

2016 ANNUAL GROUNDWATER REPORT

Hammond #41A
NMOCD Case#: 3RP-186-0
Meter Code: 89894
T27N, R8W, Sec25, Unit 0

SITE DETAILS

Site Location: Latitude: 36.540090 N, Longitude: -107.631944 W
Land Type: Federal
Operator: M&G Drilling Company

SITE BACKGROUND

- **Site Assessment:** 6/94
- **Excavation:** 7/94
- **Re-excavation:** 5/97
- **ORC Nutrient Injection:** 7/98

Environmental Remediation activities at the Hammond #41A (Site) are managed pursuant to the procedures set forth in the document entitled, "Remediation Plan for Groundwater Encountered during Pit Closure Activities" (Remediation Plan, El Paso Natural Gas Company / El Paso Field Services Company, 1995). This Remediation Plan was conditionally approved by the New Mexico Oil Conservation Division (OCD) in correspondence dated November 30, 1995; and the OCD approval conditions were adopted into El Paso CGP Company (EPCPG) program methods. Currently, the Site is operated by M & G Drilling Company and is active.

The Site is located on Federal land. Various site investigations have occurred from 1994 through 2016. Monitoring wells were installed in 1997 (MW-1), 1999 (MW-2 and MW-3), 2003 (MW-4), and 2016 (MW-1R, MW-2R, MW-3R, MW-5, MW-6, and MW-7). Currently, groundwater sampling is conducted on a semi-annual basis. Free product has not been observed at the Site.

MONITORING WELL INSTALLATION ACTIVITIES

In April 2016, new monitoring well locations were staked and surveyed for permitting and utility locating purposes. The monitoring well advancement and installation activities were completed in accordance with the Monitoring Well Installation Work Plan, submitted on May 4, 2016.

Six new wells (MW-1R, MW-2R, MW-3R, MW-5, MW-6, and MW-7) were drilled in May 2016, to further characterize the extent of the dissolved-phase hydrocarbons and to define the groundwater gradient at the Site. Additionally, MW-1, MW-2, and MW-3 were plugged and abandoned in accordance to Subsection C of 19.27.4.30 of the New Mexico Administrative Code and the conditions outlined in the New Mexico Office of the State Engineer approved Plugging Plan. Ground surface and casing elevations of the new monitoring wells were surveyed in June 2016 by a licensed surveyor using state plane coordinates.

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Monitoring wells were constructed of 2-inch-diameter, Schedule 40 polyvinyl chloride (PVC), with 0.010-inch, continuous, factory-slotted PVC screen. The well screen was installed from 10 feet below ground surface (bgs) to 30 feet bgs and bisects the observed water table located at depths ranging from 12-17 feet below the top of the monitoring well casings during 2016 gauging events. A 3-foot seal of bentonite chips was placed above the sandpack and hydrated, and the remaining annular space filled with bentonite grout. The wells were completed as stick-up wells with locking protective casings and a concrete surface completion. Four protective bollards were installed around each new monitoring well. Borehole logs and well construction diagrams are provided in Appendix A. Monitoring well MW-5 was installed to the west of monitoring well MW-1. Monitoring well MW-6 was installed southeast of the former pit. Monitoring well MW-7 was installed northeast of the former pit. Replacement monitoring wells MW-1R, MW-2R, and MW-3R were installed near previously abandoned MW-1, MW-2, and MW-3, respectively. The monitoring well MW-3R location was adjusted closer to the former pit to better define potential hydrocarbons in this direction. Pertinent site features and monitoring well locations are shown on maps in Figures 1 through 4.

During advancement of each monitoring well completed in May 2016, the soil sample interval exhibiting the highest photoionization detector (PID) reading was collected and placed in a 4-ounce jar for laboratory analysis. Retained sample jars were stored in an ice-filled cooler and shipped under standard chain-of-custody protocols to TestAmerica Laboratories, Inc. in Pensacola, Florida (TestAmerica). The soil samples were analyzed for the presence of benzene, toluene, ethylbenzene, and total xylenes (BTEX) according to United States Environmental Protection Agency (EPA) Method SW846 8021B, total petroleum hydrocarbons (TPH), gasoline range organics, diesel range organics, and mineral range organics using EPA Method 8015B; and chloride according to EPA Method 300. The soil sample analytical report is provided in Appendix B.

Monitoring well development was performed using a well swab and down-hole pump until visibly clear groundwater was observed. Purged groundwater was containerized and transported to Basin Disposal, Inc. in Bloomfield, NM for disposal. Soil drums were staged on site for later disposal at Envirotech, Inc. (Envirotech), located south of Bloomfield, NM. On May 23, 2016, Sierra Oilfield Services, Inc. removed 9 drums of soil cuttings from the Site and delivered them to Envirotech. Disposal documentation is contained in Appendix C.

GROUNDWATER SAMPLING ACTIVITIES

On April 17 were gauged at MW-1, MW-2, MW-3, and MW-4. One groundwater sample was collected from MW-4 on April 17, 2016. An insufficient amount of water was present to collect samples from the remaining monitoring wells on April 17, 2016. Monitoring wells MW-1R through MW-3R, and MW-4 through MW-7 were gauged and

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sampled on October 15, 2016. Groundwater sampling was accomplished - using HydraSleeve™ (HydraSleeve) no-purge groundwater sampling device. The HydraSleeves were set either during the previous sampling event, or in the new monitoring wells following development activities, approximately 0.5 foot above termination depth of the monitoring wells using a suspension tether and stainless steel weights to collect a sample from the screened interval. Groundwater samples were placed into laboratory-supplied sample containers, packed on ice, and shipped under standard chain-of-custody protocol to TestAmerica Laboratories, Inc. in Pensacola, Florida where they were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX). Additional field parameters are collected from the excess sample water recovered by the HydraSleeve. Excess sample water is poured into a YSI multi-parameter instrument sample cup and analyzed. Field parameters include dissolved oxygen, temperature, conductivity, pH, and oxidation-reduction potential. Field parameters are not collected if free product is present. The unused sample water is combined in a waste container and taken to Basin Disposal, Inc. for disposal.

SUMMARY TABLES

Historic analytical and water level data are summarized in Table 1 and Table 2, respectively. Soil analytical results are summarized in Table 3.

SITE MAPS

Groundwater analytical maps (Figures 1 and 3) and groundwater elevation contour maps (Figures 2 and 4) summarize results of the 2016 groundwater sampling and gauging events.

ANALYTICAL LAB REPORTS

The soil and groundwater analytical lab reports are included as Appendices B and D, respectively.

GROUNDWATER RESULTS

- Groundwater elevations indicate a flow direction to the northwest (see Figures 2 and 4).
- Concentrations of benzene were either below the New Mexico Water Quality Control Commission standard (10 µg/L) or not detected in any of the Site monitoring wells sampled in 2016.
- Concentrations of toluene were not detected in any of the Site monitoring wells sampled in 2016.
- Concentrations of ethylbenzene were either below the NMWQCC standard

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(750 µg/L) or not detected in any of the Site monitoring wells sampled in 2016.

- Concentrations of total xylenes were either below the NMWQCC standard (620 µg/L) or not detected in any of the Site monitoring wells sampled in 2016.

SOIL RESULTS

- Soil samples were collected from the borings for monitoring wells MW-1R, MW-2R, MW-3R, MW-5, MW-6, and MW-7. Sample locations were based on elevated soil screening results. For benzene, the reported concentrations were below the reporting limit or below the applicable New Mexico Oil Conservation Division (NMOCD) 2013 Pit Rule Guidance (10 milligrams per kilogram (mg/kg)). Total BTEX concentrations in the soil samples were also below the reporting limit or below the applicable NMOCD 2013 Pit Rule Guidance
- TPH ranged from below reporting limits to 54.39 mg/kg in MW-3R. The TPH concentrations were below the applicable NMOCD Guidance (100 mg/kg).
- The soil sample concentrations of chloride were below the applicable NMOCD guidance (600 mg/kg).

PLANNED FUTURE ACTIVITIES

BTEX concentrations in the monitoring wells are reported below the NMWQCC standards during the fourth calendar quarter of 2016. Groundwater sampling will be completed quarterly through at least the third calendar quarter of 2017. If groundwater concentrations remain below NMWQCC standards after four consecutive quarters, groundwater monitoring may cease, and EPCGP may request site closure from NMOCD. If site closure is not requested in 2017, a 2017 Annual Report will be submitted to the NMOCD in early 2018.

TABLES

TABLE 1 – GROUNDWATER ANALYTICAL RESULTS

TABLE 2 – GROUNDWATER ELEVATION RESULTS

TABLE 3 – SOIL ANALYTICAL RESULTS

TABLE 1 - GROUNDWATER ANYALYTICAL RESULTS

Hammond #41A					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMW/QCC Standards:		10	750	750	620
MW-1	05/21/97	150	60.1	56.7	484
MW-1	06/09/97	190	12.3	36.9	181
MW-1	09/17/97	1230	<5	263	830
MW-1	12/09/97	685	<1	141	261
MW-1	03/20/98	662	3.06	78.7	292
MW-1	06/04/98	286	2.43	38.4	140
MW-1	09/10/98	391	<1	34	144
MW-1	12/17/98	330	1.6	30	150
MW-1	03/23/99	197	<1	15.8	74.1
MW-1	06/11/99	260	3.3	42	270
MW-1	09/20/99	460	16	78	440
MW-1	12/09/99	110	3.9	13	53
MW-1	03/31/00	98	3.4	19	59
MW-1	06/09/00	290	9.7	49	290
MW-1	09/21/00	110	1.7	16	44
MW-1	12/05/00	10	<0.5	3.6	4.3
MW-1	06/04/01	39	0.6	5.5	16
MW-1	08/07/01	33	<0.5	2.8	4.9
MW-1	11/27/01	3.2	<0.5	0.6	<0.5
MW-1	02/25/02	3.9	<0.5	0.5	<1
MW-1	05/21/02	4.4	<0.5	<0.5	<1
MW-1	08/21/02	NS	NS	NS	NS
MW-1	09/05/02	2.7	0.5	2.2	1.4
MW-1	11/15/03	NS	NS	NS	NS
MW-1	02/29/04	NS	NS	NS	NS
MW-1	05/11/04	NS	NS	NS	NS
MW-1	08/19/04	NS	NS	NS	NS

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Hammond #41A					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMW/QCC Standards:		10	750	750	620
MW-1	11/16/04	NS	NS	NS	NS
MW-1	02/21/05	NS	NS	NS	NS
MW-1	05/18/05	NS	NS	NS	NS
MW-1	08/23/05	NS	NS	NS	NS
MW-1	11/08/05	NS	NS	NS	NS
MW-1	02/23/06	NS	NS	NS	NS
MW-1	05/23/06	NS	NS	NS	NS
MW-1	11/08/06	NS	NS	NS	NS
MW-1	05/24/07	26.6	106	77.4	446
MW-1	08/21/07	NS	NS	NS	NS
MW-1	11/13/07	NS	NS	NS	NS
MW-1	02/12/08	NS	NS	NS	NS
MW-1	08/26/08	NS	NS	NS	NS
MW-1	02/17/09	NS	NS	NS	NS
MW-1	08/25/09	NS	NS	NS	NS
MW-1	02/16/10	NS	NS	NS	NS
MW-1	02/01/11	NS	NS	NS	NS
MW-1	09/23/11	NS	NS	NS	NS
MW-1	02/22/12	NS	NS	NS	NS
MW-1	06/05/13	NS	NS	NS	NS
MW-1	09/11/13	NS	NS	NS	NS
MW-1	12/11/13	NS	NS	NS	NS
MW-1	04/04/14	NS	NS	NS	NS
MW-1	10/24/14	NS	NS	NS	NS
MW-1	05/31/15	NS	NS	NS	NS
MW-1	11/21/15	NS	NS	NS	NS
MW-1	04/17/16	NS	NS	NS	NS
MW-1 was abandoned and replaced with MW-1R on May 20, 2016					

TABLE 1 - GROUNDWATER ANYALYTICAL RESULTS

Hammond #41A					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMW/QCC Standards:		10	750	750	620
MW-2	10/15/99	<0.5	<0.5	<0.5	<0.5
MW-2	08/28/00	69	1.3	9.4	28
MW-2	06/04/01	<0.5	<0.5	<0.5	<0.5
MW-2	08/07/01	<0.5	<0.5	<0.5	<0.5
MW-2	11/27/01	<0.5	<0.5	<0.5	<0.5
MW-2	02/25/02	<0.5	<0.5	<0.5	<1
MW-2	05/21/02	<0.5	<0.5	<0.5	<1
MW-2	08/21/02	NS	NS	NS	NS
MW-2	10/08/02	<0.5	<0.5	<0.5	0.5
MW-2	11/15/03	NS	NS	NS	NS
MW-2	02/29/04	NS	NS	NS	NS
MW-2	05/11/04	NS	NS	NS	NS
MW-2	08/19/04	NS	NS	NS	NS
MW-2	11/16/04	NS	NS	NS	NS
MW-2	02/21/05	NS	NS	NS	NS
MW-2	05/18/05	NS	NS	NS	NS
MW-2	08/23/05	NS	NS	NS	NS
MW-2	11/08/05	NS	NS	NS	NS
MW-2	02/23/06	NS	NS	NS	NS
MW-2	05/23/06	NS	NS	NS	NS
MW-2	11/08/06	NS	NS	NS	NS
MW-2	05/24/07	NS	NS	NS	NS
MW-2	08/21/07	NS	NS	NS	NS
MW-2	11/13/07	NS	NS	NS	NS
MW-2	02/12/08	NS	NS	NS	NS
MW-2	08/26/08	NS	NS	NS	NS
MW-2	02/17/09	NS	NS	NS	NS
MW-2	08/25/09	NS	NS	NS	NS
MW-2	02/16/10	NS	NS	NS	NS
MW-2	09/27/10	NS	NS	NS	NS
MW-2	02/01/11	NS	NS	NS	NS
MW-2	09/23/11	NS	NS	NS	NS
MW-2	02/22/12	NS	NS	NS	NS
MW-2	06/05/13	NS	NS	NS	NS
MW-2	09/11/13	NS	NS	NS	NS
MW-2	12/11/13	NS	NS	NS	NS
MW-2	04/04/14	NS	NS	NS	NS
MW-2	10/24/14	NS	NS	NS	NS
MW-2	05/31/15	NS	NS	NS	NS
MW-2	11/21/15	NS	NS	NS	NS

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Hammond #41A					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMW/QCC Standards:		10	750	750	620
MW-2	04/17/16	NS	NS	NS	NS
MW-2 was abandoned and replaced with MW-2R on May 20, 2016					
MW-3	10/15/99	<0.5	<0.5	<0.5	<0.5
MW-3	08/28/00	<0.5	<0.5	<0.5	<0.5
MW-3	06/04/01	NS	NS	NS	NS
MW-3	08/07/01	<0.5	<0.5	<0.5	<0.5
MW-3	11/27/01	NS	NS	NS	NS
MW-3	02/25/02	NS	NS	NS	NS
MW-3	05/21/02	NS	NS	NS	NS
MW-3	08/21/02	NS	NS	NS	NS
MW-3	10/08/02	<0.5	<0.5	<0.5	0.6
MW-3	11/15/03	NS	NS	NS	NS
MW-3	02/29/04	NS	NS	NS	NS
MW-3	05/11/04	NS	NS	NS	NS
MW-3	08/19/04	NS	NS	NS	NS
MW-3	11/16/04	NS	NS	NS	NS
MW-3	02/21/05	NS	NS	NS	NS
MW-3	05/18/05	NS	NS	NS	NS
MW-3	08/23/05	NS	NS	NS	NS
MW-3	11/08/05	NS	NS	NS	NS
MW-3	02/23/06	NS	NS	NS	NS
MW-3	05/23/06	NS	NS	NS	NS
MW-3	11/08/06	NS	NS	NS	NS
MW-3	05/24/07	NS	NS	NS	NS
MW-3	08/21/07	NS	NS	NS	NS
MW-3	11/13/07	NS	NS	NS	NS
MW-3	02/12/08	NS	NS	NS	NS
MW-3	08/26/08	NS	NS	NS	NS
MW-3	02/17/09	NS	NS	NS	NS
MW-3	08/25/09	NS	NS	NS	NS
MW-3	02/16/10	NS	NS	NS	NS
MW-3	09/27/10	NS	NS	NS	NS
MW-3	02/01/11	NS	NS	NS	NS
MW-3	09/23/11	NS	NS	NS	NS
MW-3	02/22/12	NS	NS	NS	NS
MW-3	06/05/13	NS	NS	NS	NS
MW-3	09/11/13	NS	NS	NS	NS
MW-3	12/11/13	NS	NS	NS	NS
MW-3	04/04/14	NS	NS	NS	NS
MW-3	10/24/14	NS	NS	NS	NS

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Hammond #41A					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-3	05/31/15	NS	NS	NS	NS
MW-3	11/21/15	NS	NS	NS	NS
MW-3	04/17/16	NS	NS	NS	NS
MW-3 was abandoned and replaced with MW-3R on May 20, 2016					
MW-4	08/13/03	7.3	128	44.8	625
MW-4	11/15/03	19.2	113	84.6	1200
MW-4	02/17/04	22.3	109	83.2	774
MW-4	02/29/04	NS	NS	NS	NS
MW-4	05/11/04	27.2	255	56.6	685
MW-4	08/19/04	3.1	<0.5	2.6	5.6
MW-4	11/16/04	55.2	53.3	70.7	306
MW-4	02/21/05	11.2	20.2	28.9	196
MW-4	05/18/05	140	398	252	1710
MW-4	08/23/05	<1	<1	<1	5.6
MW-4	11/08/05	13.9	20.1	20.1	149
MW-4	02/23/06	64.2	195	118	641
MW-4	05/23/06	49.2	188	85.1	304
MW-4	11/08/06	1.7	1.8	2.2	4.7
MW-4	02/24/07	NS	NS	NS	NS
MW-4	05/24/07	25.8	103	74.3	399
MW-4	08/21/07	15.9	81	59.6	322
MW-4	11/13/07	21.7	83	93.4	343
MW-4	02/12/08	24.2	74.5	99.1	362
MW-4	08/26/08	15.9	60.6	73.5	255
MW-4	02/17/09	14.3	50.6	85.3	246
MW-4	08/25/09	2.7	23.4	28.3	127
MW-4	02/16/10	13.8	1.2	52.9	79.9
MW-4	09/27/10	2.6	<2	3.2	4.2 J

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Hammond #41A					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-4	02/01/11	11.8	0.88 J	82.7	249
MW-4	09/23/11	<1	<1	<1	<3
MW-4	02/22/12	8.5	0.34 J	69.4	88.7
MW-4	02/23/06	<1	<1	<1	<2
MW-4	05/23/06	<1	<1	<1	<2
MW-4	05/24/07	<1	<1	<1	<2
MW-4	08/26/08	<1	<1	<1	<3
MW-4	02/17/09	<1	<1	<1	<2
MW-4	08/25/09	<1	<1	<1	<2
MW-4	09/23/11	<1	<1	<1	1.8 J
MW-4	06/05/13	0.73	<0.30	16	4
MW-4	09/11/13	<0.14	<0.20	<0.30	<0.23
MW-4	12/11/13	<0.20	<0.38	2	11
MW-4	04/04/14	<0.20	<0.38	16	23
MW-4	10/24/14	<0.38	<0.70	0.53 J	<1.6
MW-4	05/31/15	0.64 J	<5.0	2.6	3.0 J
MW-4	11/21/15	2.8	<1.0	4	<3.0
MW-4	04/17/16	<1.0	<5.0	15	7
MW-4	10/15/16	2.0	<5.0	18	<5.0
MW-1R	10/15/16	<1.0	<5.0	<1.0	<5.0
MW-2R	10/15/16	<1.0	<5.0	<1.0	<5.0
MW-3R	10/15/16	<1.0	<5.0	<1.0	<5.0
MW-5	10/15/16	<1.0	<5.0	1.9	5.0
MW-6	10/15/16	<1.0	<5.0	<1.0	<5.0
MW-7	10/15/16	<1.0	<5.0	<1.0	<5.0

Notes:

µg/L = micrograms per liter

Results highlighted yellow exceed their respective New Mexico Water Quality Control Commission (NMWQCC) standards.

"J" = Result is less than the reporting limit but greater than or equal to the method detection limit and the result is an approximate value.

"<" = analyte was not detected at the indicated reporting limit (some historic data were reported at the detection limit).

"NS" = Monitoring well not sampled

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Hammond #41A						
Location	Date	TOC	Depth to Water (ft.)	Depth to LNAPL (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-1	05/21/97	5978.20	18.79	NR		5959.41
MW-1	06/09/97	5978.20	18.89	NR		5959.31
MW-1	09/17/97	5978.20	18.79	NR		5959.41
MW-1	12/09/97	5978.20	18.47	NR		5959.73
MW-1	03/20/98	5978.20	18.05	NR		5960.15
MW-1	06/04/98	5978.20	18.54	NR		5959.66
MW-1	09/10/98	5978.20	18.19	NR		5960.01
MW-1	12/17/98	5978.20	17.42	NR		5960.78
MW-1	03/23/99	5978.20	17.56	NR		5960.64
MW-1	06/11/99	5978.20	17.80	NR		5960.40
MW-1	09/20/99	5978.20	17.36	NR		5960.84
MW-1	12/09/99	5978.20	17.42	NR		5960.78
MW-1	03/31/00	5978.20	17.15	NR		5961.05
MW-1	06/09/00	5978.20	17.64	NR		5960.56
MW-1	09/21/00	5978.20	18.10	NR		5960.10
MW-1	12/05/00	5978.20	17.91	NR		5960.29
MW-1	06/04/01	5978.20	18.09	NR		5960.11
MW-1	08/07/01	5978.20	18.62	NR		5959.58
MW-1	11/27/01	5978.20	18.06	NR		5960.14
MW-1	02/25/02	5978.20	17.86	NR		5960.34
MW-1	05/21/02	5978.20	18.16	NR		5960.04
MW-1	08/21/02	5978.20	18.70	NR		5959.50
MW-1	09/05/02	5978.20	18.82	NR		5959.38
MW-1	11/15/03	5978.20	18.26	ND		5959.94
MW-1	02/29/04	5978.20	17.75	ND		5960.45
MW-1	05/11/04	5978.20	17.88	ND		5960.32
MW-1	08/19/04	5978.20	19.06	ND		5959.14

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Hammond #41A						
Location	Date	TOC	Depth to Water (ft.)	Depth to LNAPL (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-1	11/16/04	5978.20	18.83	ND		5959.37
MW-1	02/21/05	5978.20	18.29	ND		5959.91
MW-1	05/18/05	5978.20	18.21	ND		5959.99
MW-1	08/23/05	5978.20	19.03	ND		5959.17
MW-1	11/08/05	5978.20	18.76	ND		5959.44
MW-1	02/23/06	5978.20	18.48	ND		5959.72
MW-1	05/23/06	5978.20	18.77	ND		5959.43
MW-1	11/08/06	5978.20	17.86	ND		5960.34
MW-1	05/24/07	5978.20	17.50	ND		5960.70
MW-1	08/21/07	5978.20	18.19	ND		5960.01
MW-1	11/13/07	5978.20	18.13	ND		5960.07
MW-1	02/12/08	5978.20	17.66	ND		5960.54
MW-1	08/26/08	5978.20	18.46	ND		5959.74
MW-1	02/17/09	5978.20	17.92	ND		5960.28
MW-1	08/25/09	5978.20	18.06	ND		5960.14
MW-1	02/16/10	5978.20	18.37	ND		5959.83
MW-1	02/01/11	5978.20	18.36	ND		5959.84
MW-1	09/23/11	5978.20	DRY	ND		DRY
MW-1	02/22/12	5978.20	18.35	ND		5959.85
MW-1	06/05/13	5978.20	DRY	ND		DRY
MW-1	09/11/13	5978.20	DRY	ND		DRY
MW-1	12/11/13	5978.20	DRY	ND		DRY
MW-1	04/04/14	5978.20	DRY	ND		DRY
MW-1	10/24/14	5978.20	DRY	ND		DRY
MW-1	05/31/15	5978.20	DRY	ND		DRY
MW-1	11/21/15	5978.20	DRY	ND		DRY
MW-1	04/17/16	5978.20	DRY	ND		DRY
MW-1 was abandoned and replaced with MW-1R on May 20, 2016						

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Hammond #41A						
Location	Date	TOC	Depth to Water (ft.)	Depth to LNAPL (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-2	10/15/99	5977.47	14.12	NR		5963.35
MW-2	08/28/00	5977.47	17.32	NR		5960.15
MW-2	06/04/01	5977.47	17.54	NR		5959.93
MW-2	08/07/01	5977.47	18.08	NR		5959.39
MW-2	11/27/01	5977.47	17.47	NR		5960.00
MW-2	02/25/02	5977.47	17.30	NR		5960.17
MW-2	05/21/02	5977.47	17.62	NR		5959.85
MW-2	08/21/02	5977.47	18.19	NR		5959.28
MW-2	10/08/02	5977.47	17.80	NR		5959.67
MW-2	11/15/03	5977.47	17.69	ND		5959.78
MW-2	02/29/04	5977.47	17.16	ND		5960.31
MW-2	05/11/04	5977.47	17.30	ND		5960.17
MW-2	08/19/04	5977.47	18.51	ND		5958.96
MW-2	11/16/04	5977.47	18.30	ND		5959.17
MW-2	02/21/05	5977.47	17.72	ND		5959.75
MW-2	05/18/05	5977.47	17.65	ND		5959.82
MW-2	08/23/05	5977.47	18.48	ND		5958.99
MW-2	11/08/05	5977.47	18.20	ND		5959.27
MW-2	02/23/06	5977.47	19.95	ND		5957.52
MW-2	05/23/06	5977.47	18.28	ND		5959.19
MW-2	11/08/06	5977.47	17.18	ND		5960.29
MW-2	05/24/07	5977.47	16.90	ND		5960.57
MW-2	08/21/07	5977.47	17.56	ND		5959.91
MW-2	11/13/07	5977.47	17.60	ND		5959.87
MW-2	02/12/08	5977.47	17.13	ND		5960.34
MW-2	08/26/08	5977.47	17.51	ND		5959.96
MW-2	02/17/09	5977.47	17.33	ND		5960.14
MW-2	08/25/09	5977.47	17.40	ND		5960.07
MW-2	02/16/10	5977.47	17.75	ND		5959.72
MW-2	09/27/10	5977.47	DRY	ND		DRY
MW-2	02/01/11	5977.47	17.66	ND		5959.81
MW-2	09/23/11	5977.47	DRY	ND		DRY
MW-2	02/22/12	5977.47	DRY	ND		DRY
MW-2	06/05/13	5977.47	DRY	ND		DRY
MW-2	09/11/13	5977.47	DRY	ND		DRY
MW-2	12/11/13	5977.47	DRY	ND		DRY
MW-2	04/04/14	5977.47	DRY	ND		DRY
MW-2	10/24/14	5977.47	DRY	ND		DRY
MW-2	05/31/15	5977.47	DRY	ND		DRY
MW-2	11/21/15	5977.47	DRY	ND		DRY
MW-2	04/17/16	5977.47	17.45	ND		5960.02
MW-2 was abandoned and replaced with MW-2R on May 20, 2016						

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Hammond #41A						
Location	Date	TOC	Depth to Water (ft.)	Depth to LNAPL (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-3	10/15/99	5979.22	16.43	NR		5962.79
MW-3	08/28/00	5979.22	18.96	NR		5960.26
MW-3	06/04/01	5979.22	19.05	NR		5960.17
MW-3	08/07/01	5979.22	19.58	NR		5959.64
MW-3	11/27/01	5979.22	19.02	NR		5960.20
MW-3	02/25/02	5979.22	18.81	NR		5960.41
MW-3	05/21/02	5979.22	19.10	NR		5960.12
MW-3	08/21/02	5979.22	19.67	NR		5959.55
MW-3	10/08/02	5979.22	19.38	NR		5959.84
MW-3	11/15/03	5979.22	19.23	ND		5959.99
MW-3	02/29/04	5979.22	18.72	ND		5960.50
MW-3	05/11/04	5979.22	18.84	ND		5960.38
MW-3	08/19/04	5979.22	19.84	ND		5959.38
MW-3	11/16/04	5979.22	19.77	ND		5959.45
MW-3	02/21/05	5979.22	19.24	ND		5959.98
MW-3	05/18/05	5979.22	19.15	ND		5960.07
MW-3	08/23/05	5979.22	19.99	ND		5959.23
MW-3	11/08/05	5979.22	19.71	ND		5959.51
MW-3	02/23/06	5979.22	19.40	ND		5959.82
MW-3	05/23/06	5979.22	19.70	ND		5959.52
MW-3	11/08/06	5979.22	18.85	ND		5960.37
MW-3	05/24/07	5979.22	18.48	ND		5960.74
MW-3	08/21/07	5979.22	18.77	ND		5960.45
MW-3	11/13/07	5979.22	19.24	ND		5959.98
MW-3	02/12/08	5979.22	18.36	ND		5960.86
MW-3	08/26/08	5979.22	18.57	ND		5960.65
MW-3	02/17/09	5979.22	18.63	ND		5960.59
MW-3	08/25/09	5979.22	18.55	ND		5960.67
MW-3	02/16/10	5979.22	18.75	ND		5960.47
MW-3	09/27/10	5979.22	DRY	ND		DRY
MW-3	02/01/11	5979.22	DRY	ND		DRY
MW-3	09/23/11	5979.22	DRY	ND		DRY
MW-3	02/22/12	5979.22	DRY	ND		DRY
MW-3	06/05/13	5979.22	DRY	ND		DRY
MW-3	09/11/13	5979.22	DRY	ND		DRY
MW-3	12/11/13	5979.22	DRY	ND		DRY
MW-3	04/04/14	5979.22	DRY	ND		DRY
MW-3	10/24/14	5979.22	DRY	ND		DRY
MW-3	05/31/15	5979.22	DRY	ND		DRY
MW-3	11/21/15	5979.22	DRY	ND		DRY
MW-3	04/17/16	5979.22	15.65	ND		5963.57
MW-3 was abandoned and replaced with MW-3R on May 20, 2016						

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Hammond #41A						
Location	Date	TOC	Depth to Water (ft.)	Depth to LNAPL (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-4	08/13/03	5976.22	17.22	ND		5959.00
MW-4	11/15/03	5976.22	16.40	ND		5959.82
MW-4	02/17/04	5976.22	16.01	ND		5960.21
MW-4	02/29/04	5976.22	15.89	ND		5960.33
MW-4	05/11/04	5976.22	16.03	ND		5960.19
MW-4	08/19/04	5976.22	17.24	ND		5958.98
MW-4	11/16/04	5976.22	17.00	ND		5959.22
MW-4	02/21/05	5976.22	16.43	ND		5959.79
MW-4	05/18/05	5976.22	16.35	ND		5959.87
MW-4	08/23/05	5976.22	17.18	ND		5959.04
MW-4	11/08/05	5976.22	16.91	ND		5959.31
MW-4	02/23/06	5976.22	16.23	ND		5959.99
MW-4	05/23/06	5976.22	16.92	ND		5959.30
MW-4	11/08/06	5976.22	15.97	ND		5960.25
MW-4	02/24/07	5976.22	15.66	ND		5960.56
MW-4	05/24/07	5976.22	15.66	ND		5960.56
MW-4	08/21/07	5976.22	16.33	ND		5959.89
MW-4	11/13/07	5976.22	16.30	ND		5959.92
MW-4	02/12/08	5976.22	16.81	ND		5959.41
MW-4	08/26/08	5976.22	16.62	ND		5959.60
MW-4	02/17/09	5976.22	17.06	ND		5959.16
MW-4	08/25/09	5976.22	17.17	ND		5959.05
MW-4	02/16/10	5976.22	16.55	ND		5959.67
MW-4	09/27/10	5976.22	17.15	ND		5959.07
MW-4	02/01/11	5976.22	16.51	ND		5959.71
MW-4	09/23/11	5976.22	17.30	ND		5958.92
MW-4	02/22/12	5976.22	16.53	ND		5959.69
MW-4	02/23/06	5976.22	15.57	ND		5960.65
MW-4	05/23/06	5976.22	15.04	ND		5961.18
MW-4	05/24/07	5976.22	NA	ND		NA
MW-4	08/26/08	5976.22	17.23	ND		5958.99
MW-4	02/17/09	5976.22	18.70	ND		5957.52
MW-4	08/25/09	5976.22	14.45	ND		5961.77
MW-4	09/23/11	5976.22	14.62	ND		5961.60
MW-4	06/05/13	5976.22	16.51	ND		5959.71
MW-4	09/11/13	5976.22	16.52	ND		5959.70
MW-4	12/11/13	5976.22	15.87	ND		5960.35
MW-4	04/04/14	5976.22	15.71	ND		5960.51
MW-4	10/24/14	5976.22	17.24	ND		5958.98
MW-4	05/31/15	5976.22	15.89	ND		5960.33
MW-4	11/21/15	5976.22	15.76	ND		5960.46
MW-4	04/17/16	5976.22	16.75	ND		5959.47
MW-4	10/15/16	5976.22	16.29	ND		5959.93

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Hammond #41A						
Location	Date	TOC	Depth to Water (ft.)	Depth to LNAPL (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-1R	10/15/16	5978.06	17.12	ND		5960.94
MW-2R	10/15/16	5976.83	16.68	ND		5960.15
MW-3R	10/15/16	5978.48	18.23	ND		5960.25
MW-5	10/15/16	5977.74	17.55	ND		5960.19
MW-6	10/15/16	5978.44	18.05	ND		5960.39
MW-7	10/15/16	5978.63	18.17	ND		5960.46

Notes:

"ft" = feet

"TOC" = Top of casing

"LNAPL" = Light non-aqueous phase liquid

"ND" = LNAPL not detected

"NR" = LNAPL not recorded

TABLE 3 - SOIL ANALYTICAL RESULTS

Hammond #41A											
Location (depth in feet bgs)	Date (mm/dd/yy)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	BTEX Total (mg/kg)	GRO C6-10 (mg/kg)	DRO C10-28 (mg/kg)	MRO C28-35 (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Criteria:		10	NE	NE	NE	50	NE	NE	NE	100	600
MW-1R (13.5-14.5)	05/18/16	BRL	BRL	BRL	BRL	BRL	BRL	BRL	BRL	BRL	BRL
MW-2R (13-14)	05/18/16	BRL	BRL	BRL	BRL	BRL	BRL	BRL	BRL	BRL	39
MW-3R(12-13)	05/20/16	BRL	BRL	BRL	BRL	BRL	0.39	54	BRL	54.39	35
MW-5 (13.5-14.5)	05/18/16	BRL	BRL	BRL	BRL	BRL	BRL	BRL	BRL	BRL	BRL
MW-6 (14-15)	05/18/16	BRL	BRL	BRL	BRL	BRL	BRL	BRL	BRL	BRL	26
MW-7 (14-15)	05/19/16	0.029	0.25	0.16	0.44	0.879	25	BRL	BRL	25	28
Notes: mg/kg Milligrams per kilogram BRL Below Reporting Limits NE New Mexico Oil Conservation Division (NMOCD) Standard Not Established BTEX Benzene, toluene, ethylbenzene, xylenes GRO Gasoline range organics DRO Diesel range organics MRO Motor oil range organics Total BTEX Sum of the detectable concentrations of individual BTEX constituents TPH Total Petroleum Hydrocarbon concentration is calculated by adding GRO, DRO, and MRO and rounded to the nearest mg/kg. NMOCD Criteria New Mexico Oil Conservation Division closure criteria for groundwater ≤50 feet below bottom of pit to groundwater less than 10,000 mg/L TDS Results bolded and highlighted yellow exceed their respective NMOCD Standards											

FIGURES

FIGURE 1: APRIL 17, 2016 GROUNDWATER ANALYTICAL RESULTS MAP

FIGURE 2: APRIL 17, 2016 GROUNDWATER ELEVATION MAP

FIGURE 3: OCTOBER 15, 2016 GROUNDWATER ANALYTICAL RESULTS MAP

FIGURE 4: OCTOBER 15, 2016 GROUNDWATER ELEVATION MAP

FIGURE 5: SOIL ANALYTICAL RESULTS MAP

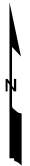


LEGEND:

- APPROXIMATE GROUND SURFACE CONTOUR AND ELEVATION, FEET
- ACCESS ROAD
- NATURAL GAS LINE
- MONITORING WELL
- WELLHEAD
- SMA BENCHMARK

EXPLANATION OF ANALYTES AND APPLICABLE STANDARDS:
RESULTS IN **BOLDFACE** TYPE INDICATE CONCENTRATION IN EXCESS OF THE STANDARD FOR THAT ANALYTE.
NS = NOT SAMPLED
µg/L = MICROGRAMS PER LITER
<1 = BELOW METHOD DETECTION LIMIT

ANALYTE	NMWQCC STANDARDS
B = Benzene	10 µg/L
T = Toluene	750 µg/L
E = Ethylbenzene	750 µg/L
X = Total Xylenes	620 µg/L



REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	10/7/2016	SLG	SLG	SRV

TITLE:
GROUNDWATER ANALYTICAL RESULTS
APRIL 17, 2016

PROJECT: **HAMMOND #41A**
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO



Figure No.:
1

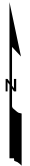


LEGEND:

- APPROXIMATE GROUND SURFACE CONTOUR AND ELEVATION, FEET
- ACCESS ROAD
- NATURAL GAS LINE
- MONITORING WELL
- WELLHEAD
- SMA BENCHMARK

NOTES:

- 5960.46 GROUNDWATER ELEVATION. (FEET ABOVE MEAN SEA LEVEL)
- * INDICATES WATER LEVELS WERE NEAR OR AT THE BOTTOM OF MONITORING WELL



REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	10/7/2016	SLG	SLG	SRV

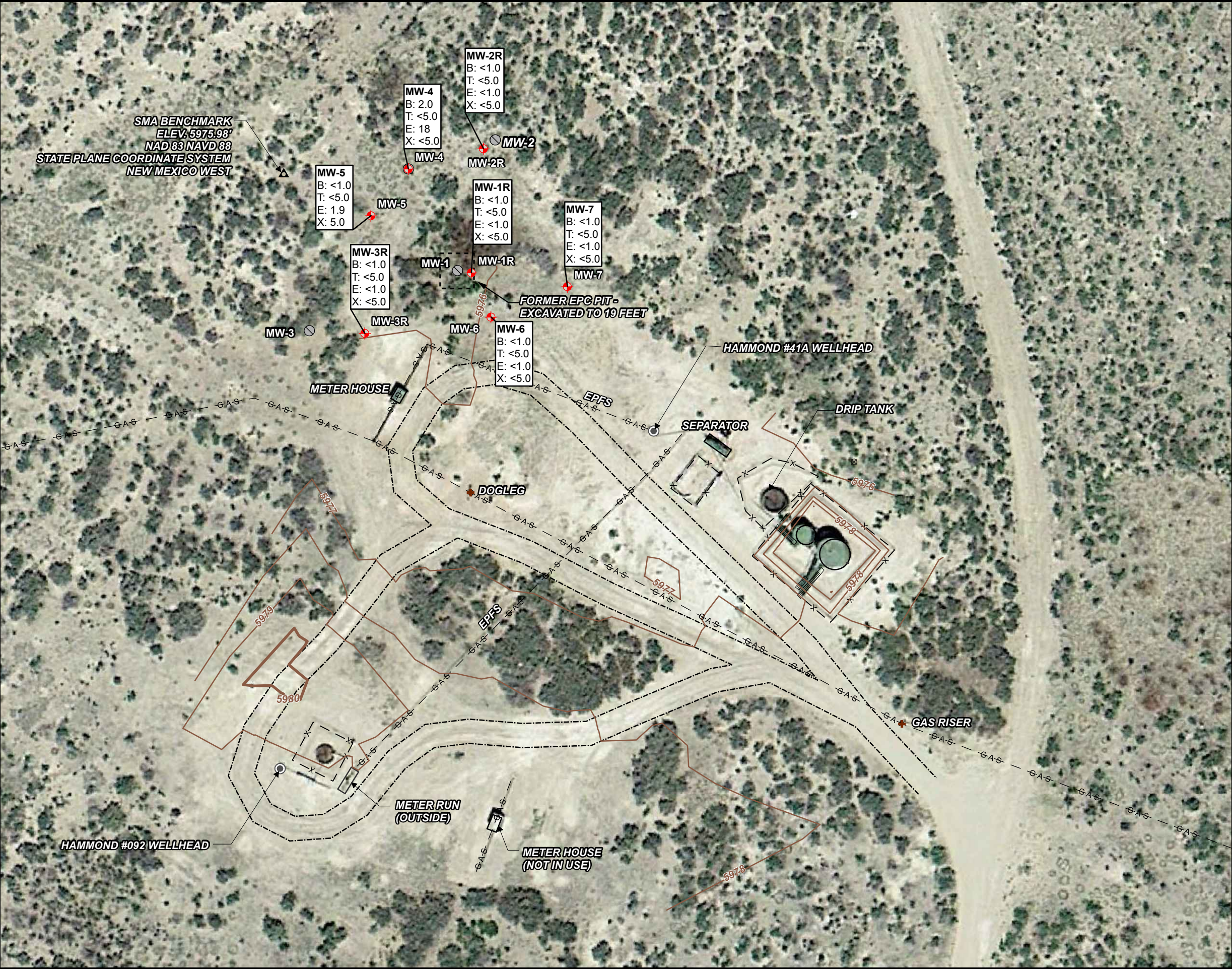
TITLE: **GROUNDWATER ELEVATION MAP**
APRIL 17, 2016

PROJECT: **HAMMOND #41A**
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO



Figure No.:

2

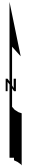


LEGEND:

- APPROXIMATE GROUND SURFACE CONTOUR AND ELEVATION, FEET
- ACCESS ROAD
- NATURAL GAS LINE
- MONITORING WELL
- ABANDONED MONITORING WELL
- WELLHEAD
- SMA BENCHMARK

EXPLANATION OF ANALYTES AND APPLICABLE STANDARDS:
RESULTS IN **BOLDFACE** TYPE INDICATE CONCENTRATION IN EXCESS OF THE STANDARD FOR THAT ANALYTE.
µg/L = MICROGRAMS PER LITER
<1 = BELOW METHOD DETECTION LIMIT

ANALYTE	NMWWCC STANDARDS
B = Benzene	10 µg/L
T = Toluene	750 µg/L
E = Ethylbenzene	750 µg/L
X = Total Xylenes	620 µg/L



REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	11/30/2016	SLG	SLG	SRV

TITLE:
**GROUNDWATER ANALYTICAL RESULTS
OCTOBER 15, 2016**

PROJECT: **HAMMOND #41A
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO**



Figure No.:

3



LEGEND:

- APPROXIMATE GROUND SURFACE CONTOUR AND ELEVATION, FEET
- ACCESS ROAD
- NATURAL GAS LINE
- MONITORING WELL
- ABANDONED MONITORING WELL
- WELLHEAD
- SMA BENCHMARK
- ORC INJECTION LOCATION
- PROBEHOLE LOCATION
- FORMER PIEZOMETER LOCATION

NOTES:

MW-1R, MW-2R, MW-5 AND MW-6 SAMPLES COLLECTED 5/18/2016; MW-7 5/19/2016; MW-3R 5/20/2016.

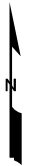
UTILITY LOCATIONS ARE APPROXIMATE.

ft. bgs = FEET BELOW GROUND SURFACE
NS = NOT SAMPLED

EXPLANATION OF ANALYTES AND APPLICABLE STANDARDS:

RESULTS IN **BOLDFACE** TYPE INDICATE CONCENTRATION IN EXCESS OF APPLICABLE NEW MEXICO OIL CONSERVATION DIVISION SOIL CRITERIA FOR THAT ANALYTE.
mg/kg = MILLIGRAM/KILOGRAM
BRL = BELOW REPORTING LIMITS

ANALYTE	NMOC D STANDARDS
B = Benzene	10 mg/kg
BTEX = Benzene, toluene, ethylbenzene, xylenes	50 mg/kg
TPH = Total Petroleum Hydrocarbons	100 mg/kg
Cl = Chloride	600 mg/kg



REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	1/27/2017	SLG	SLG	SRV

TITLE:

SOIL ANALYTICAL RESULTS

PROJECT: **HAMMOND #41A**
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO



Figure No.:

5

APPENDICES

APPENDIX A – BOREHOLE AND WELL CONSTRUCTION LOGS

APPENDIX B – SOIL SAMPLING ANALYTICAL REPORTS

APPENDIX C – WASTE DISPOSAL DOCUMENTATION

APPENDIX D – APRIL 30, 2016 GROUNDWATER SAMPLING ANALYTICAL REPORT
OCTOBER 27, 2016 GROUNDWATER SAMPLING ANALYTICAL REPORT

APPENDIX A



MWH

Drilling Log

Monitoring Well

MW-1R

Page: 1 of 2

Project Hammond #41A Owner El Paso CGP Company, LLC
 Location San Juan County, New Mexico Project Number 10509071
 Surface Elev. 5975.93 ft North 2016022 East 2782197
 Top of Casing 5978.06 ft Water Level Initial 5960.52 05/18/16 00:00 Static 5960.86 05/21/16 00:00
 Hole Depth 30.0 ft Screen: Diameter 2 in Length 20.0 ft Type/Size PVC/0.01 in
 Hole Diameter 6.25 in Casing: Diameter 2 in Length NA Type PVC
 Drill Co. Vista Geoscience Drilling Method Direct Push/Hollow-stem Auger Sand Pack 10/20 CO Silica
 Driller Chase Cain Driller Reg. # WD-1705 Log By Brad Barton
 Start Date 5/18/2016 Completion Date 5/21/2016 Checked By S. Varsa

COMMENTS

Adjacent to MW-1. Surface is dirt with vegetation, a tree nearby.

Bentonite Chips Bentonite Granules Grout Bentonite Pellets Sand Pack PP Sand Pack

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion
0						Sand, silty, brown, dry, loose, fine to med. sand, subrounded, no hydrocarbon odor, water at 14.5', discoloration (black/dark gray) with hydrocarbon staining and sl. odor at 16', soil compacted in core liner. (0-8' cleared with a hydro-vac).	
2							
4		100%					
6							
8					SM		
10		100%					
12							
14		100% MW1R 13.5-14.5'					
16	2.1				CH	Fat clay, with sand, wet, very stiff, high plasticity, fine sand, slight hydrocarbon odor, dark brown with black/gray hydrocarbon staining, soil compacted in core liner.	
18	8.6						
20	10.7	100% MW1R 17-18' (not analyzed)			SP	Poorly-graded sand, light brown, wet, loose, fine sand, minor medium sand, no hydrocarbon odor, subrounded sand, soil compacted in core liner.	
20	0.5						
	0.3						
	0.0						

Continued Next Page

Drilling Log 2016 HAMMOND #41A LOGS.GPJ MWH JA GDT 12/19/16



MWH

Drilling Log

Monitoring Well

MW-1R

Page: 2 of 2

Project Hammond #41A

Owner El Paso CGP Company, LLC

Location San Juan County, New Mexico

Project Number 10509071

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion
20						<i>Continued</i>	
22	0.0	100%			SP	Fat clay, with sand (continues), brown, color changes to olive-brown at 29', medium stiff to stiff, very stiff at 25.5', becoming softer at 29', wet, high plasticity, no hydrocarbon odor.	
24	0.0						
26	0.0				CH		
28	0.0	100%					
30	0.0						
32						Total sampled depth = 30'. Boring overdrilled to 32' to set well.	
34							
36							
38							
40							
42							
44							
46							



MWH

Drilling Log

Monitoring Well

MW-2R

Page: 1 of 2

Project Hammond #41A Owner El Paso CGP Company, LLC

Location San Juan County, New Mexico Project Number 10509071

Surface Elev. 5974.20 ft North 2016073 East 2782203

Top of Casing 5976.83 ft Water Level Initial 5960.2 05/18/16 00:00 Static 5960.68 05/20/16 00:00

Hole Depth 30.0 ft Screen: Diameter 2 in Length 20.0 ft Type/Size PVC/0.01 in

Hole Diameter 6.25 in Casing: Diameter 2 in Length NA Type PVC

Drill Co. Vista Geoscience Drilling Method Direct Push/Hollow-stem Auger Sand Pack 10/20 CO Silica

Driller Chase Cain Driller Reg. # WD-1705 Log By Brad Barton

Start Date 5/18/2016 Completion Date 5/20/2016 Checked By S. Varsa

COMMENTS
 Adjacent to MW-2. Surface is dirt with minor vegetation (sagebrush).

Bentonite Chips Bentonite Granules Grout Bentonite Pellets Sand Pack PP Sand Pack

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion
0						Sand, silty, dry, brown, loose, fine to medium sand, no hydrocarbon odor. (0-8' cleared with a hydro-vac).	
2							
4		100%					
6					SM		
8							
10		100%					
12							
14		100% MW-2R 12-13' (not analyzed)			CH	Fat clay, with sand, dark brown with gray mottling, high plasticity, very moist to wet-water at 14', soft.	
16					SP	Poorly-graded sand, fine sand with minor medium sand, wet, loose, no hydrocarbon odor, slight black discoloration at 17', some large gravel at base/crushed in core liner.	
18		100%					
20					CH	Fat clay, with sand (continues), very stiff, very moist, high plasticity, no hydrocarbon odor, light brown becoming light gray with depth.	

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Drilling Log 2016 HAMMOND #41A LOGS.GPJ MWH JA GDT 12/19/16



MWH

Drilling Log

Monitoring Well

MW-2R

Page: 2 of 2

Project Hammond #41A

Owner El Paso CGP Company, LLC

Location San Juan County, New Mexico

Project Number 10509071

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion
20						<i>Continued</i>	
22	0.0	100%			CH		
24	0.0					No recovery.	
26	0.0	100%			CH	Fat clay, with sand (continues), very stiff, brown, color changes to olive-brown/gray with depth, very moist, high plasticity, no hydrocarbon odor. Overdrilled to approximately 32' before setting well.	
28	0.0						
30	0.0						
32						Total sampled depth = 30'. Boring overdrilled to 32' to set well.	
34							
36							
38							
40							
42							
44							
46							



MWH

Drilling Log

Monitoring Well

MW-3R

Page: 1 of 2

Project Hammond #41A Owner El Paso CGP Company, LLC
 Location San Juan County, New Mexico Project Number 10509071
 Surface Elev. 5976.06 ft North 2015997 East 2782153
 Top of Casing 5978.48 ft Water Level Initial 5961.06 05/20/16 00:00 Static 5960.88 05/21/16 00:00
 Hole Depth 30.0 ft Screen: Diameter 2 in Length 20.0 ft Type/Size PVC/0.01 in
 Hole Diameter 6.25 in Casing: Diameter 2 in Length NA Type PVC
 Drill Co. Vista Geoscience Drilling Method Direct Push/Hollow-stem Auger Sand Pack 10/20 CO Silica
 Driller Chase Cain Driller Reg. # WD-1705 Log By Brad Barton
 Start Date 5/20/2016 Completion Date 5/21/2016 Checked By S. Varsa

COMMENTS

Approx. 10' E of MW-3. Surface is dirt with minor vegetation (sagebrush). NM = Not measured.

☒ Bentonite Chips ☒ Bentonite Granules ☐ Grout ☐ Bentonite Pellets ☐ Sand Pack ☐ PP Sand Pack

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion
0						Sand, silty, some clay present with content increasing at 12', brown, dry, slightly moist at 11.5', water at 15', loose, fine to medium sand, subrounded sand, slight hydrocarbon odor from 12-13'. (0-8' cleared with a hydro-vac).	
2							
4		100%					
6							
8					SM		
10		100%					
12	321	100%					
14	1.2						
16						Poorly-graded sand, brown, becoming light gray to light brown at 19.5', loose, fine sand, minor medium sand, minor fines, wet, no hydrocarbon odor, soil compacted in liner from 15-20'.	
18		100%			SP		
20							

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MWH

Drilling Log

Monitoring Well

MW-3R

Page: 2 of 2

Project Hammond #41A

Owner El Paso CGP Company, LLC

Location San Juan County, New Mexico

Project Number 10509071

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion
20						<i>Continued</i>	
	NM					No recovery due to "sand lock". Augered from 20-30'.	
22	NM						
	NM						
24	NM						
	NM						
26	NM						
	NM						
28	NM						
	NM						
30	NM						
32						Total sampled depth = 30'. Boring overdrilled to 32' to set well.	
34							
36							
38							
40							
42							
44							
46							



MWH

Drilling Log

Monitoring Well

MW-5

Page: 1 of 2

Project Hammond #41A Owner El Paso CGP Company, LLC

Location San Juan County, New Mexico Project Number 10509071

Surface Elev. 5975.34 ft North 2016045 East 2782156

Top of Casing 5977.74 ft Water Level Initial 5960.64 05/18/16 00:00 Static 5960.49 05/21/16 00:00

Hole Depth 30.0 ft Screen: Diameter 2 in Length 20.0 ft Type/Size PVC/0.01 in

Hole Diameter 6.25 in Casing: Diameter 2 in Length NA Type PVC

Drill Co. Vista Geoscience Drilling Method Direct Push/Hollow-stem Auger Sand Pack 10/20 CO Silica

Driller Chase Cain Driller Reg. # WD-1705 Log By Brad Barton

Start Date 5/18/2016 Completion Date 5/21/2016 Checked By S. Varsa

COMMENTS
Surface is dirt with minor vegetation (sagebrush).

Bentonite Chips Bentonite Granules Grout Bentonite Pellets Sand Pack PP Sand Pack

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion
0						Sand, silty, brown, discolored dark gray/black at 14.5', water at 14.5', loose, fine to medium sand, subrounded sand, hydrocarbon staining and very slight odor at 14.5', soil compacted in liner from 10-15'. (0-8' cleared with a hydro-vac).	
2							
4		100%					
6							
8					SM		
10		100%					
12							
14							
16						Poorly-graded sand, dark gray (hydrocarbon-stained) to light brown at 20', loose, fine sand, minor medium sand, subrounded, moderate to very slight hydrocarbon odor, hydrocarbon staining and odor stops at 20', wet, soil compacted in liner from 15-20'.	
18		100%			SP		
20							

Drilling Log 2016 HAMMOND #41A LOGS.GPJ MWH JA GDT 12/19/16

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MWH

Drilling Log

Monitoring Well

MW-5

Page: 2 of 2

Project Hammond #41A

Owner El Paso CGP Company, LLC

Location San Juan County, New Mexico

Project Number 10509071

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion
20						<i>Continued</i>	
22	0.0	100%			CH	Fat clay with fine sand, very stiff, wet, high plasticity, dark brown, no hydrocarbon odor.	
24	0.0					Poorly-graded sand, brown, loose, wet, fine sand, minor medium sand, no hydrocarbon odor, subrounded sand.	
26	0.0				SP		
28	0.0	100%					
30	0.0				CH	Fat clay with fine sand, dark brown, very stiff, very moist, high plasticity.	
32						Total sampled depth = 30'. Boring overdrilled to 33' to set well.	
34							
36							
38							
40							
42							
44							
46							



MWH

Drilling Log

Monitoring Well

MW-6

Page: 1 of 2

Project Hammond #41A Owner El Paso CGP Company, LLC

Location San Juan County, New Mexico Project Number 10509071

Surface Elev. 5976.31 ft North 2016004 East 2782205

Top of Casing 5978.44 ft Water Level Initial 5960.61 05/18/16 00:00 Static 5960.97 05/20/16 00:00

Hole Depth 30.0 ft Screen: Diameter 2 in Length 20.0 ft Type/Size PVC/0.01 in

Hole Diameter 6.25 in Casing: Diameter 2 in Length NA Type PVC

Drill Co. Vista Geoscience Drilling Method Direct Push/Hollow-stem Auger Sand Pack 10/20 CO Silica

Driller Chase Cain Driller Reg. # WD-1705 Log By Brad Barton

Start Date 5/18/2016 Completion Date 5/20/2016 Checked By S. Varsa

COMMENTS

Surface is dirt with minor vegetation (sagebrush).

Bentonite Chips Bentonite Granules Grout Bentonite Pellets Sand Pack PP Sand Pack

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion
0						Sand, silty, brown, water at 15', loose, minor clay content increasing with depth, low plasticity clay, fine sand, no hydrocarbon odor, soil compacted in liner from 10-15'. (0-8' cleared with a hydro-vac).	
2							
4		100%					
6							
8					SM		
10		100%					
12							
14							
16							
18		100%			CL	Silty sand/clay with sand, saturated, very slight hydrocarbon odor, minor black/gray hydrocarbon staining present, low to medium plasticity, fine sand.	
20					SP	Poorly-graded sand, light gray to light brown, wet/saturated, no hydrocarbon odor, loose, fine sand, minor medium sand, subrounded, trace coarse sand.	

Drilling Log 2016 HAMMOND #41A LOGS.GPJ MWH JA GDT 12/19/16

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MWH

Drilling Log

Monitoring Well

MW-6

Page: 2 of 2

Project Hammond #41A

Owner El Paso CGP Company, LLC

Location San Juan County, New Mexico

Project Number 10509071

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion
20						<i>Continued</i>	
22		100%			SP		
24							
26							
28		100%			CH	Fat clay with sand, fine sand, high plasticity, very moist, stiff to very stiff at 29', soft to medium stiff at 29.5', dark brown and gray to live-brown with gray at 29.5', no hydrocarbon odor.	
30							
32						Total sampled depth = 30'. Boring overdrilled to 32' to set well.	
34							
36							
38							
40							
42							
44							
46							



MWH

Drilling Log

Monitoring Well

MW-7

Page: 1 of 2

Project Hammond #41A Owner El Paso CGP Company, LLC

Location San Juan County, New Mexico Project Number 10509071

Surface Elev. 5976.40 ft North 2016016 East 2782237

Top of Casing 5978.63 ft Water Level Initial 5961.15 05/17/16 00:00 Static 5961.11 05/20/16 00:00

Hole Depth 30.0 ft Screen: Diameter 2 in Length 20.0 ft Type/Size PVC/0.01 in

Hole Diameter 6.25 in Casing: Diameter 2 in Length NA Type PVC

Drill Co. Vista Geoscience Drilling Method Direct Push/Hollow-stem Auger Sand Pack 10/20 CO Silica

Driller Chase Cain Driller Reg. # WD-1705 Log By Brad Barton

Start Date 5/17/2016 Completion Date 5/20/2016 Checked By S. Varsa

COMMENTS

Soil boring advanced 1' E of this location to collect sample MW-7 14-15'. Surface is dirt with minor vegetation (sagebrush).

Bentonite Chips Bentonite Granules Grout Bentonite Pellets Sand Pack PP Sand Pack

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion
0						Silty sand, brown, loose, dry, fine sand, minor clay content, no hydrocarbon odor.	
2					SM		
4		100%			CL	Clay, brown, dry, soft, medium to high plasticity, no hydrocarbon odor. (0-8' cleared with a hydro-vac).	
6							
8		100%					
10							
12		100%			CH	Fat clay, dark brown, medium stiff, slightly moist increasing with depth, none to slight hydrocarbon odor, gray and black hydrocarbon staining at 14', high plasticity, soil compacted slightly in the core liner from 10-15'.	
14							
16						Poorly-graded sand, wet, loose, fine sand, trace medium sand, brown, no hydrocarbon odor, soil compacted slightly in the core liner from 20-25'.	
18		100%			SP		
20							

Drilling Log 2016 HAMMOND #41A LOGS.GPJ MWH JA GDT 12/19/16

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MWH

Drilling Log

Monitoring Well

MW-7

Page: 2 of 2

Project Hammond #41A

Owner El Paso CGP Company, LLC

Location San Juan County, New Mexico

Project Number 10509071

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion
20						<i>Continued</i>	
22		100%			SP		
24							
26						Fat clay with sand, brown, medium stiff to stiff, high plasticity, fine sand, very moist to wet.	
28		100%			CH		
30							
32						Total sampled depth = 30'. Boring overdrilled to 32' to set well.	
34							
36							
38							
40							
42							
44							
46							

APPENDIX B

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Pensacola

3355 McLemore Drive

Pensacola, FL 32514

Tel: (850)474-1001

TestAmerica Job ID: 400-121955-1

Client Project/Site: Hammond #41A

For:

MWH Americas Inc

11153 Aurora Avenue

Des Moines, Iowa 50322-7904

Attn: Steve Varsa



Authorized for release by:

6/8/2016 6:21:05 PM

Marty Edwards, Manager of Project Management

(850)474-1001

marty.edwards@testamericainc.com

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The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
F1	MS and/or MSD Recovery is outside acceptance limits.
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not applicable.
X	Surrogate is outside control limits

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Job ID: 400-121955-1

Laboratory: TestAmerica Pensacola

Narrative

Job Narrative 400-121955-1

Comments

No additional comments.

Receipt

The samples were received on 5/20/2016 9:02 AM and 5/24/2016 9:20 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 2 coolers at receipt time were 1.2° C and 3.7° C.

HPLC/IC

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC VOA

Method 8021B: Matrix spike/matrix spike duplicate (MS/MSD) associated with preparation batch 400-307703 and analytical batch 400-307634 were not analyzed due to analyst error. LCS/LCSD data is provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC Semi VOA

Method 8015B, 8015C: The following samples was diluted to bring the concentration of target analytes within the calibration range: (400-122174-A-1-A), (400-122174-A-1-B MS) and (400-122174-A-1-C MSD). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Lab Admin

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Client Sample ID: MW-6 (14-15)

Lab Sample ID: 400-121955-1

Analyte	Result	Qualifier	RL	Unit	Dil Fac	D	Method	Prep Type
Chloride	26		22	mg/Kg	1	☼	300.0	Soluble

Client Sample ID: MW-2R (13-14)

Lab Sample ID: 400-121955-2

Analyte	Result	Qualifier	RL	Unit	Dil Fac	D	Method	Prep Type
Chloride	39		26	mg/Kg	1	☼	300.0	Soluble

Client Sample ID: MW-5 (13.5-14.5)

Lab Sample ID: 400-121955-3

No Detections.

Client Sample ID: MW-1R (13.5-14.5)

Lab Sample ID: 400-121955-4

No Detections.

Client Sample ID: MW-7 (14-15)

Lab Sample ID: 400-121955-5

Analyte	Result	Qualifier	RL	Unit	Dil Fac	D	Method	Prep Type
Gasoline Range Organics (GRO) C6-C10	25		5.8	mg/Kg	50	☼	8015B	Total/NA
Benzene	0.029		0.0025	mg/Kg	1	☼	8021B	Total/NA
Ethylbenzene	0.16		0.0025	mg/Kg	1	☼	8021B	Total/NA
Toluene	0.25		0.013	mg/Kg	1	☼	8021B	Total/NA
Xylenes, Total	0.44		0.013	mg/Kg	1	☼	8021B	Total/NA
Chloride	28		25	mg/Kg	1	☼	300.0	Soluble

Client Sample ID: MW-3R(12-13)

Lab Sample ID: 400-122067-1

Analyte	Result	Qualifier	RL	Unit	Dil Fac	D	Method	Prep Type
Gasoline Range Organics (GRO) C6-C10	0.39		0.22	mg/Kg	1	☼	8015B	Total/NA
C10-C28	54		13	mg/Kg	1	☼	8015B	Total/NA
Chloride	35		28	mg/Kg	1	☼	300.0	Soluble

This Detection Summary does not include radiochemical test results.

TestAmerica Pensacola

Sample Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
400-121955-1	MW-6 (14-15)	Solid	05/18/16 09:10	05/20/16 09:02
400-121955-2	MW-2R (13-14)	Solid	05/18/16 10:55	05/20/16 09:02
400-121955-3	MW-5 (13.5-14.5)	Solid	05/18/16 13:20	05/20/16 09:02
400-121955-4	MW-1R (13.5-14.5)	Solid	05/18/16 14:55	05/20/16 09:02
400-121955-5	MW-7 (14-15)	Solid	05/19/16 12:30	05/20/16 09:02
400-122067-1	MW-3R(12-13)	Solid	05/20/16 15:40	05/24/16 09:20

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Client Sample ID: MW-6 (14-15)

Lab Sample ID: 400-121955-1

Date Collected: 05/18/16 09:10

Matrix: Solid

Date Received: 05/20/16 09:02

Percent Solids: 90.9

Method: 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	<0.10		0.10	mg/Kg	☼	05/31/16 12:42	05/31/16 15:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	105		65 - 125			05/31/16 12:42	05/31/16 15:28	1

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0011		0.0011	mg/Kg	☼	05/25/16 12:00	05/25/16 21:53	1
Ethylbenzene	<0.0011		0.0011	mg/Kg	☼	05/25/16 12:00	05/25/16 21:53	1
Toluene	<0.0054		0.0054	mg/Kg	☼	05/25/16 12:00	05/25/16 21:53	1
Xylenes, Total	<0.0054		0.0054	mg/Kg	☼	05/25/16 12:00	05/25/16 21:53	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	103		40 - 150			05/25/16 12:00	05/25/16 21:53	1

Method: 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C10-C28	<11		11	mg/Kg	☼	05/24/16 14:51	05/26/16 00:01	1
C28-C35	<11		11	mg/Kg	☼	05/24/16 14:51	05/26/16 00:01	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
o-Terphenyl	75		27 - 151			05/24/16 14:51	05/26/16 00:01	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	26		22	mg/Kg	☼		06/05/16 05:35	1

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Client Sample ID: MW-2R (13-14)

Lab Sample ID: 400-121955-2

Date Collected: 05/18/16 10:55

Matrix: Solid

Date Received: 05/20/16 09:02

Percent Solids: 80.1

Method: 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	<0.13		0.13	mg/Kg	☼	05/31/16 12:42	05/31/16 15:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	101		65 - 125			05/31/16 12:42	05/31/16 15:55	1

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0012		0.0012	mg/Kg	☼	05/25/16 12:00	05/25/16 22:20	1
Ethylbenzene	<0.0012		0.0012	mg/Kg	☼	05/25/16 12:00	05/25/16 22:20	1
Toluene	<0.0061		0.0061	mg/Kg	☼	05/25/16 12:00	05/25/16 22:20	1
Xylenes, Total	<0.0061		0.0061	mg/Kg	☼	05/25/16 12:00	05/25/16 22:20	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	103		40 - 150			05/25/16 12:00	05/25/16 22:20	1

Method: 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C10-C28	<12		12	mg/Kg	☼	05/24/16 14:51	05/26/16 00:11	1
C28-C35	<12		12	mg/Kg	☼	05/24/16 14:51	05/26/16 00:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
o-Terphenyl	115		27 - 151			05/24/16 14:51	05/26/16 00:11	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	39		26	mg/Kg	☼		06/05/16 07:29	1

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Client Sample ID: MW-5 (13.5-14.5)

Lab Sample ID: 400-121955-3

Date Collected: 05/18/16 13:20

Matrix: Solid

Date Received: 05/20/16 09:02

Percent Solids: 95.0

Method: 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	<0.10		0.10	mg/Kg	☼	05/31/16 12:42	05/31/16 16:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	106		65 - 125			05/31/16 12:42	05/31/16 16:22	1

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0010		0.0010	mg/Kg	☼	05/25/16 12:00	05/25/16 22:47	1
Ethylbenzene	<0.0010		0.0010	mg/Kg	☼	05/25/16 12:00	05/25/16 22:47	1
Toluene	<0.0051		0.0051	mg/Kg	☼	05/25/16 12:00	05/25/16 22:47	1
Xylenes, Total	<0.0051		0.0051	mg/Kg	☼	05/25/16 12:00	05/25/16 22:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	103		40 - 150			05/25/16 12:00	05/25/16 22:47	1

Method: 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C10-C28	<10		10	mg/Kg	☼	05/24/16 14:51	05/26/16 00:21	1
C28-C35	<10		10	mg/Kg	☼	05/24/16 14:51	05/26/16 00:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
o-Terphenyl	82		27 - 151			05/24/16 14:51	05/26/16 00:21	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<22		22	mg/Kg	☼		06/05/16 07:51	1

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Client Sample ID: MW-1R (13.5-14.5)

Lab Sample ID: 400-121955-4

Date Collected: 05/18/16 14:55

Matrix: Solid

Date Received: 05/20/16 09:02

Percent Solids: 92.1

Method: 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	<0.10		0.10	mg/Kg	☼	05/31/16 12:42	05/31/16 16:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	105		65 - 125			05/31/16 12:42	05/31/16 16:50	1

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0011		0.0011	mg/Kg	☼	05/25/16 12:00	05/25/16 23:15	1
Ethylbenzene	<0.0011		0.0011	mg/Kg	☼	05/25/16 12:00	05/25/16 23:15	1
Toluene	<0.0053		0.0053	mg/Kg	☼	05/25/16 12:00	05/25/16 23:15	1
Xylenes, Total	<0.0053		0.0053	mg/Kg	☼	05/25/16 12:00	05/25/16 23:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	103		40 - 150			05/25/16 12:00	05/25/16 23:15	1

Method: 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C10-C28	<11		11	mg/Kg	☼	05/24/16 14:51	05/26/16 00:32	1
C28-C35	<11		11	mg/Kg	☼	05/24/16 14:51	05/26/16 00:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
o-Terphenyl	87		27 - 151			05/24/16 14:51	05/26/16 00:32	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<22		22	mg/Kg	☼		06/05/16 08:14	1

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Client Sample ID: MW-7 (14-15)

Lab Sample ID: 400-121955-5

Date Collected: 05/19/16 12:30

Matrix: Solid

Date Received: 05/20/16 09:02

Percent Solids: 76.3

Method: 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	25		5.8	mg/Kg	☼	05/25/16 12:50	05/26/16 20:23	50
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	98		65 - 125			05/25/16 12:50	05/26/16 20:23	50

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.029		0.0025	mg/Kg	☼	05/26/16 12:00	05/26/16 21:46	1
Ethylbenzene	0.16		0.0025	mg/Kg	☼	05/26/16 12:00	05/26/16 21:46	1
Toluene	0.25		0.013	mg/Kg	☼	05/26/16 12:00	05/26/16 21:46	1
Xylenes, Total	0.44		0.013	mg/Kg	☼	05/26/16 12:00	05/26/16 21:46	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	98		40 - 150			05/26/16 12:00	05/26/16 21:46	1

Method: 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C10-C28	<13		13	mg/Kg	☼	05/24/16 14:51	05/26/16 00:42	1
C28-C35	<13		13	mg/Kg	☼	05/24/16 14:51	05/26/16 00:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
o-Terphenyl	103		27 - 151			05/24/16 14:51	05/26/16 00:42	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	28		25	mg/Kg	☼		06/05/16 08:37	1

TestAmerica Pensacola

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Client Sample ID: MW-3R(12-13)

Lab Sample ID: 400-122067-1

Date Collected: 05/20/16 15:40

Matrix: Solid

Date Received: 05/24/16 09:20

Percent Solids: 72.3

Method: 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	0.39		0.22	mg/Kg	☼	05/26/16 12:00	05/26/16 21:19	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	98		65 - 125			05/26/16 12:00	05/26/16 21:19	1

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0022		0.0022	mg/Kg	☼	05/26/16 12:00	05/26/16 21:19	1
Ethylbenzene	<0.0022		0.0022	mg/Kg	☼	05/26/16 12:00	05/26/16 21:19	1
Toluene	<0.011		0.011	mg/Kg	☼	05/26/16 12:00	05/26/16 21:19	1
Xylenes, Total	<0.011		0.011	mg/Kg	☼	05/26/16 12:00	05/26/16 21:19	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	99		40 - 150			05/26/16 12:00	05/26/16 21:19	1

Method: 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C10-C28	54		13	mg/Kg	☼	05/27/16 07:33	05/31/16 22:50	1
C28-C35	<13		13	mg/Kg	☼	05/27/16 07:33	05/31/16 22:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
o-Terphenyl	94		27 - 151			05/27/16 07:33	05/31/16 22:50	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	35		28	mg/Kg	☼		06/05/16 09:00	1

QC Association Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

GC VOA

Prep Batch: 307464

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-121955-5	MW-7 (14-15)	Total/NA	Solid	5035	
400-122090-A-1-B MS	Matrix Spike	Total/NA	Solid	5035	
400-122090-A-1-C MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	
LCS 400-307464/1-A	Lab Control Sample	Total/NA	Solid	5035	
MB 400-307464/2-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 307479

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-121955-5	MW-7 (14-15)	Total/NA	Solid	8015B	307464
LCS 400-307464/1-A	Lab Control Sample	Total/NA	Solid	8015B	307464
MB 400-307464/2-A	Method Blank	Total/NA	Solid	8015B	307464

Analysis Batch: 307480

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-122090-A-1-B MS	Matrix Spike	Total/NA	Solid	8015B	307464
400-122090-A-1-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B	307464

Prep Batch: 307541

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-121955-1	MW-6 (14-15)	Total/NA	Solid	5035	
400-121955-1 MS	MW-6 (14-15)	Total/NA	Solid	5035	
400-121955-1 MSD	MW-6 (14-15)	Total/NA	Solid	5035	
400-121955-2	MW-2R (13-14)	Total/NA	Solid	5035	
400-121955-3	MW-5 (13.5-14.5)	Total/NA	Solid	5035	
400-121955-4	MW-1R (13.5-14.5)	Total/NA	Solid	5035	
LCS 400-307541/1-A	Lab Control Sample	Total/NA	Solid	5035	
MB 400-307541/3-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 307547

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-121955-1	MW-6 (14-15)	Total/NA	Solid	8021B	307541
400-121955-1 MS	MW-6 (14-15)	Total/NA	Solid	8021B	307541
400-121955-1 MSD	MW-6 (14-15)	Total/NA	Solid	8021B	307541
400-121955-2	MW-2R (13-14)	Total/NA	Solid	8021B	307541
400-121955-3	MW-5 (13.5-14.5)	Total/NA	Solid	8021B	307541
400-121955-4	MW-1R (13.5-14.5)	Total/NA	Solid	8021B	307541
LCS 400-307541/1-A	Lab Control Sample	Total/NA	Solid	8021B	307541
MB 400-307541/3-A	Method Blank	Total/NA	Solid	8021B	307541

Analysis Batch: 307634

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-121955-5	MW-7 (14-15)	Total/NA	Solid	8021B	307703
400-122067-1	MW-3R(12-13)	Total/NA	Solid	8021B	307703
LCS 400-307703/9-A	Lab Control Sample	Total/NA	Solid	8021B	307703
LCSD 400-307703/10-A	Lab Control Sample Dup	Total/NA	Solid	8021B	307703
MB 400-307703/1-A	Method Blank	Total/NA	Solid	8021B	307703

Analysis Batch: 307635

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-122067-1	MW-3R(12-13)	Total/NA	Solid	8015B	307703
400-122082-B-6-E MS	Matrix Spike	Total/NA	Solid	8015B	307703

TestAmerica Pensacola

QC Association Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

GC VOA (Continued)

Analysis Batch: 307635 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-122082-B-6-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B	307703
LCS 400-307703/2-A	Lab Control Sample	Total/NA	Solid	8015B	307703
MB 400-307703/1-A	Method Blank	Total/NA	Solid	8015B	307703

Prep Batch: 307703

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-121955-5	MW-7 (14-15)	Total/NA	Solid	5035	
400-122067-1	MW-3R(12-13)	Total/NA	Solid	5035	
400-122067-1	MW-3R(12-13)	Total/NA	Solid	5035	
400-122082-B-6-E MS	Matrix Spike	Total/NA	Solid	5035	
400-122082-B-6-F MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	
LCS 400-307703/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 400-307703/9-A	Lab Control Sample	Total/NA	Solid	5035	
LCS400-307703/10-A	Lab Control Sample Dup	Total/NA	Solid	5035	
MB 400-307703/1-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 308019

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-121955-1	MW-6 (14-15)	Total/NA	Solid	8015B	308053
400-121955-1 MS	MW-6 (14-15)	Total/NA	Solid	8015B	308053
400-121955-1 MSD	MW-6 (14-15)	Total/NA	Solid	8015B	308053
400-121955-2	MW-2R (13-14)	Total/NA	Solid	8015B	308053
400-121955-3	MW-5 (13.5-14.5)	Total/NA	Solid	8015B	308053
400-121955-4	MW-1R (13.5-14.5)	Total/NA	Solid	8015B	308053
LCS 400-308053/1-A	Lab Control Sample	Total/NA	Solid	8015B	308053
MB 400-308053/2-A	Method Blank	Total/NA	Solid	8015B	308053

Prep Batch: 308053

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-121955-1	MW-6 (14-15)	Total/NA	Solid	5035	
400-121955-1 MS	MW-6 (14-15)	Total/NA	Solid	5035	
400-121955-1 MSD	MW-6 (14-15)	Total/NA	Solid	5035	
400-121955-2	MW-2R (13-14)	Total/NA	Solid	5035	
400-121955-3	MW-5 (13.5-14.5)	Total/NA	Solid	5035	
400-121955-4	MW-1R (13.5-14.5)	Total/NA	Solid	5035	
LCS 400-308053/1-A	Lab Control Sample	Total/NA	Solid	5035	
MB 400-308053/2-A	Method Blank	Total/NA	Solid	5035	

GC Semi VOA

Prep Batch: 307309

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-121955-1	MW-6 (14-15)	Total/NA	Solid	3546	
400-121955-1 MS	MW-6 (14-15)	Total/NA	Solid	3546	
400-121955-1 MSD	MW-6 (14-15)	Total/NA	Solid	3546	
400-121955-2	MW-2R (13-14)	Total/NA	Solid	3546	
400-121955-3	MW-5 (13.5-14.5)	Total/NA	Solid	3546	
400-121955-4	MW-1R (13.5-14.5)	Total/NA	Solid	3546	
400-121955-5	MW-7 (14-15)	Total/NA	Solid	3546	
LCS 400-307309/9-A	Lab Control Sample	Total/NA	Solid	3546	

TestAmerica Pensacola

QC Association Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

GC Semi VOA (Continued)

Prep Batch: 307309 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 400-307309/10-A	Method Blank	Total/NA	Solid	3546	

Analysis Batch: 307530

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-121955-1	MW-6 (14-15)	Total/NA	Solid	8015B	307309
400-121955-1 MS	MW-6 (14-15)	Total/NA	Solid	8015B	307309
400-121955-1 MSD	MW-6 (14-15)	Total/NA	Solid	8015B	307309
400-121955-2	MW-2R (13-14)	Total/NA	Solid	8015B	307309
400-121955-3	MW-5 (13.5-14.5)	Total/NA	Solid	8015B	307309
400-121955-4	MW-1R (13.5-14.5)	Total/NA	Solid	8015B	307309
400-121955-5	MW-7 (14-15)	Total/NA	Solid	8015B	307309
LCS 400-307309/9-A	Lab Control Sample	Total/NA	Solid	8015B	307309
MB 400-307309/10-A	Method Blank	Total/NA	Solid	8015B	307309

Prep Batch: 307725

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-122067-1	MW-3R(12-13)	Total/NA	Solid	3546	
400-122174-A-1-B MS	Matrix Spike	Total/NA	Solid	3546	
400-122174-A-1-C MSD	Matrix Spike Duplicate	Total/NA	Solid	3546	
LCS 400-307725/5-A	Lab Control Sample	Total/NA	Solid	3546	
MB 400-307725/6-A	Method Blank	Total/NA	Solid	3546	

Analysis Batch: 308102

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-122067-1	MW-3R(12-13)	Total/NA	Solid	8015B	307725
LCS 400-307725/5-A	Lab Control Sample	Total/NA	Solid	8015B	307725
MB 400-307725/6-A	Method Blank	Total/NA	Solid	8015B	307725

Analysis Batch: 308150

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-122174-A-1-B MS	Matrix Spike	Total/NA	Solid	8015B	307725
400-122174-A-1-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B	307725

HPLC/IC

Leach Batch: 308530

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-121955-1	MW-6 (14-15)	Soluble	Solid	DI Leach	
400-121955-1 MS	MW-6 (14-15)	Soluble	Solid	DI Leach	
400-121955-1 MSD	MW-6 (14-15)	Soluble	Solid	DI Leach	
400-121955-2	MW-2R (13-14)	Soluble	Solid	DI Leach	
400-121955-3	MW-5 (13.5-14.5)	Soluble	Solid	DI Leach	
400-121955-4	MW-1R (13.5-14.5)	Soluble	Solid	DI Leach	
400-121955-5	MW-7 (14-15)	Soluble	Solid	DI Leach	
400-122067-1	MW-3R(12-13)	Soluble	Solid	DI Leach	
LCS 400-308530/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 400-308530/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
MB 400-308530/1-A	Method Blank	Soluble	Solid	DI Leach	

TestAmerica Pensacola

QC Association Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

HPLC/IC (Continued)

Analysis Batch: 308790

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-121955-1	MW-6 (14-15)	Soluble	Solid	300.0	308530
400-121955-1 MS	MW-6 (14-15)	Soluble	Solid	300.0	308530
400-121955-1 MSD	MW-6 (14-15)	Soluble	Solid	300.0	308530
400-121955-2	MW-2R (13-14)	Soluble	Solid	300.0	308530
400-121955-3	MW-5 (13.5-14.5)	Soluble	Solid	300.0	308530
400-121955-4	MW-1R (13.5-14.5)	Soluble	Solid	300.0	308530
400-121955-5	MW-7 (14-15)	Soluble	Solid	300.0	308530
400-122067-1	MW-3R(12-13)	Soluble	Solid	300.0	308530
LCS 400-308530/2-A	Lab Control Sample	Soluble	Solid	300.0	308530
LCSD 400-308530/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	308530
MB 400-308530/1-A	Method Blank	Soluble	Solid	300.0	308530

General Chemistry

Analysis Batch: 307408

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-121955-1	MW-6 (14-15)	Total/NA	Solid	Moisture	
400-121955-2	MW-2R (13-14)	Total/NA	Solid	Moisture	
400-121955-3	MW-5 (13.5-14.5)	Total/NA	Solid	Moisture	
400-121955-4	MW-1R (13.5-14.5)	Total/NA	Solid	Moisture	
400-121955-5	MW-7 (14-15)	Total/NA	Solid	Moisture	
400-121955-5 DU	MW-7 (14-15)	Total/NA	Solid	Moisture	
400-121969-A-1 MS	Matrix Spike	Total/NA	Solid	Moisture	
400-121969-A-1 MSD	Matrix Spike Duplicate	Total/NA	Solid	Moisture	

Analysis Batch: 307684

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-122067-1	MW-3R(12-13)	Total/NA	Solid	Moisture	
400-122067-1 DU	MW-3R(12-13)	Total/NA	Solid	Moisture	

QC Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Method: 8015B - Gasoline Range Organics - (GC)

Lab Sample ID: MB 400-307464/2-A

Matrix: Solid

Analysis Batch: 307479

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 307464

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	<5.0		5.0	mg/Kg		05/25/16 12:50	05/26/16 19:29	50
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	108		65 - 125			05/25/16 12:50	05/26/16 19:29	50

Lab Sample ID: LCS 400-307464/1-A

Matrix: Solid

Analysis Batch: 307479

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 307464

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO) C6--C10	50.0	50.5		mg/Kg		101	62 - 141
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
a,a,a-Trifluorotoluene (fid)	107		65 - 125				

Lab Sample ID: 400-122090-A-1-B MS

Matrix: Solid

Analysis Batch: 307480

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 307464

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO) C6--C10	<5.0		50.0	48.0		mg/Kg	☼	96	10 - 150
Surrogate	MS %Recovery	MS Qualifier	Limits						
a,a,a-Trifluorotoluene (fid)	105		65 - 125						

Lab Sample ID: 400-122090-A-1-C MSD

Matrix: Solid

Analysis Batch: 307480

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 307464

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO) C6--C10	<5.0		50.0	54.1		mg/Kg	☼	108	10 - 150	12	32
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
a,a,a-Trifluorotoluene (fid)	106		65 - 125								

Lab Sample ID: MB 400-307703/1-A

Matrix: Solid

Analysis Batch: 307635

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 307703

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	<0.10		0.10	mg/Kg		05/26/16 12:00	05/26/16 13:51	1

TestAmerica Pensacola

QC Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Method: 8015B - Gasoline Range Organics - (GC) (Continued)

Lab Sample ID: MB 400-307703/1-A

Matrix: Solid

Analysis Batch: 307635

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 307703

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	110		65 - 125	05/26/16 12:00	05/26/16 13:51	1

Lab Sample ID: LCS 400-307703/2-A

Matrix: Solid

Analysis Batch: 307635

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 307703

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO) C6--C10	1.00	1.10		mg/Kg		110	62 - 141

Surrogate	LCS %Recovery	LCS Qualifier	Limits
a,a,a-Trifluorotoluene (fid)	101		65 - 125

Lab Sample ID: 400-122082-B-6-E MS

Matrix: Solid

Analysis Batch: 307635

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 307703

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO) C6--C10	<0.11		1.15	1.01		mg/Kg	☼	87	10 - 150

Surrogate	MS %Recovery	MS Qualifier	Limits
a,a,a-Trifluorotoluene (fid)	103		65 - 125

Lab Sample ID: 400-122082-B-6-F MSD

Matrix: Solid

Analysis Batch: 307635

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 307703

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO) C6--C10	<0.11		1.13	0.841		mg/Kg	☼	74	10 - 150	18	32

Surrogate	MSD %Recovery	MSD Qualifier	Limits
a,a,a-Trifluorotoluene (fid)	104		65 - 125

Lab Sample ID: MB 400-308053/2-A

Matrix: Solid

Analysis Batch: 308019

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 308053

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	<0.10		0.10	mg/Kg		05/31/16 12:42	05/31/16 15:00	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	109		65 - 125	05/31/16 12:42	05/31/16 15:00	1

TestAmerica Pensacola

QC Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Method: 8015B - Gasoline Range Organics - (GC) (Continued)

Lab Sample ID: LCS 400-308053/1-A

Matrix: Solid

Analysis Batch: 308019

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 308053

			Spike	LCS	LCS				%Rec.		
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits		
Gasoline Range Organics (GRO) C6--C10			1.00	0.836		mg/Kg	-	84	62 - 141		
			LCS	LCS							
Surrogate	%Recovery	Qualifier	Limits								
a,a,a-Trifluorotoluene (fid)	102		65 - 125								

Lab Sample ID: 400-121955-1 MS

Matrix: Solid

Analysis Batch: 308019

Client Sample ID: MW-6 (14-15)

Prep Type: Total/NA

Prep Batch: 308053

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec.		
	Result	Qualifier	Added	Result	Qualifier				Limits		
Gasoline Range Organics (GRO) C6--C10	<0.10		1.05	0.840		mg/Kg	☼	80	10 - 150		
Surrogate	MS	MS									
a,a,a-Trifluorotoluene (fid)	%Recovery	Qualifier	Limits								
	104		65 - 125								

Lab Sample ID: 400-121955-1 MSD

Matrix: Solid

Analysis Batch: 308019

Client Sample ID: MW-6 (14-15)

Prep Type: Total/NA

Prep Batch: 308053

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.	RPD	RPD
	Result	Qualifier	Added	Result	Qualifier				Limits		Limits
Gasoline Range Organics (GRO) C6--C10	<0.10		1.04	0.720		mg/Kg	☼	69	10 - 150	15	32
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
a,a,a-Trifluorotoluene (fid)	101		65 - 125								

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 400-307541/3-A

Matrix: Solid

Analysis Batch: 307547

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 307541

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	<0.0010		0.0010	mg/Kg		05/25/16 12:00	05/26/16 01:31	1
Ethylbenzene	<0.0010		0.0010	mg/Kg		05/25/16 12:00	05/26/16 01:31	1
Toluene	<0.0050		0.0050	mg/Kg		05/25/16 12:00	05/26/16 01:31	1
Xylenes, Total	<0.0050		0.0050	mg/Kg		05/25/16 12:00	05/26/16 01:31	1
Surrogate	MB	MB	Limits			Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier						
a,a,a-Trifluorotoluene (pid)	103		40 - 150			05/25/16 12:00	05/26/16 01:31	1

TestAmerica Pensacola

QC Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 400-307541/1-A

Matrix: Solid

Analysis Batch: 307547

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 307541

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	0.0500	0.0436		mg/Kg		87	74 - 127
Ethylbenzene	0.0500	0.0423		mg/Kg		85	79 - 131
Toluene	0.0500	0.0436		mg/Kg		87	76 - 127
Xylenes, Total	0.150	0.127		mg/Kg		85	80 - 129

Surrogate	LCS %Recovery	LCS Qualifier	Limits
a,a,a-Trifluorotoluene (pid)	103		40 - 150

Lab Sample ID: 400-121955-1 MS

Matrix: Solid

Analysis Batch: 307547

Client Sample ID: MW-6 (14-15)

Prep Type: Total/NA

Prep Batch: 307541

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	<0.0011		0.0542	0.0465		mg/Kg	☼	86	10 - 150
Ethylbenzene	<0.0011		0.0542	0.0488		mg/Kg	☼	90	10 - 150
Toluene	<0.0054		0.0542	0.0476		mg/Kg	☼	88	10 - 150
Xylenes, Total	<0.0054		0.163	0.147		mg/Kg	☼	90	50 - 150

Surrogate	MS %Recovery	MS Qualifier	Limits
a,a,a-Trifluorotoluene (pid)	99		40 - 150

Lab Sample ID: 400-121955-1 MSD

Matrix: Solid

Analysis Batch: 307547

Client Sample ID: MW-6 (14-15)

Prep Type: Total/NA

Prep Batch: 307541

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	<0.0011		0.0541	0.0504		mg/Kg	☼	93	10 - 150	8	34
Ethylbenzene	<0.0011		0.0541	0.0502		mg/Kg	☼	93	10 - 150	3	66
Toluene	<0.0054		0.0541	0.0508		mg/Kg	☼	94	10 - 150	6	44
Xylenes, Total	<0.0054		0.162	0.151		mg/Kg	☼	93	50 - 150	3	46

Surrogate	MSD %Recovery	MSD Qualifier	Limits
a,a,a-Trifluorotoluene (pid)	101		40 - 150

Lab Sample ID: MB 400-307703/1-A

Matrix: Solid

Analysis Batch: 307634

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 307703

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0010		0.0010	mg/Kg		05/26/16 12:00	05/26/16 13:51	1
Ethylbenzene	<0.0010		0.0010	mg/Kg		05/26/16 12:00	05/26/16 13:51	1
Toluene	<0.0050		0.0050	mg/Kg		05/26/16 12:00	05/26/16 13:51	1
Xylenes, Total	<0.0050		0.0050	mg/Kg		05/26/16 12:00	05/26/16 13:51	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	102		40 - 150	05/26/16 12:00	05/26/16 13:51	1

TestAmerica Pensacola

QC Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 400-307703/9-A

Matrix: Solid

Analysis Batch: 307634

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 307703

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	0.0500	0.0524		mg/Kg		105	74 - 127
Ethylbenzene	0.0500	0.0507		mg/Kg		101	79 - 131
Toluene	0.0500	0.0520		mg/Kg		104	76 - 127
Xylenes, Total	0.150	0.152		mg/Kg		101	80 - 129

Surrogate	LCS %Recovery	LCS Qualifier	Limits
a,a,a-Trifluorotoluene (pid)	102		40 - 150

Lab Sample ID: LCSD 400-307703/10-A

Matrix: Solid

Analysis Batch: 307634

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 307703

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	0.0500	0.0430		mg/Kg		86	74 - 127	20	50
Ethylbenzene	0.0500	0.0417		mg/Kg		83	79 - 131	19	50
Toluene	0.0500	0.0428		mg/Kg		86	76 - 127	19	50
Xylenes, Total	0.150	0.125		mg/Kg		84	80 - 129	19	50

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
a,a,a-Trifluorotoluene (pid)	98		40 - 150

Method: 8015B - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 400-307309/10-A

Matrix: Solid

Analysis Batch: 307530

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 307309

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C10-C28	<10		10	mg/Kg		05/24/16 14:51	05/25/16 23:08	1
C28-C35	<10		10	mg/Kg		05/24/16 14:51	05/25/16 23:08	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	117		27 - 151	05/24/16 14:51	05/25/16 23:08	1

Lab Sample ID: LCS 400-307309/9-A

Matrix: Solid

Analysis Batch: 307530

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 307309

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
C10-C28	338	308		mg/Kg		91	63 - 153

Surrogate	LCS %Recovery	LCS Qualifier	Limits
o-Terphenyl	133		27 - 151

TestAmerica Pensacola

QC Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Method: 8015B - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 400-121955-1 MS

Matrix: Solid

Analysis Batch: 307530

Client Sample ID: MW-6 (14-15)

Prep Type: Total/NA

Prep Batch: 307309

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
C10-C28	<11		372	241		mg/Kg	☼	65	62 - 204
Surrogate	MS %Recovery	MS Qualifier	Limits						
o-Terphenyl	100		27 - 151						

Lab Sample ID: 400-121955-1 MSD

Matrix: Solid

Analysis Batch: 307530

Client Sample ID: MW-6 (14-15)

Prep Type: Total/NA

Prep Batch: 307309

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
C10-C28	<11		370	215	F1	mg/Kg	☼	58	62 - 204	11	30
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
o-Terphenyl	94		27 - 151								

Lab Sample ID: MB 400-307725/6-A

Matrix: Solid

Analysis Batch: 308102

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 307725

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C10-C28	<10		10	mg/Kg		05/27/16 07:35	05/31/16 21:57	1
C28-C35	<10		10	mg/Kg		05/27/16 07:35	05/31/16 21:57	1
Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac		
o-Terphenyl	121		27 - 151	05/27/16 07:35	05/31/16 21:57	1		

Lab Sample ID: LCS 400-307725/5-A

Matrix: Solid

Analysis Batch: 308102

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 307725

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
C10-C28	338	311		mg/Kg		92	63 - 153
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
o-Terphenyl	124		27 - 151				

Lab Sample ID: 400-122174-A-1-B MS

Matrix: Solid

Analysis Batch: 308150

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 307725

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
C10-C28	20000		375	21500	4	mg/Kg	☼	389	62 - 204
Surrogate	MS %Recovery	MS Qualifier	Limits						
o-Terphenyl	602	X	27 - 151						

TestAmerica Pensacola

QC Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Method: 8015B - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 400-122174-A-1-C MSD

Matrix: Solid

Analysis Batch: 308150

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 307725

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
C10-C28	20000		370	19600	4	mg/Kg	✱	-118	62 - 204	9	30
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
o-Terphenyl	597	X	27 - 151								

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 400-308530/1-A

Matrix: Solid

Analysis Batch: 308790

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<20		20	mg/Kg			06/05/16 04:26	1

Lab Sample ID: LCS 400-308530/2-A

Matrix: Solid

Analysis Batch: 308790

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	100	97.4		mg/Kg		97	80 - 120

Lab Sample ID: LCSD 400-308530/3-A

Matrix: Solid

Analysis Batch: 308790

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	100	97.2		mg/Kg		97	80 - 120	0	15

Lab Sample ID: 400-121955-1 MS

Matrix: Solid

Analysis Batch: 308790

Client Sample ID: MW-6 (14-15)

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	26		112	136		mg/Kg	✱	98	80 - 120

Lab Sample ID: 400-121955-1 MSD

Matrix: Solid

Analysis Batch: 308790

Client Sample ID: MW-6 (14-15)

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	26		112	138		mg/Kg	✱	101	80 - 120	2	15

TestAmerica Pensacola

Lab Chronicle

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Client Sample ID: MW-6 (14-15)

Date Collected: 05/18/16 09:10

Date Received: 05/20/16 09:02

Lab Sample ID: 400-121955-1

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			307408	05/25/16 09:20	JLB	TAL PEN
Instrument ID: NOEQUIP										

Client Sample ID: MW-6 (14-15)

Date Collected: 05/18/16 09:10

Date Received: 05/20/16 09:02

Lab Sample ID: 400-121955-1

Matrix: Solid

Percent Solids: 90.9

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.29 g	5.0 g	308053	05/31/16 12:42	GRK	TAL PEN
Total/NA	Analysis	8015B		1	5.29 g	5.0 g	308019	05/31/16 15:28	GRK	TAL PEN
Instrument ID: CH_RITA										
Total/NA	Prep	5035			5.11 g	5.0 g	307541	05/25/16 12:00	GRK	TAL PEN
Total/NA	Analysis	8021B		1	5.11 g	5.0 g	307547	05/25/16 21:53	GRK	TAL PEN
Instrument ID: CH_RITA										
Total/NA	Prep	3546			15.42 g	2.0 mL	307309	05/24/16 14:51	RDT	TAL PEN
Total/NA	Analysis	8015B		1	15.42 g	2.0 mL	307530	05/26/16 00:01	RM	TAL PEN
Instrument ID: Eva										
Soluble	Leach	DI Leach			2.49 g	50 mL	308530	06/03/16 12:29	TAJ	TAL PEN
Soluble	Analysis	300.0		1	10 mL		308790	06/05/16 05:35	TAJ	TAL PEN
Instrument ID: IC2										

Client Sample ID: MW-2R (13-14)

Date Collected: 05/18/16 10:55

Date Received: 05/20/16 09:02

Lab Sample ID: 400-121955-2

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			307408	05/25/16 09:20	JLB	TAL PEN
Instrument ID: NOEQUIP										

Client Sample ID: MW-2R (13-14)

Date Collected: 05/18/16 10:55

Date Received: 05/20/16 09:02

Lab Sample ID: 400-121955-2

Matrix: Solid

Percent Solids: 80.1

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.73 g	5.0 g	308053	05/31/16 12:42	GRK	TAL PEN
Total/NA	Analysis	8015B		1	4.73 g	5.0 g	308019	05/31/16 15:55	GRK	TAL PEN
Instrument ID: CH_RITA										
Total/NA	Prep	5035			5.14 g	5.0 g	307541	05/25/16 12:00	GRK	TAL PEN
Total/NA	Analysis	8021B		1	5.14 g	5.0 g	307547	05/25/16 22:20	GRK	TAL PEN
Instrument ID: CH_RITA										
Total/NA	Prep	3546			15.21 g	2.0 mL	307309	05/24/16 14:51	RDT	TAL PEN
Total/NA	Analysis	8015B		1	15.21 g	2.0 mL	307530	05/26/16 00:11	RM	TAL PEN
Instrument ID: Eva										

TestAmerica Pensacola

Lab Chronicle

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Client Sample ID: MW-2R (13-14)

Date Collected: 05/18/16 10:55

Date Received: 05/20/16 09:02

Lab Sample ID: 400-121955-2

Matrix: Solid

Percent Solids: 80.1

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.42 g	50 mL	308530	06/03/16 12:29	TAJ	TAL PEN
Soluble	Analysis	300.0		1	10 mL		308790	06/05/16 07:29	TAJ	TAL PEN
Instrument ID: IC2										

Client Sample ID: MW-5 (13.5-14.5)

Date Collected: 05/18/16 13:20

Date Received: 05/20/16 09:02

Lab Sample ID: 400-121955-3

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			307408	05/25/16 09:20	JLB	TAL PEN
Instrument ID: NOEQUIP										

Client Sample ID: MW-5 (13.5-14.5)

Date Collected: 05/18/16 13:20

Date Received: 05/20/16 09:02

Lab Sample ID: 400-121955-3

Matrix: Solid

Percent Solids: 95.0

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.14 g	5.0 g	308053	05/31/16 12:42	GRK	TAL PEN
Total/NA	Analysis	8015B		1	5.14 g	5.0 g	308019	05/31/16 16:22	GRK	TAL PEN
Instrument ID: CH_RITA										
Total/NA	Prep	5035			5.17 g	5.0 g	307541	05/25/16 12:00	GRK	TAL PEN
Total/NA	Analysis	8021B		1	5.17 g	5.0 g	307547	05/25/16 22:47	GRK	TAL PEN
Instrument ID: CH_RITA										
Total/NA	Prep	3546			15.13 g	2.0 mL	307309	05/24/16 14:51	RDT	TAL PEN
Total/NA	Analysis	8015B		1	15.13 g	2.0 mL	307530	05/26/16 00:21	RM	TAL PEN
Instrument ID: Eva										
Soluble	Leach	DI Leach			2.43 g	50 mL	308530	06/03/16 12:29	TAJ	TAL PEN
Soluble	Analysis	300.0		1	10 mL		308790	06/05/16 07:51	TAJ	TAL PEN
Instrument ID: IC2										

Client Sample ID: MW-1R (13.5-14.5)

Date Collected: 05/18/16 14:55

Date Received: 05/20/16 09:02

Lab Sample ID: 400-121955-4

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			307408	05/25/16 09:20	JLB	TAL PEN
Instrument ID: NOEQUIP										

Lab Chronicle

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Client Sample ID: MW-1R (13.5-14.5)

Date Collected: 05/18/16 14:55

Date Received: 05/20/16 09:02

Lab Sample ID: 400-121955-4

Matrix: Solid

Percent Solids: 92.1

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.41 g	5.0 g	308053	05/31/16 12:42	GRK	TAL PEN
Total/NA	Analysis	8015B		1	5.41 g	5.0 g	308019	05/31/16 16:50	GRK	TAL PEN
Instrument ID: CH_RITA										
Total/NA	Prep	5035			5.10 g	5.0 g	307541	05/25/16 12:00	GRK	TAL PEN
Total/NA	Analysis	8021B		1	5.10 g	5.0 g	307547	05/25/16 23:15	GRK	TAL PEN
Instrument ID: CH_RITA										
Total/NA	Prep	3546			15.04 g	2.0 mL	307309	05/24/16 14:51	RDT	TAL PEN
Total/NA	Analysis	8015B		1	15.04 g	2.0 mL	307530	05/26/16 00:32	RM	TAL PEN
Instrument ID: Eva										
Soluble	Leach	DI Leach			2.44 g	50 mL	308530	06/03/16 12:29	TAJ	TAL PEN
Soluble	Analysis	300.0		1	10 mL		308790	06/05/16 08:14	TAJ	TAL PEN
Instrument ID: IC2										

Client Sample ID: MW-7 (14-15)

Date Collected: 05/19/16 12:30

Date Received: 05/20/16 09:02

Lab Sample ID: 400-121955-5

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			307408	05/25/16 09:20	JLB	TAL PEN
Instrument ID: NOEQUIP										

Client Sample ID: MW-7 (14-15)

Date Collected: 05/19/16 12:30

Date Received: 05/20/16 09:02

Lab Sample ID: 400-121955-5

Matrix: Solid

Percent Solids: 76.3

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.62 g	5.0 g	307464	05/25/16 12:50	GRK	TAL PEN
Total/NA	Analysis	8015B		50	5.62 g	5.0 g	307479	05/26/16 20:23	GRK	TAL PEN
Instrument ID: CH_RITA										
Total/NA	Prep	5035			2.60 g	5.0 g	307703	05/26/16 12:00	GRK	TAL PEN
Total/NA	Analysis	8021B		1	2.60 g	5.0 g	307634	05/26/16 21:46	GRK	TAL PEN
Instrument ID: CH_RITA										
Total/NA	Prep	3546			15.46 g	2.0 mL	307309	05/24/16 14:51	RDT	TAL PEN
Total/NA	Analysis	8015B		1	15.46 g	2.0 mL	307530	05/26/16 00:42	RM	TAL PEN
Instrument ID: Eva										
Soluble	Leach	DI Leach			2.58 g	50 mL	308530	06/03/16 12:29	TAJ	TAL PEN
Soluble	Analysis	300.0		1	10 mL		308790	06/05/16 08:37	TAJ	TAL PEN
Instrument ID: IC2										

TestAmerica Pensacola

Lab Chronicle

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Client Sample ID: MW-3R(12-13)

Lab Sample ID: 400-122067-1

Date Collected: 05/20/16 15:40

Matrix: Solid

Date Received: 05/24/16 09:20

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			307684	05/26/16 16:14	LEC	TAL PEN
Instrument ID: NOEQUIP										

Client Sample ID: MW-3R(12-13)

Lab Sample ID: 400-122067-1

Date Collected: 05/20/16 15:40

Matrix: Solid

Date Received: 05/24/16 09:20

Percent Solids: 72.3

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			3.09 g	5.0 g	307703	05/26/16 12:00	GRK	TAL PEN
Total/NA	Analysis	8015B		1	3.09 g	5.0 g	307635	05/26/16 21:19	GRK	TAL PEN
Instrument ID: CH_RITA										
Total/NA	Prep	5035			3.09 g	5.0 g	307703	05/26/16 12:00	GRK	TAL PEN
Total/NA	Analysis	8021B		1	3.09 g	5.0 g	307634	05/26/16 21:19	GRK	TAL PEN
Instrument ID: CH_RITA										
Total/NA	Prep	3546			15.49 g	2.0 mL	307725	05/27/16 07:33	RDT	TAL PEN
Total/NA	Analysis	8015B		1	15.49 g	2.0 mL	308102	05/31/16 22:50	RM	TAL PEN
Instrument ID: Eva										
Soluble	Leach	DI Leach			2.51 g	50 mL	308530	06/03/16 12:29	TAJ	TAL PEN
Soluble	Analysis	300.0		1	10 mL		308790	06/05/16 09:00	TAJ	TAL PEN
Instrument ID: IC2										

Laboratory References:

TAL PEN = TestAmerica Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Certification Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Laboratory: TestAmerica Pensacola

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alabama	State Program	4	40150	06-30-16
Arizona	State Program	9	AZ0710	01-11-17
Arkansas DEQ	State Program	6	88-0689	09-01-16
California	ELAP	9	2510	03-31-18
Florida	NELAP	4	E81010	06-30-16
Georgia	State Program	4	N/A	06-30-16
Illinois	NELAP	5	200041	10-09-16
Iowa	State Program	7	367	07-31-16
Kansas	NELAP	7	E-10253	07-31-16 *
Kentucky (UST)	State Program	4	53	06-30-16
Kentucky (WW)	State Program	4	98030	12-31-16
Louisiana	NELAP	6	30976	06-30-16
Maryland	State Program	3	233	09-30-16
Massachusetts	State Program	1	M-FL094	06-30-16
Michigan	State Program	5	9912	06-30-16
New Jersey	NELAP	2	FL006	06-30-17 *
North Carolina (WW/SW)	State Program	4	314	12-31-16
Oklahoma	State Program	6	9810	08-31-16
Pennsylvania	NELAP	3	68-00467	01-31-17
Rhode Island	State Program	1	LAO00307	12-30-16
South Carolina	State Program	4	96026	06-30-16
Tennessee	State Program	4	TN02907	06-30-16
Texas	NELAP	6	T104704286-15-9	09-30-16
USDA	Federal		P330-13-00193	07-01-16
Virginia	NELAP	3	460166	06-14-16
Washington	State Program	10	C915	05-15-17
West Virginia DEP	State Program	3	136	06-30-16

* Certification renewal pending - certification considered valid.

TestAmerica Pensacola

Method Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-121955-1

Method	Method Description	Protocol	Laboratory
8015B	Gasoline Range Organics - (GC)	SW846	TAL PEN
8021B	Volatile Organic Compounds (GC)	SW846	TAL PEN
8015B	Diesel Range Organics (DRO) (GC)	SW846	TAL PEN
300.0	Anions, Ion Chromatography	MCAWW	TAL PEN
Moisture	Percent Moisture	EPA	TAL PEN

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PEN = TestAmerica Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Chain of Custody Record

Client Information Client Contact: Steve Varsa Company: MWH Americas Inc. Address: 11153 Aurora Avenue City: Des Moines State, Zip: IA, 50322-7904 Phone: 303-291-2239 (Tel) Email: steve.varsa@us.mwhglobal.com Project Name: Hammond #41A Site: Hammond #41A		Sampler: Brad Berton Lab PM: Edwards, Marty P Phone: 316 305 2789 E-Mail: marty.edwards@testamericainc.com		Carrier Tracking No(s): 400-55304-24154.1 Page: Page 1 of 1 Job #:	
Due Date Requested: Per ARF TAT Requested (days): Per ARF PO #: 40005479 Purchase Order Requested: 15 KG - MWH - 04-28-16 - CWO-01 Project #: 40005479 SSOW#:		Analysis Requested			
Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Antichlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA M - Hexane N - None O - AsNaO2 P - Na2OAS Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecylhydrate U - Acetone V - MCAA W - pH 4-5 Z - other (specify)		Special Instructions/Note: 400-121955 COC			
Sample Identification MW-6 (14-15) MW-2R (13-14) MW-3R (14-15) MW-5 (13.5-14.5) MW-1R (13.5-14.5) MW-7 (14-15)		Sample Date 5/18/16 5/18/16 5/18/16 5/18/16 5/18/16 5/19/16	Sample Time 0910 1055 1225 1320 1455 1230	Sample Type (C=comp, G=grab) G G G G G G	Matrix (W=water, S=solid, O=oil) Solid Solid Solid Solid Solid Solid
Possible Hazard Identification ☒ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) ☐ Return To Client ☒ Disposal By Lab ☐ Archive For _____ Months			
Deliverable Requested: I, II, III, IV, Other (specify) Per ARF		Special Instructions/QC Requirements: Per ARF			
Empty Kit Relinquished by:		Method of Shipment:			
Relinquished by: Brad Berton Date/Time: 5/19/16		Received by: Fed Ex office Date/Time: 5/19/16			
Relinquished by: Fed Ex Date/Time: 5/20/16		Received by: Fed Ex Date/Time: 5/20/16			
Custody Seal Intact: ☒ Yes ☐ No		Cooler Temperature(s) °C: 3.7°C			



TestAmerica Pensacola
3355 McLemore Drive
Pensacola, FL 32514

TestAmerica

ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD

THE LEADER IN ENVIRONMENTAL TESTING

TestAmerica Pensacola
3355 McLemore Drive
Pensacola, FL 32514

Phone: 850-474-1001
Fax: 850-478-2671
Website: www.testam.com

ORDER - LOG-IN NO.



CLIENT MWH Americas, Inc Hammond #41A	ADDRESS 11153 Aurora Ave. Des Moines, IA 50322-7904	PROJECT NO.	PROJECT LOC. (STATE) NM	REQUESTED ANALYSIS	PAGE 1	OF 1
SAMPLED BY Brad Benton	CLIENT PROJECT MANAGER Steve Varsa	CONTRACT / PO. NO. ERL-MNH-04-29-16-CW0-01	MATRIX Air Solid, Semisolid, Sediment Aqueous GW, SW, WW Drinking Water Other:	NUMBER OF CONTAINERS SUBMITTED	SPECIAL INSTRUCTIONS/ CONDITIONS OF RECEIPT	NO. OF COOLERS PER SHIPMENT: 1
CLIENT PHONE 303 291 2239	CLIENT E-MAIL OR FAX Steve.Varsa@us.mwhglobal.com	PRESERVATIVE HCL - Hydrochloric Acid HNO3 - Nitric Acid H2SO4 - Sulfuric Acid or H3PO4 NaOH - Sodium Hydroxide CH3OH - Methanol NAHSO4 - Sodium Bisulfate NA2S2O3 - Sodium Thiosulfate	NonAqueous (Oil, Solvent, etc.)			
TAT REQUESTED: RUSH NEEDS LAB PREAPPROVAL ☐ NORMAL 10 BUSINESS DAYS ☐ 1 DAY ☐ 2 DAYS ☐ 3 DAYS ☐ 5 DAYS ☐ 20 DAYS (Package)		OTHER: Per ARF				
SAMPLE DISPOSAL: ☐ RETURN TO CLIENT ☒ DISPOSAL BY LAB						
☐ SEE CONTRACT ☐ OTHER:						
SAMPLE IDENTIFICATION						
DATE 5/20/16	TIME 1540	DATE MM-3R (12-13)	TIME 11	per ARF		
RELINQUISHED BY: (SIGNATURE) EMPTY CONTAINERS		DATE	TIME	RELINQUISHED BY: (SIGNATURE)	DATE	TIME
RECEIVED BY: (SIGNATURE)		DATE	TIME	RECEIVED BY: (SIGNATURE)	DATE	TIME
EMPTY CONTAINERS		DATE	TIME	RECEIVED BY: (SIGNATURE)	DATE	TIME
RECEIVED FOR LABORATORY BY:		DATE	TIME	REMARKS: 20-016		
CUSTODY SEAL NO.		DATE	TIME	LABORATORY USE ONLY		
CUSTODY INTACT? ☐ YES ☒ NO		DATE	TIME	CUSTODY SEAL NO.		
920		DATE	TIME	CUSTODY SEAL NO.		

ITAL-8251 (1207)

Login Sample Receipt Checklist

Client: MWH Americas Inc

Job Number: 400-121955-1

Login Number: 121955

List Source: TestAmerica Pensacola

List Number: 1

Creator: Benforado, Jessica L

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	3.7°C IR-6
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Login Sample Receipt Checklist

Client: MWH Americas Inc

Job Number: 400-121955-1

Login Number: 122067

List Source: TestAmerica Pensacola

List Number: 1

Creator: Perez, Trina M

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	1.2°C IR-6
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

APPENDIX C

BASIN DISPOSAL

200 MONTANA, BLOOMFIELD, NM
505-632-8936 or 505-334-3013
Open 24 Hours per Day

663859

NO.
NMOCD PERMIT: NM-001-0005
Oil Field Waste Document, Form C138
INVOICE:

DATE 5-23-16

DEL. TKT#

GENERATOR: El Paso

BILL TO:

HAULING CO. Sierra Chemical

DRIVER: Norman Hantley
(Print Full Name)

ORDERED BY: Joseph Wiley

CODES:

WASTE DESCRIPTION: ☒ Exempt Oilfield Waste

☒ Produced Water ☐ Drilling/Completion Fluids ☐ Reserve Pit

STATE: ☒ NM ☐ CO ☐ AZ ☐ UT

TREATMENT/DISPOSAL METHODS: ☒ EVAPORATION ☒ INJECTION ☒ TREATING PLANT

NO.	TRUCK	LOCATION(S)	VOLUME	COST	H2S	COST	TOTAL	TIME
1		El Paso	10	75			16 MAY 23 11:17 AM	
2								
3								
4								
5								

I, NORMAN HANTLEY representative or authorized agent for the above generator and hauler hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination that the above described waste is RCRA Exempt, Oil field wastes generated from oil and gas exploration and production operations and not mixed with non-exempt waste.

☒ Approved

☐ Denied

ATTENDANT SIGNATURE [Signature]

BASIN DISPOSAL

200 MONTANA, BLOOMFIELD, NM
505-632-8936 or 505-334-3013
Open 24 Hours per Day

663981

NO.
NMOC D PERMIT: NM -001-0005
Oil Field Waste Document, Form C138
INVOICE:

DATE 5-25-16

DEL. TKT#

GENERATOR: El Paso

BILL TO: MWH El Paso

HAULING CO. El Paso

DRIVER: Brad Barton
(Print Full Name)

ORDERED BY: Joseph L. Wiley

CODES:

WASTE DESCRIPTION: ☒ Exempt Oilfield Waste

☒ Produced Water ☐ Drilling/Completion Fluids ☐ Reserve Pit

STATE: ☒ NM ☐ CO ☐ AZ ☐ UT

TREATMENT/DISPOSAL METHODS: ☒ EVAPORATION ☒ INJECTION ☒ TREATING PLANT

NO.	TRUCK	LOCATION(S)	VOLUME	COST	H2S	COST	TOTAL	TIME
1		El Paso	2945					
2								
3								
4								
5								

I, Brad Barton representative or authorized agent for the above generator and hauler hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination that the above described waste is RCRA Exempt, Oil field wastes generated from oil and gas exploration and production operations and not mixed with non-exempt waste.

☒ Approved

☐ Denied

ATTENDANT SIGNATURE

[Signature]
san juan reproduction 188-6

APPENDIX D

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Pensacola

3355 McLemore Drive

Pensacola, FL 32514

Tel: (850)474-1001

TestAmerica Job ID: 400-120426-1

Client Project/Site: Hammond #41A

For:

MWH Americas Inc

11153 Aurora Avenue

Des Moines, Iowa 50322-7904

Attn: Steve Varsa



Authorized for release by:

4/30/2016 10:39:32 AM

Marty Edwards, Manager of Project Management

(850)474-1001

marty.edwards@testamericainc.com

LINKS

Review your project
results through

TotalAccess

Have a Question?



Visit us at:

www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-120426-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-120426-1

Job ID: 400-120426-1

Laboratory: TestAmerica Pensacola

Narrative

Job Narrative
400-120426-1

Comments

No additional comments.

Receipt

The samples were received on 4/19/2016 9:43 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 2.9° C.

GC VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-120426-1

Client Sample ID: TRIP BLANK

Lab Sample ID: 400-120426-1

No Detections.

Client Sample ID: MW-4

Lab Sample ID: 400-120426-2

Analyte	Result	Qualifier	RL	Unit	Dil Fac	D	Method	Prep Type
Ethylbenzene	15		1.0	ug/L	1		8021B	Total/NA
Xylenes, Total	7.0		5.0	ug/L	1		8021B	Total/NA

This Detection Summary does not include radiochemical test results.

TestAmerica Pensacola

Sample Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-120426-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
400-120426-1	TRIP BLANK	Water	04/17/16 08:00	04/19/16 09:43
400-120426-2	MW-4	Water	04/17/16 13:10	04/19/16 09:43

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-120426-1

Client Sample ID: TRIP BLANK

Lab Sample ID: 400-120426-1

Date Collected: 04/17/16 08:00

Matrix: Water

Date Received: 04/19/16 09:43

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0	ug/L			04/28/16 14:56	1
Ethylbenzene	<1.0		1.0	ug/L			04/28/16 14:56	1
Toluene	<5.0		5.0	ug/L			04/28/16 14:56	1
Xylenes, Total	<5.0		5.0	ug/L			04/28/16 14:56	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	96		78 - 124				04/28/16 14:56	1

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-120426-1

Client Sample ID: MW-4
Date Collected: 04/17/16 13:10
Date Received: 04/19/16 09:43

Lab Sample ID: 400-120426-2
Matrix: Water

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0	ug/L			04/28/16 15:59	1
Ethylbenzene	15		1.0	ug/L			04/28/16 15:59	1
Toluene	<5.0		5.0	ug/L			04/28/16 15:59	1
Xylenes, Total	7.0		5.0	ug/L			04/28/16 15:59	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	99		78 - 124				04/28/16 15:59	1

QC Association Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-120426-1

GC VOA

Analysis Batch: 303834

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-120426-1	TRIP BLANK	Total/NA	Water	8021B	
400-120426-2	MW-4	Total/NA	Water	8021B	
400-120426-2 MS	MW-4	Total/NA	Water	8021B	
400-120426-2 MSD	MW-4	Total/NA	Water	8021B	
LCS 400-303834/1001	Lab Control Sample	Total/NA	Water	8021B	
MB 400-303834/3	Method Blank	Total/NA	Water	8021B	

QC Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-120426-1

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 400-303834/3

Matrix: Water

Analysis Batch: 303834

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0	ug/L			04/28/16 13:53	1
Ethylbenzene	<1.0		1.0	ug/L			04/28/16 13:53	1
Toluene	<5.0		5.0	ug/L			04/28/16 13:53	1
Xylenes, Total	<5.0		5.0	ug/L			04/28/16 13:53	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	95		78 - 124		04/28/16 13:53	1

Lab Sample ID: LCS 400-303834/1001

Matrix: Water

Analysis Batch: 303834

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	50.0	46.7		ug/L		93	85 - 115
Ethylbenzene	50.0	48.4		ug/L		97	85 - 115
Toluene	50.0	48.1		ug/L		96	85 - 115
Xylenes, Total	150	143		ug/L		95	85 - 115

Surrogate	LCS %Recovery	LCS Qualifier	Limits
a,a,a-Trifluorotoluene (pid)	104		78 - 124

Lab Sample ID: 400-120426-2 MS

Matrix: Water

Analysis Batch: 303834

Client Sample ID: MW-4

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	<1.0		50.0	49.0		ug/L		97	44 - 150
Ethylbenzene	15		50.0	64.8		ug/L		99	70 - 142
Toluene	<5.0		50.0	49.2		ug/L		98	69 - 136
Xylenes, Total	7.0		150	156		ug/L		99	68 - 142

Surrogate	MS %Recovery	MS Qualifier	Limits
a,a,a-Trifluorotoluene (pid)	101		78 - 124

Lab Sample ID: 400-120426-2 MSD

Matrix: Water

Analysis Batch: 303834

Client Sample ID: MW-4

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	<1.0		50.0	48.0		ug/L		95	44 - 150	2	16
Ethylbenzene	15		50.0	62.8		ug/L		95	70 - 142	3	16
Toluene	<5.0		50.0	47.2		ug/L		94	69 - 136	4	16
Xylenes, Total	7.0		150	152		ug/L		97	68 - 142	2	15

Surrogate	MSD %Recovery	MSD Qualifier	Limits
a,a,a-Trifluorotoluene (pid)	101		78 - 124

TestAmerica Pensacola

Lab Chronicle

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-120426-1

Client Sample ID: TRIP BLANK

Date Collected: 04/17/16 08:00

Date Received: 04/19/16 09:43

Lab Sample ID: 400-120426-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	303834	04/28/16 14:56	MKA	TAL PEN
Instrument ID: CH_CAROL										

Client Sample ID: MW-4

Date Collected: 04/17/16 13:10

Date Received: 04/19/16 09:43

Lab Sample ID: 400-120426-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	303834	04/28/16 15:59	MKA	TAL PEN
Instrument ID: CH_CAROL										

Laboratory References:

TAL PEN = TestAmerica Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Certification Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-120426-1

Laboratory: TestAmerica Pensacola

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alabama	State Program	4	40150	06-30-16
Arizona	State Program	9	AZ0710	01-11-17
Arkansas DEQ	State Program	6	88-0689	09-01-16
California	ELAP	9	2510	03-31-18
Florida	NELAP	4	E81010	06-30-16
Georgia	State Program	4	N/A	06-30-16
Illinois	NELAP	5	200041	10-09-16
Iowa	State Program	7	367	07-31-16
Kansas	NELAP	7	E-10253	05-31-16 *
Kentucky (UST)	State Program	4	53	06-30-16
Kentucky (WW)	State Program	4	98030	12-31-16
Louisiana	NELAP	6	30976	06-30-16
Maryland	State Program	3	233	09-30-16
Massachusetts	State Program	1	M-FL094	06-30-16
Michigan	State Program	5	9912	06-30-16
New Jersey	NELAP	2	FL006	06-30-16
North Carolina (WW/SW)	State Program	4	314	12-31-16
Oklahoma	State Program	6	9810	08-31-16
Pennsylvania	NELAP	3	68-00467	01-31-17
Rhode Island	State Program	1	LAO00307	12-30-16
South Carolina	State Program	4	96026	06-30-16
Tennessee	State Program	4	TN02907	06-30-16
Texas	NELAP	6	T104704286-15-9	09-30-16
USDA	Federal		P330-13-00193	07-01-16
Virginia	NELAP	3	460166	06-14-16
West Virginia DEP	State Program	3	136	06-30-16

* Certification renewal pending - certification considered valid.

TestAmerica Pensacola

Method Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-120426-1

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	TAL PEN

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PEN = TestAmerica Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Client Information Client Contact: Ms. Sarah Gardner Company: MWH Americas Inc. Address: 1560 Broadway Suite 1800 City: Denver State Zip: CO, 80202 Phone: 303-291-2239 (Tel) Email: sarah.gardner@mwhglobal.com Project Name: Hammond #41A Site:		Lab Pkt: Edwards, Marty P E-mail: marty.edwards@testamerica.com Phone: 316 638 1738 Carrier Tracking No(s): 400-54745-21701.1 Page: Page 1 of 1 Job #:	
Analysis Requested Due Date Requested: Per ARF TAT Requested (days): Per ARF PO #: Purchase Order Requested: Vio #: ARF# Project #: 40005479 SSOW#:		Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:	
Sample Identification Sample Date: 4/17/16 Sample Time: 0800 Sample Type (C=Comp, G=grab): - Matrix (W=water, S=solid, G=soil, O=oil): Water		Special Instructions/Note: Per ARF	
Sample Date: 4/17/16 Sample Time: 1310 Sample Type (C=Comp, G=grab): G Matrix (W=water, S=solid, G=soil, O=oil): Water		Special Instructions/Note: Per ARF	
Sample Date: Sample Time: Sample Type (C=Comp, G=grab): Matrix (W=water, S=solid, G=soil, O=oil):		Special Instructions/Note:	
Sample Date: Sample Time: Sample Type (C=Comp, G=grab): Matrix (W=water, S=solid, G=soil, O=oil):		Special Instructions/Note:	
Sample Date: Sample Time: Sample Type (C=Comp, G=grab): Matrix (W=water, S=solid, G=soil, O=oil):		Special Instructions/Note:	
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Sample Date: Sample Time: Sample Type (C=Comp, G=grab): Matrix (W=water, S=solid, G=soil, O=oil):		Special Instructions/Note: </	

Login Sample Receipt Checklist

Client: MWH Americas Inc

Job Number: 400-120426-1

Login Number: 120426

List Source: TestAmerica Pensacola

List Number: 1

Creator: Crawford, Lauren E

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	2.9°C IR-2
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Pensacola

3355 McLemore Drive

Pensacola, FL 32514

Tel: (850)474-1001

TestAmerica Job ID: 400-128861-1

Client Project/Site: Hammond #41A

For:

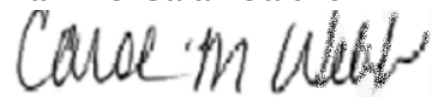
MWH Americas Inc

1560 Broadway

Suite 1800

Denver, Colorado 80202

Attn: Ms. Sarah Gardner



Authorized for release by:

10/27/2016 10:17:41 AM

Carol Webb, Project Manager II

(850)471-6250

carol.webb@testamericainc.com

LINKS

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www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Job ID: 400-128861-1

Laboratory: TestAmerica Pensacola

Narrative

Job Narrative
400-128861-1

Comments

No additional comments.

Receipt

The samples were received on 10/18/2016 9:11 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 2.1° C.

GC VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Client Sample ID: MW-1R

Lab Sample ID: 400-128861-1

No Detections.

Client Sample ID: MW-2R

Lab Sample ID: 400-128861-2

No Detections.

Client Sample ID: MW-3R

Lab Sample ID: 400-128861-3

No Detections.

Client Sample ID: MW-4

Lab Sample ID: 400-128861-4

Analyte	Result	Qualifier	RL	Unit	Dil Fac	D	Method	Prep Type
Benzene	2.0		1.0	ug/L	1		8021B	Total/NA
Ethylbenzene	18		1.0	ug/L	1		8021B	Total/NA

Client Sample ID: MW-5

Lab Sample ID: 400-128861-5

Analyte	Result	Qualifier	RL	Unit	Dil Fac	D	Method	Prep Type
Ethylbenzene	1.9		1.0	ug/L	1		8021B	Total/NA
Xylenes, Total	5.0		5.0	ug/L	1		8021B	Total/NA

Client Sample ID: MW-6

Lab Sample ID: 400-128861-6

No Detections.

Client Sample ID: MW-7

Lab Sample ID: 400-128861-7

No Detections.

Client Sample ID: TB

Lab Sample ID: 400-128861-8

No Detections.

This Detection Summary does not include radiochemical test results.

TestAmerica Pensacola

Sample Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
400-128861-1	MW-1R	Water	10/15/16 11:30	10/18/16 09:11
400-128861-2	MW-2R	Water	10/15/16 11:34	10/18/16 09:11
400-128861-3	MW-3R	Water	10/15/16 11:39	10/18/16 09:11
400-128861-4	MW-4	Water	10/15/16 11:44	10/18/16 09:11
400-128861-5	MW-5	Water	10/15/16 11:48	10/18/16 09:11
400-128861-6	MW-6	Water	10/15/16 11:52	10/18/16 09:11
400-128861-7	MW-7	Water	10/15/16 11:55	10/18/16 09:11
400-128861-8	TB	Water	10/15/16 00:00	10/18/16 09:11

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Client Sample ID: MW-1R

Date Collected: 10/15/16 11:30

Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-1

Matrix: Water

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0	ug/L			10/26/16 08:55	1
Ethylbenzene	<1.0		1.0	ug/L			10/26/16 08:55	1
Toluene	<5.0		5.0	ug/L			10/26/16 08:55	1
Xylenes, Total	<5.0		5.0	ug/L			10/26/16 08:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	94		78 - 124				10/26/16 08:55	1

TestAmerica Pensacola

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Client Sample ID: MW-2R

Date Collected: 10/15/16 11:34

Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-2

Matrix: Water

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0	ug/L			10/26/16 09:30	1
Ethylbenzene	<1.0		1.0	ug/L			10/26/16 09:30	1
Toluene	<5.0		5.0	ug/L			10/26/16 09:30	1
Xylenes, Total	<5.0		5.0	ug/L			10/26/16 09:30	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	94		78 - 124				10/26/16 09:30	1

TestAmerica Pensacola

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Client Sample ID: MW-3R

Date Collected: 10/15/16 11:39

Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-3

Matrix: Water

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0	ug/L			10/26/16 10:05	1
Ethylbenzene	<1.0		1.0	ug/L			10/26/16 10:05	1
Toluene	<5.0		5.0	ug/L			10/26/16 10:05	1
Xylenes, Total	<5.0		5.0	ug/L			10/26/16 10:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	94		78 - 124				10/26/16 10:05	1

TestAmerica Pensacola

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Client Sample ID: MW-4
Date Collected: 10/15/16 11:44
Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-4
Matrix: Water

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	2.0		1.0	ug/L			10/26/16 10:38	1
Ethylbenzene	18		1.0	ug/L			10/26/16 10:38	1
Toluene	<5.0		5.0	ug/L			10/26/16 10:38	1
Xylenes, Total	<5.0		5.0	ug/L			10/26/16 10:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	100		78 - 124				10/26/16 10:38	1

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Client Sample ID: MW-5
Date Collected: 10/15/16 11:48
Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-5
Matrix: Water

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0	ug/L			10/26/16 11:13	1
Ethylbenzene	1.9		1.0	ug/L			10/26/16 11:13	1
Toluene	<5.0		5.0	ug/L			10/26/16 11:13	1
Xylenes, Total	5.0		5.0	ug/L			10/26/16 11:13	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	98		78 - 124				10/26/16 11:13	1

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Client Sample ID: MW-6
Date Collected: 10/15/16 11:52
Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-6
Matrix: Water

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0	ug/L			10/26/16 11:48	1
Ethylbenzene	<1.0		1.0	ug/L			10/26/16 11:48	1
Toluene	<5.0		5.0	ug/L			10/26/16 11:48	1
Xylenes, Total	<5.0		5.0	ug/L			10/26/16 11:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	95		78 - 124				10/26/16 11:48	1

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Client Sample ID: MW-7
Date Collected: 10/15/16 11:55
Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-7
Matrix: Water

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0	ug/L			10/26/16 12:23	1
Ethylbenzene	<1.0		1.0	ug/L			10/26/16 12:23	1
Toluene	<5.0		5.0	ug/L			10/26/16 12:23	1
Xylenes, Total	<5.0		5.0	ug/L			10/26/16 12:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	94		78 - 124				10/26/16 12:23	1

Client Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Client Sample ID: TB

Date Collected: 10/15/16 00:00

Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-8

Matrix: Water

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0	ug/L			10/26/16 02:26	1
Ethylbenzene	<1.0		1.0	ug/L			10/26/16 02:26	1
Toluene	<5.0		5.0	ug/L			10/26/16 02:26	1
Xylenes, Total	<5.0		5.0	ug/L			10/26/16 02:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	94		78 - 124				10/26/16 02:26	1

QC Association Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

GC VOA

Analysis Batch: 328221

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-128861-1	MW-1R	Total/NA	Water	8021B	
400-128861-2	MW-2R	Total/NA	Water	8021B	
400-128861-3	MW-3R	Total/NA	Water	8021B	
400-128861-4	MW-4	Total/NA	Water	8021B	
400-128861-5	MW-5	Total/NA	Water	8021B	
400-128861-6	MW-6	Total/NA	Water	8021B	
400-128861-7	MW-7	Total/NA	Water	8021B	
400-128861-8	TB	Total/NA	Water	8021B	
MB 400-328221/2	Method Blank	Total/NA	Water	8021B	
LCS 400-328221/1001	Lab Control Sample	Total/NA	Water	8021B	
400-128860-A-1 MS	Matrix Spike	Total/NA	Water	8021B	
400-128860-A-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8021B	

QC Sample Results

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 400-328221/2

Matrix: Water

Analysis Batch: 328221

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0	ug/L			10/26/16 01:14	1
Ethylbenzene	<1.0		1.0	ug/L			10/26/16 01:14	1
Toluene	<5.0		5.0	ug/L			10/26/16 01:14	1
Xylenes, Total	<5.0		5.0	ug/L			10/26/16 01:14	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (pid)	95		78 - 124		10/26/16 01:14	1

Lab Sample ID: LCS 400-328221/1001

Matrix: Water

Analysis Batch: 328221

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	50.0	45.8		ug/L		92	85 - 115
Ethylbenzene	50.0	46.8		ug/L		94	85 - 115
Toluene	50.0	46.8		ug/L		94	85 - 115
Xylenes, Total	150	137		ug/L		91	85 - 115

Surrogate	LCS %Recovery	LCS Qualifier	Limits
a,a,a-Trifluorotoluene (pid)	98		78 - 124

Lab Sample ID: 400-128860-A-1 MS

Matrix: Water

Analysis Batch: 328221

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	36		50.0	93.5		ug/L		115	44 - 150
Ethylbenzene	180		50.0	225		ug/L		94	70 - 142
Toluene	33		50.0	90.6		ug/L		116	69 - 136
Xylenes, Total	72		150	233		ug/L		108	68 - 142

Surrogate	MS %Recovery	MS Qualifier	Limits
a,a,a-Trifluorotoluene (pid)	94		78 - 124

Lab Sample ID: 400-128860-A-1 MSD

Matrix: Water

Analysis Batch: 328221

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	36		50.0	92.2		ug/L		113	44 - 150	1	16
Ethylbenzene	180		50.0	245		ug/L		134	70 - 142	9	16
Toluene	33		50.0	92.3		ug/L		119	69 - 136	2	16
Xylenes, Total	72		150	240		ug/L		112	68 - 142	3	15

Surrogate	MSD %Recovery	MSD Qualifier	Limits
a,a,a-Trifluorotoluene (pid)	86		78 - 124

TestAmerica Pensacola

Lab Chronicle

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Client Sample ID: MW-1R

Date Collected: 10/15/16 11:30

Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	328221	10/26/16 08:55	SAB	TAL PEN
Instrument ID: CH_JOAN										

Client Sample ID: MW-2R

Date Collected: 10/15/16 11:34

Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	328221	10/26/16 09:30	SAB	TAL PEN
Instrument ID: CH_JOAN										

Client Sample ID: MW-3R

Date Collected: 10/15/16 11:39

Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	328221	10/26/16 10:05	SAB	TAL PEN
Instrument ID: CH_JOAN										

Client Sample ID: MW-4

Date Collected: 10/15/16 11:44

Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	328221	10/26/16 10:38	SAB	TAL PEN
Instrument ID: CH_JOAN										

Client Sample ID: MW-5

Date Collected: 10/15/16 11:48

Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-5

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	328221	10/26/16 11:13	SAB	TAL PEN
Instrument ID: CH_JOAN										

Client Sample ID: MW-6

Date Collected: 10/15/16 11:52

Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-6

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	328221	10/26/16 11:48	SAB	TAL PEN
Instrument ID: CH_JOAN										

TestAmerica Pensacola

Lab Chronicle

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Client Sample ID: MW-7

Date Collected: 10/15/16 11:55

Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-7

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	328221	10/26/16 12:23	SAB	TAL PEN
Instrument ID: CH_JOAN										

Client Sample ID: TB

Date Collected: 10/15/16 00:00

Date Received: 10/18/16 09:11

Lab Sample ID: 400-128861-8

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	328221	10/26/16 02:26	SAB	TAL PEN
Instrument ID: CH_JOAN										

Laboratory References:

TAL PEN = TestAmerica Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Certification Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Laboratory: TestAmerica Pensacola

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alabama	State Program	4	40150	06-30-17
Arizona	State Program	9	AZ0710	01-11-17
Arkansas DEQ	State Program	6	88-0689	09-01-17
California	ELAP	9	2510	03-31-18
Florida	NELAP	4	E81010	06-30-17
Georgia	State Program	4	N/A	06-30-17
Illinois	NELAP	5	200041	10-09-17
Iowa	State Program	7	367	08-01-18
Kansas	NELAP	7	E-10253	10-31-17
Kentucky (UST)	State Program	4	53	06-30-17
Kentucky (WW)	State Program	4	98030	12-31-16
Louisiana	NELAP	6	30976	06-30-17
Maryland	State Program	3	233	09-30-17
Massachusetts	State Program	1	M-FL094	06-30-17
Michigan	State Program	5	9912	05-06-17
New Jersey	NELAP	2	FL006	06-30-17
North Carolina (WW/SW)	State Program	4	314	12-31-16
Oklahoma	State Program	6	9810	08-31-17
Pennsylvania	NELAP	3	68-00467	01-31-17
Rhode Island	State Program	1	LAO00307	12-30-16
South Carolina	State Program	4	96026	06-30-16 *
Tennessee	State Program	4	TN02907	06-30-17
Texas	NELAP	6	T104704286-16-10	09-30-17
USDA	Federal		P330-16-00172	05-24-19
Virginia	NELAP	3	460166	06-14-17
Washington	State Program	10	C915	05-15-17
West Virginia DEP	State Program	3	136	06-30-17

* Certification renewal pending - certification considered valid.

TestAmerica Pensacola

Method Summary

Client: MWH Americas Inc
Project/Site: Hammond #41A

TestAmerica Job ID: 400-128861-1

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	TAL PEN

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PEN = TestAmerica Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

SERIAL NUMBER: 80983

[illegible]

Login Sample Receipt Checklist

Client: MWH Americas Inc

Job Number: 400-128861-1

Login Number: 128861

List Source: TestAmerica Pensacola

List Number: 1

Creator: Chambers, Cheryle A

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	2.1°C IR6
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	