

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

Initial Report  Final Report

Name of Company ARP Production Company, LLC	Contact Randy L. Madison
Address 309 Silver St., Raton, NM 87740	Telephone No. Office 575-445-6706 Cell 575-420-1120
Facility Name: VPR E-2	Facility Type: Gas Well
Surface Owner Vermejo Park Ranch	Mineral Owner APR Production Company, LLC
API No.30-007-20246	

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	6	31N	19E	1374.6	South	1608.6	West	Colfax

Latitude\_N 36.9472 Longitude\_W 104.9661

#### NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 8 Barrels	Volume Recovered: 0 Barrels
Source of Release. 2" water line	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery 4/19/17@1121
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Randolph Bayliss	
By Whom? Randy Madison	Date and Hour 4/19/17 @1130	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

2" hammer union on produced water line by separator house leaked causing the spill. The line was isolated and excavated and the hammer union was replaced.

Describe Area Affected and Cleanup Action Taken.\*

This was good produced water see attached water analysis no clean-up was needed.

Lab test show produced water with 26ppmCl- and 2526ppm TDS, 98% NaHCO<sub>3</sub>, pH 8.2

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Randy L. Madison		Approved by Environmental Specialist:  Hydrologist District IV	
Title: EHS Specialist	Approval Date: 4/25/17	Expiration Date: n.a.	
E-mail Address: rmadison@atlasenergy.com	Conditions of Approval: No further action		Attached <input type="checkbox"/>
Date: 4/24/17	Phone: 575-445-6706	VPR Gus Holm ok w/ NFA 4/25/17	

\* Attach Additional Sheets If Necessary