3R - 470

C-141

06 / 19 / 2015

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

				OPERATOR									
Name of Company: XTO Energy, Inc.						Contact: Ku	rt Hoekstra						
						Telephone No.: (505) 333-3100							
Facility Name: Sullivan Gas Com D # 1E						Facility Type: Gas Well (Basin Dakota)							
Surface Owner: Private Mineral Owner						API No.: 30-045-24083							
				LOCA	TIO	N OF RE	EASE						
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/\	West Line	County			
F	26 29N 11W 1475				F	NL	1500	F	FWL	San Juan			
				Latitude 36.7			ıde -107. 96414						
						OF REL							
Type of Rele	ase: Conde	nsate		11122	CILL		Release: Unknow	vn	Volume I	Recovered: 1	None		
Source of Release: Fiberglass line from the separator to the production										Date and Hour of Discovery:6-5-2015			
tank.							Unknown			10:06 am			
Was Immediate Notice Given?							If YES, To Whom? N/A						
Yes No Not Required													
By Whom? N/A						Date and Hour: N/A							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
If a Watercou	ırse was Im	pacted, Descr	ibe Fully.*	¢ .									
							the fiberglass lin						
soil with a hydrocarbon order was discovered. On 6-2-2015 a grab sample was collected six feet below the surface under a pipe union that could be the source of the impacted soil. The sample result was obtained on 6-5-2015, these results were above the standards for the Remediation of Leaks, Spills and													
Releases at 5400 ppm TPH USEPA Method 8015 and Total BTEX of 521.2 ppm USEPA Method 8021. The site was then ranked according to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 20 due to an estimated depth to groundwater of less than 50													
feet, distance	to a water	well greater th	han 1000				ter than 1000 feet						
ppm benzene	, and 50 pp	m total BTEX											
Describe Are	a Affected	and Cleanup A	Action Tak	cen.*Based on the	sample	results of 54	00 ppm TPH USI	EPA Mo	ethod 8015	and Total B	TEX o	f 521.2 ppm	
USEPA Metl	nod 8021, a	release has be	en confiri	ned at this location	n. Rem	ediation activ	ities are in progre	SS.					
							knowledge and u						
							arked as "Final R						
should their o	perations h	nave failed to a	dequately	investigate and r	emediat	e contaminati	on that pose a thre	eat to g	round water	r, surface wa	ater, hu	man health	
		addition, NMC ws and/or regu		tance of a C-141	report d	loes not reliev	e the operator of	respons	ibility for c	ompliance v	vith any	y other	
rederal, state,	or local la	ws and/or regu	nations.				OIL CON	SFRV	ATION	DIVISI	N.		
		"					OIL COIN	<u>SLIC V</u>	ATION	DIVISIA	7	6	
	1//11	Approved by Environmental Specialist:											
Signature: /	tuit No												
Printed Name	e: Kurt Hoe	ekstra							7				
Title: EHS C	oordinator				-	Approval Da	te: 1/6/15		Expiration	Date:			
E-mail Addre	ess: Kurt_H	loekstra@xtoe	nergy.con	1		Conditions o	f Approval:			Attached	1 🗆		
Date: 6-	19-201	5 Phone: 50:	5-333-310	0	4	Submit	Randinks,	ola n)	Attached			
Attach Addi	tional She	ets If Necess	ary	<u> </u>		14	Rendialion 151899	-2	1.0				
						77/UCS	15 1895	506	48			78	