:34:56 AM	R22281

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 10 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-51

Project: Largo CS

Collection Date: 10/28/2014 2:05:00 PM

Lab ID: 1410D42-011

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: DJF
Benzene	5.3	1.0		µg/L	1	11/2/2014 8:03:29 AM	R22281
Toluene	ND	1.0		µg/L	1	11/2/2014 8:03:29 AM	R22281
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 8:03:29 AM	R22281
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 8:03:29 AM	R22281
Surr: 4-Bromofluorobenzene	97.9	66.6-167		%REC	1	11/2/2014 8:03:29 AM	R22281

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 11 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-41

Project: Largo CS

Collection Date: 10/28/2014 2:55:00 PM

Lab ID: 1410D42-012

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: DJF
Benzene	ND	1.0		µg/L	1	11/2/2014 8:32:05 AM	R22281
Toluene	ND	1.0		µg/L	1	11/2/2014 8:32:05 AM	R22281
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 8:32:05 AM	R22281
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 8:32:05 AM	R22281
Surr: 4-Bromofluorobenzene	95.1	66.6-167		%REC	1	11/2/2014 8:32:05 AM	R22281

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 12 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-75

Project: Largo CS

Collection Date: 10/28/2014 3:45:00 PM

Lab ID: 1410D42-013

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: DJF
Benzene	ND	1.0		µg/L	1	11/2/2014 9:00:42 AM	R22281
Toluene	ND	1.0		µg/L	1	11/2/2014 9:00:42 AM	R22281
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 9:00:42 AM	R22281
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 9:00:42 AM	R22281
Surr: 4-Bromofluorobenzene	94.1	66.6-167		%REC	1	11/2/2014 9:00:42 AM	R22281

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 13 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-38

Project: Largo CS

Collection Date: 10/28/2014 4:40:00 PM

Lab ID: 1410D42-014

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: DJF
Benzene	ND	1.0		µg/L	1	11/2/2014 9:29:14 AM	R22281
Toluene	ND	1.0		µg/L	1	11/2/2014 9:29:14 AM	R22281
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 9:29:14 AM	R22281
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 9:29:14 AM	R22281
Surr: 4-Bromofluorobenzene	93.4	66.6-167		%REC	1	11/2/2014 9:29:14 AM	R22281

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 14 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-79

Project: Largo CS

Collection Date: 10/28/2014 5:00:00 PM

Lab ID: 1410D42-015

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/2/2014 4:22:29 PM	R22283
Toluene	ND	1.0		µg/L	1	11/2/2014 4:22:29 PM	R22283
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 4:22:29 PM	R22283
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 4:22:29 PM	R22283
Surr: 4-Bromofluorobenzene	94.0	66.6-167		%REC	1	11/2/2014 4:22:29 PM	R22283

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 15 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-77

Project: Largo CS

Collection Date: 10/28/2014 5:15:00 PM

Lab ID: 1410D42-016

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/2/2014 5:48:23 PM	R22283
Toluene	ND	1.0		µg/L	1	11/2/2014 5:48:23 PM	R22283
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 5:48:23 PM	R22283
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 5:48:23 PM	R22283
Surr: 4-Bromofluorobenzene	92.7	66.6-167		%REC	1	11/2/2014 5:48:23 PM	R22283

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 16 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-76

Project: Largo CS

Collection Date: 10/28/2014 5:25:00 PM

Lab ID: 1410D42-017

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: NSB	
Benzene	ND	2.0		µg/L	2	11/2/2014 6:17:01 PM	R22283
Toluene	ND	2.0		µg/L	2	11/2/2014 6:17:01 PM	R22283
Ethylbenzene	ND	2.0		µg/L	2	11/2/2014 6:17:01 PM	R22283
Xylenes, Total	ND	4.0		µg/L	2	11/2/2014 6:17:01 PM	R22283
Surr: 4-Bromofluorobenzene	91.1	66.6-167		%REC	2	11/2/2014 6:17:01 PM	R22283

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 17 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-80

Project: Largo CS

Collection Date: 10/28/2014 5:35:00 PM

Lab ID: 1410D42-018

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/2/2014 6:45:41 PM	R22283
Toluene	ND	1.0		µg/L	1	11/2/2014 6:45:41 PM	R22283
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 6:45:41 PM	R22283
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 6:45:41 PM	R22283
Surr: 4-Bromofluorobenzene	90.3	66.6-167		%REC	1	11/2/2014 6:45:41 PM	R22283

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 18 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1410D42**

Date Reported: **11/6/2014**

CLIENT: Apex Titan, Inc.

Client Sample ID: MW-83

Project: Largo CS

Collection Date: 10/28/2014 6:00:00 PM

Lab ID: 1410D42-019

Matrix: AQUEOUS

Received Date: 10/30/2014 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/2/2014 7:14:16 PM	R22283
Toluene	ND	1.0		µg/L	1	11/2/2014 7:14:16 PM	R22283
Ethylbenzene	ND	1.0		µg/L	1	11/2/2014 7:14:16 PM	R22283
Xylenes, Total	ND	2.0		µg/L	1	11/2/2014 7:14:16 PM	R22283
Surr: 4-Bromofluorobenzene	87.8	66.6-167		%REC	1	11/2/2014 7:14:16 PM	R22283

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 19 of 20
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1410D42

06-Nov-14

Client: Apex Titan, Inc.

Project: Largo CS

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R22283	RunNo:	22283					
Prep Date:		Analysis Date:	11/2/2014	SeqNo:	656428	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	18		20.00		92.2	66.6	167			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R22283	RunNo:	22283					
Prep Date:		Analysis Date:	11/2/2014	SeqNo:	656429	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	98.8	80	120			
Toluene	20	1.0	20.00	0	99.9	80	120			
Ethylbenzene	20	1.0	20.00	0	102	80	120			
Xylenes, Total	60	2.0	60.00	0	101	80	120			
Surr: 4-Bromofluorobenzene	20		20.00		98.5	66.6	167			

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R22281	RunNo:	22281					
Prep Date:		Analysis Date:	11/1/2014	SeqNo:	656501	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	18		20.00		91.2	66.6	167			

Sample ID	100 BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R22281	RunNo:	22281					
Prep Date:		Analysis Date:	11/1/2014	SeqNo:	656502	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	98.6	80	120			
Toluene	20	1.0	20.00	0	100	80	120			
Ethylbenzene	20	1.0	20.00	0	99.5	80	120			
Xylenes, Total	59	2.0	60.00	0	99.1	80	120			
Surr: 4-Bromofluorobenzene	20		20.00		97.6	66.6	167			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH greater than 2.
RL Reporting Detection Limit

Sample Log-In Check List

Client Name: APEX AZTEC

Work Order Number: 1410D42

RcptNo: 1

Received by/date:	LM	10/30/14	
Logged By:	Michelle Garcia	10/30/2014 7:15:00 AM	Michelle Garcia
Completed By:	Michelle Garcia	10/30/2014 8:35:54 AM	Michelle Garcia
Reviewed By:		10/30/14	

Chain of Custody

- Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
- Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
- How was the sample delivered? Courier

Log In

- Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
- Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
- Sample(s) in proper container(s)? Yes ☒ No ☐
- Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
- Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
- Was preservative added to bottles? Yes ☐ No ☒ NA ☐
- VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐
- Were any sample containers received broken? Yes ☐ No ☒
- Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
- Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
- Is it clear what analyses were requested? Yes ☒ No ☐
- Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

- Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒


Person Notified:		Date:	
By Whom:		Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:			
Client Instructions:			

- Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.9	Good	Yes			

CHAIN OF CUSTODY RECORD



APEX
Office Location ARTEL, NM

Laboratory: HALL
Address: ABQ
Contact: FREEMAN
Phone: _____

ANALYSIS REQUESTED

Lab use only
Due Date: _____

Temp. of coolers when received (C°): 1.9

1 2 3 4 5

Page 1 of 2

Project Manager Kyle Summers
Sampler's Name ARON BRYANT

PO/ISO #: _____
Sampler's Signature [Signature]

Project Name LARGO CS
No/Type of Containers

Matrix	Date	Time	C	G	Identifying Marks of Sample(s)	Start Depth	End Depth	VOA	A/G	250 ml	Glass Jar	P/O	Lab Sample ID (Lab Use Only)
W	10-27-14	1450	X		MW-13			3					1410142-001
		1540			MW-14								- 003
		1630			MW-6								- 003
		1715			MW-16								- 004
		0900			MW-3R								- 005
		0955			MW-15								- 006
		1045			MW-8								- 007
		1130			MW-9								- 008
		1220			MW-40R								- 009
		1315			MW-52								- 010

Turn around time ☒ Normal ☐ 25% Rush ☐ 50% Rush ☐ 100% Rush

Relinquished by (Signature) [Signature] Date: 10-29-14 Time: 0620 Received by (Signature) [Signature] Date: 10/29/14 Time: 0620

Relinquished by (Signature) [Signature] Date: 10/29/14 Time: 805 Received by (Signature) [Signature] Date: 10/29/14 Time: 805

Relinquished by (Signature) [Signature] Date: 10/29/14 Time: 1806 Received by (Signature) [Signature] Date: 10/30/14 Time: 0715


Relinquished by (Signature) [Signature] Date: _____ Time: _____ Received by (Signature) _____ Date: _____ Time: _____

Matrix Container WW - Wastewater VOA - 40 ml vial

W - Water A/G - Amber / Or Glass 1 Liter S - Soil SD - Solid L - Liquid 250 ml - Glass wide mouth C - Charcoal tube P/O - Plastic or other SL - sludge O - Oil

EPRO D Corp. Price
Bill Apex

CHAIN OF CUSTODY RECORD



APEX
Office Location AZTEC, NM

Laboratory: HALL
Address: ABQ
Contact: FRIGEMAN
Phone: _____
PO/ISO #: _____

ANALYSIS REQUESTED
BTEX 8021

Project Manager KYLE SUMMERS
Sampler's Name AARON BRYANT

Project No. 76304106002 Project Name LARGO CS

Matrix	Date	Time	Identifying Marks of Sample(s)			No/Type of Containers				P/O	Lab Sample ID (Lab Use Only)	
			G	a	b	Start	End	VOA	A/G			250
W	10-28-14	1405	X						3			1410D42-011
I		1455										- 012
I		1545										- 013
I		1640										- 014
I		1700										- 015
I		1715										- 016
I		1725										- 017
I		1735										- 018
I		1800										- 019

Turn around time ☒ Normal ☐ 25% Rush ☐ 50% Rush ☐ 100% Rush

Relinquished by (Signature) _____
Date: 10-29-14 Time: 0620

Received by (Signature) _____
Date: 10/29/14 Time: 805

NOTES:
EPRD CORP. PRICE
B.I.I. Apex

Relinquished by (Signature) _____
Date: 10/29/14 Time: 1800

Received by (Signature) _____
Date: 10/30/14 Time: 0710

Relinquished by (Signature) _____
Date: _____ Time: _____

Received by (Signature) _____
Date: _____ Time: _____

Matrix Container: WW - Wastewater VOA - 40 ml vial



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

November 10, 2014

Kyle Summers
APEX TITAN
606 S. Rio Grande Unit A
Aztec, NM 87410
TEL: (903) 821-5603
FAX

RE: Largo LS

OrderNo.: 1411007

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 17 sample(s) on 11/1/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-34

Project: Largo LS

Collection Date: 10/29/2014 9:00:00 AM

Lab ID: 1411007-001

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/6/2014 5:13:57 PM	R22373
Toluene	ND	1.0		µg/L	1	11/6/2014 5:13:57 PM	R22373
Ethylbenzene	ND	1.0		µg/L	1	11/6/2014 5:13:57 PM	R22373
Xylenes, Total	ND	2.0		µg/L	1	11/6/2014 5:13:57 PM	R22373
Surr: 4-Bromofluorobenzene	111	66.6-167		%REC	1	11/6/2014 5:13:57 PM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 1 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-50

Project: Largo LS

Collection Date: 10/29/2014 9:45:00 AM

Lab ID: 1411007-002

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/6/2014 6:35:06 PM	R22373
Toluene	ND	1.0		µg/L	1	11/6/2014 6:35:06 PM	R22373
Ethylbenzene	ND	1.0		µg/L	1	11/6/2014 6:35:06 PM	R22373
Xylenes, Total	ND	2.0		µg/L	1	11/6/2014 6:35:06 PM	R22373
Surr: 4-Bromofluorobenzene	109	66.6-167		%REC	1	11/6/2014 6:35:06 PM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 2 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-39

Project: Largo LS

Collection Date: 10/29/2014 10:40:00 AM

Lab ID: 1411007-003

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: NSB	
Benzene	5.5	1.0		µg/L	1	11/6/2014 7:02:25 PM	R22373
Toluene	ND	1.0		µg/L	1	11/6/2014 7:02:25 PM	R22373
Ethylbenzene	ND	1.0		µg/L	1	11/6/2014 7:02:25 PM	R22373
Xylenes, Total	ND	2.0		µg/L	1	11/6/2014 7:02:25 PM	R22373
Surr: 4-Bromofluorobenzene	108	66.6-167		%REC	1	11/6/2014 7:02:25 PM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 3 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-32

Project: Largo LS

Collection Date: 10/29/2014 11:35:00 AM

Lab ID: 1411007-004

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/6/2014 7:29:46 PM	R22373
Toluene	ND	1.0		µg/L	1	11/6/2014 7:29:46 PM	R22373
Ethylbenzene	ND	1.0		µg/L	1	11/6/2014 7:29:46 PM	R22373
Xylenes, Total	ND	2.0		µg/L	1	11/6/2014 7:29:46 PM	R22373
Surr: 4-Bromofluorobenzene	108	66.6-167		%REC	1	11/6/2014 7:29:46 PM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 4 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-43

Project: Largo LS

Collection Date: 10/29/2014 12:25:00 PM

Lab ID: 1411007-005

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/6/2014 7:57:07 PM	R22373
Toluene	ND	1.0		µg/L	1	11/6/2014 7:57:07 PM	R22373
Ethylbenzene	ND	1.0		µg/L	1	11/6/2014 7:57:07 PM	R22373
Xylenes, Total	ND	2.0		µg/L	1	11/6/2014 7:57:07 PM	R22373
Surr: 4-Bromofluorobenzene	106	66.6-167		%REC	1	11/6/2014 7:57:07 PM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 5 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-36

Project: Largo LS

Collection Date: 10/29/2014 1:10:00 PM

Lab ID: 1411007-006

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/6/2014 10:13:26 PM	R22373
Toluene	ND	1.0		µg/L	1	11/6/2014 10:13:26 PM	R22373
Ethylbenzene	ND	1.0		µg/L	1	11/6/2014 10:13:26 PM	R22373
Xylenes, Total	ND	2.0		µg/L	1	11/6/2014 10:13:26 PM	R22373
Surr: 4-Bromofluorobenzene	108	66.6-167		%REC	1	11/6/2014 10:13:26 PM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 6 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-88

Project: Largo LS

Collection Date: 10/29/2014 2:25:00 PM

Lab ID: 1411007-007

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/6/2014 10:40:51 PM	R22373
Toluene	ND	1.0		µg/L	1	11/6/2014 10:40:51 PM	R22373
Ethylbenzene	ND	1.0		µg/L	1	11/6/2014 10:40:51 PM	R22373
Xylenes, Total	ND	2.0		µg/L	1	11/6/2014 10:40:51 PM	R22373
Surr: 4-Bromofluorobenzene	114	66.6-167		%REC	1	11/6/2014 10:40:51 PM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 7 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-89

Project: Largo LS

Collection Date: 10/29/2014 2:45:00 PM

Lab ID: 1411007-008

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/6/2014 11:08:07 PM	R22373
Toluene	ND	1.0		µg/L	1	11/6/2014 11:08:07 PM	R22373
Ethylbenzene	ND	1.0		µg/L	1	11/6/2014 11:08:07 PM	R22373
Xylenes, Total	ND	2.0		µg/L	1	11/6/2014 11:08:07 PM	R22373
Surr: 4-Bromofluorobenzene	108	66.6-167		%REC	1	11/6/2014 11:08:07 PM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 8 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-90

Project: Largo LS

Collection Date: 10/29/2014 3:00:00 PM

Lab ID: 1411007-009

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/6/2014 11:35:20 PM	R22373
Toluene	ND	1.0		µg/L	1	11/6/2014 11:35:20 PM	R22373
Ethylbenzene	ND	1.0		µg/L	1	11/6/2014 11:35:20 PM	R22373
Xylenes, Total	ND	2.0		µg/L	1	11/6/2014 11:35:20 PM	R22373
Surr: 4-Bromofluorobenzene	107	66.6-167		%REC	1	11/6/2014 11:35:20 PM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 9 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-7

Project: Largo LS

Collection Date: 10/29/2014 4:05:00 PM

Lab ID: 1411007-010

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	2.3	1.0		µg/L	1	11/7/2014 12:02:41 AM	R22373
Toluene	ND	1.0		µg/L	1	11/7/2014 12:02:41 AM	R22373
Ethylbenzene	ND	1.0		µg/L	1	11/7/2014 12:02:41 AM	R22373
Xylenes, Total	ND	2.0		µg/L	1	11/7/2014 12:02:41 AM	R22373
Surr: 4-Bromofluorobenzene	108	66.6-167		%REC	1	11/7/2014 12:02:41 AM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 10 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-47

Project: Largo LS

Collection Date: 10/29/2014 4:50:00 PM

Lab ID: 1411007-011

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	750	10		µg/L	10	11/7/2014 12:29:58 AM	R22373
Toluene	ND	10		µg/L	10	11/7/2014 12:29:58 AM	R22373
Ethylbenzene	29	10		µg/L	10	11/7/2014 12:29:58 AM	R22373
Xylenes, Total	ND	20		µg/L	10	11/7/2014 12:29:58 AM	R22373
Surr: 4-Bromofluorobenzene	116	66.6-167		%REC	10	11/7/2014 12:29:58 AM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 11 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-49

Project: Largo LS

Collection Date: 10/30/2014 10:00:00 AM

Lab ID: 1411007-012

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/7/2014 12:56:59 AM	R22373
Toluene	ND	1.0		µg/L	1	11/7/2014 12:56:59 AM	R22373
Ethylbenzene	ND	1.0		µg/L	1	11/7/2014 12:56:59 AM	R22373
Xylenes, Total	ND	2.0		µg/L	1	11/7/2014 12:56:59 AM	R22373
Surr: 4-Bromofluorobenzene	111	66.6-167		%REC	1	11/7/2014 12:56:59 AM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 12 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-53

Project: Largo LS

Collection Date: 10/30/2014 10:45:00 AM

Lab ID: 1411007-013

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: NSB	
Benzene	ND	1.0		µg/L	1	11/7/2014 1:24:06 AM	R22373
Toluene	ND	1.0		µg/L	1	11/7/2014 1:24:06 AM	R22373
Ethylbenzene	ND	1.0		µg/L	1	11/7/2014 1:24:06 AM	R22373
Xylenes, Total	ND	2.0		µg/L	1	11/7/2014 1:24:06 AM	R22373
Surr: 4-Bromofluorobenzene	109	66.6-167		%REC	1	11/7/2014 1:24:06 AM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 13 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-54

Project: Largo LS

Collection Date: 10/30/2014 11:25:00 AM

Lab ID: 1411007-014

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: NSB	
Benzene	ND	1.0		µg/L	1	11/7/2014 1:51:26 AM	R22373
Toluene	ND	1.0		µg/L	1	11/7/2014 1:51:26 AM	R22373
Ethylbenzene	ND	1.0		µg/L	1	11/7/2014 1:51:26 AM	R22373
Xylenes, Total	ND	2.0		µg/L	1	11/7/2014 1:51:26 AM	R22373
Surr: 4-Bromofluorobenzene	109	66.6-167		%REC	1	11/7/2014 1:51:26 AM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 14 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-55

Project: Largo LS

Collection Date: 10/30/2014 12:05:00 PM

Lab ID: 1411007-015

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/7/2014 2:18:40 AM	R22373
Toluene	ND	1.0		µg/L	1	11/7/2014 2:18:40 AM	R22373
Ethylbenzene	ND	1.0		µg/L	1	11/7/2014 2:18:40 AM	R22373
Xylenes, Total	ND	2.0		µg/L	1	11/7/2014 2:18:40 AM	R22373
Surr: 4-Bromofluorobenzene	108	66.6-167		%REC	1	11/7/2014 2:18:40 AM	R22373

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-48

Project: Largo LS

Collection Date: 10/30/2014 12:45:00 PM

Lab ID: 1411007-016

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: NSB	
Benzene	48	1.0		µg/L	1	11/7/2014 2:45:36 PM	R22405
Toluene	ND	1.0		µg/L	1	11/7/2014 2:45:36 PM	R22405
Ethylbenzene	40	1.0		µg/L	1	11/7/2014 2:45:36 PM	R22405
Xylenes, Total	60	2.0		µg/L	1	11/7/2014 2:45:36 PM	R22405
Surr: 4-Bromofluorobenzene	140	66.6-167		%REC	1	11/7/2014 2:45:36 PM	R22405

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 16 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1411007**

Date Reported: **11/10/2014**

CLIENT: APEX TITAN

Client Sample ID: MW-37

Project: Largo LS

Collection Date: 10/30/2014 1:50:00 PM

Lab ID: 1411007-017

Matrix: AQUEOUS

Received Date: 11/1/2014 11:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	770	20		µg/L	20	11/7/2014 4:06:39 PM	R22405
Toluene	ND	20		µg/L	20	11/7/2014 4:06:39 PM	R22405
Ethylbenzene	140	20		µg/L	20	11/7/2014 4:06:39 PM	R22405
Xylenes, Total	510	40		µg/L	20	11/7/2014 4:06:39 PM	R22405
Surr: 4-Bromofluorobenzene	111	66.6-167		%REC	20	11/7/2014 4:06:39 PM	R22405

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 17 of 19
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1411007

10-Nov-14

Client: APEX TITAN

Project: Largo LS

Sample ID	5ML RB		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBW		Batch ID:	R22373		RunNo:	22373			
Prep Date:			Analysis Date:	11/6/2014		SeqNo:	659760	Units:	µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	21		20.00		104	66.6	167			

Sample ID	100NG BTEX LCS		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSW		Batch ID:	R22373		RunNo:	22373			
Prep Date:			Analysis Date:	11/6/2014		SeqNo:	659761	Units:	µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	107	80	120			
Toluene	21	1.0	20.00	0	107	80	120			
Ethylbenzene	22	1.0	20.00	0	109	80	120			
Xylenes, Total	66	2.0	60.00	0	111	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		107	66.6	167			

Sample ID	1411007-001AMS		SampType:	MS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	MW-34		Batch ID:	R22373		RunNo:	22373			
Prep Date:			Analysis Date:	11/6/2014		SeqNo:	659768	Units:	µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0.2220	100	80	120			
Toluene	21	1.0	20.00	0.2300	103	80	120			
Ethylbenzene	21	1.0	20.00	0	106	79.7	126			
Xylenes, Total	65	2.0	60.00	0	109	80	120			
Surr: 4-Bromofluorobenzene	22		20.00		109	66.6	167			

Sample ID	1411007-001AMSD		SampType:	MSD		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	MW-34		Batch ID:	R22373		RunNo:	22373			
Prep Date:			Analysis Date:	11/6/2014		SeqNo:	659769	Units:	µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0.2220	100	80	120	0.187	20	
Toluene	21	1.0	20.00	0.2300	102	80	120	0.414	20	
Ethylbenzene	21	1.0	20.00	0	106	79.7	126	0.0188	20	
Xylenes, Total	66	2.0	60.00	0	109	80	120	0.496	20	
Surr: 4-Bromofluorobenzene	22		20.00		108	66.6	167	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1411007

10-Nov-14

Client: APEX TITAN

Project: Largo LS

Sample ID	5ML RB		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBW		Batch ID:	R22405		RunNo:	22405			
Prep Date:			Analysis Date:	11/7/2014		SeqNo:	660583	Units:	µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	22		20.00		109	66.6	167			

Sample ID	100NG BTEX LCS		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSW		Batch ID:	R22405		RunNo:	22405			
Prep Date:			Analysis Date:	11/7/2014		SeqNo:	660584	Units:	µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	22	1.0	20.00	0	112	80	120			
Toluene	23	1.0	20.00	0	115	80	120			
Ethylbenzene	23	1.0	20.00	0	116	80	120			
Xylenes, Total	70	2.0	60.00	0	117	80	120			
Surr: 4-Bromofluorobenzene	22		20.00		111	66.6	167			

Sample ID	1411007-016AMS		SampType:	MS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	MW-48		Batch ID:	R22405		RunNo:	22405			
Prep Date:			Analysis Date:	11/7/2014		SeqNo:	660586	Units:	µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	68	1.0	20.00	47.61	99.6	80	120			
Toluene	22	1.0	20.00	0.4760	109	80	120			
Ethylbenzene	58	1.0	20.00	39.73	93.1	79.7	126			
Xylenes, Total	120	2.0	60.00	60.44	95.5	80	120			
Surr: 4-Bromofluorobenzene	28		20.00		139	66.6	167			

Sample ID	1411007-016AMSD		SampType:	MSD		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	MW-48		Batch ID:	R22405		RunNo:	22405			
Prep Date:			Analysis Date:	11/7/2014		SeqNo:	660587	Units:	µg/L	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	67	1.0	20.00	47.61	97.2	80	120	0.725	20	
Toluene	22	1.0	20.00	0.4760	109	80	120	0.00895	20	
Ethylbenzene	59	1.0	20.00	39.73	94.2	79.7	126	0.349	20	
Xylenes, Total	120	2.0	60.00	60.44	97.1	80	120	0.770	20	
Surr: 4-Bromofluorobenzene	28		20.00		138	66.6	167	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Sample Log-In Check List

Client Name: APEX AZTEC

Work Order Number: 1411007

RcptNo: 1

Received by/date:

AT 11/01/14

Logged By: Ashley Gallegos

11/1/2014 11:30:00 AM

AG

Completed By: Ashley Gallegos

11/3/2014 8:54:58 AM

AG

Reviewed By:

IO

10/03/14

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

By Whom:

Regarding:

Client Instructions:

Date:

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

17. Additional remarks:


18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.8	Good	Yes			

CHAIN OF CUSTODY RECORD

 APEX Office Location <u>AZTEC, NM</u>		Laboratory: <u>HAU</u> Address: <u>ABQ</u> Contact: <u>FREEMAN</u> Phone: _____		ANALYSIS REQUESTED <u>BTEX & Volatiles</u>		Lab use only Due Date: <u>1.8</u> Temp. of coolers when received (C°): 1 <u>2</u> 3 <u>4</u> 5 Page <u>1</u> of <u>2</u>							
Project Manager <u>Kyle Summers</u> Sampler's Name <u>AARON BRYANT</u>		Project Name <u>LARGO SS</u> No/Type of Containers _____											
Proj. No. <u>70384106002</u>		Identifying Marks of Sample(s) _____											
Matrix	Date	Time	C o m p	G r a b	Start Depth	End Depth	VOA	A/G	250 ml	Glass Jar	P/O	Lab Sample ID (Lab Use Only)	
W	10-29-14	0900	X				3					1410 1411007-001	
		0945										-002	
		1040										-003	
		1135										-004	
		1225										-005	
		1310										-006	
		1425										-007	
		1445										-008	
		1500										-009	
		1605										-010	
Turn around time <input checked="" type="checkbox"/> Normal <input type="checkbox"/> 25% Rush <input type="checkbox"/> 50% Rush <input type="checkbox"/> 100% Rush													
Relinquished by (Signature)		Date: <u>10-30-14</u>		Time: <u>1545</u>		Received by (Signature)		Date: <u>10/30/14</u>		Time: <u>1545</u>		NOTES:	
Relinquished by (Signature)		Date: <u>10/30/14</u>		Time: <u>8:00</u>		Received by (Signature)		Date: <u>10/31/14</u>		Time: <u>8:00</u>			
Relinquished by (Signature)		Date: <u>10/31/14</u>		Time: <u>1745</u>		Received by (Signature)		Date: <u>11/01/14</u>		Time: <u>1130</u>			
Relinquished by (Signature)		Date: _____		Time: _____		Received by (Signature)		Date: _____		Time: _____			
Matrix Container	WW - Wastewater VOA - 40 ml Vial		W - Water A/G - Amber / Or Glass 1 Liter		S - Soil SD - Solid 250 ml - Or Glass 1 Liter		L - Liquid 250 ml - Glass wide mouth		A - Air Bag		C - Charcoal tube P/O - Plastic or other		
												SL - sludge O - Oil	

CHAIN OF CUSTODY RECORD

 APEX Office Location <u>AZTEC, NM</u>		Laboratory: <u>HALL</u> Address: <u>ABQ</u> Contact: <u>FREEMAN</u> Phone: _____		ANALYSIS REQUESTED <u>8</u> <u>7</u> <u>6</u> <u>5</u> <u>4</u> <u>3</u> <u>2</u> <u>1</u>		Lab use only Due Date: <u>1.8</u> Temp. of coolers when received (C°): 1 <u>2</u> 2 <u>3</u> 3 <u>4</u> 4 <u>5</u> 5 Page <u>2</u> of <u>2</u>	
Project Manager <u>Kyle Summers</u> Sampler's Name <u>AARON BRYANT</u>		PO/SO #: _____ Sampler's Signature <u>BA</u>					
Proj. No. <u>7030410600</u> Project Name <u>LARGO CS</u>		No/Type of Containers VOA _____ A/G _____ 1 L _____ 250 ml _____ Glass Jar _____ P/O _____					
Matrix	Date	Time	Identifying Marks of Sample(s)	Start Depth	End Depth	Lab Sample ID (Lab Use Only)	
W	10-24-11	1650	X MW-47			1411007-0011	
	10-30-11	1000	MW-49			-012	
		1045	MW-53			-013	
		1125	MW-54			-014	
		1205	MW-55			-015	
		1245	MW-48			-016	
		1300	MW-37			-017	
		1350	NFE				
		1400	AB				

Turn around time <input checked="" type="checkbox"/> Normal <input type="checkbox"/> 25% Rush <input type="checkbox"/> 50% Rush <input type="checkbox"/> 100% Rush		NOTES:	
Relinquished by (Signature)	Date: <u>10/30/11</u>	Time: <u>1545</u>	
Relinquished by (Signature)	Date: <u>10/31/11</u>	Time: <u>8:00</u>	
Relinquished by (Signature)	Date: <u>11/01/11</u>	Time: <u>1130</u>	
Relinquished by (Signature)	Date: _____	Time: _____	

Matrix Container: WW - Wastewater VOA - 40 ml vial
 W - Water A/G - Amber / Or Glass 1 Liter
 S - Soil SD - Solid 250 ml - Glass wide mouth
 L - Liquid 250 ml - Glass wide mouth
 A - Air Bag
 C - Charcoal tube
 P/O - Plastic or other
 SL - sludge
 O - Oil