From:	Jones, William V, EMNRD
To:	SHELLY DOESCHER
Cc:	Marks, Allison, EMNRD; Edward Pollister; Catanach, David, EMNRD; Bayliss, Randolph, EMNRD; Lowe, Leonard, EMNRD
Subject:	RE: Recent Drilling and Completion Paperwork
Date:	Wednesday, April 12, 2017 7:59:48 PM
Attachments:	image001.png

Shelly,
This is a recap report for my records – mostly addressed to you for action items needed.

Randy and I visited Buck today and he took us around to see several sites and gave us an update.
Was a great visit – those two got to meet each other, which was the main reason for the visit.
Randy will be inspecting all of Bravo Dome for environmental issues in more detail – but will call each operator to check in prior to the visits.

We saw one of the three Hayoz P&Aed wells, looks good.

The Hayoz SWD well – Still classified as Active CO2 well in our system. The SWD permit has expired and it has a MI problem somewhere.
To determine what we can do about this well:
Please send a C-103 with the details of the latest well work and Mechanical Integrity attempt.
Send a recent wellbore diagram with all cement tops / casing / tubing / packer / depth of recent well work.
And send info as to the current fluid level and tubing pressure and casing pressure.

The spill has been cleaned up. Buck has added spill protection to the trucker's hookup at the well's 300 bbl tank.
He is waiting on the water analysis of the spill well – please send that when it arrives.

Buck had called me months ago saying the three recent Pits were closed.
All Breitburn PITS are closed – Randy and I were inspecting an OXY P&A well near Bueyeros and checked another recent Breitburn site that was nearby, pit closed OK.

Please continue to work on all that paperwork – thank you.

Also, would you ensure the water production from these Breitburn Bravo Dome wells is being reported on the C-115's?
Buck says that Houston has that data – would you keep checking on that and ensure the reporting is done?
We are asking many operators to be more diligent with water reporting.

Buck is planning on maybe doing some further completion work on three older wells and completing two of the recently drilled wells.
Here is what paperwork would be needed for those:

The two recently drilled wells:

Our rules say NOI's are not required on completion of newly drilled wells – so no need for anything on the two recently drilled wells he intends to complete.
Just send in the completion paperwork within 20 days of hookup to sales.
C-104, C-105, (and C-103 with details of perf and frac)

Three older wells:
Send in ASAP, the C-104, C-105, (and C-103 with details of perforating dates and depths)
Also if Buck gets permission to stimulate these wells, send in another C-103 NOI detailing what will be done to them.
And after the work is complete, send a post work C-103 detailing what was done within the time period.

This was mostly a recap of today,

Many Regards,

William V. Jones, P.E.
New Mexico Oil Conservation Division
Engineering and District IV – Santa Fe
505-419-1995 work cell
http://www.emnrd.state.nm.us/OCD/about.html

From: SHELLY DOESCHER [mailto:shelly_doescher@yahoo.com]
Sent: Wednesday, April 12, 2017 8:47 AM
To: Jones, William V, EMNRD <WilliamV.Jones@state.nm.us>; Jeanie McMillan <Jeanie.McMillan@breitburn.com>
Cc: Gallegos, Denise, EMNRD <Denise.Gallegos@state.nm.us>; Marks, Allison, EMNRD <AllisonR.Marks@state.nm.us>; Edward Pollister <edward.pollister@breitburn.com>
Subject: Re: Recent Drilling and Completion Paperwork

Hi Will.

It was good talking with you this morning. To recap on the Libby Mineral wells that have reported production with no completion filings on hand:

Libby Minerals LLC 1931 No. 053 (API No. 30-021-20602), No. 092 (API No. 20-021-20603) and No. 103 (API No. 30-02120606); the last sundries posted show that Reliant Exploration and Production LLC perforated these wells in Sept. 2014. No other filings were submitted prior to the Change of Operator when Breitburn acquired the wells in April 2015. Production filings began in April of 2015.

We will research the well files for completion data on these wells and file all necessary information as soon as possible.

Thanks for working with us on this,
Shelly Doescher
505-320-5682

On Monday, April 10, 2017 4:09 PM, "Jones, William V, EMNRD" <WilliamV.Jones@state.nm.us> wrote:

Hello Jeanie and/or Shelly,
I believe Randy Bayliss and I are still on for this Wednesday, driving out to meet Buck.
Randy is our new environmental person for Bravo Dome and Raton.

I just looked over your Harding County wells.
Would you and Buck compare notes on which wells of the recent drilling programs have been completed?
I am missing completion paperwork and associated items for at least the three wells shown as reporting production.

Some of the others may have data missing from our files.
I can research and give you an idea what is missing, but the first step is to know what state-of-completion or drilling the well is actually in.

The attached are all wells operated by Breitburn in Harding County that are still classified as “New”.

For the wells that have not been spud yet and have expiring drilling permits – please let me know what your intentions.

Regards,

Will
William V. Jones, P.E.
New Mexico Oil Conservation Division
Engineering and District IV – Santa Fe
505-419-1995 work cell
http://www.emnrd.state.nm.us/OCD/about.html

From: Jeanie McMillan [mailto:Jeanie.McMillan@breitburn.com]
Sent: Tuesday, June 28, 2016 6:57 AM
To: Gallegos, Denise, EMNRD <Denise.Gallegos@state.nm.us>; Jones, William V, EMNRD <WilliamV.Jones@state.nm.us>
Subject: Financial Assurance

Denise/Will, are we all good at this point? I know that all the wells that were out of compliance have been plugged and the locations restored but I don’t know if they have been released. We also sent in cash bonds that you should have gotten either Friday or yesterday. Please let me know if you are waiting on anything from us.
Thanks
Jeanie

Jeanie McMillan-Regulatory Manager
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